		Tour Sheet Seel all Mumber Tour Sheet See													Year 20	016		17 (1.)	AILY CHECKS Daily Walk Around Insi			OP RM DM SL DM SL		$\overline{}$					
32310	io	ARCRES	HZ PARK	(LAN	D G12-07-	-081-16	i				1	12-7-81-16 W6 BC					DLS 105/04			-16W6/		(3.) (4.)	Detailed Inspection - V H2S Signs Posted if R Well Licence & Stick D	equired		DM SL	(CAQ	DC)
ARC Resources Ltd.									Contractor	Drilling	Ltd.				15		Well Type	но	RIZ		Re-E	intry (5.) I	Flare Lines Staked BOP Drills Performed Visually Inspected BOI				1		
Operator's	Operator's AFE 17DRL0014								OX47	s Job No						Spud Da	to Time 17-Dec-	.2016	1	23:	-00	(1.)	Rig Site Health & Safe CAODC Rig Safety Ins	ty Meeting (c	one/crew/month)	SL	i I		
Signature	Of Operator's	Representative							Signature (Of Contractor's	Rig Manager					Rig Res	sase Date Time	2010	 	23.	.00	(3.) (4.)	Mast Inspection before Crown Saver Checked	Raising or I	Lowering	SL SL SL	1 1		
Dan M Code		2	3		4	5	6	7	Shaun 8	Low 9	10	11	12	13	14	15	16	17	18	19	2	(.)	Motor Kills Checked	23	24	25		Kelly Bushing	Op Fuel
	Rig Uo	Drill Actual	Reaming	g C	Coring Co	nd Mud	Trips	Rig Service	Repair Rig	Cut Off	Dev Survey	Wireline	Run Csg & Cement	Wait On Cement	Nipple BOP	Test BOP	Drillstem Test	Plug Back	Squeeze Cement				iafety Tear eeting Down	Waiti		Other		FUEL @	08:00 HRS
	Up	Actual		+		k Circ		Service	Rig	Drilg Line	Survey	Logs	& Cement	Cement	BOb	BOP	lest	Back	Cement		We	ork Mi	eeting Down	On	Watch		TOTAL	27244	7100
Tour	1		+	+							<u> </u>									+	+	-		+		+		05:00	-26
Your	4.5	0 1.00		+																	_	25 1	.25	+		1	7.00	PARTLY Wind Direction	CLOUDY Wind Strength
HOURS	-	_	+	+																+		_	.25	+			7.00	Road Conditio	UP TO 19 KM/H
		-				_	_														ļ 0.	25 1	.23			_	_		
	TOUR	1 s	IGNATURE	OF DRI	ILLER S	shau	ın Lov	V																	STAF	тиме О	:00	END TIME	8:00
BITS			- 1	DRILL	ING ASSI	MBLY		MUD F	ECORD				DEVIATION	SURVEYS					TIME L	.og									
	Bit Number			No	Component	0	D ID Len	gth	Mud T		Oil O		Time	Depth	Deviatio	on Di	rection	Туре	From	To E	lapsed Co	de		Deta	ails Of Opera	tions In Sec	quance & F	emarks	
	Size			+		+	+	_		Other																			
	IADC Code		Ш	+		_	\top	Time Density											\vdash	-		+							
М	anufacturer							Funnel 1	/iscosity		_								\vdash	_		-							
	Type Serial No			+		_	+	pН																					
	Jets		\dashv	+		+	++	Location	Of Sample				SOLIDS CO																
							\Box	PVT					Equipment Name	Hours Run	Intal Dens		ver Flow Density	Under Flow Density	\vdash	-									
De	pth Out (m)						$\perp \perp$	Circul	ation							_													
ı	Depth In (m)			+		-	++	Pump #		ner Size SP	PM Pressure	Hrs Run																	
Tota	I Drilled (m)			+		+	++	+							-					_	-								
	Run Today		[MUDWATE	RIALS ADD Product	EU		Amount	Туре											
Cumulat	ive Hrs Run		[_	l Pipe	Stan	_																						
CUTTIN	Entry Date	TURE		_	I Pipe Celly Down	Single	es	Remark	5	_	-	<u>' </u>																	
,	10	Gage		^	Total			1											Remar	ks									
ME LC	ic c	Rasson Pulled Total Run (m/hr)		We	eight of DC							l							1										
BS	ıG			Weigh	ht of String			DEDU	OED DUMP	CDEED									ł										
From	To	D-R-C RPM	WOB		CONDITIO	_		Pump	# Pres		Strokes/mir	Depth	2011 52						1										
			\blacksquare		Drag L	Jp	Down	\blacksquare		@	@		BOILER BoilerN	o Hour	sRun	pН	Sta	ackTemp	SAFETY	Y									
		_	\blacksquare		Fill On Botto	m		+		@	@											Safety T	Горіс			MEHL		M	ACP
	TOUR 2 SIGNATURE OF DRILLER Shaun Low																								STAR	anime 8	:00	END TIME	16:00
BITS	Bit Number			DRILL No	ING ASS		D ID Len	_	ECORD Mud T	vpe Water	Oil		DEVIATION Time	SURVEYS	Deviatio	on Di	rection	Туре	From		lapsed Co	de		Deta	ails Of Opera	tions In Sec	uance & F	emarks	
	Size			т			П			Other															•				
	IADC Code		T				П	Time																					
м	anufacturer			+		_	+	Density Funnel	/iscosity		_						_		\vdash										
	Туре		-	+		\dashv	+	Fluid Lo																					
	Serial No							PH Location	of Sample				201122	NITE OF															
	Jets	\perp	Ш	\perp				Depth					SOLIDS CO Equipment	Hours	Intal		ver Flow	Under Flow	Н	-+	-								
			Щ-	+		+	+						Name	Run	Dens	sity (Density	Density											
	pth Out (m)		 ⊦	+		\dashv	+	Circul	ation																				
	Depth In (m)							Pump#	Type Lir	ner Size SP	PM Pressure	Hrs Run							\vdash	-		+							
	Run Today		_	+		_	+	-		_		<u> </u>	MUD MATE	RIALS ADD	ED														
Cumulat	ive Hrs Run		┰	Drill	I Pipe	Stan	ds	┪		_		┷		Product			Amount	Туре											
	Entry Date			Drill	l Pipe	Single	es	Remark				щ							\vdash	-									
CUTTIN	IG STRUC	TURE Gage		К	Celly Down							ŀ							Remar	ks									
T MC	ro ic	ODC Reason Pulled		Mo	Total eight of DC			-											l toma										
LC BR		Total Run (m/hr)	_		ht of String			1				ľ							1										
METRE	DRILLED	D D C DDM	IWOR I	IOLE	CONDITIO	N			CED PUMP										ł										
TIOM		D-R-C RPM			Drag L	Jp	Down	Pump	# Pres	sure \$	Strokes/mir @		BOILER			<u> </u>	1-	-1-7	ĺ	,									
		_	\square	Te	orque At Botto	m		\blacksquare		@	@		BollerN	o Hour	skun	pН	Sta	ackTemp	SAFET			Safety T	Горіс			MEHL		M	IACP
		2			Fill On Botto	m	. D-'			@	@																2.00		24.00
	TOUR	3	IGNATURE				ı Poli	ıy																	STAR	16 TIME	0:00	END TIME	24:00
BITS				DRILL	ING ASSI	MBLY		_	ECORD					SURVEYS					TIME L										
	Bit Number	1A R	_	No 1	Component	0	ID ID Len	- -II	Mud T		₫ ::□		Time	Depth	Deviatio	on Di	rection	Туре	From 17:00	To E	0.50 21	de F Revie	ew JSA & visu		ails Of Opera				
	Size	279			9mm PDC		79 1 0.2 03 1 9.1	7 Time		Other	平								17:30	20:00	2.50 1/	A Walk	Beaver Rig#1	5AC 10	m from H12	-07-081-1	6W6M to	G12-07-081-1	6W6M. Rig up PipeCat
	IADC Code			1 X		_		Time Density		23:30 1020									20:00	22:00	2.00 1	& cas	sing racks for	drilling	operations	Rigupc	ellar trasi	n pumps & ci	rculating system.
М	anufacturer Type	Sicot SS516			BHO S	ub 1	65 63 0.7			34	$-\Gamma$	\dashv				+	\dashv		{				II mat under cations.	atch ta	nk & spot sl	hale bin. F	repare ri	g floor for dri	lling
	Type Serial No	1262			M Slick		55 71 17.	73 pH		10									22:00	22:15	0.25 21	F Pre-s	pud rig inspe	ction, h	azard hunt	& correct	all deficie	ncies.	- # 2457
	Senai No Jets		_		4.5XH - 4'			Location Depth	Of Sample	Suction 21.92	+		SOLIDS CO			Ħ			22:15 22:30	22:45	0.25 21	D Safet	pud safety m y meeting & J	ISA revi	iew with Dy	namic dire	ectional d	rilling.	
		14.3 14.3	\neg		51111 60	11	28.	PVT		47.74		\blacksquare	Equipment Name	Hours Run	Intal Dens	ke O sity [ver Flow Density	Under Flow Density	22:45			D Hand	lle directional n Top Drive, n	tools. I	Makeup Bit	#1A RR. B	reak mor		II MWD tool.
De	pth Out (m)			Ţ		\perp	\bot	Circul	ation				Madatore Certifuge	0.0		0	0	0		24:00	1.00 2	2 Spud	l in & Drill 279	mm su	rface hole fr	om 6.6m	to 29m M		- 1.2 m3/min,
ı	Depth In (m)	6.60		+		+	++	Pump #		ner Size SP	PM Pressure	Hrs Run	Mackatone Certifuge	0.0			U	U					i - 2 kdaN, Rot sure - 250 kPa						4,000 ft/lbs, Diff g Jar body.
	Drilled (m)	22.4	_	+		+	++	1	_	52 6	_		MIID MATE	RIALS ADD	ED				H	- [$-\mathbb{F}$	+							
Hrs	Run Today	1.00	_					2	PANALLEL	-	0 1000		mobilities in the control of the con	Product	-0		Amount	Type		_									
Cumulat	Entry Date	1.00		_	l Pipe	Stani	0.0	0		T			Humalite TKPP				2						_						
	Entry Date	17-Dec-	2010		I Pipe Celly Down	Single	∞ 0.0 -28.4			•	•		1					- 545	┢	$-\mathbb{F}$	-	+							
1	TI TO	Gage			Total		29.0					F				_		+	Remar HAZ	ks ARD IE	 D's:	•							
ME LC		Reason Pulled	22.40	We	eight of DC		23.0	0											1. Ha	nd usi		ch bar	had body	placed	d in pinch	point /	Stoppe	d him and	repositioned
BR	B DRILLED		££.4U		ht of String		23.0		CED PUMP	SPEED		الحي				╧		\pm	body 2. Ho		ing tul	oular o	n catwalk v	withou	it a spotte	er. / Stor	ped an	d asked o	perator not
From	To	D-R-C RPM DRILL 90	WOB 5	Hole	Drag		Down	Pump		sure \$	Strokes/mir		BOILER						to ha	ndle t	ubulars	s on Pi	pecat with	out a s	spotter.	-	-	-	were choked
0.00	25.00	30	Ħ	Ti	orque At Botto	m J	400		+	@	@		BoilerN	o Hour	sRun	pН	Sta				cueu (and De	stween βl		s. / ⊑IIS		
					F110 0		0.0		+	96	W.	-	1	7.0	00	10.5		450				Safety 7	Горіс			MEHL		M	IACP

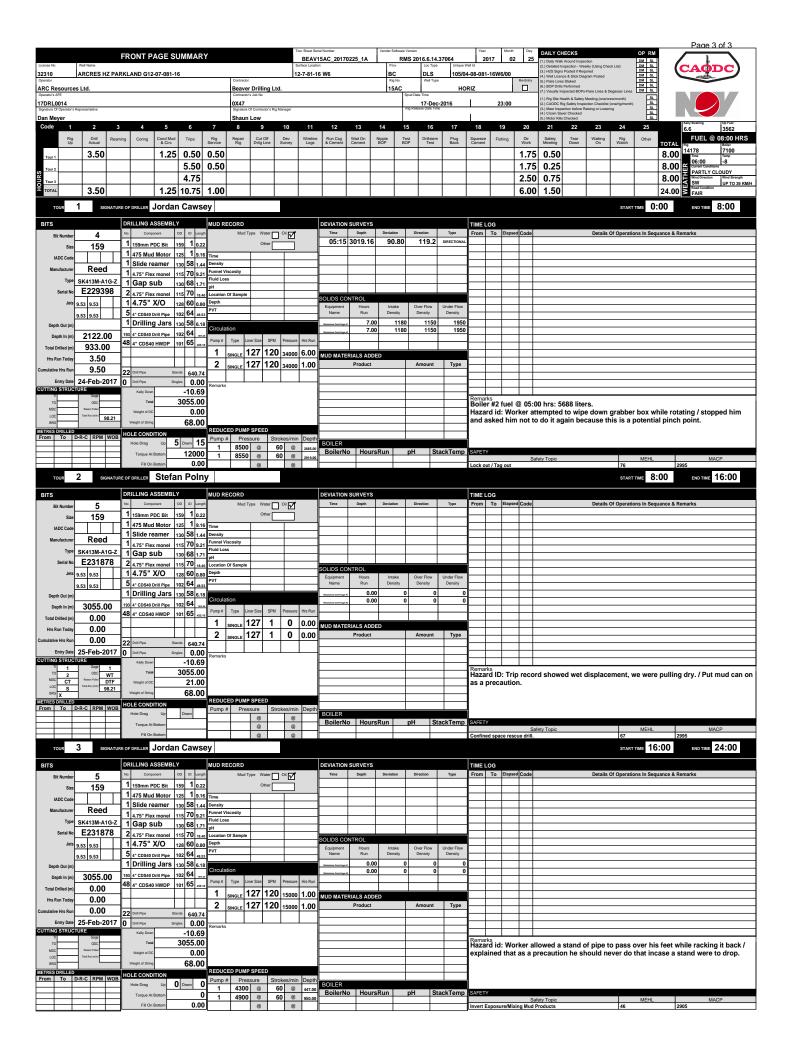
Discount	de.	FRONT PAGE SUMMARY BEAVISAC_20161219_1A RMS 2011 Was None													37064	Year M 4 2016 Unique Well Id			Day 19	Daily CHECKS 19 (1.) Daily Walk Around Inspection (2.) Detailed Inspection - Weekly (Using Check Li				OP RM							
Licente No									Contracto	r		12-7-81-16 W6				BC DLS 105/04-		Well Id 14-08-08	1-16W	5/00	Re-Entry	(3.) H2S Sign	s Posted if Rec nce & Stick Dia	quired	eck List)	DM SL	(CAC	DC		
ARC Resources Ltd. Operator's AFE								Beave	r Drillin rs Job No	g Ltd.				15	Spud D	Date Time	нс	ORIZ				(6.) BOP Drill (7.) Visually I	s Performed respected BOPs	Flare Lines &	Degasser Line	s SL	1				
17DR Signature	Of Operator's	Representative							0X47 Signature	XX47 17-Dei Stignatus Of Contractor's Rig Manager Hig Heisslas Lottle 19 Shaun Low										2:	3:00		(2.) CAODC I (3.) Mast Insp (4.) Crown Si	Rig Safety Insp section before F aver Checked	ection Checklis Raising or Lowe	t (one/rig/mont	h) SL SL SL	1			
Dan M		2	3	4	5		6	7	Shaun 8	Low 9	10	11	12	12 13 14 1			15 16 17			1	9	20	(5.) Motor Kill 21	s Checked	23	24	25		Kelly Bushing 6.6	Op Fuel	
	Rig Up	Drill Actual	Reaming	Corir	ng Cond M & Circ	ud T	rips .	Rig Service	Repair Rig	Cut Of Drilg Lin	f Dev ne Survey	Wireline Logs	Run Csg & Cement	Wait On Cement	Nipple BOP	Test BOP	Drillstem Test	Plug Back	Squeeze	e Fisi	hing	Dir Work	Safety Meeting	Tear Down	Waiting On	Rig Watch	Other	TOTAL	Rig	@ 08:00 HRS	
Tou	r1				1.0	0		0.50				-	4.25	2.00						-	_		0.25					8.00	19460 Time 05:00	7100 Temp -2	
S Tou						+				\vdash										+	+								Wind Direct	CLOUDY on Wind Strength	
TOT TOT					1.0	0		0.50					4.25	2.00									0.25					8.00	SW Road Condi FAIR	UP TO 62 KM/h	
	TOUR	1 8	IGNATURE O	F DRILLE	Jorda	an C	aws	еу																		STAR	тиме О	:00	END TIM	8:00	
BITS	;		Di		G ASSEME	_	Ţ	MUD R	ECORD					SURVEYS					TIME												
	Bit Number		No		Component	OD	ID Leng	th	Mud 7	Type Wat Oth	er 🗹 Oil 🗌 er		Time	Depth	Deviati	ion (Direction	Type		To 2:15		12B F			up Float S	Shoe and		lar and ru	ın 18 of 39 j	oints of 219.1mn	
	IADC Code		T			Н		Time		00:30	03:1								1			f	rom 230m	to 448m	MD. Pick	up casin	g bowl ar	nd landin	shed joints o g joint, remo	lown at 1.0m3/m ve PS-21	
N	lanufacturer _					Ш		Funnel \ Fluid Lo	/iscosity	1155 57	116 60								2:15	2:45	0.50	7 F		Drive Se	rvice. Fur	nctioned I	Rig Smart	crown s		low travel stops manual I-BOP.	
	Type Serial No		_			H	+	pН	of Sample	9.5 suction	9.5 on trou	ıah							1			۱ ا		ection &	service o	of PS-21	slips & ins		ducted leve		
	Jets					П		Depth	. or oumpic	459.00	459	.00	SOLIDS CO Equipment	Hours	Inta		Over Flow	Under Flow				5D (Circulate a	and condi	tion well	prior to c	ement jol		mud visco	sity to 52 s/l.	
D	epth Out (m)					H	+			TEIEU			Name Balance Certifique	Run 4.		1160	Density 1100	Density 1820	4:00	6:00	2.00	12C F	Review JS	A. Rig up	to ceme	nt 219.1n	nm surfac	e casing.		n cement head 3m'‡ H2O ahead	
	Depth In (m)					Н	\perp	Circula Pump #	_	iner Size	SPM Pressu	e Hrs Run	Mackstone Certiflage	. 4.	00	1160	1100	1820	4			F	resh H2C	. Bump F	lug 3500	Kpa over	FCP, Flo	ats Held.	7m'‡ cemei	aced with 14.7m nt returns to	
	al Drilled (m) s Run Today		_			П	\downarrow	1		152	30 120	4.00	MUD MATE	RIALS AD	DED				6:00	8:00	2.00	13 \	surface Pl Wait on Ce	ug down ement and	@ 05:25 d Prepare	Hrs. No f Beaver I	all back. Rig #15A0	Rig out To to walk	rican cemen to next well.	ters.	
	tive Hrs Run			Drill Pipe	0	Stands		2_	PARALLEL	152	30 120	4.00	Desco II	Product			Amount	Type 2 sx													
CUTTI	Entry Date	TURE		Drill Pipe Kelly		Singles		Remark	L			\perp																			
	то	Gage		Kuly	Total			1											Rema Boile	rks er #2	Fuel (@ 05:	00 Hrs =	6840 li	itres						
LI BI	DC DC	Resson Pulled Total Run (m/hr)	=	Weight of				-																						ting the plug ssure lines.	
M=1R3	S DRILLED	D-R-C RPM	WOB HO		NDITION			REDU(# Pre:	SPEED ssure	Strokes/m	in Depth							}												
				Hole Dra	eg Up	Dov	wn			@	6		BOILER BoilerN		rsRun	pН		ackTemp	SAFET	Υ											
				Fi	II On Bottom			1		@	6		1 2	8	3.00 3.00	10.5 10.5	450 450	Run Ca	Run Casing		Sa	fety Topic			51	MEHL	()	MACP		
	TOUR	2	IGNATURE O	F DRILLE	R Sha	aun	Lov	٧																		STAR	тиме 8	:00	END TIM	16:00	
BITS	Bit Number		D):	_	G ASSEME	_	ID Leng	MUD R	ECORD Mud	Type Wat	er Oil		DEVIATION Time	SURVEYS	Deviati	ion (Direction	Type	TIME		Elapsed	Code			Details	Of Operat	ions In Sec	uance & F	temarks		
	Size					П	Ţ			Oth																					
	IADC Code		\Box			H	+	Time Density											\blacksquare												
M	lanufacturer Type					Н	\perp	Funnel \	iscosity ss																						
	Serial No					П	†		of Sample				SOLIDS CO	ONTROL																	
	Jets		+			${}^{\rm H}$	+	Depth				=	Equipment Name	Hours Run	Inta	ske (Over Flow Density	Under Flow Density													
D	epth Out (m)					Н		Circula	ation										\vdash												
	Depth In (m)					Ш		Pump #	Type L	iner Size	SPM Pressu	e Hrs Run										H									
	Run Today			-		Н	+	╂—			-	-	MUD MATE	Product	DED		Amount	Туре													
Cumula	tive Hrs Run		_	Drill Pipe		Stands		1			+			Floudet			Allount	Туре													
CUTTII	Entry Date	TURE		Drill Pipe Kelly		Singles		Remark	5																						
м	то	ODC Research Pulled		Weight	Total of DC			7											Rema	rks											
Li Bi	RG	Total Run (m/hr)		Weight of	_														1												
From	To	D-R-C RPM	WOB	Hole Dra	ONDITION ag Up	Dos	wn		# Pre:	ssure	Strokes/m		BOILER																		
		\mp		Torqu	e At Bottom					@	(6			lo Hou	rsRun	pН	St	ackTemp	SAFET	Υ		Sa	fety Topic				MEHL			MACP	
	TOUR	3 8	IGNATURE O		I On Bottom	aun	Low	v		@	(6															CTATO	TETIME 1(3:00		24:00	
		-			G ASSEME		_01		ECORD				DEVIATION	N SURVEYS	•				TIME	00						STAR	- I		HAD HIM	27.00	
BITS	Bit Number		No		Component		ID Leng	th CDR			er 🗹 Oil 🗌		Time	Depth	Deviati	ion (Direction	Type	From	To	Elapsed	Code			Details	Of Operat	ions In Sec	quance & F	temarks		
	Size		\dashv			\forall	+	Time		Oth	er								┢												
N	IADC Code lanufacturer		+			П		Density	/iscosity										F												
	Туре					Н		Fluid Lo											F			H									
	Serial No Jets		\dashv			\vdash	+		of Sample				SOLIDS CO	ONTROL	+	_															
						Ħ	1	PVT			\pm		Equipment Name	Hours Run	Inta Der		Over Flow Density	Under Flow Density													
	epth Out (m) Depth In (m)		\dashv	1		${\mathbb H}$	+	Circula								\perp						H									
	Depth In (m)					П	Ŧ	Pump#	Type L	iner Size	SPM Pressu	e Hrs Run										Ħ									
	Run Today		<u> </u>			Ц							MUD MATE	Product			Amount	Туре				Ħ									
	tive Hrs Run Entry Date		\dashv	Drill Pipe Drill Pipe		Stands Singles		Remark	Ш										╞			Ħ									
CUTTI	NG STRUC	Gage		Kelly				Kemark	•							\pm			Rema	rks		Ш									
	TO					1								\pm			∃														
Мака							REDUC	UCED PUMP SPEED							+			1													
From	То	D-R-C RPM	WOB HO	Hole Dra		Dov	wn	Pump		ssure @	Strokes/m		BOILER		_	_			L												
Torque At Bottom Fill On Bottom									@	6		BoilerN	lo Hou	rsRun	pН	St	ackTemp	SAFET	Υ		Sa	fety Topic				MEHL			MACP		

	FRONT PAGE SUMMARY												Tour Sheet Serial Number Vender Software Version							Year Month Day DAILY CHECKS OP RM 19 (1,) Daily Walk Anound Inspection DB LH										
132310 ARCRES HZ PARKLAND G12-07-081-16								Contracto	r	1	2-7-81-16 W6				,	DLS Well Type	105/0	Well Id 14-08-08	1-16W6		Re-Entry	(3.) H2S Signs	nspection - We s Posted if Rec nce & Stick Dia s Staked	quired	heck List)	DB LH DB LH DB LH	∄ `	CAO	DC	
ARC Resources Ltd. Operator's AFE							Contracto	r Drilling Lt	d.				15A		ate Time 17-Dec-		ORIZ				(6.) BOP Drills (7.) Visually In (1.) Rig Site H	Performed spected BOPs lealth & Safety	Meeting (one	& Degasser Line	LH	3 1				
Signatur	L0014 Of Operator's Boenher	Representativ	0						0X47 Signature	0X47 Signature Orderactor's Rig Manager Luke Hardv										23	:00		(2.) CAODC R	tig Safety Insp ection before F ver Checked	ection Checkli	ist (one/rig/mon	th) LH LH LH	4		
Code		2	3		4	5	6	7	8	9	10	11	14	15	16	17	18	19)	20	(5.) Motor Kills	22	23	24	25		6.6	3655		
	Rig Up	Dri Actu	ll Reami	ng	Coring Co	nd Mud Circ	Trips	Rig Service	Repair Rig	Cut Off Drilg Line	Dev Survey	Wireline Logs	Run Csg & Cement	Wait On Cement	Nipple BOP	Test BOP	Drillstem Test	Plug Back	Squeeze Cement	Fishi	ing	Dir Work	Safety Meeting	Tear Down	Waiting On	Rig Watch	Other	TOTAL	FUEL (@ 08:00 HRS
Tou	4.2	25		+											1.25						+		0.50					6.00	05:00	Temp -3
HOURS	r2 7.2			t					3.00							1.75	1				+		0.75					8.00	BLOWIN	G SNOW n Wind Strength UP TO 29 KM/H
Р	AL 4.2	25							3.00						3.75	1.75	5						1.25					14.00	Road Conditi POOR	TUP TO 29 KM/H
	TOUR	1	SIGNATURE	OF DF	RILLER																					STAF	ктитиме О	0:00	END TIME	8:00
вітя				DRIL	LING ASSI	_	Y OD ID L	MUD	RECORD	ine Motor	*01		DEVIATION Time	SURVEYS	Deviation		Virection	Туре	TIME	LOG To E	lancad	Cada			Datail	o Of Onese	tions In Sec		amarka.	
	Bit Number Size			NO	Component		00 10 0	angui	Muu I	Other			Time	Depin	Deviacion		mecoon .	1,924	FIOIII	10	Liapseu	Code			Detail	s Or Opera	uons in sei	quance & r	Remarks	
	IADC Code			+		+		Time Density	,		\top	=							F											
۸	fanufacturer Type					4	\blacksquare	Funnel Fluid L	Viscosity oss																					
	Serial No							_	n Of Sample				SOLIDS CO	ONTROL																
	Jets		+H	+		+	+	Depth					Equipment Name	Hours Run	Intake Density		Over Flow Density	Under Flow Density												
D	epth Out (m)					4	\blacksquare	Circu	lation							+			⊨											
	Depth In (m)							Pump A	Type Li	ner Size SPM	Pressure	e Hrs Run							\vdash			=								
	s Run Today			+		+	+	-	+		\vdash	+	MUD MATE	Product		Ŧ.	Amount	Type												
Cumula	tive Hrs Run Entry Date			_	rill Pipe rill Pipe	Sta	_											1,7,2												
СИТТІ	NG STRUC	TURE	je je	_	Kelly Down	Uniq	944	Remark	ks										Rema	rko										
	TO DC	OD Ressor Pul	c	w	Total Veight of DC			-											Kellia	IIKS										
В		100 A21 (10			ght of String			REDU	CED PUMF	SPEED																				
From	То	D-R-C R	PM WOB		le Drag L	IP IP	Down	Pump	# Pres	ssure St	rokes/mi @	n Depth	BOILER																	
					Torque At Botto	m		_		@	@		BoilerN	lo Hou	rsRun	pН	Sta	ackTemp	SAFET	Υ		Sa	afety Topic				MEHL			MACP
	TOUR 2 SIGNATURE OF DRILLER Stefan Polny							-	85																STAF	ктитиме 8	3:00	END TIME	16:00	
BITS	;			DRIL	LING ASSI	MBL'	Y	MUD	RECORD				DEVIATION	N SURVEYS	;				TIME	LOG										
	Bit Number			No	Component		OD ID L	ength	Mud 1	ype Water v	Oil		Time	Depth	Deviation	D	Hirection	Туре		10:30	0.50	21F	Review JS		ally insp	ect Rig pr		king to ne	xt well.	
	Size		ПП				\blacksquare	Time			丅					+			┺				Walk Beave 312-07-081	1-16W6M						
١.	fanufacturer					1		Funnel Fluid L	Viscosity										13:00	14:45	1.75	E	Beaver Rig	#15AC o	n Well G	12-07-081	I-16W6M.	Adjust su		neron. Rig up ble festoon. Rig
	Type Serial No			+		+		pН	n Of Sample										14:45	16:00	1,25	l lu	under catc	h tank &	spot sha	ale bin. In:	stall esca	pe line &	cement anch all related eq	or.
	Jets		Ш	1				Depth					Equipment	Hours Run	Intake Density		Over Flow Density	Under Flow Density												
D	epth Out (m)							Circu	I-4:				Matthe Secritor	. 0.0	00	0	0	0												
	Depth In (m)			+		\dashv	+	Pump A	-	ner Size SPM	Pressure	e Hrs Run	Madistone Certifuge	0.0	00	0	0	0												
	al Drilled (m) s Run Today			1		4	\blacksquare	1		127 1	0	0.00	MUD MATE	RIALS AD	DED															
Cumula	tive Hrs Run			Dr	rill Pipe	Sta	inds	2	SINGLE	127 1	0	0.00	Enerhib C	Product			Amount 6	1 bbl												
CUTTI	Entry Date	TURE		_	rill Pipe Kelly Down	Sin	gles	Remark	ks			1	Brine					0 m3												
м	то	OD Rasson Pul	C	w	Total Veight of DC														**644	rks 4K Joh ard ID	n De	ere L	oader &	JCB Z	B Zoom Boom used while walking rig & rigging up**					
В	OC RG	Total Run (m)	bil.		ight of String			DEDI	OFD DUM																Zoom Boom used while walking rig & rigging up** the sub for a lift that needed to remain static for ere locked out for hands working in the vicinity.					
From	S DRILLED To	D-R-C R	PM WOB		le Drag L	lp lp	Down	Pump	CED PUMP # Pres	sure St	rokes/mi		BOILER																	
	Ħ				Torque At Botto	m		\Rightarrow		@	@		BoilerN 1	6	rsRun .00	pH 10.5	j	ackTemp 450				Sa	afety Topic				MEHL			ИАСР
	TOUR	3	SIGNATUR	OF DE	Fill On Botto	rdar	ı Caw	/sev		@	@		2	6	.00	10.5		450	Walk R	Rig.						38 STAF	RTTIME 10	6:00	END TIME	24:00
BITS					LING ASSI				RECORD				DEVIATION	N SURVEYS	;				TIME	LOG										
	Bit Number			No	Component		OD ID L	ength		ype Water v	Oil		Time	Depth	Deviation	D	Hrection	Туре	From	To E			Continue to	o nipple			tions In Sec		Remarks I related equ	ipment.
	Size	\vdash	\dashv	1 N	oomm PDC	or		B.64 Time		Other	尹											8H F	Review JS	A. Replac	ce 13 5/8	" 5000# A	nnular Pr	eventer A	nnular Elem	ent; Remove Preventer in
	fanufacturer				M Slick Sap Sub		165 72 s		Viscosity													F i	preparation	n to remo	ove Annu g & Cap.	ılar Eleme	ent. Remo	ve damaç	ged Annular	Element. Clean &
	Type Serial No			2 N	M Slick /o 4.5XH - 4'		165 72	Fluid L 18.17 pH								Ŧ						8H F	Review JS	A. Replac	ce 13 5/8	" 5000# A	nnular Pr	eventer A	azard id's ar nnular Elem	ent; Install new
	Jets			6 6	1/2" Drill Co	llar 1	167 59	Depth 56.54	n Of Sample				SOLIDS CO	ONTROL	Intake	0	Over Flow	Under Flow	20:45	22:00	1.25	14A F	Annular Ele Review JS Schaffer B	A. Rig up					center 13 5/8	" 5000#
	epth Out (m)	$oxedsymbol{oxedsymbol{oxedsymbol{eta}}}$	Щ		H90 X DS40 " CDS40 HW		163 58 (10.00					Name Manage Certifique	Run n 0.0	Density	0	Density 0	Density 0	22:00 22:15	22:15 24:00	0.25 1.75	21B	Safety Mee	ting & JS	SA reviev	w prior to	pressure & all relat	testing w	ith Semerra. ment with Se	merra. Pick up
	Depth In (m)			1 J	lars " CDS40 HW		165 66	4.95		ner Size SPM	Pressure	e Hrs Run	Mackabora Certifologa	0.0		0	0	0				1	1- joint of 4 outisde ch	FH Drill oke line	Pipe and valve, ca	I make up sing bow	cup teste I and casi	er. Pressu	re test Uppe	r Pipe Rams, l0kPa low and
	al Drilled (m) s Run Today			70 4	CD940 HW	יייי אני	101 65	1	SINGLE	127 1	0	0.00	MUD MATE	RIALS ADI									21,000kPa	high. He	ld each t	est for 10	min, ok.			
	tive Hrs Run			0 🗠	rill Pipe	Sta	nds 0.	00 2	SINGLE	127 1	0	0.00		Product			Amount	Туре												
CUTTI	Entry Date	TURE		0 🗠	rill Pipe Kelly Down	Sing	94s 0.	Keilidi	ks			Н				E			\blacksquare			\dashv								
	CUTTING STRUCTURE TI Gagn TO COC MDC Ramson Pulset				Total		459.									+				ard ID							er substi	ructure	/ Correcte	ed tie off
LOC Total Run (m/hr)					Veight of DC			<u> </u>											point and agreed to use this setup in the future.											
	To	D-R-C R	PM WOB		CONDITIO		Down	O Pump	# Pres	sure St		n Depth	BOILER						1											
			\blacksquare	Hol	Torque At Botto			ŏ_	\pm	@	@		BoilerN 1		rsRun .00	pH 10.5	Sta	ackTemp 450	SAFET	Υ		Sa	afety Topic				MEHL		,	MACP
-	_	-	$\overline{}$		Fill On Botto	m	0.	.00	1	@	@		- 2		00	10.5		450	Ninnle	up BOP	'e					20				

0.00

0.00

0.00



	Tour Sheet Series Number Tour Sheet Series Number Tour Sheet Series Number Verdet Schware Version Version														/ersion IS 2016.6	6.14.37	7064	Year Month			Day 28				
32310 Operator	Operator Contractor													W6			BC Rig No	DL	c Type LS all Type	105/04	vel id 4-08-08 1	1-16W6		Re-Entry	22) Detailed Inspection - Weekly (Using Check List) 28 18 18 18 18 18 18 18
ARC Resources Ltd. Operator's AFE Commator's AFE Commator's Job No													15AC Spud						,,,,	НО	RIZ				(6.) BOP Drills Performed (7.) Visually Inspected BOPs-Flare Lines & Degasser Lines DM SL DM SL
17DRL Signature 0	0014 Of Operator's Re	presentative								re Of Contractor's Rig Manager Rig R								Rig Release Da	Dec-2		1	23	3:00		(2.) CAODC Rig Safety Inspection Checklist (one/rig/month) SL (3.) Mark Inspection before Balaton or Lounding
Dan Mo Code	eyer 1	2	3	4	5	6		7	Shaun 8	Low 9		10	11	12	13	14	4 1:		Feb-2	017 17	18		9:00	20	(4) Crow Spare Chacked (5) Motor Kills Checked (22) 23 24 25 (6.6 3665)
	Rig Up	Drill Actual	Reaming	Corir				Rig Service	Repair Rig	Cut C Drilg L		Dev urvey	Wireline Logs	Run Csg & Cement	Wait On Cement	Nipp BO			listem Fest	Plug Back	Squeeze Cement		hing	Dir Work	
Tour 1																									0.50 7.50 8.00 20294 7100
Tour					2.00	0	4							3.50		1.	-						_		0.25 1.00 8.00 66:00 -18
TOTA					2.00		\dashv				+	+		3.50		2.	_		_			-	+		1.00 2.00 Weed Dissequent Weed Dissequen
	our 1		GNATURE OF		_	tin F	lolt				+			3.30		2.,	23								0.75 1.00 8.50 18.00 FAIR STARTTIME 0:00 END TIME 8:00
	OUR I	5					IOIL																		START TIME 0.00 END TIME 0.00
BITS	Sit Number		No.		G ASSEMB Component	OD ID	Length	MUD RI	ECORD Mud T	Type Wa	ater 🔲 C	ां र्जि		DEVIATION Time	Depth		Deviation	Direction	1	Type	From	To	Elapsed		
	Size		┰┡							Of	her					+			+				7.50		3777m MD. Work string at 5-10m/min, circulate at 0.9m3/min at 4,500 kPa.
	ADC Code nufacturer		_					Time Density		01:30 1180		03:45 1180				F			-		7:30	8:00	0.50	21	Crew hand-over & safety discussion. Discuss hazard id's and daily tasks.
	Туре						-	Funnel V Fluid Los		73		71				t									
	Serial No		\dashv						Of Sample			Shake		SOLIDS CO	ONTROL										
	Jets	+	+					Depth PVT		3777. 24.62		3777.0 23.96		Equipment Name	Hours Run	Τ	Intake Density	Over Flo Density		Under Flow Density	H				
Dep	th Out (m)		╧				F	Circula	ition					Machiner Certifique	, 0.0 , 0.0		0	_	0	0					
	epth In (m) Drilled (m)							Pump#	71 -	iner Size	SPM I	Pressure	Hrs Run			+									
	Run Today							2	4	127 127		4600		MUD MATE	RIALS AD	DED		Amou		Time					
	e Hrs Run		_	Drill Pipe		Stands		Ľ	SINGLE	121	- '- '	4600	0.00	Liquislide				AIIIOU	1	Type					
	Entry Date	RE		Drill Pipe Kelly		lingles		Remarks					\neg												
TO MOO		ODC Rasson Pulled			Total			1					ŀ								Remai Boile	rks er #2 1	fuel @	05:	:00 hrs: 4572 liters.
LOC		Total Run (m/hr)		Weight of																	open	n and	hoses	s we	ex mud tank compartments were being cleaned, so manholes were ere strung across tank tops. / Made sure that only the personnel
Markas From	DRILLED To D-	R-C RPM	WOB HO		ONDITION			Pump :	# Pres	SPEE ssure		es/min	Depth												peration were to be in the immediate area. Tending worker was also nholes.
				Hole Dra	ue At Bottom	Down	l			@		@	=	BOILER BoilerN	lo Hou			pН		ckTemp	SAFET	Υ			
	our 2				II On Bottom					@	Ц,	@		1 2		3.00 3.00		10.5 10.5		450 450	Rig to a	and Cer	ment Ca		Safety Topic MEHL MACP 72 2995
ī													STARYTIME 8:00 ENDTIME 16:00												
BITS			DF	RILLING	G ASSEMBI	OD ID	Length	MUD RI	ECORD Mud T	Time Ws	ater 🔲 C	na rat		DEVIATION	SURVEYS	_	Deviation	Direction		Type	TIME		Elapsed	Code	Details Of Operations In Sequance & Remarks
	Sit Number Size								mou i	Of			I							.,,-		9:00		23A	Wait on Cementers. Continue to circulate & condition wellbore at 3777m MD. Work casing string at 5m/min and circulate at 0.9m3/min at 4,100 kPa.
	ADC Code		Ⅱ⊢					Time Density		08:30 1175		10:45 1160	=								9:00	11:00	2.00	5	Trican arrived on Location @ 09:00hrs. Continue to circulate & condition wellbore at 3777m MD. Work casing string at 5m/min and circulate at 0.9m3/min at 4,100 kPa.
Ma	nufacturer Type							Funnel V		62		57				-			-		11:00	11:15	0.25		Review JSA & help rig in cementing equipment. Safety meeting & JSA review with Trican & NOV.
	Serial No							pH Location	Of Sample	troug	ıh	trough	h								11:15	14:45	3.50		Break Top Drive out & Break x/o's connections to Casing with Rotary tongs. Blow back mud lines and top drive. Rig to & Cement 114.3mm, 20.09kg/m, P-110, LTC X
	Jets	+	+					Depth PVT		3777. 23		3777.0 22.37		Equipment	Hours Run		Intake Density	Over Flo		Under Flow Density					139.7mm Tapered Production Casing string with Trican; Pump 2m3 H2O, 37.5m3 Lead cement (37.5 ton & 2.5 ton Scavenger) 1600kg/m3, 34m3 Tail cement (34 ton)
Dep	rth Out (m)		┵┢					Circula						Madazora Cartifuga	. 0.0		0		0	0	1				1600kg/m3, Launch Wiper Plug & displace 36.9m3. Bumped Wiper Plug @ 14:00hrs. 13m3 Cement to surface. Pressure test casing to 21,000kPa for 10 minutes. Flush
D	epth In (m)						-	Pump#		iner Size	SPM I	Pressure	Hrs Run	Madazone Certifuge	0.0	00	0		0	0	14:45	16:00	1.25	14B	5000# BOP's, Bell Nipple & Flow Line with Trican. Rig out Trican cement equipment. Rig to, lower casing slips through BOP's & set casing slips in tension @ 70,000 daN
	Drilled (m)							1		-	_	4000	3.00	MUD MATE	RIALS ADI	DED									at 15:20hrs on Feb.28/2017. Nipple down Schaffer 5000# BOP's & all related equipment in preparation to walk rig to the next well. Clean mud tanks with confined
Cumulativ	re Hrs Run			Drill Pipe	e S	Stands	-	2	SINGLE 1	127	1 4	4000		EnerBar	Product			Amou	ınt 42	Type sxs					space entry permit.
	Entry Date	RE		Drill Pipe Kelly		lingles		Remarks					\dashv												
T		Gage		rany	Total			1					ŀ								Remai	rks			
LOC BRC		Resson Pulled Total Run (m/hr)		Weight of				-					E												
	DRILLED To D-	R-C RPM		_	NDITION			REDUC Pump :	ED PUMP	SPEE ssure		es/min	Denth												
	Ŧ			Hole Dra	ag Up	Down			. 165	@	Saok	@		BOILER BoilerN	lo Hou		ın 📗	рН		ckTemp	SAFET	Υ			
		Ļ			il On Bottom					@		@		1 2	8	3.00 3.00		10.5 10.5		450 450	Cemen		g	S	Safety Topic MEHL MACP 75 2995
1	our 3	s	IGNATURE OF	F DRILLE	R Sha	ıun L	.ow	'																	START TIME 16:00 END TIME 24:00
BITS			DF		G ASSEMB			MUD RI	ECORD						SURVEYS		Deviation	Direction		Turr	TIME	_	Flanc	ردی	Dataile Of Connections in Commence & Commence
E	Sit Number Size		No		computent	OD ID	Length		Mud T	Type Wa	her C	-"IZĪ		Time	Depth	'	-eviation	Direction		Type			Elapsed 1.00	14B	Details of Operations In Sequence & Remarks Nipple down Schaffer 5000# BOP's & all related equipment in preparation to walk rig to the next well. Lift BOP's & cut casing w/ Cameron services. Laydown cut off.
	ADC Code		┰				_	Time Density								+					17:00	10.00	1.00		Clean mud tanks with confined space entry permit. Tear out Beaver Rig #15AC in preparation to walk rig to the next well. Adjust
Ma	nufacturer		_					Funnel V								F					17.00	10.00	1.00		suitcases & Festoon hangers, remove shale bin. Clean mud tanks with confined space entry permit. **Rig Released @ 18:00 hrs on Feb.28/2017**
	Type Serial No		_	-		\vdash	+	pН	Of Sample				<u> </u>								F				, printed to the state of the s
	Jets	\Box	ightharpoons				L	Depth	sample					Equipment	Hours		Intake	Over Flo		Under Flow					
Den	rth Out (m)	Ш	┵╟╴			$\vdash \vdash$	\vdash							Name	Run	1	Density	Density	У	Density	E				
	epth In (m)					H	F	Circula Pump#		iner Size	SPM I	Pressure	Hrs Run			Ⅎ			Ⅎ					\exists	
	Drilled (m)		<u> </u>										L	MUD MATE	ERIALS ADI	DED									
Cumulativ	-			Drill Pipe	e S	Stands			H	\dashv	\dashv	\Box	_		Product			Amou	ınt	Туре					
	Entry Date	RE		Drill Pipe	e S	lingles		Remarks					\dashv												
T		Gage		Kelly	Total			1					ļ								Remai	rks			I
MDC LOC BRC		Rasson Pulled Total Run (m/hr)		Weight of				-					ŀ								1				
	DRILLED To D-	R-C pos		_	ONDITION	_			ED PUMP		_	00/1	Desti								}				
110111	10 0.	N-RFM	103	Hole Dra	_	Down		Pump :	# Pres	ssure @	Strok	es/min	Depth	BOILER BoilerN	lo Hou	rsRı	ın l	рН	Star	ckTemp	SAFET	Υ			
		+		Torqu	il On Bottom			_		@		@	H	1 2	2	2.00		10.5		450 450			walk rig.		Safety Topic MEHL MACP