



Presenting:

# **Supporting Landscape Level Planning and Management with DA-facilitated Integrated Science Modeling**

**by Tim Nieman and Karen Jenni**

DAAG Conference 2016

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# Supporting Landscape Level Planning and Management with DA-facilitated Integrated Science Modeling

DAAG, April 8, 2016

Presented by:

Tim Nieman, Decision Applications, St. Helena CA

Karen Jenni, US Geological Survey, Science and Decisions Center, Denver CO

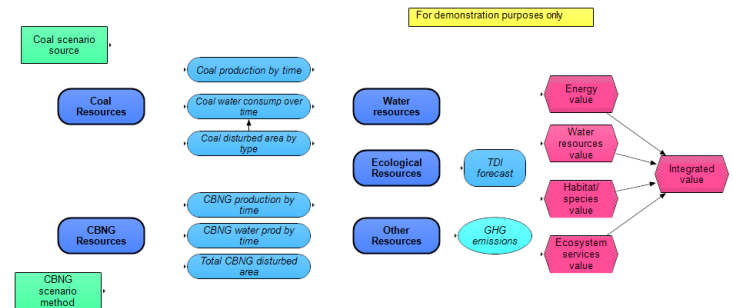
# Outline

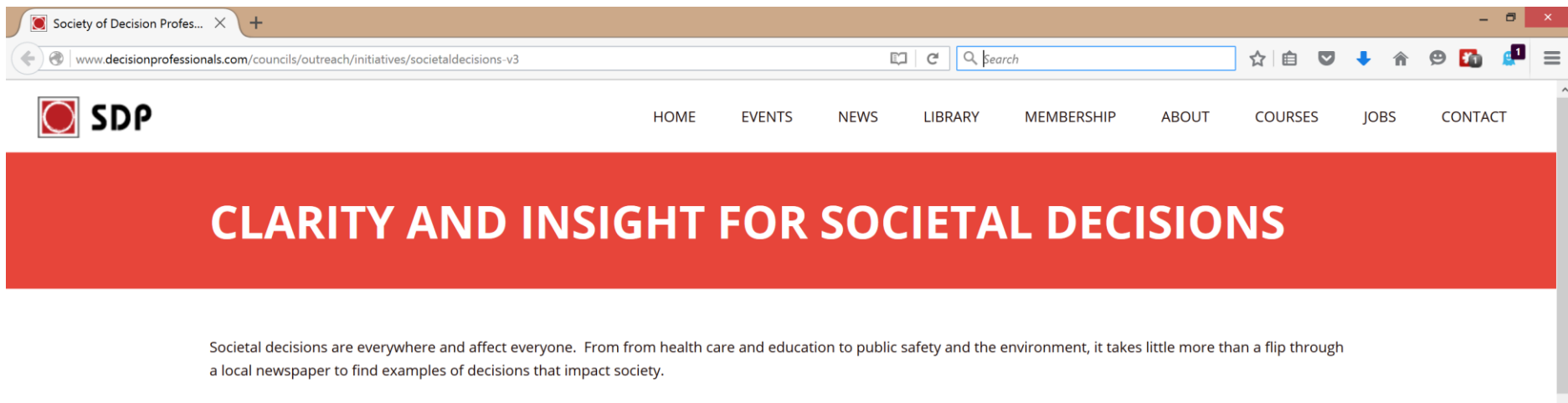
- **Introduction**

- Landscape-scale natural resource management as an important “societal decision”
- Getting started with collaborative framing

- **Moving beyond values clarification**

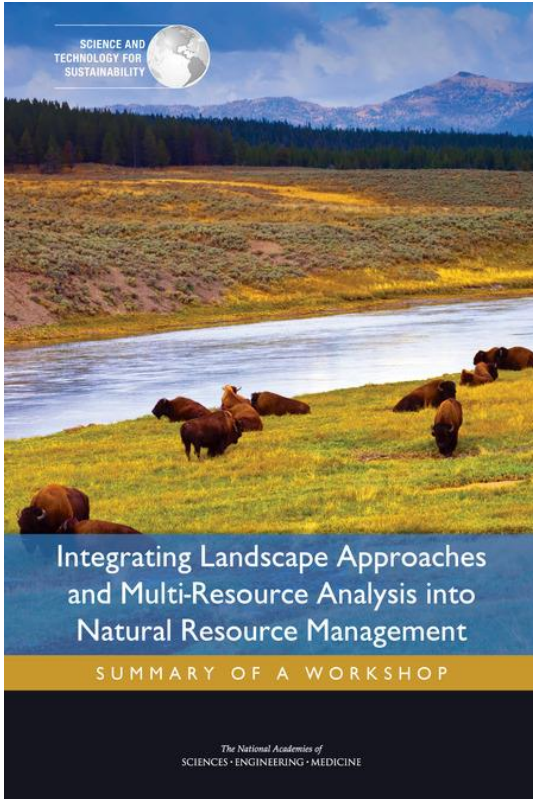
- Five modeling challenges
- Five partial solutions





## What makes societal decisions unique?

- **Decentralized** decision makers and decision making processes
- **Many stakeholders**, with varying degrees of decision-making authority
- **Multiple and often conflicting values** of varying importance to different stakeholders
- **Stakeholder engagement and participation is critical**
  - May be more important to success than the tradition DA/DQ steps



# Example: Land and Natural Resource Management

- Technically complex
  - Many uncertainties
  - Resource and stressor relationships are often poorly understood
- Organizationally complex
  - Unprecedented scales
  - Overlapping & conflicting DMs, responsibilities, authorities
  - Need for coordinated action
- Passionate and highly invested stakeholders

“The responsible management of natural resources for present-day needs and future generations requires integrated approaches that are place-based, embrace systems thinking, and incorporate the social, economic, and environmental considerations of sustainability”



# A Few Specific Examples

**Tuesday**

**March 1**  
**7-8:30 pm**

**at the TWISP RIVER PUB**

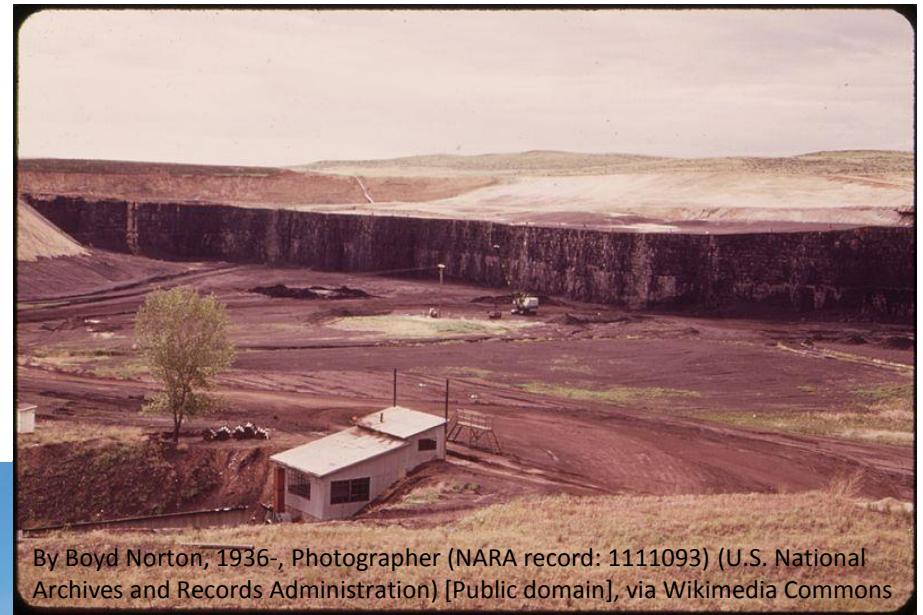
The pub will open at 6 p.m. Food or drinks will be available for purchase.

A METHOW CONSERVANCY FIRST TUESDAY PROGRAM.  
The event is free and open to everyone. For more information, contact Mary at 996-2870 or info@methowconservancy.org

**Responding to climate change in the Methow Valley**

Experience one of the first attempts in the world to link climate change and local decisions. The Methow Watershed Council, USGS and University of Washington developed a tool, tailored to the Methow Valley, to help citizens decide how to address local climate change. It includes models for agriculture, tourism, recreation and development. Come see how this software works and share in an interactive discussion of what the future of the Valley might be.

Methow Conservancy



# Getting Started: Lots of People, Lots of Frames, Lots of Perspectives, Lots of Goals...

- In our experience, it helps to bring DMs, stakeholders and scientists together to talk about:
  - Scope of issue
  - Roles, responsibilities, authorities
  - Goals and objectives
    - On the landscape
    - For the analysis process and results
- When this is not possible, the analysis team can serve as “intermediaries”
  - Individual or smaller group discussions
  - Develop a combined framing and offer it back to the stakeholders



# Even If You Can Identify Common Objectives...

... A lot more may be required before it is even remotely possible to mutually agree on paths forward

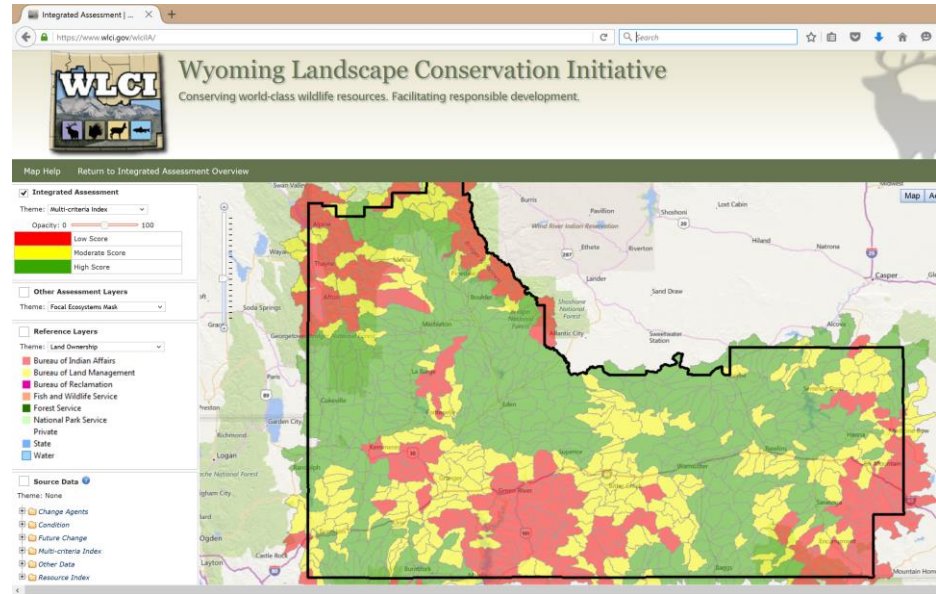
- Decision makers and stakeholders need ways to understand and explore the potential impacts of alternative futures
  - That's where modeling comes in
  - Decision-makers and stakeholders may want a role in developing, vetting, and/or reviewing those models

*The rest of this presentation will review some of the unique modeling challenges and our (partial and evolving) solutions*



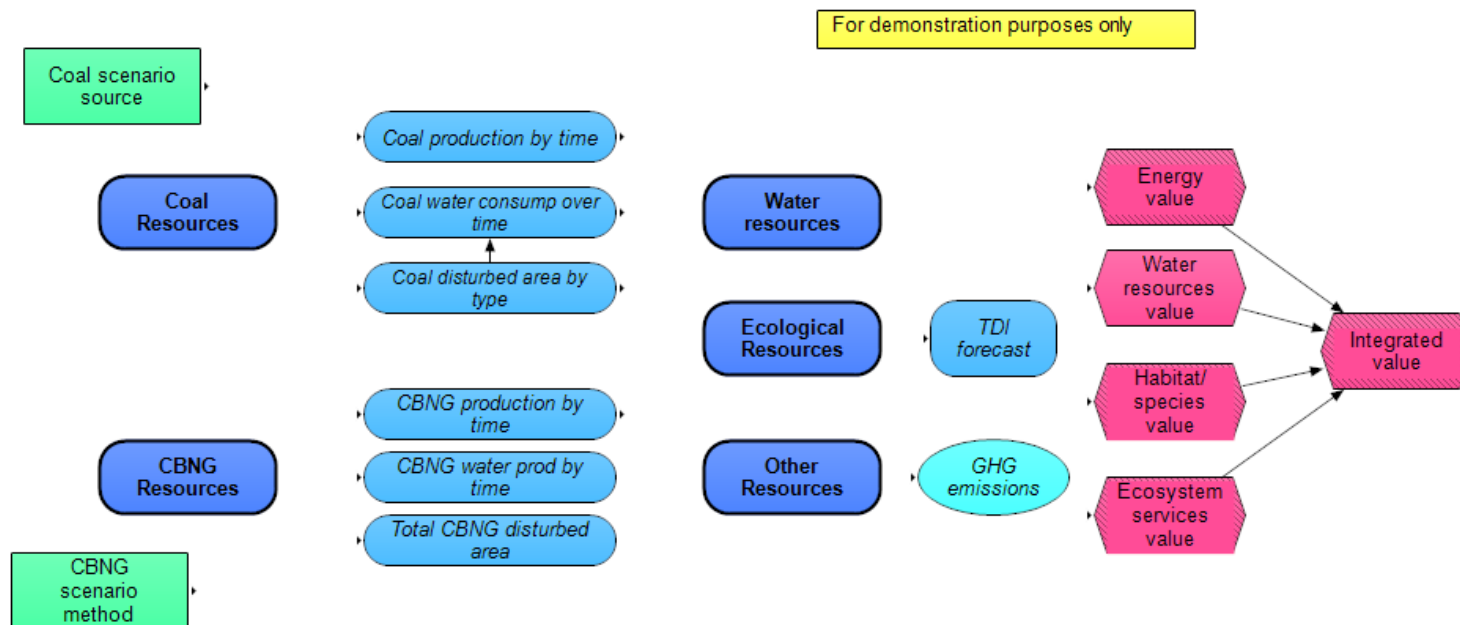
# Challenge #1: Integration

- State of the art appears to be map overlays
  - Of resources, stressors, etc.
  - Sometimes combined into an “index”
- Is this enough?
  - Probably not...
- The models we have been working on aim to
  - Appropriately represent the biophysical relationships between natural resources
  - To model those relationships *dynamically* to project changes over time
- Why isn't this done? What makes it difficult? How do we get to what we need?



# (Partial) Solution: Respect *Separate* Expertise and Focus on Connections

- Bring scientists from different disciplines together:
  - Create *linked* models and move towards *integrated* models
- Example: Energy development scenarios flow through to impacts on other resources



# Challenge #2: Choosing a Spatial and Temporal Scale

- “Landscape scale” implies a large geography
  - Different disciplines define their “large geographies” differently
- Land and resource management plans are often prepared for 5 to 20-year time horizons
  - Managing for climate resilience implies even longer time horizons
- The scale of existing data rarely aligns. E.g.,
  - Energy and groundwater data defined by subsurface geology; surface water data is defined by surface hydrology
- How do we define a useful scale and scope for modeling?
  - What scales have we used?



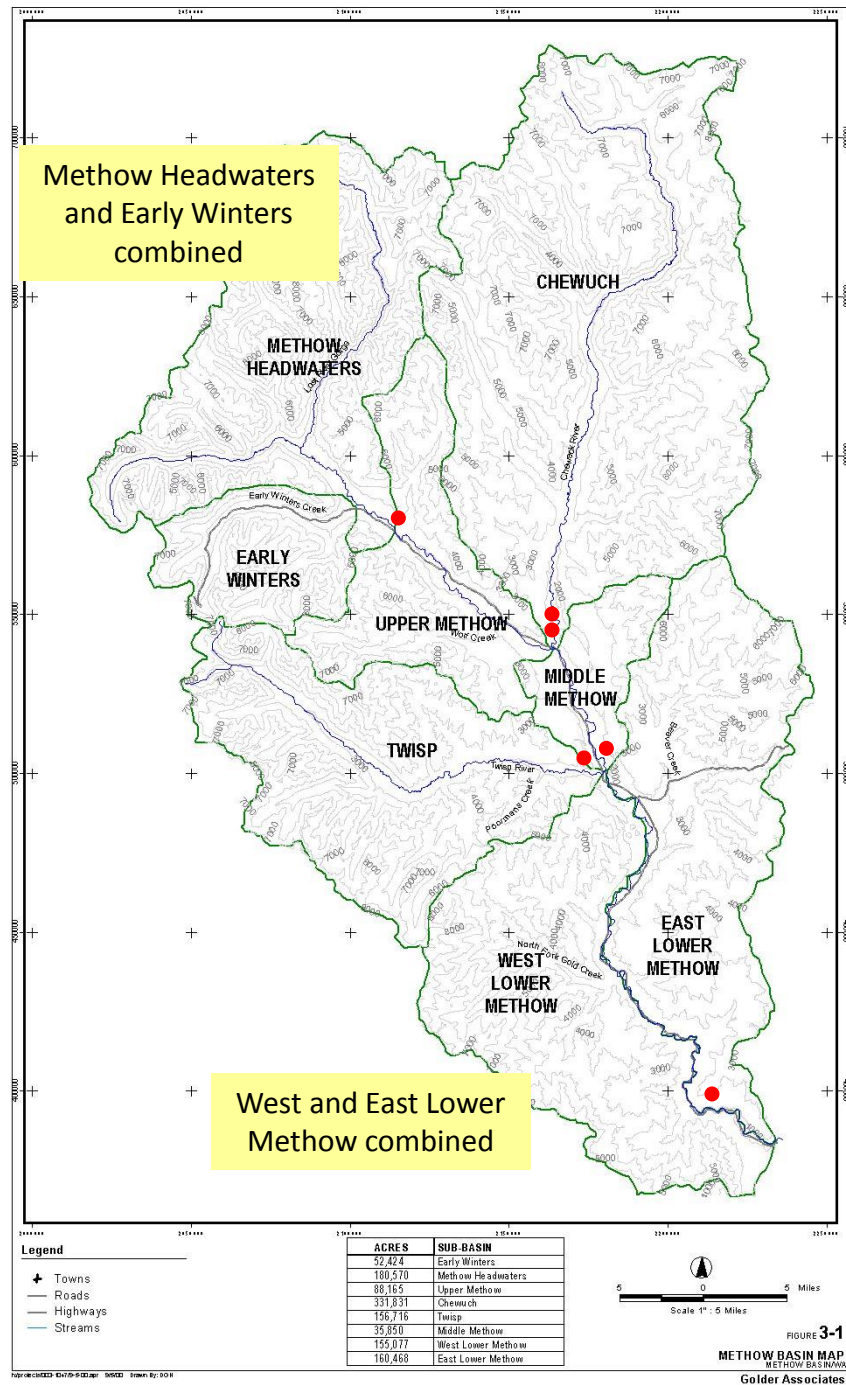
# (Partial) Solution: Remember That You Can't Solve Everything All At Once

- Stay focused on the initial choices about which decision makers and which decisions the models aimed to inform
- “Too small” scale makes it overwhelming in terms of data and detail
- “Too large” makes it uninformative



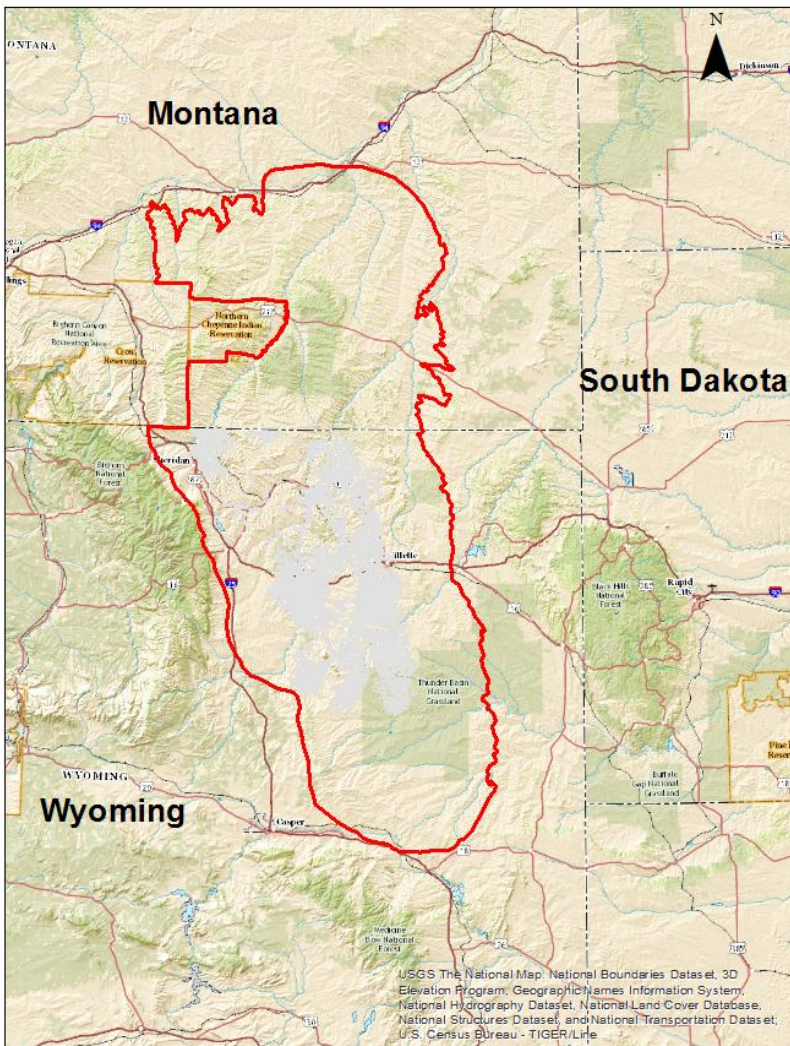
# Example of a “small” scale

- **Methow Basin = 1,800 sq mi**
- **Spatial scale is at the sub-basin level**
  - Water availability and water use aggregated within each sub-basin
  - Size of a sub-basin averages about 150K acres
- **Time scale is monthly**
  - Sufficient to see seasonal impacts



# Example of a “large” scale

- **PRB = 22,000 sq mi**
- **Spatial scale is the entire Powder River Structural Basin in NE Wyoming and SE Montana**
  - Matches the scale of energy data
  - Spans geopolitical boundaries
  - Modeled using a 600m x 600m grid size
- **Time scale is a 5-year increment**
  - Sufficient to see long-term impacts



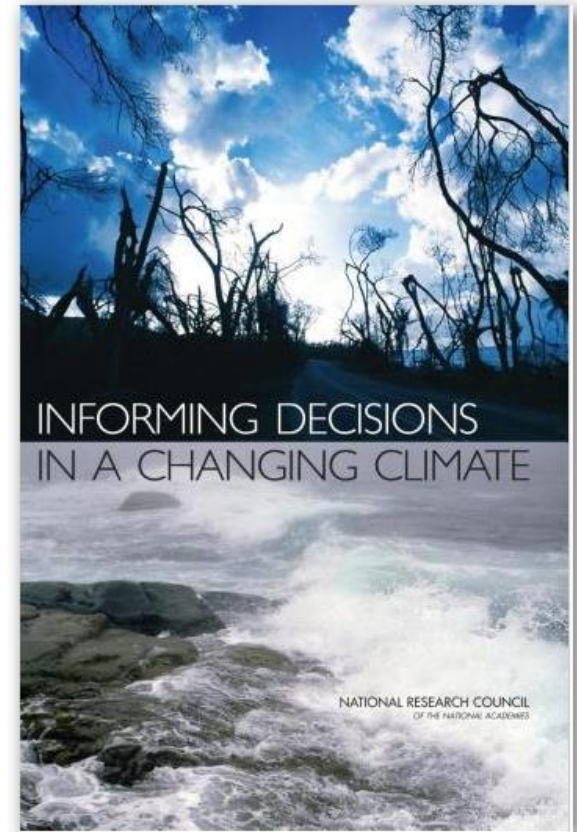
# Challenge #3: Defining / modeling scenarios of change

- A major “selling point” for integrated models is to allow end-users to explore the implications of future changes
  - E.g., new management plans, different environmental policies, different climate conditions, etc.
- Many possible scenarios could be defined, yet we can’t model everything
- How do you identify an appropriate set for a particular region?



# (Partial) Solution: Focus on Interests of Stakeholders and DMs

- Two key principles of effective decision support:
  - Begin with user's needs
  - Link information producers and users
- Common in this arena for scientists to focus on their technical interests
  - Focusing on the drivers of changes most relevant to DMs and stakeholders increases the likelihood of the science influencing decision-making



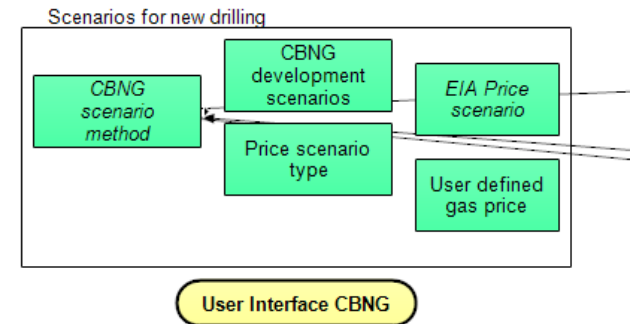
Report available on:  
[http://www.nap.edu/catalog.php?record\\_id=12626](http://www.nap.edu/catalog.php?record_id=12626)



# Example: CBNG Development Scenarios

Several elements must be specified:

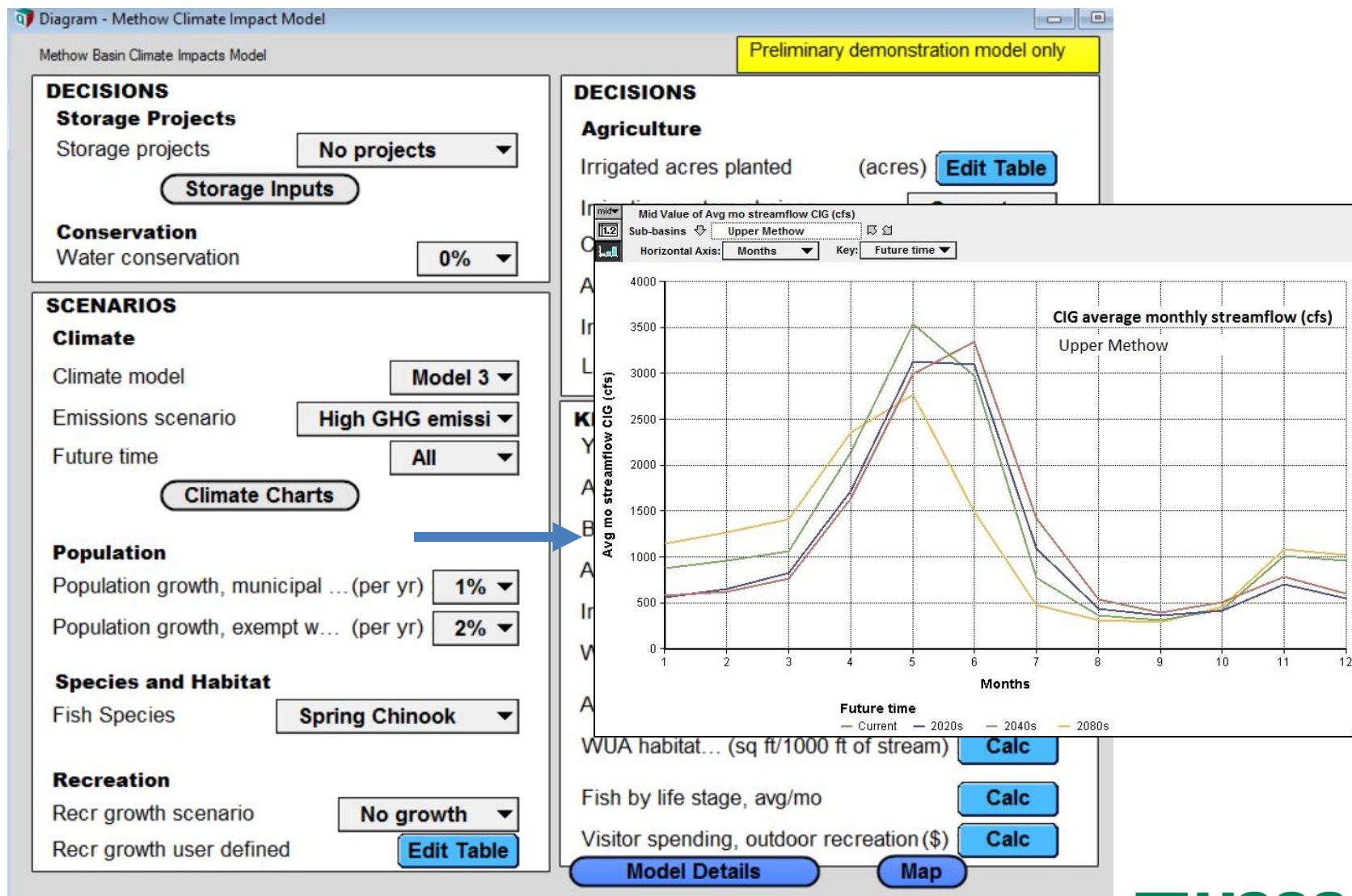
- Price for PRB CBM gas, e.g.,
- Development approach
  - Random well locations within the basin
  - Economic screening with random or prioritized well locations
- We then model a development trajectory that will
  - Meet the production target, if specified, or
  - Develop economically attractive locations only
- Models would also function with direct specification of the quantity, location and timing of gas development, but no such scenarios are readily available



**CBNG Inputs**

CBNG scenario method	By ROI Prio...
Price scenario type	EIA prices
EIA Price scenario	EIA Referen...
User defined gas price (\$ per MCF)	<a href="#">Edit Table</a>
Min depth for CBNG (ft)	500
Max depth for CBNG (ft)	2250
Min thickness for CBNG (ft)	10
ROI threshold	0.2
CBNG wells per pad	1.45
CBNG well pad spacing (acres per pad)	80

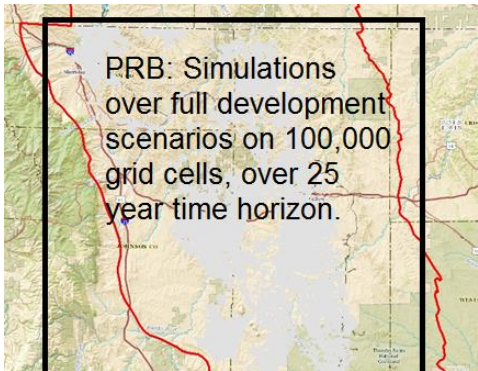
# Example: Climate Change Scenarios

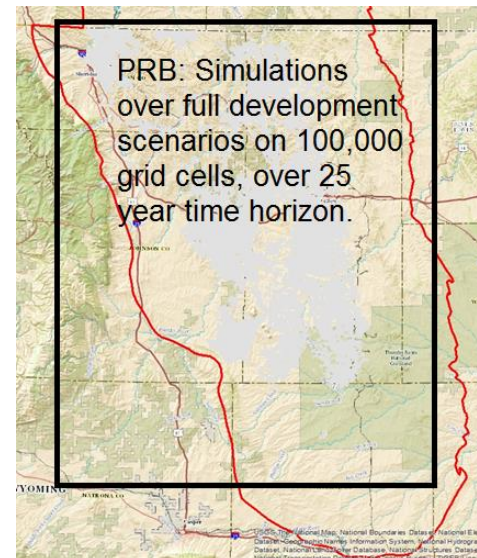


# Challenge #4: Modeling Uncertainty

- These models are big
- The underlying science is uncertain
- How do you incorporate uncertainty into such large models?

# (Partial) Solution: Modularization and Multiple Approaches to Uncertainty

- Overall modular structure allows a combination of approaches to be used
    - Some uncertainty is dealt with probabilistically (e.g., stochastic energy resources) and propagated through simulation.
    - Some is included via scenarios (e.g., mining scenarios; climate uncertainty)
  - This is a challenge with such large spatial models. We have to be judicious to manage computer limitations
- 
- The image shows a map of a geographical region, likely the Pacific Northwest, with a black rectangular box highlighting a specific area. Inside the box, text reads: "PRB: Simulations over full development scenarios on 100,000 grid cells, over 25 year time horizon." The map features topographical details like mountains and rivers, and a red line outlines the boundary of the simulation area.





# Challenge #5: Communicating Models and Results

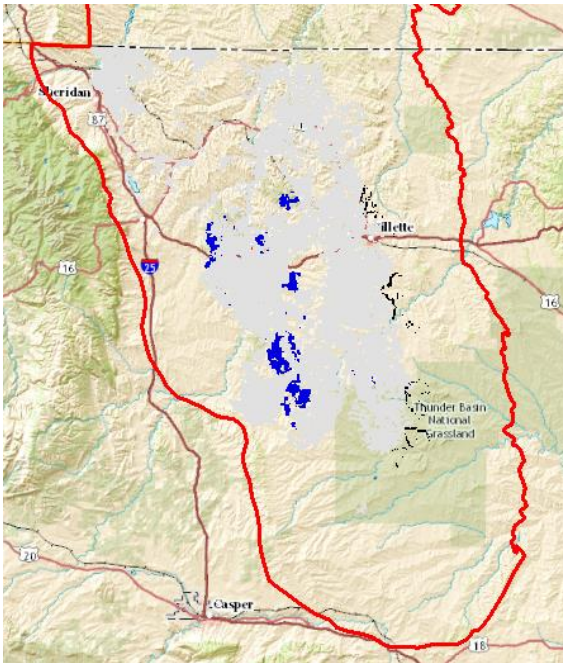
- There are lots of interrelated outputs, extending over a large area, potentially over a long time horizon, with different “outputs” of interest to different decision-makers and stakeholders, with uncertainty.
- How can end-users make sense of all of that?

# (Partial) Solution: *Use multiple displays and modes*

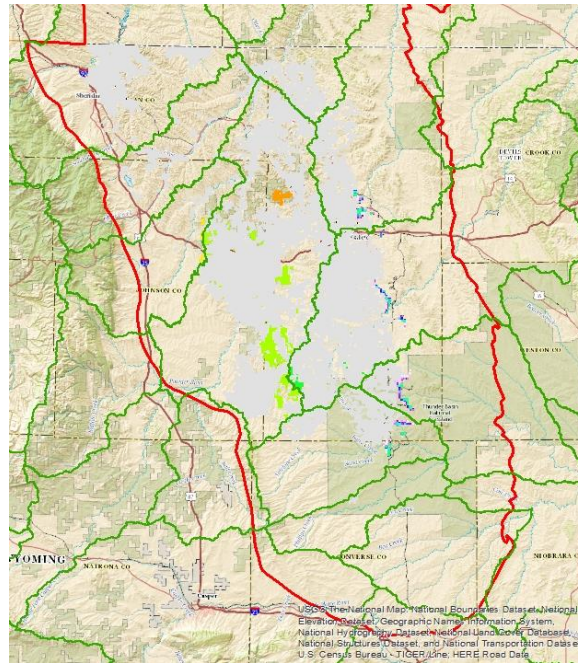
- This is one of our biggest challenges
- We try to provide users multiple ways to view outputs. E.g.,
  - For spatial representations, we use GIS, and animations of GIS maps to bring in changes over time.
  - For aggregated outputs, or those for a specific location, we generate a wide variety of graphs and charts to show impacts.

# 2015

## Coal/CBNG Development



## Groundwater Extracted



## Terrestrial Devel. Index

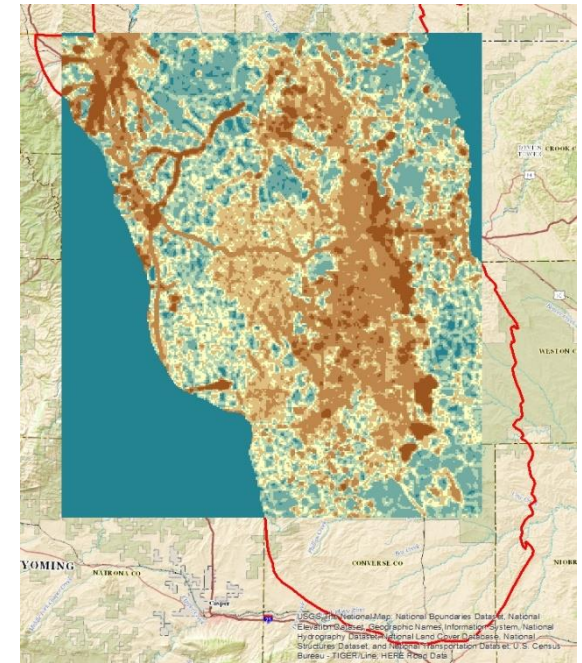
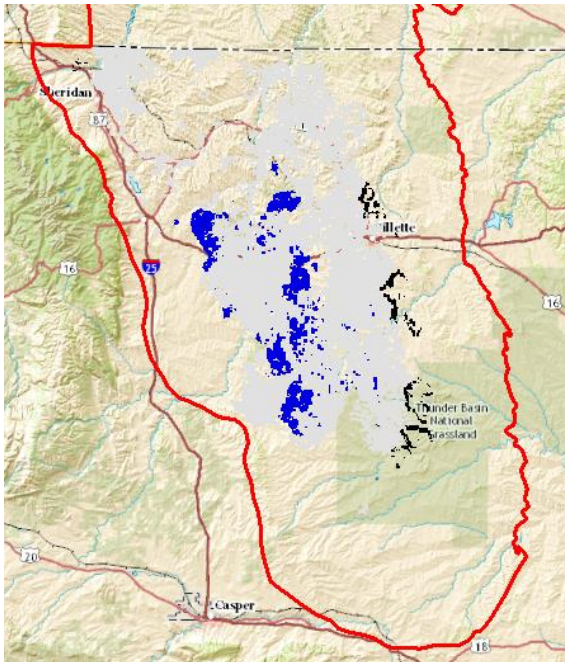


Illustration: GIS display of CBNG/Coal development & impacts over time

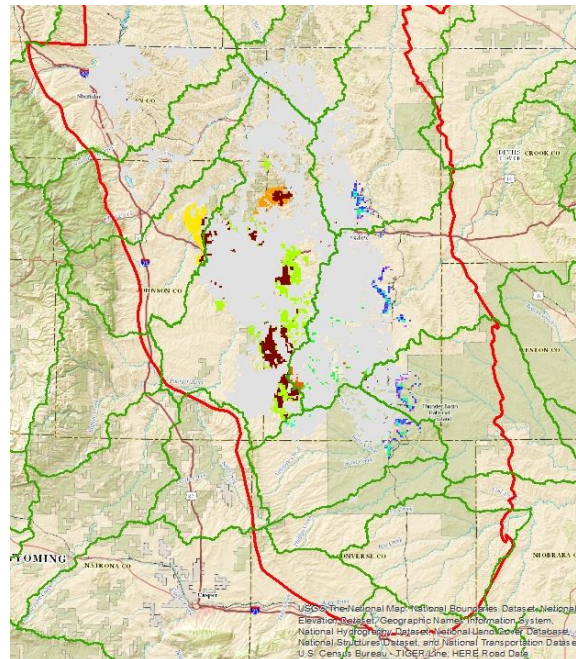


# 2020

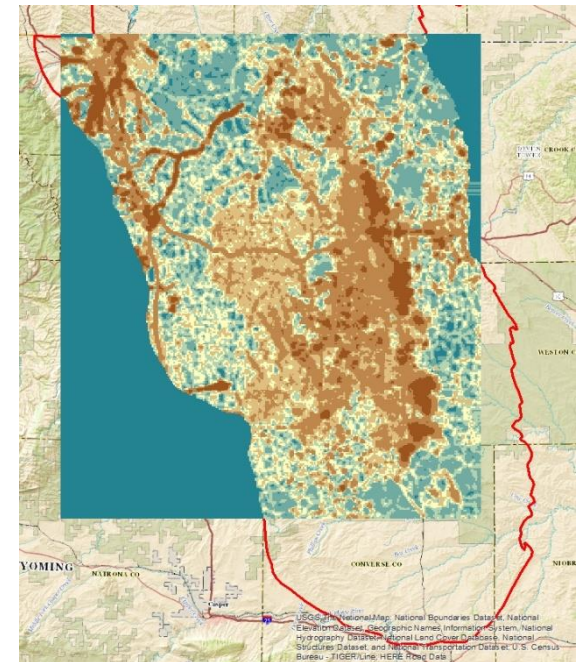
## Coal/CBNG Development



## Groundwater Extracted



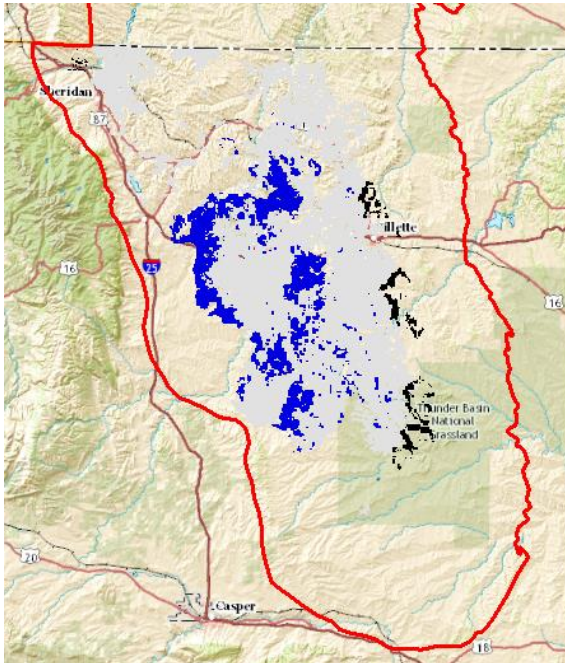
## Terrestrial Devel. Index



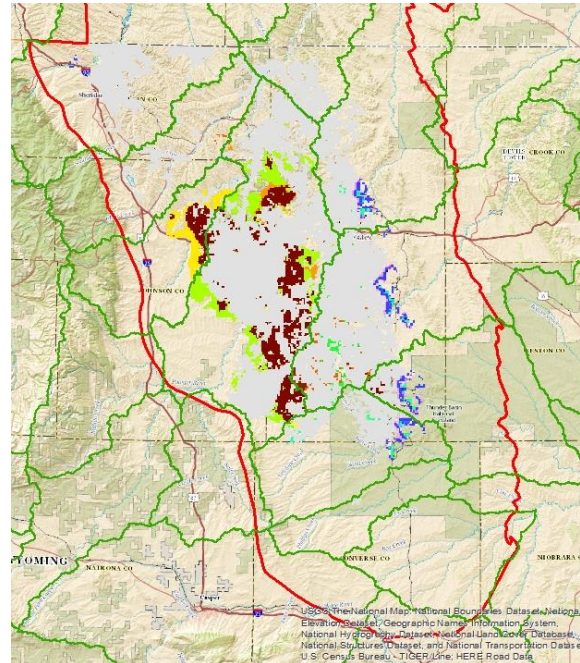


# 2025

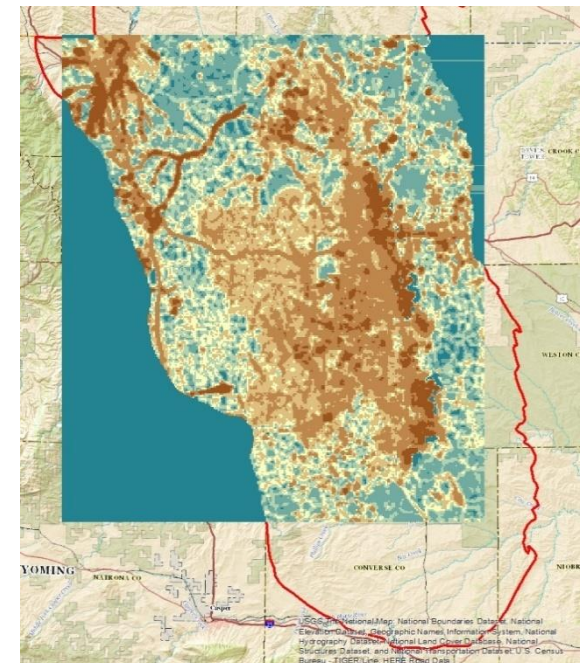
## Coal/CBNG Development



## Groundwater Extracted



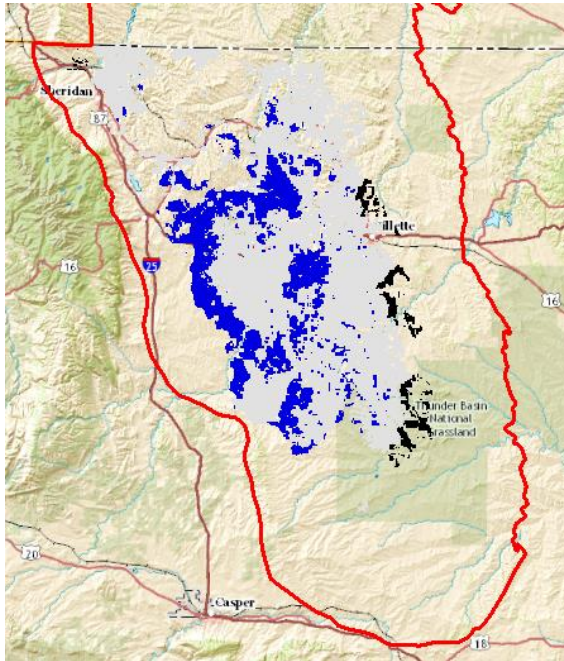
## Terrestrial Devel. Index



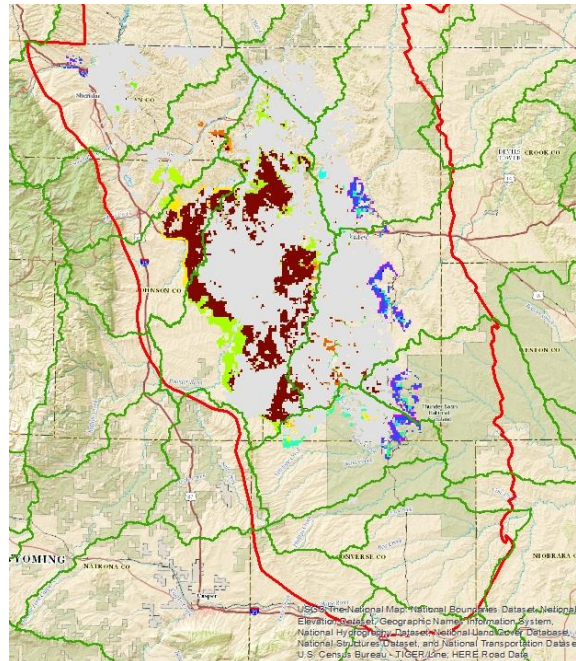


# 2030

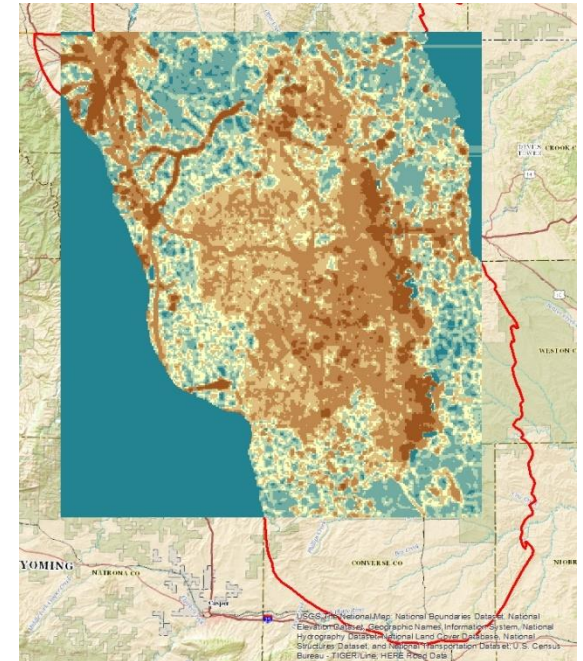
## Coal/CBNG Development



## Groundwater Extracted



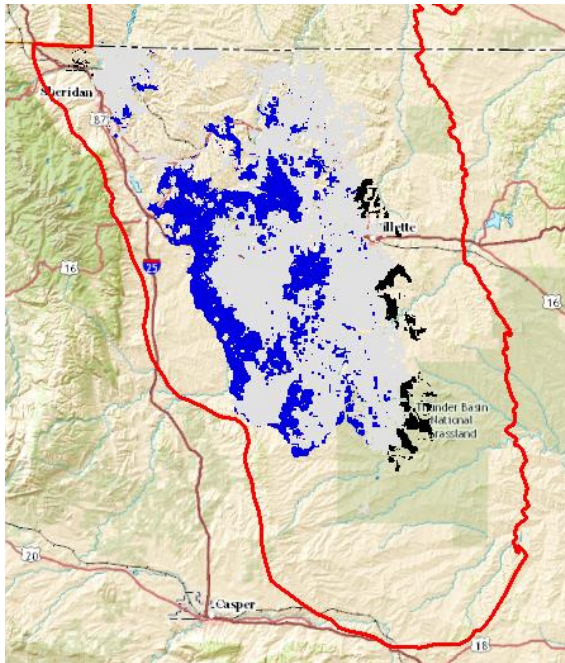
## Terrestrial Devel. Index



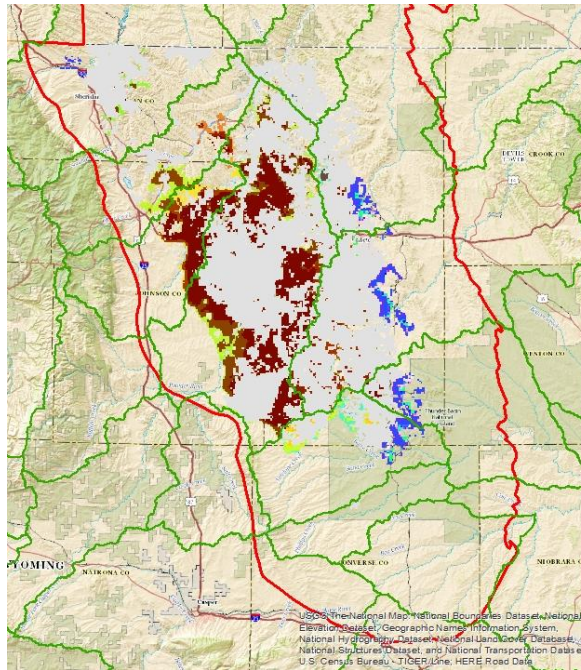


# 2035

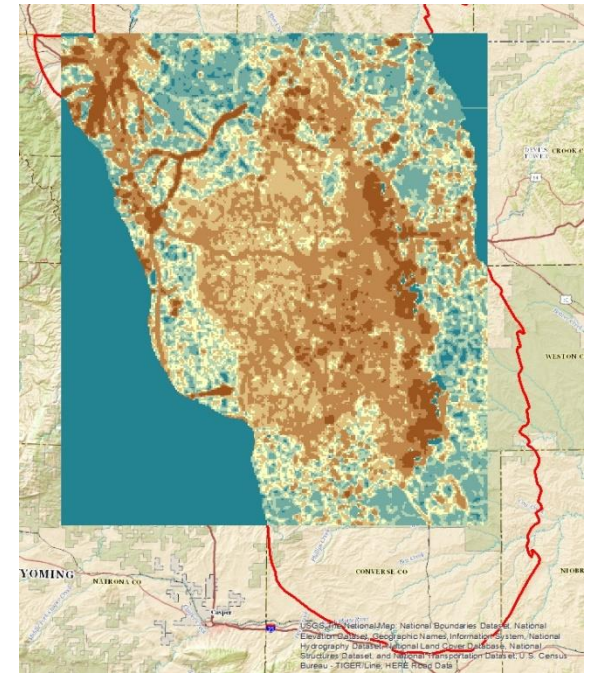
## Coal/CBNG Development



## Groundwater Extracted

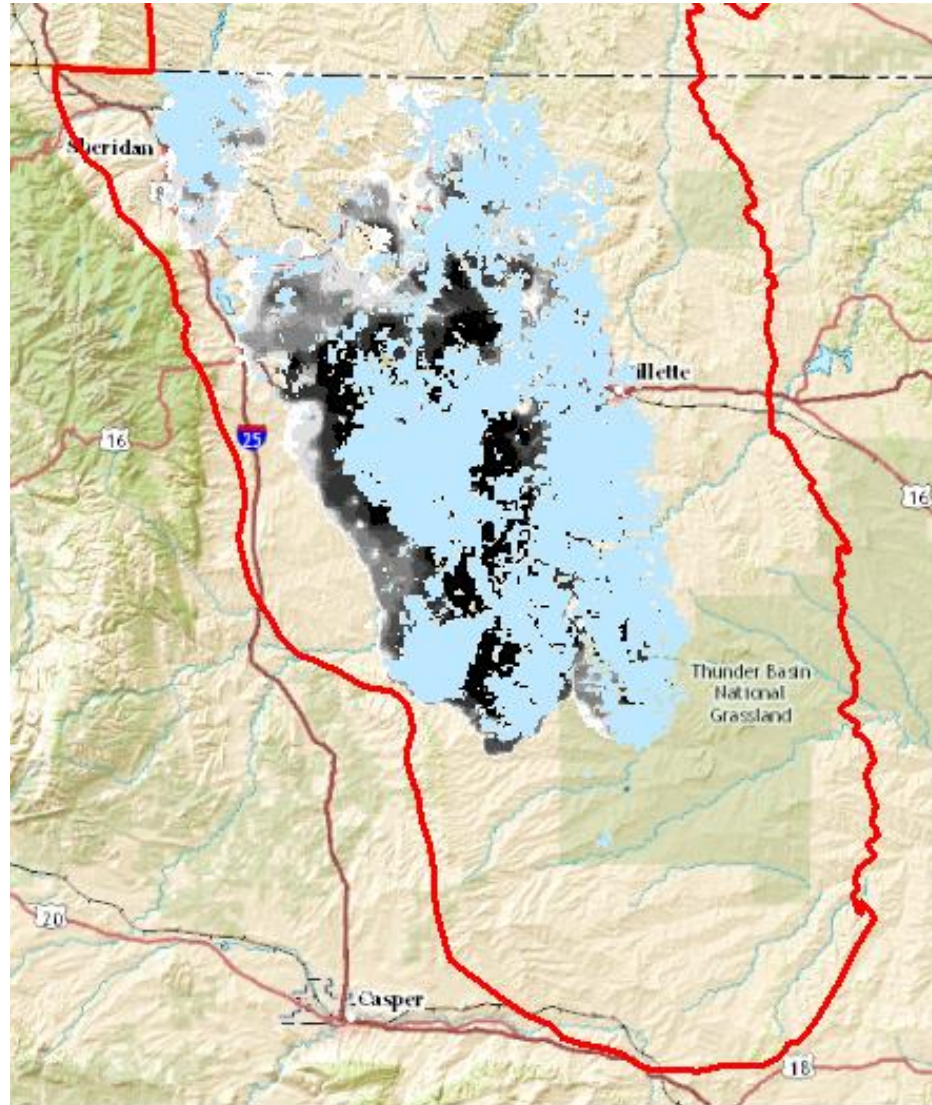


## Terrestrial Devel. Index

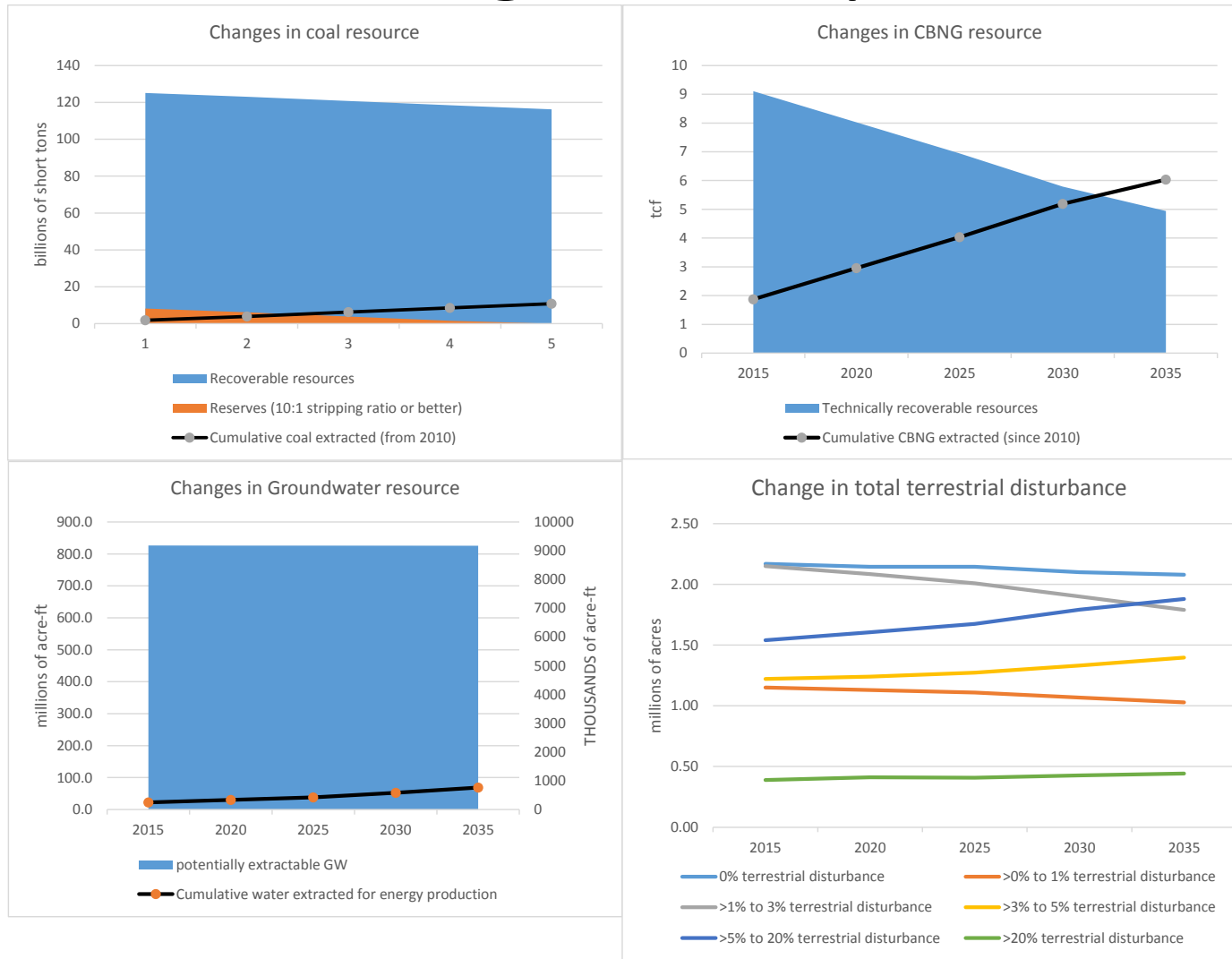


# Example Uncertainty Illustration: Probability of CBNG development

Gray scale shows likelihood of being drilled by 2035



# Example: Graphical/Numeric Summary of Regional Impacts





# Impact summary table

Scenario: EIA reference case for both coal and CBNG production							
CBNG development driven by ROI							
No restrictions based on water use or habitat							
		2015	2020	2025	2030	2035	
<b>Energy</b>							
Coal	Recoverable resources	125.1	123.054	120.764	118.457	116.23	billion short tons
	Reserves (at 10:1 stripping ratio or less)	8.2	6.154	3.864	1.557	0	billion short tons
	Cumulative coal extracted (since 2010)	1.9	3.946	6.236	8.543	10.77	billion short tons
CBNG	Technically recoverable resources	9.106	8.024	6.943	5.788	4.94	TCF
	production (mid)	1.869	1.082	1.081	1.155	0.848	TCF
	Cumulative CBM extracted (since 2010)	1.869	2.951	4.032	5.187	6.035	TCF
<b>Water</b>							
Ground water	Total Quantity	4591.4	4591.0	4590.9	4590.8	4590.6	millions of acre-ft
	Quantity potentially recoverable	826.4	826.1	826.0	825.9	825.7	millions of acre-ft
	Cumulative water removed for energy extraction (since 2010)	246	335	427	586	767	thousands of acre-ft
	Quality?						
Surface water	Perennial streams	2800					km
	Impaired streams	810					km
<b>Ecology and Biology</b>							
Air quality	Cumulative greenhouse gas emissions from development activities	50	101	157	214	268	million tons of CO2
Habitats and terrestrial disturbance	0% terrestrial disturbance	2.17	2.14	2.14	2.10	2.08	million acres
	>0% to 1% terrestrial disturbance	1.15	1.13	1.11	1.07	1.03	million acres
	>1% to 3% terrestrial disturbance	2.15	2.09	2.01	1.90	1.79	million acres
	>3% to 5% terrestrial disturbance	1.22	1.24	1.27	1.33	1.40	million acres
	>5% to 20% terrestrial disturbance	1.54	1.61	1.67	1.79	1.88	million acres
	>20% terrestrial disturbance	0.39	0.41	0.41	0.43	0.44	million acres
Sage grouse core areas	Not impacted	1.38E+06	1.38E+06	1.37E+06	1.30E+06	1.24E+06	acres
	Violation of restriction	0.00E+00	2.67E+02	1.67E+04	7.90E+04	1.45E+05	acres
	% of SG core area impacted	0.0%	0.0%	1.2%	5.7%	10.5%	
Sage grouse connectivity areas	Not impacted	3.19E+05	3.19E+05	3.19E+05	3.12E+05	3.01E+05	acres
	Violation of best practices	0.00E+00	0.00E+00	0.00E+00	6.05E+03	1.77E+04	acres
	% of SG connectivity area impacted	0.0%	0.0%	0.0%	1.9%	5.6%	
Conservation areas for "species of greatest conservation need"	Not impacted	2.85E+06	2.85E+06	2.83E+06	2.75E+06	2.69E+06	acres
	Moderate impact	0.00E+00	1.78E+03	6.85E+03	2.24E+04	3.44E+04	acres
	High impact	0.00E+00	3.29E+03	1.59E+04	7.67E+04	1.33E+05	acres
	Extreme impact	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	acres
	% of total area with moderate or worse impact	0.0%	0.2%	0.8%	3.5%	5.9%	
Habitat adjacent to Critical Stream Corridors	Not impacted	8.34E+04	1.38E+06	1.38E+06	1.38E+06	1.38E+06	acres
	Impacted (wells within the same 80-acre parcel as the critical stream corridor)	0.00E+00	0.00E+00	0.00E+00	8.90E+01	2.05E+03	acres
	% of potential habitat affected	0.0%	0.0%	0.0%	0.1%	2.5%	

# Questions?

Tim Nieman: +1-408-916-1004, [tnieman@decisionapplications.com](mailto:tnieman@decisionapplications.com)

Karen Jenni: +1-303-236-5766, [kjenni@usgs.gov](mailto:kjenni@usgs.gov)