## **APPENDIX**

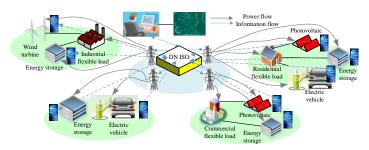


Fig. A1. Structure diagram of the distribution network

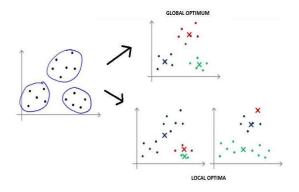


Fig. A2. Feasible solution space falling into local optimum

As shown in Fig. A2, the global optimal solution is obtained by selecting an optimal solution from the adjacent solution space of the current solution and replacing it with the current solution. With the increasing number of variables and change of constraints, the search space and direct may change, then the problem may fall into local optimum.

 $\label{eq:table A1} \textbf{Reconstruction strategies of Distribution Network}$ 

Reconstruction strategies	Impactor factor					
Infrastructure construction and reinforcement						
Replace old equipment	$\lambda_{ m F}$					
Insulation modification of overhead bare	1					
conductor	$\lambda_{ m F}$					
Add section switch of overhead line	$N_{ m S}$					
Strengthen measures to protect equipment	1					
against natural disasters	$\lambda_{ m F}$					
Provide addition transferring line	$N_{ m Z}$					
	Replace old equipment  Replace old equipment  Insulation modification of overhead bare conductor  Add section switch of overhead line  Strengthen measures to protect equipment against natural disasters					

$X_6$	Add two-remotes terminals	$N_{\mathrm{De}}$	
$X_7$	Add three-remotes terminals	$N_{ m Ds}$	
$X_8$	Closed loop operation reconstruction of	T $T$ $T$	
	cable line	$T_1$ , $T_2$ , $T_3$	
$X_9$	Access DG for power supply	$N_{ m Z}$	
Improvemen	nt of technology and management		
$X_{10}$	Strengthen daily inspection to prevent	$\lambda_{ m F}$	
	damage from external forces		
$X_{11}$	Improve fault location technology	$T_3$	
$X_{12}$	Isolate and repair according to standard	$T_1, T_2, T_3$	
A12	time	11, 12, 13	
V	Strengthen the technical level of live fire	1	
$X_{13}$	connection	$\lambda_{\mathtt{J}}$	
$X_{14}$	Strengthen the of integration and	$\lambda_{ m J},T_{ m J}$	
A14	management of outage project		

\* $N_{\rm S}$ ,  $N_{\rm Z}$ ,  $N_{\rm De}$ ,  $N_{\rm Ds}$ ,  $\lambda_{\rm J}$ ,  $T_{\rm J}$  represent the number of segments, transferring rate, number of two- and three-remote terminals, pre-arranged outage and time of feeders.

The data generation process for DBN based correlation constraint is presented in Fig. A3.

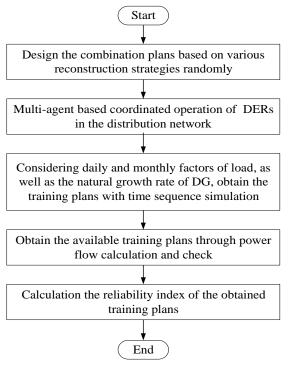


Fig. A3. Data generation process

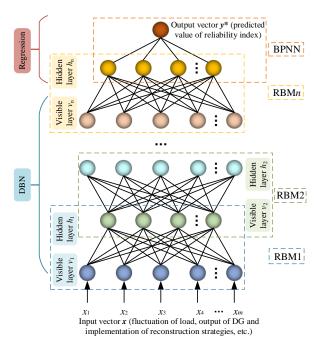


Fig. A4. Structure of DBN

The generation process of the correlation mining algorithm is presented in Fig. A5.

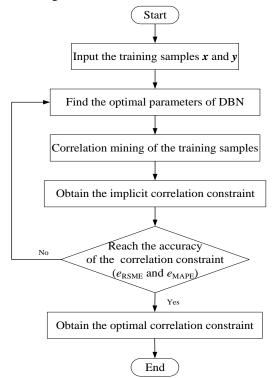


Fig. A5. The generation process of the correlation mining algorithm based constraint

The solution process of the investment optimization model is shown as Fig. A6.

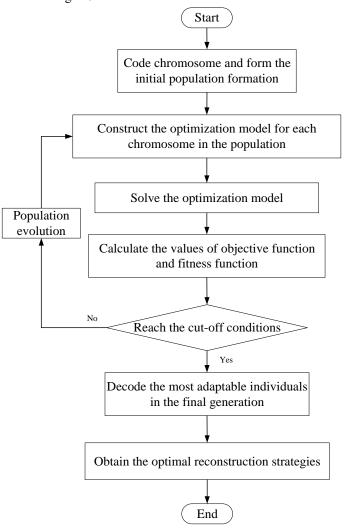


Fig. A6. Solving process of the optimization model

The structure of the initial system is shown as Fig. 3. As shown in Fig. 3, the regional distribution network is powered by two 35kV substations. The distribution network can be divided into two areas: R1 and R2. R1 is adopted as the test system, which includes DG, energy storage and flexible load. DGs are installed at buses 7, 15, 28 with 0.2MW, 1.5MW and 0.3MW, respectively. Switches are installed at buses 1, 2, 4, 7, 11, 14, 24, 30. A three-remote terminal is installed at bus 7. The system is divided into 4 sections: L1, L2, L3 and L4. The values of  $C^{EU}$  of residential, commercial and industrial users are respectively

 $7.3, 6.4, 5.2 \pm /kWh$ . The rate of return on investment is 10%. The parameters of the initial DN system and various reconstruction strategies are shown in Tab. A2.

TABLE A2

INVESTMENT COST PARAMETERS OF RECONSTRUCTION STRATEGY

INV	INVESTMENT COST PARAMETERS OF RECONSTRUCTION STRATEGY					Y	
Num ber	,	Ratio of $C^{\text{Op}}$ to $C^{\text{In}}$	m		$C^{\text{In}}/\left(\times\right.$ $10^4  \text{\forall} \right)$		m
		(%)		er		to $C^{\text{In}}$	
						(%)	
$X_1$	13.2/km	3	20	$X_8$	25/km	4	20
$X_2$	14.7/km	3	15	$X_9$	400/MW	4	20
$X_3$	2.5	3	15	$X_{10}$	26	_	_
$X_4$	11.4/km	4	15	$X_{11}$	37	_	_
$X_5$	15.6/km	4	20	$X_{12}$	28	_	_
$X_6$	2	4	20	$X_{13}$	40	_	_
$X_7$	3.5	4	20	$X_{14}$	22	_	_

The parameter settings of DBN are shown in Tab. A3.

TABLE A3

PARAMETER SETTINGS OF DBN

TARRESTER SETTINGS OF BBIT				
Parameters	Value			
Learning rate of RBM	0.0005			
Training batches of RBM	200			
Training epochs of RBM	200			
Learning rate of BP neural	0.001			
network (BPNN)	0.001			
Training batches of BPNN	150			
$\alpha_1$	0.9			
$\alpha_2$	0.999			
	10-8			
3				

<sup>\*</sup> $\alpha_1$ ,  $\alpha_2$  and  $\varepsilon$  are the parameters of Nadam optimizer.

Tab. A4 shows the total  $e_{\text{MAPE}}$  and  $e_{\text{RSME}}$  of the 195 scenarios, which demonstrate that the proposed method

outperforms other algorithms on the correlation mining of reconstruction strategies and EENS index.

TABLE A4
PREDICTION ERRORS OF DIFFERENT METHODS

Method	$e_{\mathrm{MAPE}}/\%$	e <sub>RSME</sub> /MW	Solving time (s)
Method proposed in this paper	6.41	0.0445	533
Traditional DBN	7.47	0.0519	545
DNN	8.23	0.0583	558
LSTM	10.61	0.0709	553
BPNN	16.53	0.1095	384

Fig. A7 and Fig. A8 illustrate the values of  $e_{\text{MAPE}}$  and  $e_{\text{RSME}}$  of different 13 scenario set.

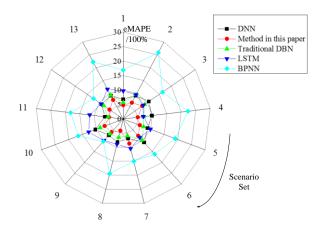


Fig. A7 Values of eMAPE of different scenario set

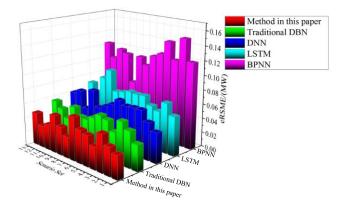
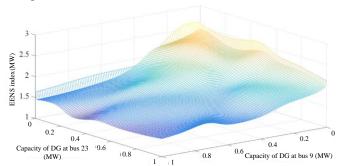
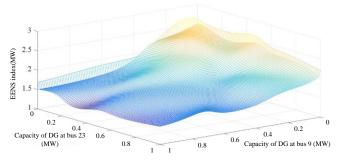


Fig. A8 Values of eRSME of different scenario set

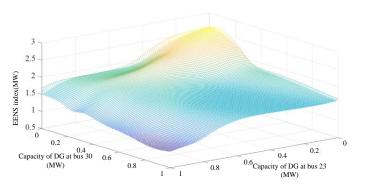
Through the DBN-based correlation mining, the EENS index can be predicted under the reconstruction plans as shown in Fig. A9.



(a) Values of EENS index with DG at bus 9 and 23 (both remote terminals installed at bus 9 and 26)



(b) Values of EENS index with DG at bus 9 and 23 (no remote terminals installed at bus 9 or 26)



(c) Values of EENS index with DG at bus 23 and 30 (both remote terminals installed at bus 9 and 26)

Fig. A9. Values of EENS index with different reconstruction plans

The optimal reconstruction plans with different objectives and constraints in Tab. 2 can be illustrated in Fig. A10.

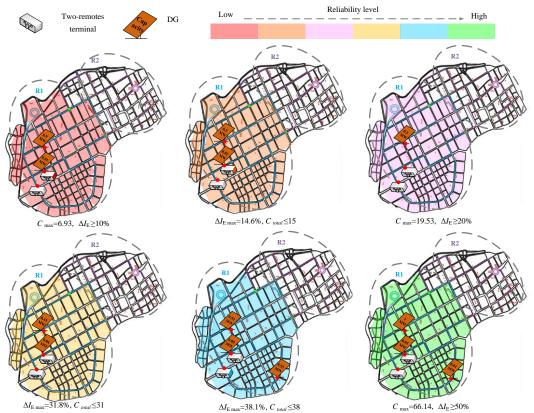


Fig. A10. Optimal reconstruction plans with different objectives and constraints in Tab. 2