

APPENDIX

KEY PARAMETERS for the CASE in the paper “Distributed Energy Management for Multiple Microgrids: An Incentive-based Distributed Optimization Approach”

1) DG: The generation cost of DG is defined as a quadratic function of $P_{i,j,t}^G$.

$$C_{i,j}^G(P_{i,j,t}^G) = a_{G1}(P_{i,j,t}^G)^2 + b_{G1}(P_{i,j,t}^G)$$

$a_{G1} = \$0.075 \text{ kW}^2$, $b_{G1} = \$0.85 \text{ kW}$, $P_{G1}^{\max} = 20 \text{ kW}$; $a_{G2} = \$0.083 \text{ kW}^2$, $b_{G2} = \$0.69 \text{ kW}$, $P_{G2}^{\max} = 20 \text{ kW}$; $a_{G3} = \$0.07 \text{ kW}^2$, $b_{G3} = \$0.92 \text{ kW}$, $P_{G3}^{\max} = 25 \text{ kW}$.

2) BESS: The charging cost of BESS is defined as a quadratic function of $P_{i,j,t}^{\text{Bd}}/P_{i,j,t}^{\text{Bc}}$.

$$C_{i,j}^B(P_{i,j,t}^{\text{Bd}}, P_{i,j,t}^{\text{Bc}}) = a_{B1}((P_{i,j,t}^{\text{Bd}})^2 + (P_{i,j,t}^{\text{Bc}})^2)$$

$a_{B1} = \$0.005 \text{ kW}^2$, $P_{B1}^{\max} = 3 \text{ kW}$, $Q_{B1} = 8 \text{ kWh}$; $a_{B2} = \$0.00625 \text{ kW}^2$, $P_{B2}^{\max} = 3 \text{ kW}$, $Q_{B2} = 8 \text{ kWh}$; $a_{B3} = \$0.0065 \text{ kW}^2$, $P_{B3}^{\max} = 4 \text{ kW}$, $Q_{B3} = 10 \text{ kWh}$.

3) Energy Transfer: The energy transfer cost among microgrids and main grid are defined as a quadratic function of $P_{i,j,t}$, $P_{i,0,t}/P_{0,i,t}$, respectively.

$$C_{i,j}^T(P_{i,j,t}) = a_T(P_{i,j,t})^2 + b_{G1}(P_{i,j,t}), \quad C_{i,0}^T(P_{i,0,t}) = a_T(P_{i,0,t})^2 + b_{G1}(P_{i,0,t})$$

$a_T = \$0.009 \text{ kW}^2$, $b_T = \$0.07 \text{ kW}$, $(P_m^T)^{\max} = 5 \text{ kW}$, $(P_0^T)^{\max} = 6 \text{ kW}$.

4) Load: The load of three microgrids is changed with a time interval $\Delta t = 1 \text{ h}$ in the whole schedule horizon $T = 24$.

$P_{1,t}^L \text{ (kW)} = [12, 11, 13, 15, 15, 17, 15, 16, 15.8, 17.2, 17, 16, 15, 17, 17.5, 17.8, 18.9, 19.5, 18.9, 18, 16, 17, 16, 15];$

$P_{2,t}^L \text{ (kW)} = [13, 11, 14, 16, 15, 16, 14, 15, 15.2, 17, 16.5, 15, 16, 15, 17.5, 18.5, 19.2, 19.9, 19.5, 18, 16, 15, 14, 13];$

$P_{3,t}^L \text{ (kW)} = [11, 10, 12, 13, 14, 15, 13, 15, 14.5, 16, 15.6, 17, 16, 18, 18.8, 17.9, 17.6, 18.2, 17.5, 17, 15, 14, 12, 10];$

5) Main grid TOU: The TOU price given by main grid is changed with a time interval $\Delta t = 1 \text{ h}$ in the whole schedule horizon $T = 24$.

$\lambda_{M,t} \text{ (\$/kW)} = [3.58, 3.57, 3.58, 3.59, 3.61, 3.62, 3.63, 3.65, 3.64, 3.62, 3.61, 3.64, 3.66, 3.68, 3.67, 3.68, 3.70, 3.72, 3.68, 3.65, 3.59, 3.55, 3.56, 3.55];$