



Project + Guest lecture

Eksamen: 14. og 15. desember

2023-12-14 09:00 Fosmo, Pål Ivar Delphin Kværnø
2023-12-14 09:00 Foss, Peder Josef Sjøgreen
2023-12-14 09:00 Rasmussen, Vetle Skifjeld
2023-12-14 09:00 Sivarasa, Sivaranjith
2023-12-14 09:00 Sommerud, Erland Schjatvet
2023-12-14 15:00 Fjalestad, Torleiv Skovgaard
2023-12-14 15:00 Gude, Tore
2023-12-14 15:00 Langklopp, Markus
2023-12-14 15:00 Prytz, Elias
2023-12-14 15:00 Trøen, Jørgen By
2023-12-15 09:00 Haughom, Håvard Sinnes
2023-12-15 09:00 Høksnes, Håkon Skau
2023-12-15 09:00 Pedersen, Aurora Åsgård
2023-12-15 09:00 Stokkeland, Andreas
2023-12-15 09:00 Sveen, Marit Skarderud
2023-12-15 15:00 Hanisch, Halvard Hodne
2023-12-15 15:00 Løver, Sondre



Main exam topics

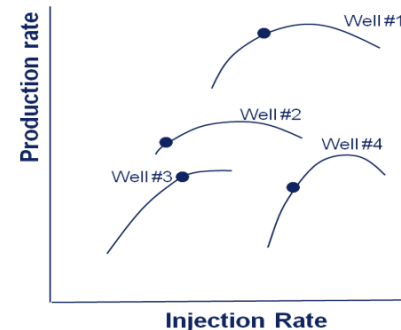
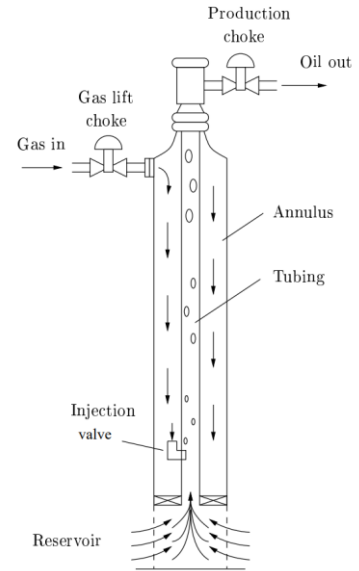
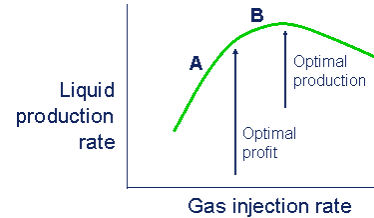
- Modeling of MILP problems
- Solving MILP problems: Relaxations, B&B, cutting planes (principles)
- PWL modeling (from project)

Project work

- Groups or individual
- Cooperation OK
- “Deliverable”: Code + Illustration of results
- Deadline: November 24?
 - I will set up meeting to discuss results

Gas lift optimization

- Gas lift is used for increasing production from oil wells with insufficient reservoir pressure
- A single well has typically a 'gas lift performance curve'
- An offshore oil platform has typically many wells, but not enough 'lift gas' for optimal production from each well
 - Constrained optimization problem!
- Challenge: We do not know the gas lift performance curve...
 - But we can try to measure it using test separator

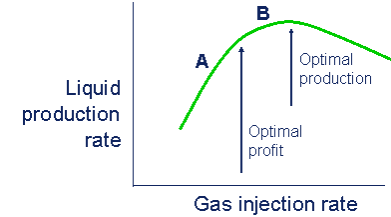


• Optimal gas distribution

Figures from <https://www.emersonautomationexperts.com/2016/industry/oil-gas/maximizing-production-optimized-gas-lifting/>

Project assignment

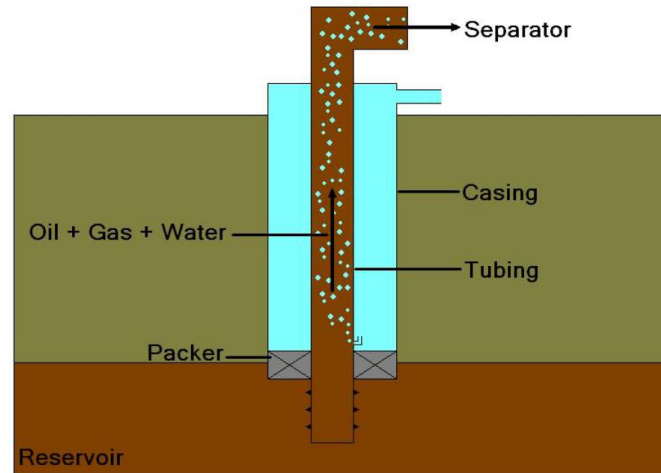
- Use ‘sampled’ gas lift performance curves to solve the production optimization problem using MILP
- Use piecewise linear representations to embed the gas lift performance curves in the optimization problem



$$\begin{aligned}
 P_1 : \quad & \max \sum_{n \in \mathcal{N}} \hat{q}_o^n \\
 \text{s.t.} \quad & \sum_{n \in \mathcal{N}} q_{\text{inj}}^n \leq q_{\text{inj}}^{\max} \\
 & \sum_{n \in \mathcal{N}} (q_w^n + \hat{q}_o^n) \leq q_{\text{liq}}^{\max} \\
 & \sum_{n \in \mathcal{N}} (q_{\text{inj}}^n + q_g^n) \leq q_g^{\max} \\
 & \begin{cases} q_g^n &= \gamma_g^n \cdot \hat{q}_o^n \\ q_w^n &= \frac{\gamma_w^n}{1 - \gamma_w^n} \hat{q}_o^n \end{cases}, n \in \mathcal{N} \\
 & \begin{cases} \hat{q}_o^n &= q_o^n(q_{\text{inj}}^n) \\ \hat{q}_o^n &\leq q_o^{\max, n} y^n \end{cases}, n \in \mathcal{N} \\
 & q_{\text{inj}}^{\min, n} \cdot y^n \leq q_{\text{inj}}^n \leq q_{\text{inj}}^{\max, n} \cdot y^n, n \in \mathcal{N} \\
 & y^n \in \{0, 1\}, n \in \mathcal{N}
 \end{aligned}$$

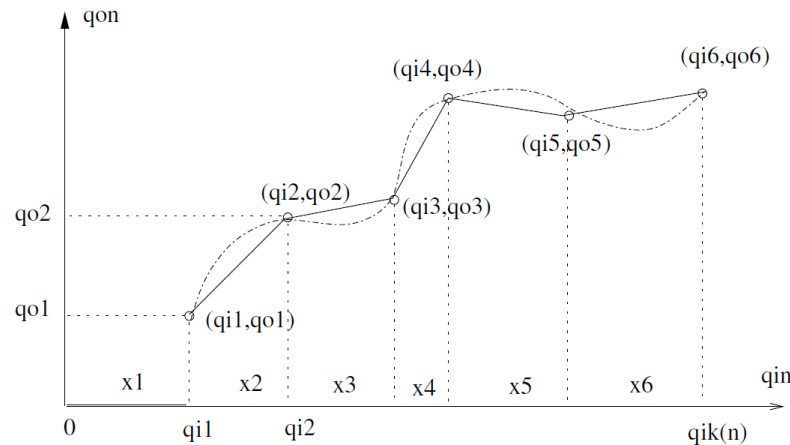
Piecewise-Linear Approximation

Models are obtained from linear (affine) combination of input-output data: $q_{oil}(q_{inj})$.



Piecewise-Linear Approximation

- Models are obtained from linear (affine) combination of input-output data: $q_{oil}(q_{inj})$.
- Data: $\{(q_{inj}^1, q_{oil}^1), (q_{inj}^2, q_{oil}^2), \dots, (q_{inj}^n, q_{oil}^n)\}$.



Convex Combination (CC)

Givens: $\{(x_0, y_0), (x_1, y_1), \dots, (x_n, y_n)\}$.

$$x = \sum_{i=0}^n \lambda_i x_i$$

$$y = \sum_{i=0}^n \lambda_i y_i$$

$$1 = \sum_{i=0}^n \lambda_i$$

$$\lambda_i \geq 0, i = 0, \dots, n$$

$$1 = \sum_{i=1}^n z_i$$

$$z_i \in \{0, 1\}, i = 1, \dots, n$$

$$\lambda_0 \leq z_1$$

$$\lambda_i \leq z_i + z_{i+1}, i = 1, \dots, n-1$$

$$\lambda_n \leq z_n$$

Remark: $z_i = 1$ if $x \in [x_{i-1}, x_i]$.

Piecewise-Linear Model Based on SOS2

Givens: $\{(x_0, y_0), (x_1, y_1), \dots, (x_n, y_n)\}$.

$$x = \sum_{i=0}^n \lambda_i x_i$$

$$y = \sum_{i=0}^n \lambda_i y_i$$

$$1 = \sum_{i=0}^n \lambda_i$$

$$\lambda_i \geq 0, i = 0, \dots, n$$

$\{\lambda_i\}_{i=0}^n$ is SOS2