

I. Literature Outline

Two classifications for elasticities of substitution

- **Gross/net elasticities:**

- Net elasticities are computed holding output constant
- Gross elasticities are computed by letting output vary optimally (gross)

- **Scalar, asymmetric ratio, or symmetric ratio elasticities**

- Scalar elasticities (Allen-Uzawa) measure the effect of a change in the price of another factor scaled by its cost share on the quantity of a factor demanded
- Asymmetric ratio elasticities (Morishima) measure the effect on the factor input ratio of a change in a ratio of prices
- Symmetric elasticities can be found by putting restrictions on asymmetric elasticities; holding cost constant on the Morishima elasticities produces the shadow elasticities of substitution

A. Formulas

Translog

Own price elasticities are given by:

$$\eta_{ii} = \frac{\partial \ln X_i(y, p)}{\partial \ln p_i} = \frac{\beta_{ii} + S_i^2 - S_i}{S_i} \implies n_{ii}(1, \mathbb{1}) = \frac{\beta_{i,i} - \beta_i^2 - \beta_i}{\beta_i}$$

where X_i is demand for input i , p_i is its price, and S_i is its predicted cost share. And, B_{ij} is the second order parameter from the translog cost function, y is the output, and p is a vector of factor prices.

Cross price elasticities are given by:

$$\eta_{ij} = \frac{\partial \ln X_i(y, p)}{\partial \ln p_j} = \frac{B_{ij} + S_i S_j}{S_i} \implies n_{ii}(1, \mathbb{1}) = \frac{\beta_{i,i} - \beta_j \beta_i}{\beta_i}$$

where B_i is the first-order parameter of the translog cost function.

Morishima

The elasticity of substitution here is given by:

$$\mu_{ij} = \frac{\partial \ln(X_j(y, p)/X_i(y, p))}{\partial \ln(p_i/p_j)} \Big|_{p_j} = \eta_{ji} - \eta_{ii}$$

Shadow

The shadow elasticity of substitution is given by:

$$\sigma_{ij} = \frac{\partial \ln(X_j(y, p)/X_i(y, p))}{\partial \ln(p_i/p_j)} \Big|_C = \frac{S_i}{S_i + S_j} \mu_{ij} + \frac{S_j}{S_i + S_j} \mu_{ji}$$

II. Model of Electricity Production/Consumption

A. Formulation

The model involves a consumer and producers reaching equilibrium in a two-period setting. The consumer maximizes a Cobb-Douglas utility function, and the producers allocate capital into two energy sources: one which provides a constant output and the other which generates an intermittent output. The producers' energy output, say kWh, at time t is

$$Y_t = \xi_{1,t}X_1 + \xi_{2,t}X_2$$

where X_1 is investment into the constant output source, X_2 is the investment into the intermittent output source, and $\xi_{i,t}$ is the conversion factor from input X_i into kWh at time t . Referring to the next period as period s , we also have:

$$Y_s = \xi_{1,s}X_1 + \xi_{2,s}X_2$$

Since X_1 is a constant output source, $\xi_{1,t} = \xi_{1,s}$. And, since X_2 is an intermittent source, we may have $\xi_{2,t} > \xi_{2,s}$ without loss of generality. For example, X_1 may be coal and X_2 may be solar. Letting $\xi_{2,t} > \xi_{2,s}$ reflects the fact that the conversion rate from tons of coal to kWh is independent of the time of day, while the conversion rate for solar panels into kWh is higher during the day. Next, the cost of production for inputs X_i is given by:

$$C(X_1, X_2) = p_1(X_1 - c_1)^{\eta_1} + p_2(X_2 - c_1)^{\eta_2}$$

where $p_i > 0$, $c_i > 0$, $\eta_i > 2$. When $\eta_i = 3$, this particular function has:

$$\begin{aligned} \partial C / \partial X_i &> 0 \\ \partial^2 C / \partial X_i^2 &< 0 \text{ when } X_i < c_i \\ \partial^2 C / \partial X_i^2 &> 0 \text{ when } X_i > c_i \end{aligned}$$

which shows concave costs followed by convex costs. That is, average cost initially decreases with production and then increases. This might be more realistic, but the following results can also be obtained with $c_i = 0$ and $\eta = 2$ which is a simpler model with linearly increasing average costs. Lastly, the producer has the following profit function:

$$\Pi = p_t Y_t + p_s Y_s - C(X_1, X_2)$$

And, the consumer maximizes utility while constrained by their budget:

$$\begin{aligned} U &= Y_t^\alpha \cdot Y_s^\beta \\ \text{s.t. } p_t Y_t + p_s Y_s &\leq B \end{aligned}$$

B. Numerical Solution

First, we assume that the social planner maximizes utility while keeping profit non-negative. Additionally, we keep all prices and quantities non-negative.

Optimizing a Cobb-Douglas function implies that the demand for energy is given by:

$$\begin{aligned} Q_{D,t} &= \alpha * B / p_t \\ Q_{D,s} &= \beta * B / p_s \end{aligned}$$

These demand functions maximize utility while ensuring the consumer budget constraint is satisfied.

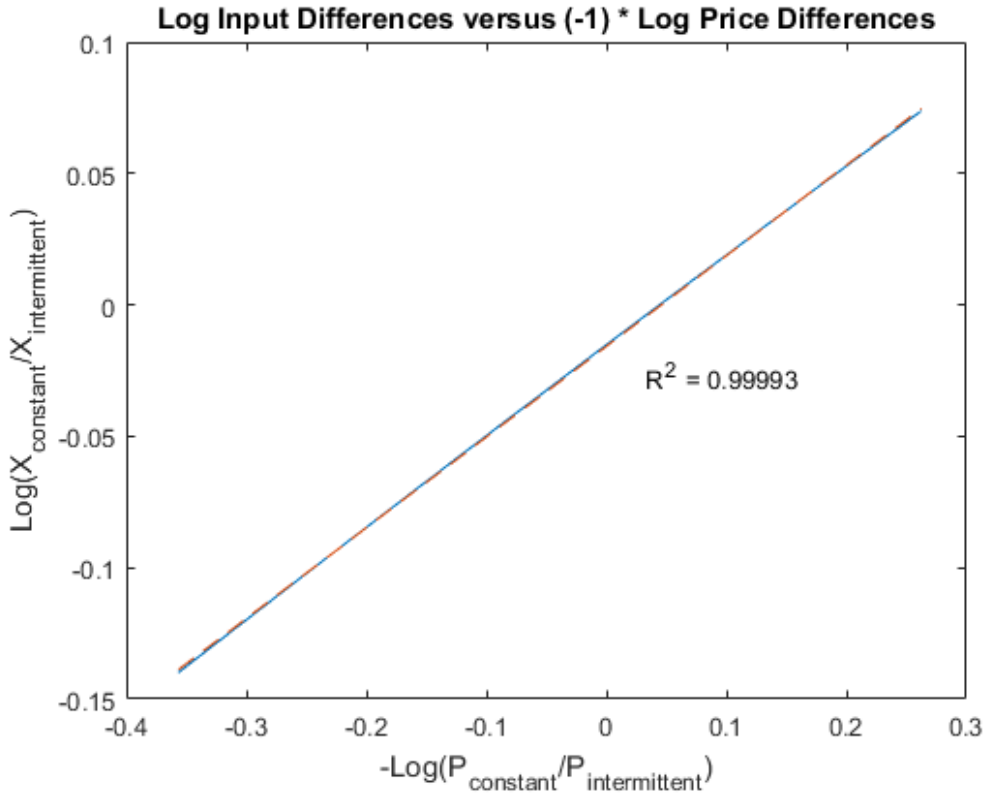
The energy production functions remain the same:

$$\begin{aligned} Q_{S,t} &= \xi_{1,t}X_1 + \xi_{2,t}X_2 \\ Q_{S,s} &= \xi_{1,s}X_1 + \xi_{2,s}X_2 \end{aligned}$$

But, the producer profit is now:

$$\Pi = p_t \min(Q_{D,t}, Q_{S,t}) + p_s \min(Q_{D,s}, Q_{S,s}) - C(X_1, X_2)$$

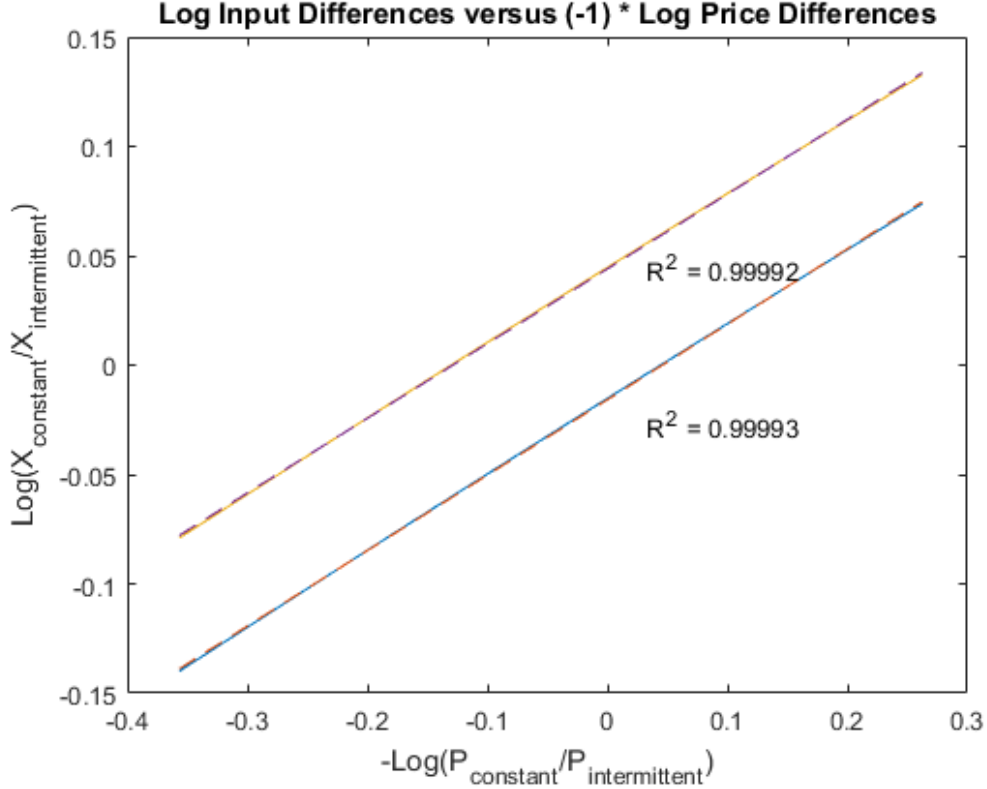
Running an optimization routine provides the following results:



Graphed above is $\ln(X_1/X_2)$ versus $\ln(P_2/P_1)$. The blue line shows the results while the dashed orange line is an OLS fit. Similar to a CES function, this relationship is practically linear; error may be due to the optimization routine. The results were generated with $p_1 = 10, c_1 = 0.5, c_2 = 0.5, \eta_1 = 3, \eta_2 = 3, \xi_{1,t} = 5, \xi_{1,s} = 5, \xi_{2,t} = 10, \xi_{2,s} = 4, \alpha = 0.3, \beta = 0.7, B = 50$, and with p_2 allowed to vary over iterations from 7 to 13. That is, with:

$$\begin{aligned} U &= Y_t^{0.3} \cdot Y_s^{0.7} \\ p_t Y_t + p_s Y_s &\leq 50 \\ Y_t &= 5X_1 + 10X_2 \\ Y_s &= 5X_1 + 4X_2 \\ C &= 10(X_1 - 0.5)^3 + p_2(X_2 - 0.5)^3 \end{aligned}$$

Running the routine again but with $\xi_{1,t} = \xi_{1,s} = 6$, we get the following results:



In the graph above, the yellow line is a second set of results obtained by modifying ξ . We can see that the intercept has shifted without changing the slope very much ($< 1\%$ change in the slope), which is similar to what would be seen with a CES model. That is, the optimization of a standard CES model would result in

$$\ln(X_i/X_j) = \sigma \ln(P_j/P_i) + \sigma \ln(\xi_i/\xi_j)$$

where changes in ξ would affect the intercept but not the slope (elasticity of substitution) σ as seen in this two-period model. The estimated coefficient of the slope $\hat{\sigma}$ with these parameters is 0.3416. This implies that the constant and intermittent energy sources are complements in energy production, which reflects reality since an intermittent source could not substitute well for a constant output source.

Part of the reason the model implies that they are complements may be due to the fact that the cost functions show increasing average cost, so it would be more expensive to completely substitute one for the other. However setting $\eta_1 = \eta_2 = 2$, results in $\hat{\sigma} = 0.6695$. The two are much weaker complements but still remain complements even if average cost is linearly increasing. Generally, as η_i decreases, the elasticity of substitution rises and the two become increasingly better substitutes. On the other hand, when the output of the second source becomes more intermittent, when ξ_{2_d}/ξ_{2_n} increases, the elasticity of substitution declines as expected.

Overall, this result - the near linear relationship between the log of inputs and prices - essentially implies that we could approximate a two-period model of electricity into a one-period model by using a CES production function. This is useful, because we do not have electricity output by source, hour, and state for 2016. Since modeling intermittency directly with a multi-period SAM would be impossible without data to estimate the parameters, a single period SAM with this theoretical approach would be more persuasive. Additionally, using a CES function without $\sigma \rightarrow \infty \iff \phi \rightarrow 1$ would always imply that

1 kWh from one source does not substitute for 1 kWh from another. When estimating the CES function:

$$Y = \theta \cdot \left(\Pi_i \alpha_i X_i^\phi \right)^{1/\phi}$$

the estimates will always have $\hat{\theta} \rightarrow 1$, $\hat{\alpha}_i$ approaching the average conversion factors, and $\hat{\phi} \rightarrow 1$. When the electricity data comes from a single period, such as 2016 in our data, this must be the result; even theoretically this is true. For instance, this is true with the MATLAB simulation when aggregating the two-period model data into one period and fitting a CES function. We see $\theta \rightarrow 1$, $\phi \rightarrow 1$, and $\alpha_i \rightarrow (\xi_{i,t} + \xi_{i,s})/2$. To get $\hat{\phi} \neq 1$ would be wrong in any single period model, but would make sense in a multi-period model. Implementing this in a CGE would still imply that 1 kWh of solar stops translating into 1 kWh of electricity when a shock occurs. But, this can make sense if we suppose reality follows a multi-period model and such a kWh of solar was just over-generated in one period as a result of optimal investment targeting all periods. So, starting from a multi-period theoretical foundation would better justify using $\phi \neq 1$ in the CGE.

C. Centralized Approach

Cobb-Douglas Utility

Firstly, the demand function for each commodity is derived from the Cobb-Douglas utility function. Hence, we have:

$$Y_t = (\alpha \cdot B)/p_t \quad Y_s = (\beta \cdot B)/p_s$$

Therefore, the consumer surplus is given by:

$$CS = \int_{p_t}^{\infty} (\alpha \cdot B)/p \, dp + \int_{p_s}^{\infty} (\beta \cdot B)/p \, dp$$

Equivalently, using inverse demand, we have:

$$CS = \int_0^{Y_t} (\alpha \cdot B)/y \, dy + \int_0^{Y_s} (\beta \cdot B)/y \, dy$$

Producer surplus remains equivalent to profit; here I use a simple cost function.

$$PS = \Pi = p_t Y_t + p_s Y_s - (p_1 X_1^2 + p_2 X_2^2)$$

Then, total welfare is $W = PS + CS$. So, we have:

$$\frac{\partial W}{\partial X_1} = \frac{\partial CS}{\partial X_1} + \frac{\partial PS}{\partial X_1}$$

Working with consumer surplus, we get:

$$\begin{aligned} CS &= (\alpha \cdot B) \cdot (\ln(Y_t) - \ln(0)) + (\beta \cdot B) \cdot (\ln(Y_s) - \ln(0)) \\ \implies \frac{\partial CS}{\partial X_1} &= (\alpha \cdot B) \cdot (\xi_{1,t}/Y_t) + (\beta \cdot B) \cdot (\xi_{1,s}/Y_s) \\ \implies \frac{\partial CS}{\partial X_2} &= (\alpha \cdot B) \cdot (\xi_{2,t}/Y_t) + (\beta \cdot B) \cdot (\xi_{2,s}/Y_s) \end{aligned}$$

And, for profit, we have:

$$\begin{aligned} \frac{\partial PS}{\partial X_1} &= p_t \cdot \xi_{1,t} + p_s \cdot \xi_{1,s} - 2 p_1 X_1 \\ \frac{\partial PS}{\partial X_2} &= p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s} - 2 p_2 X_2 \end{aligned}$$

Hence, the first-order conditions are:

$$\begin{aligned} \frac{\partial W}{\partial X_1} = 0 &\implies (\alpha \cdot B) \cdot (\xi_{1,t}/Y_t) + (\beta \cdot B) \cdot (\xi_{1,s}/Y_s) + p_t \cdot \xi_{1,t} + p_s \cdot \xi_{1,s} - 2 p_1 X_1 = 0 \\ \frac{\partial W}{\partial X_2} = 0 &\implies (\alpha \cdot B) \cdot (\xi_{2,t}/Y_t) + (\beta \cdot B) \cdot (\xi_{2,s}/Y_s) + p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s} - 2 p_2 X_2 = 0 \end{aligned}$$

D. Decentralized Solution

To restate the problem, we have production determined by:

$$Y_t = \xi_{1,t}X_1 + \xi_{2,t}X_2$$

$$Y_s = \xi_{1,s}X_1 + \xi_{2,s}X_2$$

with the cost function $C(X_1, X_2) = p_1X_1^2 + p_2X_2^2$. And, the consumer attempts to maximize their utility:

$$U = Y_t^\alpha \cdot Y_s^\beta$$

subject to $p_tY_t + p_sY_s = B$.

Cobb-Douglas Utility

First, assume producers maximize profit. Then, we have:

$$\begin{aligned} \frac{\partial PS}{\partial X_1} &= p_t \cdot \xi_{1,t} + p_s \cdot \xi_{1,s} - 2p_1X_1 = 0 \\ \frac{\partial PS}{\partial X_2} &= p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s} - 2p_2X_2 = 0 \\ \implies X_1 &= (p_t \cdot \xi_{1,t} + p_s \cdot \xi_{1,s}) / (2p_1) \\ \implies X_2 &= (p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s}) / (2p_2) \end{aligned}$$

Thus, given the demand curves,

$$Y_t = (\alpha \cdot B) / p_t \quad Y_s = (\beta \cdot B) / p_s$$

we substitute in X_1 and X_2 to get:

$$\begin{aligned} p_t &= \frac{\alpha \cdot B}{\frac{\xi_{1,t}(p_s \cdot \xi_{1,s} + p_t \cdot \xi_{1,t})}{2p_1} + \frac{\xi_{2,t}(p_s \cdot \xi_{2,s} + p_t \cdot \xi_{2,t})}{2p_2}} \\ p_t &= \frac{\beta \cdot B}{\frac{\xi_{1,s}(p_s \cdot \xi_{1,s} + p_t \cdot \xi_{1,t})}{2p_1} + \frac{\xi_{2,s}(p_s \cdot \xi_{2,s} + p_t \cdot \xi_{2,t})}{2p_2}} \end{aligned}$$

Returning to the utility function, $U = Y_t^\alpha \cdot Y_s^\beta$, we expand it to get:

$$U = (\xi_{1,t}X_1 + \xi_{2,t}X_2)^\alpha (\xi_{1,s}X_1 + \xi_{2,s}X_2)^\beta$$

Furthermore, assuming profit-maximizing firms, we have:

$$\begin{aligned} U &= (\xi_{1,t}(p_t \cdot \xi_{1,t} + p_s \cdot \xi_{1,s}) / (2p_1) + \xi_{2,t}(p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s}) / (2p_2))^\alpha \\ &\quad * (\xi_{1,s}(p_t \cdot \xi_{1,t} + p_s \cdot \xi_{1,s}) / (2p_1) + \xi_{2,s}(p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s}) / (2p_2))^\beta \end{aligned}$$

CES Utility

Suppose instead that we have a utility function of the form:

$$U = (\alpha Y_t^\phi + \beta Y_s^\phi)^{1/\phi}$$

The demand functions are then:

$$Y_t = \left(\frac{\alpha}{p_t}\right)^\sigma \cdot \frac{B}{\alpha^\sigma p_t^{1-\sigma} + \beta^\sigma p_s^{1-\sigma}}$$

$$Y_s = \left(\frac{\beta}{p_s}\right)^\sigma \cdot \frac{B}{\alpha^\sigma p_t^{1-\sigma} + \beta^\sigma p_s^{1-\sigma}}$$

where $\sigma = 1/(1 - \phi)$ is the elasticity of substitution. And, same as before, we have the following supply curve:

$$X_1^* = (p_t \cdot \xi_{1,t} + p_2 \cdot \xi_{1,s}) / (2p_1)$$

$$X_2^* = (p_t \cdot \xi_{2,t} + p_2 \cdot \xi_{2,s}) / (2p_2)$$

Simpler Model

Suppose that we have the same production function but our first input is equally productive at time t or s , so we have:

$$Y_t = \xi_1 X_1 + \xi_{2,t} X_2$$

$$Y_s = \xi_1 X_1 + \xi_{2,s} X_2$$

Then, our first-order conditions for profit maximization are:

$$\frac{\partial PS}{\partial X_1} = p_t \cdot \xi_1 + p_s \cdot \xi_1 - p_1 = 0$$

$$\frac{\partial PS}{\partial X_2} = p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s} - p_2 = 0$$

$$\implies p_t = p_1 / \xi_1 - p_s$$

$$\implies p_s = (p_1 \cdot \xi_{2,t} - p_2 \cdot \xi_1) / (\xi_1 (\xi_{2,t} - \xi_{2,s}))$$

Then, assuming utility maximization, we have the following first-order conditions:

$$\xi_1 X_1 + \xi_{2,t} X_2 = (\alpha \cdot B) / (p_1 / \xi_1 - p_s)$$

$$\xi_1 X_1 + \xi_{2,s} X_2 = (\beta \cdot B) / (p_s)$$

Thus, we can subtract the two functions to get:

$$(\xi_{2,t} - \xi_{2,s}) X_2 = (\alpha \cdot B) / (p_1 - p_s) - (\beta \cdot B) / (p_s)$$

$$\implies X_2^{opt} = \frac{B(p_s \xi_1 - \beta p_1)}{p_s (\xi_{2,t} - \xi_{2,s}) (p_1 - p_s \xi_1)}$$

$$\implies X_1^{opt} = \frac{\alpha p_s (\xi_{2,t} - \xi_{2,s})}{\xi_{2,t} (p_s \xi_1 - \beta p_1)} \equiv \frac{\beta (p_1 - p_s \xi_1) (\xi_{2,t} - \xi_{2,s})}{\xi_1 \xi_{2,s} (p_s \xi_1 - \beta p_1)}$$

which requires the assumption $\beta < \xi_1 p_s / p_1 < 1$ since we initially assumed $\xi_{2,t} > \xi_{2,s}$.

Next, returning to the first order conditions, we have:

$$\begin{aligned}
\frac{\partial PS}{\partial X_1} &= p_t \cdot \xi_1 + p_s \cdot \xi_1 - p_1 = 0 \\
\frac{\partial PS}{\partial X_2} &= p_t \cdot \xi_{2,t} + p_s \cdot \xi_{2,s} - p_2 = 0 \\
\implies \begin{pmatrix} \xi_1 & \xi_1 \\ \xi_{2,t} & \xi_{2,s} \end{pmatrix} \begin{pmatrix} p_t \\ p_s \end{pmatrix} &= \begin{pmatrix} p_1 \\ p_2 \end{pmatrix} \\
\implies \begin{pmatrix} p_t \\ p_s \end{pmatrix} &= \begin{pmatrix} \frac{\xi_{2,s}}{\xi_1 \xi_{2,s} - \xi_1 \xi_{2,t}} & -\frac{1}{\xi_{2,s} - \xi_{2,t}} \\ -\frac{\xi_{2,t}}{\xi_1 \xi_{2,s} - \xi_1 \xi_{2,t}} & \frac{1}{\xi_{2,s} - \xi_{2,t}} \end{pmatrix} \begin{pmatrix} p_1 \\ p_2 \end{pmatrix}
\end{aligned}$$

Letting M be the last matrix which provides the solutions to p_t and p_s , we have the following derivatives and short-hand notations:

$$\begin{aligned}
\frac{\partial M}{\partial \xi_1} &= \begin{pmatrix} -\frac{\xi_{2,s}(\xi_{2,s} - \xi_{2,t})}{(\xi_1 \xi_{2,s} - \xi_1 \xi_{2,t})^2} & 0 \\ \frac{\xi_{2,t}(\xi_{2,s} - \xi_{2,t})}{(\xi_1 \xi_{2,s} - \xi_1 \xi_{2,t})^2} & 0 \end{pmatrix} \equiv M^{\xi_1} \\
\frac{\partial M}{\partial \xi_{2,t}} &= \begin{pmatrix} \frac{\xi_{2,s}}{\xi_1 (\xi_{2,s} - \xi_{2,t})^2} & -\frac{1}{(\xi_{2,s} - \xi_{2,t})^2} \\ -\frac{\xi_{2,s}}{\xi_1 (\xi_{2,s} - \xi_{2,t})^2} & \frac{1}{(\xi_{2,s} - \xi_{2,t})^2} \end{pmatrix} \equiv M^{\xi_{2,t}} \\
\frac{\partial M}{\partial \xi_{2,s}} &= \begin{pmatrix} -\frac{\xi_{2,t}}{\xi_1 (\xi_{2,s} - \xi_{2,t})^2} & \frac{1}{(\xi_{2,s} - \xi_{2,t})^2} \\ \frac{\xi_{2,t}}{\xi_1 (\xi_{2,s} - \xi_{2,t})^2} & -\frac{1}{(\xi_{2,s} - \xi_{2,t})^2} \end{pmatrix} \equiv M^{\xi_{2,s}}
\end{aligned}$$

By utility maximization, we have:

$$Y_t = (\alpha \cdot B)/p_t \quad Y_s = (\beta \cdot B)/p_s$$

Therefore, we have:

$$\begin{aligned}
\frac{\partial Y_t}{\partial \xi_1} &= \frac{\partial Y_t}{\partial p_t} \cdot \frac{\partial p_t}{\partial \xi_1} = (-\alpha \cdot B)/p_t^2 \cdot (M_{1,1}^{\xi_1} p_1 + 0 p_2) < 0 \\
\frac{\partial Y_s}{\partial \xi_1} &= \frac{\partial Y_s}{\partial p_s} \cdot \frac{\partial p_s}{\partial \xi_1} = (-\beta \cdot B)/p_s^2 \cdot (M_{2,1}^{\xi_1} p_1 + 0 p_2) > 0
\end{aligned}$$

because $M_{2,1}^{\xi_1} < 0 < M_{1,1}^{\xi_1}$ since we assumed earlier that $\xi_{2,t} > \xi_{2,s}$. If we have X_1 being coal and X_2 being solar, we have improvements in the conversion rate of coal to energy causing shifts in energy production to the night (period s) and away from the day (period t).

Now, we can do the same for $\xi_{2,t}$.

$$\begin{aligned}
\frac{\partial Y_t}{\partial \xi_{2,t}} &= \frac{\partial Y_t}{\partial p_t} \cdot \frac{\partial p_t}{\partial \xi_{2,t}} = (-\alpha \cdot B)/p_t^2 \cdot (M_{1,1}^{\xi_{2,t}} p_1 + M_{1,2}^{\xi_{2,t}} \cdot p_2) \\
\frac{\partial Y_s}{\partial \xi_{2,t}} &= \frac{\partial Y_s}{\partial p_s} \cdot \frac{\partial p_s}{\partial \xi_{2,t}} = (-\beta \cdot B)/p_s^2 \cdot (M_{2,1}^{\xi_{2,t}} p_1 + M_{2,2}^{\xi_{2,t}} \cdot p_2)
\end{aligned}$$

Firstly, note that $M_{1,1}^{\xi_{2,t}} p_1 + M_{1,2}^{\xi_{2,t}} p_2 < 0$ when $\xi_1/p_1 > \xi_{2,s}/p_2$. And note that the second row of $M^{\xi_{2,t}}$ is simply the negative of the first row; hence, $M_{1,1}^{\xi_{2,t}} p_1 + M_{1,2}^{\xi_{2,t}} p_2 > 0$ when $\xi_1/p_1 > \xi_{2,s}/p_2$. In practice, ξ represents the conversion rate from units of input to units of output and p is the price. So, the condition $\xi_1/p_1 > \xi_{2,s}/p_2$ simply states that the

cost efficiency of input 1 is greater than the cost efficiency of input 2 during period s . Therefore, we have:

$$\xi_1/p_1 > \xi_{2,s}/p_2 \implies \frac{\partial Y_s}{\partial \xi_{2,t}} < 0 < \frac{\partial Y_t}{\partial \xi_{2,t}}$$

If X_1 were coal and X_2 were solar, we would obviously have coal being more cost efficient at night than solar. Therefore, improvements to solar's efficiency during the day would shift energy production to the day and away from the night.

Lastly, we have the derivatives for $\xi_{2,s}$.

$$\begin{aligned} \frac{\partial Y_t}{\partial \xi_{2,s}} &= \frac{\partial Y_t}{\partial p_t} \cdot \frac{\partial p_t}{\partial \xi_{2,s}} = (-\alpha \cdot B)/p_t^2 \cdot (M_{1,1}^{\xi_{2,s}} p_1 + M_{1,2}^{\xi_{2,s}} \cdot p_2) \\ \frac{\partial Y_s}{\partial \xi_{2,s}} &= \frac{\partial Y_s}{\partial p_s} \cdot \frac{\partial p_s}{\partial \xi_{2,s}} = (-\beta \cdot B)/p_s^2 \cdot (M_{2,1}^{\xi_{2,s}} p_1 + M_{2,2}^{\xi_{2,s}} \cdot p_2) \end{aligned}$$

Here, recall that we have $\xi_{2,s} M^{\xi_{2,s}} = -\xi_{2,t} M^{\xi_{2,t}}$, which helps carry through the previous algebra. That is, replacing $\xi_{2,s}$ with $\xi_{2,t}$ and flipping the signs, we get:

$$\xi_1/p_1 < \xi_{2,t}/p_2 \implies \frac{\partial Y_s}{\partial \xi_{2,s}} < 0 < \frac{\partial Y_t}{\partial \xi_{2,s}}$$

So, if solar is more cost efficient during the day than coal, then improvements in the night-time efficiency of solar will increase energy output during the day and decrease it during the night. This is because solar becoming more efficient will result in greater solar usage and so energy production will reflect the lop-sided output of solar.

There are two more important things to note. Firstly, the cost function used here is homogeneous of the first-order with respect to the inputs X_1 and X_2 . Therefore, p_1 and p_2 are equal to the marginal cost of X_1 and X_2 . In all of the above calculations, we can replace p_1 with $\partial C/\partial X_1$ and p_2 with $\partial C/\partial X_2$ and comparative statics would still be the same, since the marginal cost must be positive. Secondly, the change in Y_t and Y_s in response to other parameters always gives away whether we consume more or less of X_2 . This is because X_1 has a fixed conversion rate, so Y_t and Y_s will move in the same direction if X_1 changes. But, they can only move in opposite directions if X_2 changes. For example, if we have $\xi_{2,t} > \xi_{2,s}$, then an increase in Y_t and a decrease in Y_s must signal a greater use of X_2 .

References

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