

Job No 13052/00002377.0000/01/I/21

04 Feb 2021 Report date

5065250-10

Installation Houston, United States of America, ExxonMobil Baytown

Barge **CBC 397 Product EHC 45**

Time Log Bill of Lading date: 02-Feb-2021

01 Feb 2021 (Mond	lav)
00:05	NOR Tendered
10:00	Barge Called In
12:35	Object arrived at Installation
12:50	Moored Aloide Berth (All Fast)
13:15	Saybolt onboard before Operation
13:20	Commenced Initial Inspection
13:35	Completed Initial Inspection, Tank(s) Inspected and Accepted
14:30	Hose / Arm Connected
15:45	Shore Tank No. 25 Gauged Open
19:15	COMMENCED LOADING
19:40	Suspended Loading for First Foot Sampling
20:30	Commenced Barge Inspection for LP
20:40	Completed Barge Inspection for LP
21:00	ST 25 Gauge for LP
22:25	Resumed Loading
02 Feb 2021 (Tuese	day)
07:55	COMPLETED LOADING
08:14	Saybolt onboard after Operation
08:15	Commenced Final Inspection
08:59	Completed Final Inspection and Calculations, Tank(s) Measured and Sampled
09:05	Shore Tank No. 25 Gauged Close
09:45	Hose / Arm Disconnected
10:30	Object Sailed / Departed

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CBC 397 Barge **Product EHC 45**

Bill of Lading date: 02-Feb-2021 **Summary Loading (GSV)**

Gross Standard Volume Data

GSV Figures	Loaded excl OBQ	Bill of Lading	Δ Quantity	Δ%
Liters 15°C	4,298,949	4,287,773	11,176	0.26
Liters 20°C	4,315,044	4,303,826	11,218	0.26
Liters 30°C	4,347,731	4,336,428	11,303	0.26
Cu m 15°C	4,298.949	4,287.773	11.176	0.26
Cu m 20°C	4,315.044	4,303.826	11.218	0.26
Cu m 60°F	4,300.712	4,289.532	11.180	0.26
Barrels 60°F	27,050.66	26,980.34	70.32	0.26
US Gallons 60°F	1,136,127.72	1,133,174.28	2,953.44	0.26
Metric Tons Vac	3,618.759	3,609.352	9.407	0.26
Metric Tons Air	3,614.145	3,604.750	9.395	0.26
Long Tons Air	3,557.065	3,547.818	9.247	0.26
Short Tons Air	3,983.913	3,973.556	10.357	0.26
Pounds	7,967,826	7,947,112	20,714	0.26

GSV Figures (VEF Adjusted)	Loaded adjusted by VEF	Bill of Lading	Δ Quantity	Δ%
Liters 15°C	4,298,949	4,287,773	11,176	0.26
Liters 20°C	4,315,044	4,303,826	11,218	0.26
Barrels 60°F	27,050.66	26,980.34	70.32	0.26

	Density 15°C	Density 20°C	API 60°F	RD 60/60°F	S&W%
Vessel Loaded	0.84178		36.50	0.84226	
Bill of Lading	0.84178		36.50	0.84226	

General Data

Vessel Loaded Ratio 1.00261

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Installation Houston, United States of America, ExxonMobil Baytown

Barge **CBC 397 Product EHC 45**

Bill of Lading date: 02-Feb-2021 **Shore Tank Report Single**

Shore tank 25 at ExxonMobil Baytown

Shore tank measurement		Open	Close
Date / Time of measurement		01 Feb 2021 15:45	02 Feb 2021 09:05
Average Innage	FT/IN	21 5-7/8	7 5-3/8
Average temp.	°F	70.0	70.0
T.O.V.	Barrels	41,478.11	14,388.61
Water	FT/IN	N/D	N/D
Ambient temp.	°F	60.00	48.00
Tank shell temp.	°F	69.00	67.00
CTsh		1.00011	1.00009
G.O.V.	Barrels	41,482.67	14,389.90
API 60°F		36.50	36.50
V.C.F.	6D	0.99585	0.99585
G.S.V.	barrels 60°F	41,310.52	14,330.18
W.C.F.	MPMS 11.5.1.4.12	0.131496430	0.131496430
W.C.F.	MPMS 11.5.1.4.15	0.133606542	0.133606542
Long Tons		5,432.186	1,884.368
Metric Tons Air		5,519.356	1,914.606

Totals				GSV	NSV
T.O.V.	Barrels	27,089.50	Liters 15°C	4,287,773	
G.O.V.	Barrels	27,092.77	Liters 20°C	4,303,826	
			Liters 30°C	4,336,428	
Density 15°C	kg/l	0.84178	Cu m 15°C	4,287.773	
RD 60/60°F		0.84226	Cu m 20°C	4,303.826	
API 60°F		36.50	Cu m 60°F	4,289.532	
			Barrels 60°F	26,980.34	
Average Temp.	°F	70.0	US Gallons 60°F	1,133,174.28	
			Metric Tons Vac	3,609.352	
Tables used:	6D and W.C.F. MPMS 11.5.1.4.12	2.	Metric Tons Air	3,604.750	
			Long Tons Air	3,547.818	
			Short Tons Air	3,973.556	
			Pounds	7,947,112	

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Saybolt

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Installation Houston, United States of America, ExxonMobil Baytown

Barge CBC 397 Product EHC 45

Shore Tank Subtotals Bill of Lading date: 02-Feb-2021 **Shore tank Subtotals** Totals **Gross Standard Volume** Liters 15°C 4,287,773 4,287,773 Cu m 15°C 4,287.773 4,287.773 Liters 20°C 4,303,826 4,303,826 Liters 30°C 4,336,428 4,336,428 4,303.826 Cu m 20°C 4,303.826 Cu m 60°F 4.289.532 4.289.532 Barrels 60°F 26,980.34 26,980.34 US gallons 60°F 1,133,174.28 1,133,174.28 Metric Tons Vac 3,609.352 3,609.352 Metric Tons Air 3,604.750 3,604.750 Long Tons Air 3,547.818 3,547.818 Short Tons Air 3,973.556 3,973.556 Pounds Air 7,947,112 7,947,112 Density 15°C 0.84178 API 60°F 36.50 RD 60/60° 0.84226 **Net Standard Volume** Liters 15°C 4,287,773 Liters 20°C 4,303,826 Cu m 15°C 4,287.773 Cu m 20°C 4,303.826 Cu m 60°F 4,289.532 Barrels 60°F 26,980.34 US gallons 60°F 1,133,174.28 Metric Tons Vac 3,609.352 Metric Tons Air 3,604.750 Long Tons Air 3,547.818 Short Tons Air 3,973.556 Pounds Air 7,947,112 **Total Calculated Volume** Liters 15°C 4,287,773 Liters 20°C 4,303,826 Barrels 60°F 26,980.34 26,980.34

Tel. FAX Website: E-mail:

US gallons 60°F

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1,133,174.28



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Installation Houston, United States of America, ExxonMobil Baytown

CBC 397 Barge **Product EHC 45**

Bill of Lading date: 02 Feb 2021 **Certificate of Quantity**

The undersigned Independent Saybolt Surveyor herewith declares that the quantity of product loaded by the above mentioned object amounts to:

		Gross	Net
Liters 15°C		4,287,773	4,287,773
Liters 20°C		4,303,826	4,303,826
Liters 30°C		4,336,428	4,336,428
Cubic meters 15°C		4,287.773	4,287.773
Cubic meters 20°C		4,303.826	4,303.826
Cubic meters 60°F		4,289.532	4,289.532
Barrels 60°F		26,980.34	26,980.34
US Gallons 60°F		1,133,174.28	1,133,174.28
Metric Tons vac		3,609.352	3,609.352
Metric Tons air		3,604.750	3,604.750
Long Tons		3,547.818	3,547.818
Short Tons		3,973.556	3,973.556
Pounds		7,947,112	7,947,112
These quantities have been determined by measured	ment of shore tanks.		
B/L API 60°F		36.50	
B/L Density 15°C		0.84178	
B/L RD 60/60°F		0.84226	
Criteria used			
Liters 15°C to Cu m 15°C	MPMS 11.5.3 - Annex A		0.001
US Barrels 60°F to US Gallons 60°F	MPMS 11.5 - Annex D		42
US Barrels 60°F to Liters 15°C	MPMS 11.5.1 - 4.20		158.922137
US Barrels 60°F to Cu m 60°F	MPMS 11.5 - Annex D		0.158987304
Metric Tons Air to Metric Tons Vac	MPMS 11.5.3 - 4.5		1.001276515
Barrels 60°F to Metric Tons Air	MPMS 11.5.1 - 4.15		0.1336065416
Barrels 60°F to Long Tons	MPMS 11.5.1 - 4.12		0.1314964304

Signed by: Saybolt representative

Name:

Rank: Saybolt Inspector

United States



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Installation Houston, United States of America, ExxonMobil Baytown

CBC 397 Barge **Product EHC 45**

Bill of Lading date: 02-Feb-2021 **Ullage Report Arrival**

API 60°F Survey Date and Time 01 Feb 2021 13:35

Tank	Innage	Innage corr	TOV	Free	water	GOV	Temp	VCF table	GSV
	FT/IN	FT/IN	Barrels	FT/IN	Barrels	Barrels	°F	6D	Barrels 60°F
1p		nil		NIL					
1s		nil		NIL					
2p		nil		NIL					
2s		nil		NIL					
3p		nil		NIL					
3s		nil		NIL					

Summary Totals

On-board figures	Draft		Correctio	n	
	FORE	FT/IN	2-0 TRIM	FT/IN	nil
	AFT	FT/IN	2-0 LIST	•	

On-board figures

Signed by: Ship's representative

Rank: Barge Master

Saybolt representative

Name:

Saybolt Inspector

Measurements in accordance with API standards.

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Installation Houston, United States of America, ExxonMobil Baytown

CBC 397 Barge **EHC 45 Product**

Ullage Report Departure Bill of Lading date: 02-Feb-2021 02 Feb 2021 08:45 API 60°F 36.50

Survey Date and Time Tank TOV GOV Temp VCF table Innage Innage corr Free water **GSV** Barrels **Barrels** Barrels Barrels 60°F FT/IN FT/IN FT/IN 6D 12 10-3/4 68.40 0.99651 1p N/A 4,673.14 N/D 4,673.14 4,656.83 13 1-1/8 N/A 4,732.12 0.99651 4,715.60 1s N/D 4,732.12 68.40 2p 13 3-1/8 N/A 4,780.73 N/D 4,780.73 68.50 0.99647 4,763.85 2s 13 2-3/4 N/A 4,748.24 N/D 4,748.24 68.50 0.99647 4,731.48 Зр 12 11-3/8 N/A 4,122.33 N/D 4,122.33 68.10 0.99664 4,108.48 3s 12 11-1/8 N/A 4,088.32 N/D 4,088.32 68.20 0.99660 4,074.42 Totals 27,144.88 27,144.88 27,050.66

Summary Totals

On-board figures	OBQ Information	Draft	Correc	tion	
GSV Barrels 60°F	27,050.66	FORE F	T/IN 10 0 TRIM	FT/IN	nil
TCV Barrels 60°F	27,050.66	AFT F	T/IN 10 0 LIST	۰	

				Trim/List correction applied:	No
On-board figures		Loaded figures			
GSV Liters 15°C	4,298,949	GSV Loaded Ltrs 15°C	4,298,949	Average Product Temp °F	68.4
GSV Liters 20°C	4,315,044	Liters 30°C Loaded	4,347,731	-	
GSV Liters 30°C	4,347,731	Cu m 15°C Loaded	4,298.949		
GSV Cu m 15°C	4,298.949	Cu m 20°C Loaded	4,315.044		
GSV Cu m 20°C	4,315.044	Cu m 60°F Loaded	4,300.712		
GSV Cu m 60°F	4,300.712	GSV Loaded Bbls 60°F	27,050.66		
GSV Barrels 60°F	27,050.66	GSV Loaded US Glns 60°F	1,136,127.72		
GSV US gallons 60	1,136,127.72	MT Vac Loaded	3,618.759		
MT vac	3,618.759	MT Air Loaded	3,614.145		
MT air	3,614.145	LT Loaded	3,557.065		
LT	3,557.065	ST Loaded	3,983.913		
ST	3,983.913	Pounds Loaded	7,967,826		
Pounds	7,967,826				

Signed by: Ship's representative

Name:

Rank: Barge Master

Measurements in accordance with API standards.

Saybolt representative

Paul Kilgore Saybolt Inspector



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CBC 397 Barge **Product EHC 45**

Bill of Lading date: 02-Feb-2021

Reference Height and Measurement data report

Manual Tank Heights

Tank	Calibrated Reference	Found Reference Height in FT/IN		Gauging Location
	Height in FT/IN	Before	After	
1p	15-7-6	15-7-6	15 7-3/4	Center
1s	15-8-4	15-8-4	15 8-3/8	Center
2p	15-8-2	15-8-2	15 8-1/4	Center
2s	15-8-4	15-8-4	15 8-1/4	Center
3p	15-8-4	15-8-4	15 8-1/2	Center
3s	15-8-0	15-8-0	15 8	Center

^{*} Tanks where full sounding depth could not be reached due to obstructions or tankcontours.

Draft	Befor	Before		er
FWD	FT/IN	2-0	FT/IN	10 0
AFT	FT/IN	2-0	FT/IN	10 0

Measurement data Before Operations

Micasarcinicitt data Belefe C	perations		
Survey Date and Time	01 Feb 2021 13:35	Gauge equipment type	Saybolt equipment
		Gauge equipment used	Manual tape
		Temp equipment type	Saybolt equipment
		Temp equipment used	Portable Electronic Thermometer

Measurement data After Operations

measurement data Arter Operatio	113		
Survey Date and Time	02 Feb 2021 08:45	Gauge equipment type	Saybolt equipment
Inspector Equipment used for	No	Gauge equipment used	Manual tape
verification?		Gauge equipment number	20008
Water Measurement Method	Paste - Kolor Kut	Temp equipment type	Saybolt equipment
Connector Type	2"	Temp equipment used	Portable Electronic Thermometer
Weather Condition	Cloudy	Temp equipment number	MK2S 1076
Sea Condition	Calm (glassy) - 0 m (0 ft)		

Signed by: Ship's representative

Name:

Rank: Barge Master

Saybolt representative Paul Kilgore Saybolt Inspector

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Installation Houston, United States of America, ExxonMobil Baytown

CBC 397 Barge **EHC 45 Product**

Bill of Lading date: 02-Feb-2021 **Line Displacement Report**

Mineral

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On your request a line displacement was carried out before loading of the above mentioned vessel, in order to check the condition of the shoreline, and we report as follows:

Capacity of shoreline from tankside to ships 700 manifold Shore tank(s) used 25 Tanks API 60°F Shore line(s) used 94 Shore line API 60°F Ship tank(s) used 3W Ships API 60°F

Shore Line Displacement Comparison

			Observed Volume	Temperature	Standard Volume	
			Barrels	°F	Barrels	
Shore						
Α	Shore tank 25 quantity before		41,478.11			
В	Shore tank 25 quantity after		40,693.83			
С	Shore tank difference	(A-B)	784.28			
D	Shore tank quantity before		0			
Е	Shore tank quantity after					
F	Shore tank difference	(D-E)	0			
G	Total shore difference	(C+F)	784.28			
Vess	sel					
K	Ship tanks quantity before					
L	Ship tanks quantity after		736.69			
М	Ships difference	(L-K)	736.69			
Ν	Ship line quantity					
Ο	Difference including Ship line	(M+N)	736.69			
Totals						
Difference Ship vs Shore (O-G)		Δ Quantity	Δ%			
Observed Volume Barrels		-47.59	-6.07			
Standard Volume B.		Barrels				

Signed by: Ship's representative Shore representative Saybolt representative

Name:

Rank: Loading Master Saybolt Inspector



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Installation Houston, United States of America, ExxonMobil Baytown

CBC 397 Barge **Product EHC 45**

Bill of Lading date: 02-Feb-2021 Sample Report

Grade	Description	Sealed	Distribution	Amount	Volume
EHC 45	st 25 open avg	Open	Retain	1	1 quarts
EHC 45	1W-3W Final Average	Sealed	Retain	6	1 Quarts
		Total Sampl	es	7	

Vessel's samples were taken using vessel's closed sampling system.

Information	
Samples drawn by	Saybolt Inspector
Shoretank sampling location	Top of tank
Type / condition of sampling containers	Clean glass bottles/tins
Loadport samples delivered by	Saybolt Inspector
received by	Vessel

Remarks:

Samples retained by Saybolt will be held for 90 days (unless otherwise specified) at the end of which they shall be disposed of.



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Barge **CBC 397 Product EHC 45**

Bill of Lading date: 02-Feb-2021

API Checklist Loading

Before Loading	Standards Ref.	
Participated in the key meeting	API 17.1	Yes
Closed / restricted measurement and sampling equipment used onboard	API 17.2	Yes
Vessel capacity tables apply, without adjustments, to gauge point used	US Customs	Yes
Recorded vessel capacity table reference gauge heights before gauging	API 17.1	Yes
Discussed measurements with US Customs inspector before proceeding	US Customs	Yes
Used Saybolt calibrated gauging and temperature equipment	API 3.1a	Yes
Pre-loading tank inspection completed and tanks accepted	API 17.8	Yes
Recorded shore automatic gauges and temperatures	API 17.1	Yes
Manual gauging not permitted / possible; vessel's automatic gauges used	API 17.2	Yes
Personally measured shore product, free water & temperature	API 3.1a	Yes
Measured / recorded ambient air temperature for shell expansion calculation	API 12.1	Yes
Obtained shore samples using Manual sampling or Automatic sampling	API 8.1/8.2	Manual
Automatic sampling pot inspected for cleanliness	API 17.1	Yes
Shore line sample at dock taken before loading	API 17.1	Yes
Recorded vessel's draft readings before loading	API 17.1	Yes
Check sea valve security and recorded seal numbers before loading	API 17.1	Yes
Every cargo tank gauged or visually verifed for OBQ	API 17.4	Yes
Measured OBQ using Saybolt equipment at low end of tank	API 17.4	Yes
OBQ measured at points other than the reference gauge point	API 17.4	Yes
Calculations (or tables) for trim and wedge were used as applicable	API 17.4	Yes
OBQ was sampled	API 17.1	Yes
OBQ temperature was measured	API 17.1	Not Applicable
First foot samples were taken before loading commenced	API 17.1	Not Applicable
Bunker quantities were recorded	API 17.1	Not Applicable
Verified shore line capacity and fill	API 17.6	Yes
After Loading	Standards Ref.	
Line sample taken during loading	API 17.1	Not Applicable
Time Log Prepared	API 17.1	Yes
Recorded vessel's draft readings after loading	API 17.1	Yes
Check sea valve security and recorded seal numbers after loading	API 17.1	Not Applicable
Bunker quantities were recorded after loading	API 17.1	Not Applicable
Shore line fill verified after vessel loading	API 17.6	Not Applicable
Personally measured shore product, free water & temperature	API 3.1a	Yes
Measured / recorded ambient air temperature for shell expansion calculation	API 12.1	Yes
Vessel deck lines drained into cargo tanks before gauging	API 17.1	Yes
Measured vessel's cargo, slops, free water, non-cargo areas & temperatures	API 17.2	Yes
Inspected ballast tanks for presence of cargo	API 17.1	Not Applicable
Automatic sampling inspected and appeared to be functioning properly	API 17.1	Not Applicable
Loadport samples placed on board; receipt signed by vessel's representative	API 17.1	Not Applicable
Vessel Experience Factor data obtained from vessel's records	API 17.1	Not Applicable
Appropriate Letters of Protest issued and signed before leaving job site	API 17.1	Yes
Copies of meter tickets and meter proving records obtained	API 17.1	Not Applicable
Meters were proved before or after cargo transfer	API 17.1	Not Applicable