

21E567437 VER 1 (ISSUED)

Parcel Summary

Transport	Location	Activity	Grade	Quantity	ETA	Supply Contract Window	Inspector	Inspection Requirements
CBC55 (VS00023106)	DEER PARK, TX - ITC TER- MINAL (United States)	Load	EHC 45 BULK.STOCK 6802 CD	3,095 Barrels	03 Apr 2021	n/a	COASTAL GULF	Quality / Quantity / Time log
CBC55 (VS00023106)	DEER PARK, TX - ITC TER- MINAL (United States)	Load	EHC 65, BULK.STOCK 7279	6,190 Barrels	03 Apr 2021	n/a	COASTAL GULF	Quality / Quantity / Time log



21E567437 VER 1 (ISSUED)

Other Reference: Region: Americas

Operator: ANDREW HOVERSON (andrew.r.hoverson@exxonmobil.com) Business Group: B&S AMERICAS

Phone: 18326243028 Desk:

Mobile: Nomination Type: Marine

Documentary Instructions:

Post-Loading Inspection Reports to be completed within 48 hours, unless extension agreed.

Please ensure Voyage ID numbers are used in all correspondence (email subject headings and emails). Omission of Voyage ID numbers can lead to delays in verification and payment of invoices.

LOAD: CBC55 (VS00023106) - DEER PARK, TX - ITC TERMINAL (UNITED STATES)

Inspector: COASTAL GULF Inspection Status: Accepted

Created On: 03 Apr 2021 by Andrew Hub: COASTAL GULF - Head Office

Hoverson

Coordinator: Astin Hamilton (ahamil-Last Modified: 03 Apr 2021 by Astin

Hamilton ton@coastalgulf.com)

Local Office:

INSPECTION REQUIREMENTS: QUALITY / QUANTITY / TIME LOG

Voyage Parcel External Reference Number: 5343656-30

Grade: EHC 45 BULK.STOCK 6802 CD Contract Number: ETA: 03 Apr 2021 Parcel Ref: ETD: **Destination:** Source Location:

Supply Contract Window Start: n/a Supply Contract Window End: n/a Supplier: Total Nominated Quantity: 3,095 Barrels Receiver: Transport / Voyage Number / Quantity / Tolerance: CBC55 (VS00023106) / 3,095 Bar-**Delivery Terms:**

rels

Mother Vessel:

Email Quantity Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Email Quality Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Load / Discharge Instructions:

BP PO: 4800908520

Please reference BP's PO on load inspection documentation.

Please call the inspection company when the barge/vessel arrives.

NOTE: Loaded quantities not to exceed nominated quantities.

Note: Ship-shore tolerance is 0.5%. Inspectors must investigate or note discrepancies found and report findings. A letter of protest must also be presented for both

ship/shore discrepancies > 0.5%.

Special Instructions:

- -Owner is to communicate immediately via phone and email any errors in this voyage order.
- --Owner is to confirm prior cargo and cleaning directions.
- --Owner is to acknowledge voyage order received and understood via email return of this voyage order.
- --Please provide an ROB report within 24hrs of movement if ROB is greater than 0.5% of loaded volume.

The cargo(es) listed above may contain different levels of H2S, including levels that could result in serious injury or death. Vessel operator should take the appropriate

precautions to protect their crews from exposure to H2S. Information about H2S levels should be discussed with the terminal operator before loading. MSDS and shore

tank specific H2S information should be obtained during the pre-transfer conference.

Agent Details:



Equipment List: CBC55
Tow Name: LUBES-10K-05
Tow Code: L10K05
Voyage #: 11

Ref No.

2021-ITC-BPAL-EHC-09--5343656

Vetting #: maresly-630284 Prior Cargo: EHC45 Cleaning Required: LOT

Owner is to communicate immediately via phone and email any errors in this voyage order.

Owner is to confirm prior cargo and cleaning directions.

Owner is to acknowledge voyage order received and understood via email return of this voyage order.

Please provide an ROB report within 24 hrs of movement if ROB is greater than 0.5% of loaded volume.

Please include a copy of this voyage order with invoice and send to:

DS-SRM.Inland-Invoices-Mailbox@ExxonMobil.com

The cargo(es) listed above may contain different levels of H2S, including levels that could result in serious injury or death.

Vessel operator should take the appropriate precautions to protect their crews from exposure to H2S. Information about H2S should be discussed with the terminal operator before loading.

MSDS and shore tank specific H2S information should be obtained during the pre-transfer conference.

Parcel Comments:

Retain samples for 90 days.

Quality Inspection Instructions:

SET 1

Description: Shore Tank to Ship Tank Individual Samples

Sample Location: Shore Line Grab Sample · Vessel's Manifold at Start of Load · Vessel First Foot · Ship Tank Individual · Shore

Tank Composite (Running)

Quality Test Comments:

Prior to vessel arrival, verify temperature of on-shore tank is between 50-149 degF for EHC 45. If shore tank temperature is not within this range, contact scheduler to determine corrective action. Arrange to pull (1) liter (clear) sample from each on-shore tank for field appearance test and retain. The shore tank appearance test should be conducted at ambient temperature. If any shore tank sample fails appearance test, contact scheduler to determine corrective action. The shore tank composite samples should be readily available during vessel conveyance for field visual comparison purposes.

During vessel conveyance, arrange to pull (1) liter (clear) samples from each location specified below for field appearance test and retain. Field appearance testing for these sample points is not required to be conducted at room temperature. Compare each sample with the on-shore tank sample(s). If any sample fails appearance test or color is markedly different from on-shore tank sample(s), please flush through sample valve until sample is C&B. If subsequent sample is not C&B, contact scheduler to determine corrective action.

- * Shore Line Grab Sample Once the on-shore manifold or loading arm is filled with basestock, sample as close to vessel manifold valve as possible.
- * Vessel's Manifold at Start of Load Once the vessel manifold is filled with basestock, sample at the vessel manifold.
- * Ship's First Foot Sample Once the vessel tank reaches one-foot, sample the compartment.

After the loading, arrange to pull one (1/2 to 1) quart sample of each compartment for visual appearance test. Appearance testing for the compartment samples is not required to be conducted at ambient temperature. If any compartment sample is abnormal, contact scheduler to determine corrective action.

Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment		
Additional Tests										
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	There must be NO free water. Particle count not to exceed 5 max and no abnormal odor.		





Description: Vessel Composite BTT

Sample Location: Vessel Volumetric Composite after Loading

Quality Test Comments:

Generate (4) composite (1) quart (clear) samples from the compartment samples. (3) Three samples are retains. (1) One sample is to be delivered to the inspector lab for Bulk Transfer Testing (BTT). Please be sure to affix the proper hazard warning labels on all samples.

Inspector Lab: Please test the composite compartment samples for the listed tests. If any of the BTT tests fail, contact the Scheduler immediately. The vessel may be released before the BTT testing is complete:

- * KV 100 must be within +/- 2% of the value reported on CoA.
- * Appearance must be C&B (Clear & Bright) at ambient temperature. There must be NO free water. Particle count not to exceed 5 max and no abnormal odor.
- * ASTM D1500 color must be within (CoA +/-4). ASTM D6045 is an acceptable alternative test method for color.

RO = Report Only Req. = Required

Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment
Kinematic Viscosity @ 100 deg C	[ASTM] ASTM D445	4.4	4.7	cSt		No	Yes	
Color (Saybolt)	[ASTM] ASTM D156					No	Yes	
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	

Invoice Instructions:

Bill Invoice To	Item to Bill	Split	Contact / Comment
3862 ExxonMobil Oil Corporation - B&S (Legal Entity: 3862 EM OIL CORP - MKTG & REF U.S. GL (B&S) (3862))	Quantity only	100%	
	Test: Appearance Visual	100%	
	Slate: B&S EHC 45 BTT	100%	

LOAD: CBC55 (VS00023106) - DEER PARK, TX - ITC TERMINAL (UNITED STATES)

Inspector: COASTAL GULF Inspection Status: Accepted

Hub: COASTAL GULF - Head Office **Created On:** 03 Apr 2021 by Andrew

Hoverson

Coordinator: Astin Hamilton (ahamil- Last Modified: 03 Apr 2021 by Astin

Hamilton

Local Office:

INSPECTION REQUIREMENTS: QUALITY / QUANTITY / TIME LOG

ton@coastalgulf.com)

Voyage Parcel External Reference Number: 5343657-10

Grade: EHC 65, BULK.STOCK 7279
ETA: 03 Apr 2021
Parcel Ref:
Destination:
Supply Contract Window Start: n/a
Supply Contract Window End: n/a
Total Nominated Quantity: 6,190 Barrels
Contract Number:
Parcel Ref:
Destination:
Source Location:
Supplier:
Receiver:

Transport / Voyage Number / Quantity / Tolerance: CBC55 (VS00023106) / 6,190 Bar- Delivery Terms:

rels

Mother Vessel:

Email Quantity Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Email Quality Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Load / Discharge Instructions:





BP PO: 4800908520

Please reference BP's PO on load inspection documentation

Please call the inspection company when the barge/vessel arrives.

NOTE: Loaded quantities not to exceed nominated quantities.

Note: Ship-shore tolerance is 0.5%. Inspectors must investigate or note discrepancies found and report findings. A letter of protest must also be presented for both ship/shore discrepancies > 0.5%.

Special Instructions:

--Owner is to communicate immediately via phone and email any errors in this voyage order.

--Owner is to confirm prior cargo and cleaning directions.

--Owner is to acknowledge voyage order received and understood via email return of this voyage order.

--Please provide an ROB report within 24hrs of movement if ROB is greater than 0.5% of loaded volume.

The cargo(es) listed above may contain different levels of H2S, including levels that could result in serious injury or death. Vessel operator should take the appropriate

precautions to protect their crews from exposure to H2S. Information about H2S levels should be discussed with the terminal operator before loading. MSDS and shore

tank specific H2S information should be obtained during the pre-transfer conference.

Agent Details:

Equipment List: CBC55
Tow Name: LUBES-10K-05
Tow Code: L10K05
Voyage #: 11

Ref No.

2021-ITC-BPAL-EHC-09--5343657

Vetting #: maresly-630284
Prior Cargo: EHC45

Cleaning Required: LOT

Owner is to communicate immediately via phone and email any errors in this voyage order.

Owner is to confirm prior cargo and cleaning directions.

Owner is to acknowledge voyage order received and understood via email return of this voyage order.

Please provide an ROB report within 24 hrs of movement if ROB is greater than 0.5% of loaded volume.

Please include a copy of this voyage order with invoice and send to:

DS-SRM.Inland-Invoices-Mailbox@ExxonMobil.com

The cargo(es) listed above may contain different levels of H2S, including levels that could result in serious injury or death.

Vessel operator should take the appropriate precautions to protect their crews from exposure to H2S. Information about H2S should be discussed with the terminal operator before loading.

MSDS and shore tank specific H2S information should be obtained during the pre-transfer conference.

Parcel Comments:

Retain samples for 90 days.

Quality Inspection Instructions:

SET₁

Description: Shore Tank to Ship Tank Individual Samples

Sample Location: Shore Line Grab Sample · Vessel's Manifold at Start of Load · Vessel First Foot · Ship Tank Individual · Shore

Tank Composite (Running)

Quality Test Comments:

Prior to vessel arrival, verify temperature of on-shore tank is between 50-149 degF for EHC 65. If shore tank temperature is not within this range, contact scheduler to determine corrective action. Arrange to pull (1) liter (clear) sample from each on-shore tank for field appearance test and retain. The shore tank appearance test should be conducted at ambient temperature. If any shore tank sample fails appearance test, contact scheduler to determine corrective action. The shore tank composite samples should be readily available during vessel conveyance for field visual comparison purposes.

During vessel conveyance, arrange to pull (1) liter (clear) samples from each location specified below for field appearance test and retain. Field appearance testing for these sample points is not required





to be conducted at room temperature. Compare each sample with the on-shore tank sample(s). If any sample fails appearance test or color is markedly different from on-shore tank sample(s), please flush through sample valve until sample is C&B. If subsequent sample is not C&B, contact scheduler to determine corrective action.

- * Shore Line Grab Sample Once the on-shore manifold or loading arm is filled with basestock, sample as close to vessel manifold valve as possible.
- * Vessel's Manifold at Start of Load Once the vessel manifold is filled with basestock, sample at the vessel manifold.
- * Ship's First Foot Sample Once the vessel tank reaches one-foot, sample the compartment.

After the loading, arrange to pull one (1/2 to 1) quart sample of each compartment for visual appearance test. Appearance testing for the compartment samples is not required to be conducted at ambient temperature. If any compartment sample is abnormal, contact scheduler to determine corrective action.

Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment RO = Report Unity Req. = Required		
Additional Tests										
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	There must be NO free water. Particle count not to exceed 5 max and no abnormal odor.		

SET 2

Description: Vessel Composite BTT

Sample Location: Vessel Volumetric Composite after Loading

Quality Test Comments:

Generate (4) composite (1) quart (clear) samples from the compartment samples. (3) Three samples are retains. (1) One sample is to be delivered to the inspector lab for Bulk Transfer Testing (BTT). Please be sure to affix the proper hazard warning labels on all samples.

Inspector Lab: Please test the composite compartment samples for the listed tests. If any of the BTT tests fail, contact the Scheduler immediately. The vessel may be released before the BTT testing is complete:

- * KV 100 must be within +/- 2% of the value reported on CoA.
- * Appearance must be C&B (Clear & Bright) at ambient temperature. There must be NO free water. Particle count not to exceed 5 max and no abnormal odor.
- * ASTM D1500 color must be within (CoA +/- 4). ASTM D6045 is an acceptable alternative test method for color.

						to - Repor	t Offig	Req Required
Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment
Kinematic Viscosity @ 100 deg C	[ASTM] ASTM D445	6.3	6.6	cSt		No	Yes	
Color (Saybolt)	[ASTM] ASTM D156					No	Yes	
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	

Invoice Instructions:

Bill Invoice To	Item to Bill	Split	Contact / Comment
3862 ExxonMobil Oil Corporation - B&S (Legal Entity: 3862 EM OIL CORP - MKTG & REF U.S. GL (B&S) (3862))	Quantity only	100%	
	Test: Appearance Visual	100%	
	Slate: B&S EHC 65 BTT	100%	

NOMINATION COMMENTS

Inspection Appointment:

Pre-Loading Inspection Checklist Cost Share - 100% EMOC. Inspector to communicate to Operator (Scheduler) if tanks not suitable for loading.



21E567437 VER 1 (ISSUED)

Please find MSDS at the following link: https://www.msds.exxonmobil.com

Additional Comments:

Terminals and inspectors to confirm cargo orders and to verify that nominated equipment, cargo, and terminal match are correct for the intended transfer. In the event of ANY discrepancies, please contact scheduler (operator listed above). No transfers shall begin until all discrepancies have been cleared via issuing of new orders.

Framework Agreement Reference:

Activities provided by the Inspection Company under this nomination shall be performed in accordance with ExxonMobil Global Inspection Contract (GIC), effective July 2019 to June 2026, Exhibit C, Schedule E. Please ensure all quality testing is completed at ExxonMobil approved lab unless specified not to. If there are any questions about this, contact the undersigned.

Recipient List:

navarik@coastalgulf.com; ahamilton@coastalgulf.com

marine@iterm.com; sdozier@iterm.com; LandTraffic@iterm.com; Product.Control@exxonmobil.com; intl-st-confirmation-ffx@exxonmobil.com; abigail.jablansky@exxonmobil.com; james.breaux@bp.com; BPInbound@schneider.com; josephine.lopotro@bp.com; rmitchell@coastalgulf.com; andrew.r.hoverson@exxonmobil.com; randall.c.rodgers@exxonmobil.com; kbridges@iterm.com;

REPORT GENERATED 03 APR 2021