United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge AC 600 Product

Outturn date: 24 Feb 2021 **Contents page**

Saybolt LP has performed a survey of the above mentioned object, the findings of the survey are reflected in the following reports:

Title	Number of Pages
Contents page	one
Cover Page Discharge	one
Time Log	one
Certificate of Quantity	one
Shore Tank Measurement Details	one
Shore Tank Report Single	one
Ullage Report Arrival	one
ROB Report	one
Sample Report	one
Line Displacement Report	one
Notice of Apparent Discrepancy	one
Letter of Protest	one
Reference Height and Measurement data report	one
Temperature Determination Report	one
Void Space/Ballast Reports	one
API Checklist Discharge	one

This report consists of 16 pages.

A copy of this report and all field documents and related correspondence will be retained for a period of 10 years, unless local law requires otherwise

Handled by: Larry Hodson

This report reflects only the findings at the time and place of the inspection and testing. This report is not a guarantee or policy of insurance with respect to the goods or the contractual performance of any party. Any person relying upon this report should be aware that issuer's activities are carried out under their general terms and

All manual gauges, temp. and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.corr. for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybott can assume no responsibility. All Saybott measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

United States

Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600**



Cover Page Discharge

Discharge data

Quantity data			
Outturn date		24 Feb 2021	
Loadport			
Average product temperature onboard	°F	47.4	
Calculation data			
Shore tank Volume conversion table used		6D	
Vessel Volume conversion table used		6D	
Shore data			
Discharge Installation		Vopak Terminal Deer Park	
Shore tank number(s)		724	
Vessel data			
Cargo stowed in cargo tanks		1P, 1S, 2P, 2S, 3P, 3S	
Type of standpipes of vessel tanks		None	
Vessel tank measurement were carried out with		Saybolt equipment	by Manual tape
Vessel tank measurement equipment number		5518	
Vessel tank temperatures were carried out with		Saybolt equipment	by Portable Electronic Thermometer
Vessel tank temperature equipment number		1C0413891	
Sea Condition		Calm (rippled) - 0 to 0.1 m (0.00 to 0.33 ft)	
Weather condition		Clear Sky	
Operational data			
Ambient outside temperature at discharge	°F	72.00	

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600**

Outturn date: 24 Feb 2021 **Time Log**

14 Jan 2021 (Thurse	day)
04:30	Notice of Readiness Tendered
22 Feb 2021 (Monda	ay)
16:30	Object arrived at Installation
16:40	Moored Alongside Berth (All Fast)
18:15	Commenced Initial Inspection
18:50	Completed Initial Inspection and Calculations, Tank(s) Measured and Sampled
18:50	Saybolt onboard before Operation
18:50	Hose / Arm Connected
19:50	COMMENCED DISCHARGE
19:55	Suspended for nitrogen issues
20:05	Resume after nitrogen issues
21:45	Suspended Discharge
22:05	Resumed Discharge
24 Feb 2021 (Wedn	esday)
08:10	COMPLETED DISCHARGE
08:25	Saybolt onboard after Operation
08:26	Commenced Final Inspection
08:40	Completed Final Inspection and Calculations, Tank(s) Inspected on Emptiness
08:50	Hose / Arm Disconnected
12:00	Object Sailed / Departed
14:00	Gauged Shore Tank Closed

Date: 25 Feb 2021 11:09 Page 3 of 16



United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600**

Outturn date: 24 Feb 2021 **Certificate of Quantity**

The undersigned Independent Saybolt Surveyor herewith declares that the quantity of product discharged by the above mentioned object amounts to:

		Gross	Net
Liters 15°C		3,888,358	3,888,358
Cubic meters 15°C		3,888.358	3,888.358
Cubic meters 60°F		3,889.914	3,889.914
Barrels 60°F		24,466.82	24,466.82
US Gallons 60°F		1,027,606.30	1,027,606.30
Metric Tons vac		3,413.288	3,413.288
Metric Tons air		3,409.136	3,409.136
Long Tons		3,355.290	3,355.290
Short Tons		3,757.930	3,757.930
Pounds		7,515,860	7,515,860
These quantities have been determined by measured	ment of shore tanks.		
Outturn API 60°F		29.60	
Outturn Density 15°C		0.8778	
Outturn RD 60/60°F		0.8783	
Criteria used			
US Gallons 60°F to Liters 15°C	MPMS 11.5.1 - 4.19		3.783898225
Liters 15°C to Cu m 15°C	MPMS 11.5.3 - Annex A		0.001
US Barrels 60°F to Cu m 60°F	MPMS 11.5 - Annex D		0.158987304
US Barrels 60°F to US Gallons 60°F	MPMS 11.5 - Annex D		42
Metric Tons Air to Metric Tons Vac	MPMS 11.5.3 - 4.5		1.001217935
Pounds to Metric Tons Air	MPMS 11.5 - Annex D		453.59237
Pounds to Long Tons	MPMS 11.5 - Annex D		2,240

Signed by: Saybolt representative

Name:

Rank: Saybolt Inspector

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United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600** Outturn date: 24 Feb 2021

Shore Tank Measurement Details

Shore tank 724			
Measurement data (Ullage	e)	Open	Close
Average	FT/IN	47-7-15/16	26-1-7/8
Measurement Equipment	Data		
		Open	Close
Water measurement u	sed	Paste	
Water paste used		KK/MASTERS	
Gauging equipment ty	ре	Saybolt Equipment	Saybolt Equipment
Gauging Equipment u	sed	Manual Tape	Manual Tape
Gauging equipment no	umber	3871	5518
Temperature equipmen	nt type	Saybolt Equipment	
Temperature Equipme	nt used	Portable Electronic Thermometer	Portable Electronic Thermometer
Temperature equipme	nt number	1E754098	1C0413891
Inspector Equipment u	sed for verification?	No	
Inspector name		JOHN HARRIS	JO CAMPBELL

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600**

Outturn date: 24 Feb 2021 **Shore Tank Report Single**

Shore tank 724 at Vopak Terminal Deer Park

•			
Shore tank measurement		Open	Close
Date / Time of measurement		22 Feb 2021 14:45	24 Feb 2021 14:00
Average Ullage	FT/IN	47-7-15/16	26-1-7/8
Average temp.	°F	54.6	53.5
T.O.V.	us gallons	229,207.00	1,255,357.00
Floating roof	us gallons		-1,286.40
Ambient temp.	°F	74.00	
G.O.V.	us gallons	229,207.00	1,254,070.60
API 60°F		29.60	29.60
V.C.F.	6D	1.00215	1.00258
G.S.V.	us gallons 60°F	229,699.80	1,257,306.10
Table 8	MPMS 11.5.1.4.4	7.313948366	7.313948366
Pounds		1,680,012	9,195,872

Totals				GSV	NSV
T.O.V.	us gallons	1,026,150.00	Liters 15°C	3,888,358	
G.O.V.	us gallons	1,024,863.60	Cu m 15°C	3,888.358	
			Cu m 60°F	3,889.914	
Density 20°C	kg/l	0.8778	Barrels 60°F	24,466.82	
RD 60/60°F		0.8783	US Gallons 60°F	1,027,606.30	
API 60°F		29.60	Metric Tons Vac	3,413.288	
			Metric Tons Air	3,409.136	
Average Temp.	°F	53.3	Long Tons Air	3,355.290	
			Short Tons Air	3,757.930	
Tables used:	6D and W.C.F. MPMS 11.5.1.4.	4.	Pounds	7,515,860	

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **AC 600 Product**

Outturn date: 24 Feb 2021 **Ullage Report Arrival**

Survey Date and Time 22 Feb 2021 17:00 API 60°F 29.60

Tank	Innage	Innage corr	TOV	Free wa	iter	GOV	Temp	VCF table	GSV
	FT (decimal)	FT (decimal)	us gallons	FT (decimal)	us gallons	us gallons	°F	6D	US Gallons 60°F
1P	11 05-1/2		176,775.00	NIL		176,775.00	47.20	1.00508	177,673.02
1S	11 06-1/4		177,854.00	NIL		177,854.00	47.80	1.00484	178,714.81
2P	11 03-3/4		171,181.00	NIL		171,181.00	47.30	1.00504	172,043.75
2S	11 01-1/4		167,810.00	NIL		167,810.00	47.40	1.00500	168,649.05
3P	10 09-1/4		164,359.00	NIL		164,359.00	47.40	1.00500	165,180.79
3S	10 11-1/2		166,410.00	NIL		166,410.00	47.50	1.00496	167,235.39
Totals			1.024.389.00			1.024.389.00			1.029.496.81

Summary Totals

On-board figures		ROB Information Draft			raft Correction			
GSV US Gallons 60°F	1,029,496.81	ROB LIQUID OIL	996.00	FORE	FT/IN	9-6 TRIM	FT/IN	0 1
TCV US Gallons 60°F	1.029.496.81	ROB TOTAL VOLUME	996.00	AFT	FT/IN	10-0 LIST	•	

On-board figures		Discharged figures			
GSV Liters 15°C	3,895,511	GSV Disch. Ltrs 15°C	3,891,742	Average Product Temp °F	47.4
GSV Cu m 15°C	3,895.511	Cu m 15°C Disch.	3,891.742	Sea Water temp °F	62
GSV Cu m 60°F	3,897.070	Cu m 60°F Disch.	3,893.299	Ambient temp °F	72
GSV Barrels 60°F	24,511.83	GSV Disch. Bbls 60°F	24,488.11		
GSV US gallons 60	1,029,496.81	GSV Disch. US Glns 60°F	1,028,500.81		
MT vac	3,419.568	MT Vac Disch.	3,416.260		
MT air	3,415.408	MT Air Disch.	3,412.104		
LT	3,361.470	LT Disch.	3,358.215		
ST	3,764.844	ST Disch.	3,761.201		
Pounds	7,529,687	Pounds Disch.	7,522,402		

Signed by: Ship's representative

Name:

Rank: Barge Master

Saybolt representative JO CAMPBELL Saybolt Inspector

Measurements in accordance with API standards.

All manual gauges, temp. and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.com for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybolt can assume no responsibility. All Saybolt measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

Handled by: Larry Hodson

Handled by: Larry Hodson
Saybolt LP, 201 Deerwood Glen Dr., 77536 Deer Park, Tx, U.S.A.
Tel. 281-478 1300 FAX
Website: E-mail:
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Date: 25 Feb 2021 11:09 Page 7 of 16

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **AC 600 Product**

Outturn date: 24 Feb 2021 **ROB Report**

Survey Date and Time 24 Feb 2021 08:40

Tank	Total Obse	Total Observed Volume		Liquid Oil		-Liquid	Free water	
	sounding	Volume	sounding	Volume	sounding	Volume	sounding	Volume
	FT (decimal)	us gallons	FT (decimal)	us gallons	FT (decimal)	us gallons	FT (decimal)	us gallons
1P	NIL		NIL		NIL		NIL	
1S	NIL		NIL		NIL		NIL	
2P	NIL		NIL		NIL		NIL	
2S	NIL		NIL		NIL		NIL	
3P	NIL		NIL		NIL		NIL	
3S	NIL	996.00	0-0 1/2	996.00	NIL		NIL	

Summary Totals

On -board figures	D	Draft			Correct				
Total Observed Volume	us gallons	996.00 F	Fore	FT/IN	2.00	Trim	FT/IN		0 0
Free Water	us gallons	A	Aft	FT/IN	2.00	List	•		
Gross Observed Volume	us gallons	996.00	Sea water temperature				°F	60	
Liquid Volume	us gallons	996.00	Ambient temperature				°F	65	
Non-Liquid Volume	us gallons	٦	Trim/List correction applied?					No	
		\	Wedge forn	nula applied?				No	

- Above volumes presumed to be at standard temperature unless otherwise noted.
 Above volumes exclude any clingage.
- 3. Measurements are taken at one point only unless otherwise stated.

Signed by: Ship's representative

Name:

Rank: Barge Master

Saybolt representative

Tim Wedman Saybolt Inspector

All manual gauges, temp. and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.com, for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybolt can assume no responsibility. All Saybolt measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

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Tel. 281-478 1300 FAX
Website: E-mail:
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Date: 25 Feb 2021 11:09

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Houston, United States of America, Vopak Terminal Deer Park Installation

CBC 307 Barge **Product AC 600**

Outturn date: 24 Feb 2021 Sample Report

Grade	Description	Sealed	Distribution	Amount	Volume
AC 600	Tb CBC 307:Running from barge tanks 1P, 1S, 2P, 2S, 3P, 3S before discharge	Open	Retain	12	1 Quarts
AC 600	Tb CBC 307:Composite from barge tanks before discharge	Open	Lab	1	1 Quarts
AC 600	Shore tank 724:Running from shore tank after discharge	Open	Retain	4	1 Quarts
AC 600	Shore tank 724:Running from shore tank after discharge	Open	Exxon Mobil	4	1 Quarts
AC 600	Shore tank 724:Running from shore tank after discharge	Open	Exxon Mobil	1	1 Gallons
AC 600	Shore tank 724:Running from shore tank after discharge	Open	RetainExxon Mobil	1	1 Gallons

Total Samples 23

Information	
Samples drawn by	Saybolt Inspector
Shoretank sampling location	Top of tank
Type / condition of sampling containers	Clean glass bottles/tins
Loadport samples delivered by	Saybolt Inspector
received by	Vessel

Remarks:

Samples retained by Saybolt will be held for 90 days (unless otherwise specified) at the end of which they shall be disposed of.

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

Job No 13074/00001961.0000/01/I/21

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **AC 600 Product**

Outturn date: 24 Feb 2021 **Line Displacement Report**

Mineral

On your request a line displacement was carried out before discharge of the above mentioned vessel, in order to check the condition of the shoreline, and we report as follows:

Shore tank(s) used	724	0
Tanks API 60°F	29.44	
Shore line(s) used	80/67-1/67-2	
Shore line API 60°F	29.44	
Ship tank(s) used	3P,3S	
Ships API 60°F	29.44	

Shore Line Displacement Comparison

			Observed Volume	Temperature	Standard Volume
			Gallons	°F	Gallons
Shor	'e				
Α	Shore tank 724 quantity before		229,207.00	54.6	229,697.50
В	Shore tank 724 quantity after		236,980.00	54.6	237,487.14
С	Shore tank difference	(B-A)	7,773.00		7,789.64
D	Shore tank 0 quantity before		0	0	0
Е	Shore tank 0 quantity after		4,137.00	54.6	4,145.85
F	Shore tank difference	(E-D)	4,137.00		4,145.85
G	Total shore difference	(C+F)	11,910.00		11,935.49
Vess	el				
K	Ship tanks quantity before		330,769.00	47.1	332,462.54
L	Ship tanks quantity after		318,033.00	47.1	319,661.33
М	Ships difference	(K-L)	12,736.00		12,801.21
Ν	Ship line quantity				
0	Difference including Ship line	(M-N)	12,736.00		12,801.21
Tota	ls				
Diffe	rence Ship vs Shore	(O-G)	Δ Quantity	Δ%	
Obse	erved Volume	Gallons	-826.00	-6.94	
Stand	dard Volume	Gallons	-865.72	-7.25	

Signed by: Ship's representative Shore representative Saybolt representative

Name: john harris

Saybolt Inspector Rank: Loading Master

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Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

Job No 13074/00001961.0000/01/I/21

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge Product AC 600

Outturn date: 24 Feb 2021 **Notice of Apparent Discrepancy**

TO: THE REPRESENTATIVE OF THE TERMINAL INDICATED ABOVE:

- 1. The designated shore tanks were gauged, sampled (if applicable) and temperatured (if applicable) before and after cargo transfer and found to have received 24,466.82 Bbl GSV at 60°F.
- 2. The designated vessel tanks were gauged, sampled (if applicable) and temperatured (if applicable) before and after cargo transfer and found to have delivered 24,488.11 Bbl GSV at 60°F, not applying the vessel"s experience factor (VEF).
- 3. Please investigate the discrepancy between the volumes show above in items 1 and 2 which appears to be 21.29 Bbl and report your findings promptly.
- 4. The terminal representative designated shore tank(s) number(s) 724 to receive the above cargo. The terminal representative informed us that the shore lines used to transfer the cargo were empty before and empty after transfer of the cargo.
- 5. Line fill was verified by the terminal using the following line fill verification procedure: Line displacement
- 6. There was no evidence of spillage at the terminal or the vessel.

Furthermore, on behalf of our client, we reserve the right to revert to this matter at a later date.

Signed by: Shore representative Saybolt representative

Name: Tim Wedman Rank: Loading Master Saybolt Inspector

Note: If the word "Refused" appears above under "Shore representative", it indicates that a copy of this document was left with the terminal on the date shown at the top, however, the terminal representative refused to acknowledge receipt of the document.

All manual gauges, temp, and samples in accordance with API MPUS Ch, 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 6 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement, Vol. corr, for temp, based on ASTM D 1250 or terminal/customer supplied tables, for which Supplied tables, for wh



Date: 25 Feb 2021 11:09 Page 11 of 16

Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

Job No 13074/00001961.0000/01/I/21

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge AC 600 Product

Outturn date: 24 Feb 2021 **Letter of Protest**

Dear Sirs,

This is to advise that we, Saybolt, as Independent Surveyors on behalf of our clients do hereby lodge protest in respect of:

1. ROB's of 23.71 Barrels After The Cargo Hose Blowback

Furthermore, on behalf of our client, we reserve the right to refer to this matter at a later date.

Signature of this document is acknowledged of receipt only and not an admission of responsibility for the incident.

Signed by: Ship's representative Shore representative Saybolt representative

Name: Tim Wedman Rank: Loading Master Saybolt Inspector

All manual gauges, temp, and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.com for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybott can assume no responsibility. All Saybott measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

United States Ms. J. Ryle

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Job No 13074/00001961.0000/01/I/21

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge AC 600 Product Outturn date: 24 Feb 2021



Manual Tank Heights

wanuai Tank Heighi				
Tank	Calibrated Reference	Found Reference H	eight in FT (decimal)	Gauging Location
	Height in FT (decimal)	Before	After	
1P	16-4-0	16 04-0/8	16-4-0	Center
1S	16-4-0	16 04-0/8	16-4-0	Center
2P	16-3-3/4	16 03-3/4	16-4-1/4	Center
2S	16-4-1/4	16 04-3/4	16-4-1/4	Center
3P	16-3-1/2	16 03-1/2	16-3-1/2	Center
3S	16-4-1/4	16 04-1/4	16-4-1/4	Center

^{*} Tanks where full sounding depth could not be reached due to obstructions or tankcontours.

Draft	Befor	Before After		er
FWD	FT/IN	9-6	FT/IN	2-6
AFT	FT/IN	10-0	FT/IN	2-0

Measurement data Before Operations

22 Feb 2021 17:00	Gauge equipment type	Saybolt equipment
0	Gauge equipment used	Manual tape
No	Gauge equipment number	5518
	Temp equipment type	Saybolt equipment
UTI	Temp equipment used	Portable Electronic Thermometer
MMC	Temp equipment number	1C0413891
Clear Sky		
Calm (rippled) - 0 to 0.1 m (0.00 to		
	0 No UTI MMC Clear Sky	0 Gauge equipment used No Gauge equipment number Temp equipment type UTI Temp equipment used MMC Temp equipment number Clear Sky

Measurement data After Operations

Measurement data Arter Oper	auona		
Survey Date and Time	24 Feb 2021 08:40	Gauge equipment type	Saybolt equipment
Calibration Table Number	0	Gauge equipment used	Manual tape
Connector Type	MMC	Gauge equipment number	21649
Weather Condition	Cloudy	Temp equipment type	Saybolt equipment

Sea Condition Calm (rippled) - 0 to 0.1 m (0.00 to

0.33 ft)

0.33 ft)

Signed by: Ship's representative Saybolt representative Name: TIM WEDMAN Saybolt Inspector Rank: Barge Master

All manual gauges, temp. and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.com, for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybott can assume no responsibility. All Saybott measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

Handled by: Larry Hodson

Handled by: Larry Hodson
Saybolt LP, 201 Deerwood Glen Dr., 77536 Deer Park, Tx, U.S.A.
Tel. 281-478 1300 FAX
Website: E-mail:
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United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600** Outturn date: 24 Feb 2021



Operation: Arrival

Tank	Actual Vol.	Equipment	Upper	Middle	Lower	Average
		Used	°F	°F	°F	°F
1P		Portable Electronic Thermometer	47.3	47.2	47.1	47.20
1S		Portable Electronic Thermometer	47.7	47.8	46.8	47.43
2P		Portable Electronic Thermometer	47.4	47.3	47.3	47.33
2S		Portable Electronic Thermometer	48.0	47.7	47.4	47.70
3P		Portable Electronic Thermometer	47.6	47.4	47.1	47.37
3S		Portable Electronic Thermometer	47.9	47.6	47.2	47.57

Signed by: Ship's representative

Name: Rank: Jo Campbell

Date: 25 Feb 2021 11:09 Page 14 of 16

All manual gauges, temp, and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.corr. for temp, based on ASTM D 1250 or terminal/customer supplied tables, for which Saybolt can assume no responsibility. All Saybolt measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

Saybolt representative

Saybolt Inspector



United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600**

Outturn date: 24 Feb 2021 **Void Space/Ballast Reports**

		Before		After	
Compartment/	Product		Quantity Product		Quantity
Tank			Liters		Liters
Forward Rake	Dry				
Port Voids	Dry				
Starboard Voids	Dry				
Aft Rake	Dry				

^{*} Tanks where full sounding depth could not be reached due to obstructions or tank contours.

Additional information	
Quantity of Oil received from ballast pumped ashore	Liters
Tanks used by ship for previous ballast voyage?	

Signed by: Ship's representative

Name: Rank:

Saybolt representative JO CAMPBELL Saybolt Inspector

All manual gauges, temp, and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.com for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybolt can assume no responsibility. All Saybolt measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)

United States Ms. J. Ryle

Trip: 2021-BR-SNO-AC600-01

13074/00001961.0000/01/I/21 Job No

Report date 25 Feb 2021

Installation Houston, United States of America, Vopak Terminal Deer Park

CBC 307 Barge **Product AC 600** Outturn date: 24 Feb 2021



API Checklist Discharge

	Standards Ref.	
Participated in the key meeting	API 17.1	Not Applicable
Closed / restricted measurement and sampling equipment used onboard	API 17.2	No
Vessel capacity tables apply, without adjustments, to gauge point used	US Customs	Yes
Recorded vessel capacity table reference gauge heights before gauging	API 17.1	Yes
Discussed measurements with US Customs inspector before proceeding	US Customs	Not Applicable
Used Saybolt calibrated gauging and temperature equipment	API 3.1a	Yes
Recorded shore automatic gauges and temperatures	API 17.1	Yes
Personally measured shore product, free water & temperature	API 3.1a	Yes
Verified shore line fill and capacity	API 17.1	Yes
Measured / recorded ambient air temperature for shell expansion calculation	API 12.1	Yes
Obtained shore samples using Manual sampling or Automatic sampling	API 8.1/8.2	Manual
Automatic sampling pot inspected for cleanliness	API 17.1	Yes
Shore line sample at dock taken before discharge	API 17.1	Not Applicable
Recorded vessel's draft readings before discharge	API 17.1	Yes
Check sea valve security and recorded seal numbers before discharge	API 17.1	Yes
All deck lines drained into the vessel's cargo tanks before gauging	API 17.1	Yes
Measured vessel's cargo, slops, free water, non-cargo areas & temperatures	API 17.2	Yes
Manual gauging not permitted / possible; vessel's automatic gauges used	API 17.2	Not Applicable
Inspected ballast tanks for presence of cargo	API 17.1	Yes
Sampled each cargo tank and slop tank individually; samples labeled	API 17.1	Yes
Collected load port samples from the vessel; signed receipt for vessel representative.	API 17.1	No
Bunker quantities were recorded	API 17.1	Yes
Volume calculated independently before discharging began	API 17.1	Yes
Transit differences protested, if found	API 17.1	Not Applicable
After Discharge	Standards Ref.	
Tanks COW'd during discharge	API 17.1	Not Applicable
		NI -
Line sample taken during discharge	API 17.1	No
Line sample taken during discharge Time Log Prepared	API 17.1 API 17.1	Yes
Time Log Prepared	API 17.1	Yes
Time Log Prepared Recorded vessel's draft readings after discharge	API 17.1 API 17.1	Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging	API 17.1 API 17.1 API 17.1	Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge	API 17.1 API 17.1 API 17.1 API 17.1	Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1	Yes Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6	Yes Yes Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4	Yes Yes Yes Yes Yes Yes Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4	Yes Yes Yes Yes Yes Yes Yes Yes Yos Not Applicable
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4	Yes Yes Yes Yes Yes Yes Yes Yos Not Applicable Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point ROB sampled / temperatured if necessary; samples labeled	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4 API 17.4	Yes Yes Yes Yes Yes Yes Yes Yes Yes Not Applicable Yes Not Applicable
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point ROB sampled / temperatured if necessary; samples labeled Calculations (or tables) for trim and wedge were used as applicable	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4	Yes Yes Yes Yes Yes Yes Yes Yos Not Applicable Yes Not Applicable
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point ROB sampled / temperatured if necessary; samples labeled Calculations (or tables) for trim and wedge were used as applicable Personally measured shore product, free water & temperature	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4	Yes Yes Yes Yes Yes Yes Yes Yes Not Applicable Yes Not Applicable Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point ROB sampled / temperatured if necessary; samples labeled Calculations (or tables) for trim and wedge were used as applicable Personally measured shore product, free water & temperature Measured / recorded ambient air temperature for shell expansion calculation	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4	Yes Yes Yes Yes Yes Yes Yes Not Applicable Yes Not Applicable Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point ROB sampled / temperatured if necessary; samples labeled Calculations (or tables) for trim and wedge were used as applicable Personally measured shore product, free water & temperature Measured / recorded ambient air temperature for shell expansion calculation Shore tank samples taken after discharge	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4 API 17.1 API 17.1 API 17.1 API 17.1	Yes Yes Yes Yes Yes Yes Yes Not Applicable Yes Not Applicable Yes Yes Yes Yes Yes
Time Log Prepared Recorded vessel's draft readings after discharge All deck lines drained into the vessel's cargo tanks before gauging Check sea valve security and recorded seal numbers after discharge Bunker quantities were recorded after discharge Shore and vessel line fill verified after vessel discharge Every cargo tank gauged or visually verified for ROB Measured ROB using Saybolt equipment at low end of tank ROB measured at points other than the reference gauge point ROB sampled / temperatured if necessary; samples labeled Calculations (or tables) for trim and wedge were used as applicable Personally measured shore product, free water & temperature Measured / recorded ambient air temperature for shell expansion calculation Shore tank samples taken after discharge Automatic sampler inspected and appeared to be functioning properly	API 17.1 API 17.1 API 17.1 API 17.1 API 17.1 API 17.6 API 17.4 API 17.4 API 17.4 API 17.4 API 17.4 API 17.1 API 17.1 API 17.1 API 17.1 API 17.1	Yes Yes Yes Yes Yes Yes Yes Not Applicable Yes Not Applicable Yes Yes Yes Yes Yes Yes Not Applicable
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All manual gauges, temp. and samples in accordance with API MPMS Ch. 3 for Manual Gauging, Ch. 7 for Temperature Measurement, Ch. 8 for Sampling, Ch. 12 for Calculations and Ch. 17 for Marine Measurement. Vol.com, for temp. based on ASTM D 1250 or terminal/customer supplied tables, for which Saybolt can assume no responsibility. All Saybolt measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. Seq. (Greenhouse Gas Mandatory Reporting Rule)