

TRIP: 2021-BR-BMT-AC600-02

21E558102 VER 3 (ISSUED)

Region: Americas Other Reference:

Operator: JORDAN RYLE (jordan.e.ryle@exxonmobil.com) **Business Group:** B&S AMERICAS

Phone: Desk: Mobile: Nomination Type: Marine

Revision Comment: modified supply coordinator//operator to Jordan Ryle in place of Kyle McIlroy.

Updated discharge tank from 723 to 724.

Documentary Instructions:

Post-Discharge Inspection Reports to be completed within 48 hours, unless extension agreed.

Please ensure Voyage ID numbers are used in all correspondence (email subject headings and emails). Omission of Voyage ID numbers can lead to delays in verification and payment of invoices.

DISCHARGE: CBC307 (VS00048466) - DEER PARK, TX - VOPAK (UNITED STATES)

Inspector: Saybolt Inspection Status: Accepted

Hub: Americas North and South (International Created On: 08 Feb 2021 by Desk Houston)

ExxonMobil Webservice

Coordinator: Christopher Baiamonte (saybol-

Last Modified: 23 Feb 2021 by tus.intdesk@corelab.com)

Christopher Baia-

Local Office: Saybolt USA Deer Park, TX (Houston,

Pasadena) (Say-

bolt.DeerParkOps@corelab.com)

INSPECTION REQUIREMENTS: QUALITY / QUANTITY / TIME LOG

Voyage Parcel External Reference Number: 5131151-20

Grade: AMERICAS CORE 600 **Contract Number:** ETA: 11 Feb 2021 Parcel Ref: FTD: **Destination:** Supply Contract Window Start: n/a Source Location: Supply Contract Window End: n/a Supplier: Total Nominated Quantity: 27,000 Barrels Receiver:

Transport / Voyage Number / Quantity / Tolerance: CBC307 (VS00048466) / 27,000 Barrels **Delivery Terms:** Mother Vessel:

Email Quantity Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Email Quality Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Load / Discharge Instructions:

Please discharge 27kb of AC 600 from CBC307 into tank 724.

Please ensure CBC307 is discharged 2 days before loading Stolt Bobcat.

Parcel Comments:

Retain samples for 90 days.

Quality Inspection Instructions:

Description: Vessel Compartment Sample for Field Visual Appearance

Sample Location: Ship Tanks VolumeMetric Composite

Quality Test Comments:

Prior to vessel arrival, arrange to pull (1) liter (clear) sample from each shore tank for field appearance test and retain. If any shore tank sample fails appearance test, contact scheduler to determine corrective action. The shore tank samples should be sealed and retained in case of contamination, otherwise discarded after operations. Secure copy of CoA(s) from loading at origin.



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Upon vessel arrival, verify temperature of vessel tank is between 95-140 degF for AMERICAS CORE 600. If vessel tank temperature is not within this range, contact scheduler to determine corrective action. Arrange to pull (1) liter (clear) sample from each vessel tank compartment to be unloaded for field appearance test and retain. It is not required for the vessel tank appearance testing to be conducted at ambient temperature. If the vessel tank sample fails appearance test, contact scheduler to determine corrective action.

						RO = Re	port Only	Req. = Required
Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment
Additional Tests								
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	

SET 2

Description: Vessel Composite BTT Testing **Sample Location:** Ship Tanks VolumeMetric Composite

Quality Test Comments:

Generate (4) composite (1) liter (clear) samples from the vessel compartment(s) to be unloaded. (3) Three samples are retains. (1) One sample is to be delivered to the inspector lab for Bulk Transfer Testing (BTT). Please be sure to affix the proper hazard warning labels on all samples. Please test the composite compartment samples for the listed tests.

The vessel discharge does not need to wait until the BTT testing is completed:

- * KV 100 must be within +/- 2% of the value reported on CoA.
- * Appearance must be C&B (Clear & Bright) at ambient temperature. There must be NO free water. Particle count not to exceed 5 max and no abnormal odor.
- * ASTM D1500 color must be less CoA + 0.5. ASTM D6045 is an acceptable alternative test method for color.

If any of the BTT requirements are not met, please contact the Scheduler immediately.

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Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment
Kinematic Viscosity @ 100 deg C	[ASTM] ASTM D445	11.70	13.00	cSt		No	Yes	
ASTM Color	[ASTM] ASTM D1500					No	Yes	
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	

SET 3

Description: Shore Tank Composite for Tank Recertification Testing

Sample Location: Shore Tank Composite (Running)

Quality Test Comments:

After discharge is complete, please arrange to pull two (1) gallon (in a can) and eight (1) quart (clear) All Level samples from the shore tank(s). One set is for retain. The other set of samples are to be labeled as follows:

One (1) Gallon (can) # <AMERICAS CORE 600> (FN 6443) ID # S-Tank XX-XX-FN XXXX - CSL Purpose: Tank Certification

Three (1) Quarts (clear) # <AMERICAS CORE 600> ID #S-Tanks XX-XX-FN 6443 - CSL Purpose: Tank Cerfication One (1) Quart (clear) # <AMERICAS CORE 600> ID #S-Tanks XX-XX-FN 6443 - CSL Hanging Tag Purpose: Appearance Test.

Please be sure the samples are registered as <AMERICAS CORE 600> (FN 6443).

The samples are to be delivered to Baytown Refinery Docks to be registered, then to the Lab Receiving Desk.

Please be sure to affix the proper hazard warning labels on all samples.



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						RO = Report Only		Req. = Required	
Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment	
Additional Tests									
Retain sample -90 days	[OTHER] n/a					No	Yes		

Invoice Instructions:

Bill Invoice To	Item to Bill	Split	Contact / Comment
3862 ExxonMobil Oil Corporation - B&S (Legal Entity: 3862 EM OIL CORP - MKTG & REF U.S. GL (B&S) (3862))	Quantity only	100%	
	Test: Appearance Visual	100%	
	Slate: B&S AMERICAS CORE 600 BTT	100%	
	Test: Retain sample -90 days	100%	

NOMINATION COMMENTS

Inspection Appointment:

Discharge Inspection Checklist Cost Share - 100% EMOC. Inspector to communicate to Operator (Scheduler) if shore line, shore line manifold, or shore tanks not suitable for discharge.

Additional Comments:

Terminals and inspectors to confirm cargo orders and to verify that nominated equipment, cargo, and terminal match are correct for the intended transfer. In the event of ANY discrepancies, please contact scheduler (operator listed above). No transfers shall begin until all discrepancies have been cleared via issuing of new orders.

Framework Agreement Reference:

Activities provided by the Inspection Company under this nomination shall be performed in accordance with ExxonMobil Global Inspection Contract (GIC), effective July 2019 to June 2026, Exhibit C, Schedule E. Please ensure all quality testing is completed at ExxonMobil approved lab unless specified not to. If there are any questions about this, contact the undersigned.

Recipient List:

Sayboltus.Intdesk@corelab.com; Saybolt.DeerParkOps@corelab.com; sayboltus.intdesk@corelab.com Vopak.gctc@vopak.com; Robert.bailey@vopak.com; laura.winkle@vopak.com; cs.dp@vopak.com; rick.homer@vopak.com; mark.moore@vopak.com; Jordan.e.ryle@exxonmobil.com;

REPORT GENERATED 08 FEB 2021