

Region: Americas
Operator: KYLE MCILROY (kyle.c.mcilroy@exxonmobil.com)
Phone:
Mobile:

Other Reference:
Business Group: B&S AMERICAS
Desk:
Nomination Type: Marine

Revision Comment: modified discharge tank to tank 736 to reflect new orientation of ehc domestic/imported

Documentary Instructions:

Post-Discharge Inspection Reports to be completed within 48 hours, unless extension agreed.
Please ensure Voyage ID numbers are used in all correspondence (email subject headings and emails). Omission of Voyage ID numbers can lead to delays in verification and payment of invoices.

DISCHARGE: CBC317 (VS00051413) - DEER PARK, TX - VOPAK (UNITED STATES)

Inspector: Saybolt	Inspection Status: Accepted
Hub: Americas North and South (International Desk Houston)	Created On: 10 Dec 2020 by Kyle McIlroy
Coordinator: Christopher Baiamonte (sayboltus.intdesk@corelab.com)	Last Modified: 10 Dec 2020 by Tiffany BRown
Local Office: Saybolt USA Deer Park, TX (Houston, Pasadena) (Saybolt.DeerParkOps@corelab.com)	

INSPECTION REQUIREMENTS: QUALITY / QUANTITY / TIME LOG

Voyage Parcel External Reference Number: 5004788-20	Contract Number:
Grade: EHC 120	Parcel Ref:
ETA: 12 Dec 2020	Destination:
ETD:	Source Location:
Supply Contract Window Start: n/a	Supplier:
Supply Contract Window End: n/a	Receiver:
Total Nominated Quantity: 27,000 Barrels	Delivery Terms:
Transport / Voyage Number / Quantity / Tolerance: CBC317 (VS00051413) / 27,000 Barrels	Mother Vessel:

Email Quantity Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Email Quality Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Load / Discharge Instructions:

Please discharge the full volume EHC120 into shore tank 736

Parcel Comments:

Retain samples for 90 days.

Quality Inspection Instructions:

SET 1

Description: Vessel Compartment Sample for Field Visual Appearance

Sample Location: Ship Tanks VolumeMetric Composite

Quality Test Comments:

Prior to vessel arrival, arrange to pull (1) liter (clear) sample from each shore tank for field appearance test and retain. If any shore tank sample fails appearance test, contact scheduler to determine corrective action. The shore tank samples should be sealed and retained in case of contamination, otherwise discarded after operations. Secure copy of CoA(s) from loading at origin.

Upon vessel arrival, verify temperature of vessel tank is between 50-149 degF for EHC-45. If vessel tank temperature is not within this range, contact scheduler to determine corrective action. Arrange to pull (1) liter (clear) sample from each vessel tank compartment to be unloaded for field appearance test and retain. It is not required

for the vessel tank appearance testing to be conducted at ambient temperature. If the vessel tank sample fails appearance test, contact scheduler to determine corrective action.

							RO = Report Only	Req. = Required
Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment
Additional Tests								
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes	

SET 2

Description: Vessel Composite BTT Testing

Sample Location: Ship Tanks VolumeMetric Composite

Quality Test Comments:

Generate (4) composite (1) liter (clear) samples from the vessel compartment(s) to be unloaded. (3) Three samples are retains. (1) One sample is to be delivered to the inspector lab for Bulk Transfer Testing (BTT). Please be sure to affix the proper hazard warning labels on all samples. Please test the composite compartment samples for the listed tests.

The vessel discharge does not need to wait until the BTT testing is completed:

* KV 100 must be within +/- 2% of the value reported on CoA.

* Appearance must be C&B (Clear & Bright) at ambient temperature. There must be NO free water. Particle count not to exceed 5 max and no abnormal odor.

* ASTM D156 color must be (CoA +/- 4). ASTM D6045 is an acceptable alternative test method for color.

If any of the BTT requirements are not met, please contact the Scheduler immediately.

Test	Methods	Min	Max	UOM	Typical	RO = Report Only		Req. = Required	Comment
						R.O.	Req.		
Kinematic Viscosity (at 40C)	[ASTM] ASTM D445			cSt		No	Yes		
Color	[ASTM] ASTM D156			Saybolt		No	Yes		
Appearance Visual	[ASTM] ASTM E2680		5		C&B	No	Yes		

SET 3

Description: Shore Tank Composite for Tank Recertification

Sample Location: Shore Tank Composite (Running)

Quality Test Comments:

After discharge is complete, please arrange to pull two (1) gallon (in a can) and eight (1) quart (clear) All Level samples from the shore tank(s). One set is for retain. The other set of samples are to be labeled as follows:

One (1) Gallon (can) # <EHC 120> (FN 6809) ID # S-Tank XX-XX-FN 6809 - CSL Purpose: Tank Certification
Three (1) Quarts (clear) # <EHC 120> ID #S-Tanks XX-XX-FN 6809 - CSL Purpose: Tank Certification
One (1) Quart (clear) # <EHC 120> ID #S-Tanks XX-XX-FN 6809 - CSL Hanging Tag Purpose: Appearance Test.

Please be sure the samples are registered as <EHC 120> (FN 6809).

The samples are to be delivered to Baytown Refinery Docks to be registered, then to the Lab Receiving Desk.

Please be sure to affix the proper hazard warning labels on all samples.

							RO = Report Only	Req. = Required
Test	Methods	Min	Max	UOM	Typical	R.O.	Req.	Comment
Additional Tests								
Retain sample -90 days	[OTHER] n/a					No	Yes	

Invoice Instructions:

Bill Invoice To	Item to Bill	Split	Contact / Comment
3862 ExxonMobil Oil Corporation - B&S (Legal Entity: 3862 EM OIL CORP - MKTG & REF U.S. GL (B&S) (3862))	Quantity only	100%	
	Test: Appearance Visual	100%	
	Slate: B&S EHC 120 BTT	100%	
	Test: Retain sample -90 days	100%	

NOMINATION COMMENTS**Inspection Appointment:**

Discharge Inspection Checklist Cost Share - 100% EMOC.
Inspector to communicate to Operator (Scheduler) if shore line, shore line manifold, or shore tanks not suitable for discharge.

Additional Comments:

Terminals and inspectors to confirm cargo orders and to verify that nominated equipment, cargo, and terminal match are correct for the intended transfer. In the event of ANY discrepancies, please contact scheduler (operator listed above). No transfers shall begin until all discrepancies have been cleared via issuing of new orders.

Framework Agreement Reference:

Activities provided by the Inspection Company under this nomination shall be performed in accordance with ExxonMobil Global Inspection Contract (GIC), effective July 2019 to June 2026, Exhibit C, Schedule E. Please ensure all quality testing is completed at ExxonMobil approved lab unless specified not to. If there are any questions about this, contact the undersigned.

Recipient List:

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REPORT GENERATED 10 DEC 2020