

ExxonMobil Chemical Co.

22777 Springwoods Village Parkway Spring, TX 77389

Attention : Clarissa Narine

MOVEMENT : Load

VESSEL : FMT - 6001

LOCATION : ExxonMobil Chemical - Beaumont, TX

File N° : PAR-77476

DATE : 03/09/2021 - 03/12/2021

REFERENCE N°: 5340338

Contents

Voyage Analysis Report Shore Tank Quantity Vessel Quantity Report Line Displacement Timelog LOP/NAD

Dear Client,

Please find attached our Inspection Report No. PAR-77476 corresponding to the Load operation of the captioned vessel, at place and date(s) shown above. The complete report is composed of individual field reports, which we believe are self-explanatory.

We trust that this report supplies the proper input needed so that we comply with your requirements. Should there be any points that need further clarification, please do not hesitate to contact us.

All Camin Cargo Control measurement devices and methods used for quantity and quality determination meet the pertinent requirements of 40 CFR 98.3 et. seq. (Greenhouse Gas Mandatory Reporting Rule)

Yours Sincerely,

Camin Cargo Control

1550 Industrial Drive Nederland, TX 77627 Phone: 409-729-3399 Opsparthur@camincargo.com www.camincargo.com

EXXO06-02 / 565635

C0 W/



VOYAGE ANALYSIS REPORT N° PAR-77476

VESSEL :FMT - 6001 MOVEMENT :Load

LOCATION: ExxonMobil Chemical - Beaumont, TXJOB COMPLETED:11-MAR-2021PRODUCT: BENZENEREFERENCE N°:5340338

Port VCF Voyage# Gauge Date

LOAD : ExxonMobil Chemical - Beaumont, TX D1555 10-MAR-2021

DISCHARGE

ADT @ 60 °E

Barrels @ 60 °F	API @ 60 °F	TCV	FW	GSV	S&W	NSV	Reference
I. SHORE/SHORE COMP	PARISON-NOT AVAILABLE						
1. Loading Quantity	28.5	18,989.67	0.00	18,989.67	0.00	18,989.67	
2. Outturn							
3. Difference							(2-1)
4. Difference %							(3/1*100)
Adjusted TCV Differ	rence						(3-b+l)
II. VESSEL/SHORE COM	IPARISON AT LOADPORT						
a. After Loading		19,136.73	0.00	19,136.73	Liquid	Non-Liqu	iid
b. OBQ		0.00	0.00	0.00			
c. Vessel Received		19,136.73	0.00	19,136.73			(a-b)
d. Difference		147.06	0.00	147.06			(c-1)
e. Difference %		0.77		0.77			(d/1*100)
f. Load Ratio		1.00774					(c/1)
g. VEF		1.0077					, , ,
h. Theoretical Shore		18,990.50					(c/g)
i. Theoretical Shore D	oiff.	0.83					(h-1)
j. Theoretical Shore D	iff. %	0.00					(i/1*100)
III. VESSEL/SHORE COM	MPARISON AT DISPORT-NO	T AVAILABLE		_	_	_	
k. Before Discharge					Liquid	Non-Liqu	iid
I DOD							

k.	Before Discharge	Liquid	Non-Liquid
I.	ROB		
m.	Vessel Delivered		(k-l)
n.	Difference		(2-m)
0.	Difference %		(n/2*100)
p.	Discharge Ratio		(m/2)
q.	VEF		

Theoretical Shore (m/q)

Theoretical Shore Diff. (2-r)

Theoretical Shore Diff. % (s/2*100)

 IV. VESSEL IN TRANSIT COMPARISON-NOT AVAILABLE

 u. In-Transit Diff.
 (k-a)

 v. In-Transit Diff. %
 Liquid
 Non-Liquid (u/a*100)

 w. OBQ/ROB Difference
 (b-l)

 Adjusted TCV Difference
 S&W at Loadport
 0.000 %
 S&W at Disport --

Calculated as per Chapter 17.5

All gauges, temperatures and volumes were obtained in accordance to the latest API and ASTM procedures.

1550 Industrial Drive Nederland, TX 77627 Office Phone: 409-729-3399 Email: Opsparthur@camincargo.com



QUANTITY CERTIFICATE N° PAR-77476

Based on Shore Measurements

VESSEL : FMT - 6001 MOVEMENT : Load

LOCATION: ExxonMobil Chemical - Beaumont, TXJOB COMPLETED: 11-MAR-2021PRODUCT: BENZENEREFERENCE N°: 5340338

	Gauge	TOV	Water Gauge	Water Vol.	CTSh	Roof Corr.	GOV	Amb. Temp	Temp.	API	VCF	GSV	S&W	S&W Vol.	NSV
Tanl	nk: 32 Ref. Gauge Ht: 43-04 07/08							Gauge Da	te Open:	10-Mar 01:	55	Gauge D	ate Close:	10-Mar 21:4:	5
	Ft-In (Inn.)	Bbls	Ft-In	Bbls	Factor	Bbls	Bbls	°F	°F	@ 60°F	D1555	Bbls @ 60°F	%	@ 60°F	Bbls @ 60°F
О	33-03 00/00	20,708.82			1.00015		20,711.93	65.0	73.2	28.5 (S)	0.99130	20,531.73			20,531.73
С	11-03 03/04	6,924.40			1.00022		6,925.92	72.0	78.7	28.5 (S)	0.98764	6,840.32			6,840.32
		13,784.42		0			13,786.01					13,691.41			13,691.41
	Line:							•							
								Adjustmen	ıt:						
Tanl	s: 9602			Ref. Gaug	ge Ht: 51-02	00/00		Gauge Da	te Open:	10-Mar 07:	40	Gauge D	ate Close:	10-Mar 19:30)
	Ft-In (Inn.)	Bbls	Ft-In	Bbls	Factor	Bbls	Bbls	°F	°F	@ 60°F	D1555	Bbls @ 60°F	%	@ 60°F	Bbls @ 60°F
О	39-09 01/04	5,687.92			1.00036		5,689.97	68.0	92.3	28.5 (S)	0.97854	5,567.86			5,567.86
С	01-11 03/08	274.89			1.00033		274.98	72.0	89.5	28.5 (S)	0.98043	269.60			269.60
		5,413.03		0			5,414.99					5,298.26			5,298.26
	Line:														

Adjustment:

S=Submitted / C=Calculated / T=Tested by CCC / W=Tested by Terminal/Refinery & Witnessed by CCC Totals computed using appropriate tables corresponding to Delivered API.

		BENZENE - TOTAL Q	UANTITIES - DELIVERED		
TCV, Barrels @ 60 °F	18,989.67	S&W			
Free Water Barrels	0.00				
	GSV	NSV		GSW	NSW
Barrels @ 60 °F	18,989.67	18,989.67	Long Tons - Air	2,622.782	2,622.782
Gallons @ 60 °F	797,566.14	797,566.14	Metric Tons - Air	2,664.873	2,664.873
API Gravity @ 60 °F (S)	28.5		Short Tons - Air	2,937.516	2,937.516
Lb/Gal @ 60 °F	7.364300577		Kilograms - Air	2,664,872.7	2,664,872.7
			Pounds - Air	5,875,031.7	5,875,031.7

All gauges, temperatures and volumes were obtained in accordance to the latest API and ASTM procedures.



VESSEL QUANTITY REPORT N° PAR-77476

VESSEL : FMT - 6001 MOVEMENT : Load

LOCATION: ExxonMobil Chemical - Beaumont, TXJOB COMPLETED: 11-MAR-2021PRODUCT: BENZENEREFERENCE N°: 5340338

Comp. No	Chart RH Ft-In	Phy GH Ft-In	Gauge Ft-In	TOV Bbls	Water Gauge	Water Bbls	Temp. °F	VCF D1555	GSV @ 60 °F Bbls	
01P	17-03 03/04	17-03 03/04	00-00 00/00	Nil		Nil				
01S	17-03 01/02	17-03 01/02	00-00 00/00	Nil		Nil				
02P	17-04 00/00	17-04 00/00	00-00 00/00	Nil		Nil				
02S	17-03 03/04	17-03 03/04	00-00 00/00	Nil		Nil				
03P	17-03 03/04	17-03 03/04	00-00 00/00	Nil		Nil				
038	17-03 03/04	17-03 03/04	00-00 00/00	Nil		Nil				
				Nil		Nil				

Gauge Date General Information

11-MAR-2021 SN=G22962

Sea Condition : Calm SN=G22962

 Draft (Ft-in)
 Fwd (P)
 Fwd (S)
 Aft (P)
 Aft (S)
 Trim
 List

 Before
 01-09
 01-09
 01-09
 00-00 00/00
 0.00

Note:

No Trim Correction was applied.

VEF (divisor) of 1.0077 was applied to Vessel Received Quantities only $% \left(\frac{1}{2}\right) =0$

Vessel was gauged/sampled using a Closed/Restricted System

VESSEL QUANTITIES	ARRIVAL
TCV, Barrels @ 60 °F	0.00
Free Water Barrels	0.00
	GSV
Barrels @ 60 °F	0.00
Gallons @ 60 °F	0.00
API Gravity @ 60 °F	

Lb/Gal @ 60 °F

EXXO06-02 / 565635 / March 12, 2021



VESSEL QUANTITY REPORT N° PAR-77476

VESSEL : FMT - 6001 MOVEMENT : Load

LOCATION: ExxonMobil Chemical - Beaumont, TXJOB COMPLETED: 11-MAR-2021PRODUCT: BENZENEREFERENCE N°: 5340338

Comp. No	Chart RH Ft-In	Phy GH Ft-In	Gauge Ft-In	TOV Bbls	Water Gauge	Water Bbls	Temp. °F	VCF D1555	GSV @ 60 °F Bbls	
01P	17-03 03/04	17-03 03/04	08-11 01/02	3,234.55		Nil	76.5	0.98911	3,199.33	
01S	17-03 01/02	17-03 01/02	08-10 01/02	3,258.62		Nil	76.5	0.98911	3,223.13	
02P	17-04 00/00	17-04 00/00	08-07 03/04	3,230.95		Nil	76.6	0.98904	3,195.54	
02S	17-03 03/04	17-03 03/04	08-08 03/04	3,192.40		Nil	76.7	0.98897	3,157.19	
03P	17-03 03/04	17-03 03/04	08-06 01/02	3,253.84		Nil	76.0	0.98944	3,219.48	
03S	17-03 03/04	17-03 03/04	08-09 00/00	3,176.65		Nil	76.5	0.98911	3,142.06	
				19,347.01		Nil	76.5		19,136.73	

Gauge Date General Information

10-MAR-2021 SN=G22962

 Draft (Ft-in)
 Fwd (P)
 Fwd (S)
 Aft (P)
 Aft (S)
 Trim
 List

 Before
 01-09
 01-09
 01-09
 00-00 00/00
 0.00

 After
 08-00
 08-00
 08-00
 00-00 00/00
 0.00

Note:

No Trim Correction was applied.

VEF (divisor) of 1.0077 was applied to Vessel Received Quantities only Vessel was gauged/sampled using a Closed/Restricted System

VESSEL QUANTITIES	DEPARTURE	RECEIVED					
TCV, Barrels @ 60 °F	19,136.73	18,990.50	S&W				
Free Water Barrels	0.00	0.00					
	GSV	GSV		NSV		GSW	NSW
Barrels @ 60 °F	19,136.73	18,990.50		18,990.50	Long Tons - Air	2,622.897	2,622.897
Gallons @ 60 °F	803,742.66	797,601.00		797,601.00	Metric Tons - Air	2,664.989	2,664.989
API Gravity @ 60 °F	28.5(S)	28.5(S)			Short Tons - Air	2,937.644	2,937.644
Lb/Gal @ 60 °F	7.364300577	7.36430057	7		Kilograms - Air	2,664,989.2	2,664,989.2
					Pounds - Air	5,875,288.5	5,875,288.5

All gauges, temperatures and volumes were obtained in accordance to the latest API and ASTM procedures.

1550 Industrial Drive Nederland, TX 77627 Office Phone: 409-729-3399 Email: Opsparthur@camincargo.com EXX006-02 / 565635 / March 12, 2021



LINE DISPLACEMENT REPORT N° PAR-77476

VESSEL: FMT - 6001MOVEMENT: LoadLOCATION: ExxonMobil Chemical - Beaumont, TXJOB COMPLETED: 11-MAR-2021PRODUCT: BENZENEREFERENCE N°: 5340338

Shore Tank		Observed Gauges	TOV Temp.		API	VCF	тсу
Gauge Date: 11-MAR-2021		Ft-In (Inn.)	Bbls	°F	@ 60 °F	D1555	Bbls @ 60 °F
22	0	33-00 03/04	20,590.92	72.0	20 5	0.99130	817.74
32	С	31-09 00/00	19,766.00	73.2	28.5	0.99130	817.74
	_		824 92			•	•

Total 824.92 817.74

Shore Line Length Size Nominal Capacity Condition Before Displacement

0 km 0" 750.00 Bbls Full

Observed Gauges TOV VCF TCV Vessel Temp. API FMT - 6001 Ft-In (Ull.) Bbls ۰F @ 60 °F D1555 Bbls @ 60 °F 17-03 03/04 0.00 o 03P 76.5 28.5 0.98911 798.13 15-01 03/04 806.92 С 806.92

Total 806.92 798.13

 Vessel's System
 Condition Before
 Condition After
 Nominal Capacity
 Adjusted Volume Displaced

 Full
 Full
 0.00 Bbls
 0.00

	TOV		
	Barrels	Gallons	
Total Tank	824.92	34,646.64	
Total Vessel	806.92	33,890.64	
Volume Difference	-18.00	-756.00	
% Difference	2.18	2.18	

As per API Ch. 17.6 TOV of the product displaced was at least 120% of the combined capacity of all designated vessel and shore transfer lines unless the conditions referred to in 17.6.8.1.1 applied, then 100 % of line capacity.

All gauges, temperatures and volumes were obtained in accordance to the latest API and ASTM procedures.



TIME LOG REPORT N° PAR-77476

VESSEL: FMT - 6001MOVEMENT: LoadLOCATION: ExxonMobil Chemical - Beaumont, TXJOB COMPLETED: 11-MAR-2021PRODUCT: BENZENEREFERENCE N°: 5340338

Date	Time	Description
09-MAR-2021	23:00	Barge Tendered
03 11/11 2021	23:00	Inspector Notified 2hrs
	23:30	Inspector Arrived at Office
10-MAR-2021	01:00	Inspector Arrived at Terminal
10 1 1/11 2021	01:00	Barge(s) Arrived de l'errimida
	01:15	Barge(s) Docked
	01:55	Shore Tank 32 Gauged Open
	02:05	Cargo Hose(s) Connected
	02:10	Preliminary Inspection Commenced
	02:25	Preliminary Inspection Completed
	02:30	Preliminary Calculations Commenced
	03:00	Preliminary Calculations Completed
	05:00	Load Commenced
	06:30	Load Suspended
	07:40	Shore Tank 9602 Gauged Open
	12:35	Load Resumed
	15:00	Inspector Notified 2 hrs
	17:45	Inspector Arrived at Terminal
	19:30	Shore Tank 9602 Gauged Close
	21:00	Load Completed
	21:45	Shore Tank 32 Gauged Close
	22:00	Final Inspection Commenced
	22:20	Final Inspection Completed
	22:45	Sampling Completed
	22:50	Final Calculations Commenced
	23:20	Final Calculations Completed
	23:40	Released to Terminal
11-MAR-2021	00:00	Shore Tank 32 Re-Gauge by Terminal
	00:40	Barge Re-Gauge by Terminal
	01:00	Shore Tank 32 Re-Gauge by Terminal
	01:40	Barge Re-Gauge by Terminal
	02:10	Cargo Hose(s) Disconnected
	13:29	Sent for/Awaiting Confirmation
12-MAR-2021	10:18	Received confirmation from the terminal

All gauges, temperatures and volumes were obtained in accordance to the latest API and ASTM procedures.

EXXO06-02 / 565635 / March 12, 2021



: FMT - 6001

: ExxonMobil Chemical - Beaumont, TX

VESSEL

LOCATION

LETTER OF PROTEST ° PAR-77476

MOVEMENT

: Load

JOB COMPLETED: 11-MAR-2021

Camin Cargo Control

PRODUCT	T : BENZENE			
то	: Vessel		REFERENCE	: Vessel to Shore Difference After Load
On Behal	f of our Principals, we do hereby note the follo	owing Protest:		
	Shore Difference After Load			
	by reserve the right of our Principals to refer	to this matter at a later date ar	id to take such action as	may be deemed necessary.
The sig	gnature below is for receipt only.		_	
			Respect	fully,
Signatu				
Print Na				
Position	1:	_		

1550 Industrial Drive Nederland, TX 77627 Office Phone: 409-729-3399 Email: Opsparthur@camincargo.com

Date/Time:



NOTICE OF APPARENT DISCREPANCY ° PAR-77476

VESSEL : FMT - 6001 **MOVEMENT** : Load **LOCATION** : ExxonMobil Chemical - Beaumont, TX **JOB COMPLETED**: 11-MAR-2021 **PRODUCT** : BENZENE TO : Terminal REFERENCE : Shore to Vessel variance after Load On Behalf of our Principals, we do hereby note the following Discrepancy: Terminal requested both the Vessel and Shore Tank be rechecked two times. Upon completion of both rechecks the figures remained the same. Shore to Vessel Variance with VEF is 0.83 bbls. Shore to Vessel Variance without VEF is 147.06 bbls. Loading Quantity: 18989.670 Vessel Received: 19136.730 Difference: 147.060 Difference %: 0.770 VEF: 1.00770 Theoretical Shore: 18990.500 Theoretical Shore Diff.: 0.830 Theoretical Shore Diff. %: 0.000 We hereby reserve the right of our Principals to refer to this matter at a later date and to take such action as may be deemed necessary. The signature below is for receipt only. Respectfully, Signature: Print Name: Position:

1550 Industrial Drive Nederland, TX 77627 Office Phone: 409-729-3399 Email: Opsparthur@camincargo.com

Date/Time:

Email: Opsparthur@camincargo.com EXXO06-02 / 565635 / March 12, 2021 Camin Cargo Control