

TRIP: USEBARGFIN-2008-072

20E536035 VER 2 (ISSUED)

Region: Americas
Operator: SCOTT FRIEDMAN (scott.m.friedman@exxonmobil.com)
Phone: 281-838-2976
Mobile:

Other Reference:
Business Group: S/R INLAND BARGING
Desk: Feedstocks
Nomination Type: Marine

Revision Comment: update to additional comments regarding testing of shore tanks.

Documentary Instructions: n/a

DISCHARGE: WEB241 (VS00023063) / WEB248 (VS00024485) - MOUNT AIRY, LA - APEX FS TP (UNITED STATES)

Inspector: COASTAL GULF
Hub: Coastal Gulf - Luling

Inspection Status: Accepted
Created On: 28 Aug 2020 by Scott Friedman

Coordinator: Bentley Kraemer (bkraemer@coastalgulf.com)

Last Modified: 28 Aug 2020 by Bentley Kraemer

Local Office:

INSPECTION REQUIREMENTS: QUANTITY / TIME LOG

Voyage Parcel External Reference Number: 4986215-20

Grade: CSO / MCB
ETA: 30 Aug 2020
ETD:

Contract Number:

Parcel Ref:

Destination:

Source Location:

Supplier:

Receiver:

Delivery Terms:

Mother Vessel:

Supply Contract Window Start: n/a

Supply Contract Window End: n/a

Total Nominated Quantity: 37,400 Barrels

Transport / Voyage Number / Quantity / Tolerance: WEB241 (VS00023063) / 18,700 Barrels +/- 10 pct

WEB248 (VS00024485) / 18,700 Barrels +/- 10 pct

Email Quantity Results To:

mats.mto-fairfax@exxonmobil.com; ffx_oilloss@exxonmobil.com; marine.backup@exxonmobil.com; ds-srm-inspection-reports-mailbox@exxonmobil.com; miscellaneous.charges@exxonmobil.com; jeff.m.norton@exxonmobil.com; michael.t.koehn@exxonmobil.com; jonathan.w.martin@exxonmobil.com

Load / Discharge Instructions:

TANK: 216 to fill, then remainder in 215
CUSTOMER: TBN
TUG: Jane Ann Blessey
VETTING ID: SCGRECO-616632
INCOTERMS: DES

Terminal and Inspector must confirm equipment and orders match those of the towing company during the pre-transfer conference. If there are any discrepancies, please contact the scheduler. No transfers shall begin until discrepancies have been cleared via issuing of new orders.

Overtime: Not Approved

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INSPECTION INSTRUCTIONS

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GLOBAL INSPECTION CONTRACT effective from July 2019 to June 2026 is to be used.

IF FOB:

-QUALITY IS BASED ON SHORE TANK PRIOR TO LOAD OR BARGE COMP IF LOAD IS ACTIVE.

-QUANTITY IS BASED ON STATIC SHORE TANK DOWNGAUGE AT LOAD OR STATIC UPGAUGE ADJUSTED FOR ROB/OBQ IF LOAD IS ACTIVE.

IF DES:

-QUALITY IS BASED ON BARGE COMP ANALYSIS.

-QUANTITY IS BASED ON STATIC SHORE TANK UPGAUGE AT DISCHARGE OR STATIC UPGAUGE ADJUSTED FOR ROB/OBQ IF LOAD IS ACTIVE.



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Invoice Instructions:

Bill Invoice To	Item to Bill	Split	Contact / Comment
3862 - ExxonMobil Oil Corporation (Legal Entity: ExxonMobil Oil Corp. (EMOC) - Mktg & Ref U.S. Gen Ledger (3862))	Quantity only	100%	

NOMINATION COMMENTS

Additional Comments:

Please sample shore tank 215 & 216 after mixing for 8 hour and settling for 2 hours and run the following slate. Please use D445 test method for viscosity. See email for test slate that request some additional tests to the typical HAFO slate.

Recipient List:

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REPORT GENERATED 28 AUG 2020