

TRIP: 2020-BR-VPK-AC150-03

20E545314 VER 3 (ISSUED)

Region: Americas Other Reference:

Operator: MARY CARPENTER (mary.j.carpenter1@exxonmobil.com) **Business Group: B&S AMERICAS**

Phone: 2819071680 Desk: Mobile: 2819071680 Nomination Type: Marine

Revision Comment: Barge name is CBC1100; tandem load with CBC 86; aligning with tandem load

Documentary Instructions:

Post-Loading Inspection Reports to be completed within 48 hours, unless extension agreed.

Please ensure Voyage ID numbers are used in all correspondence (email subject headings and emails). Omission of Voyage ID numbers can lead to delays in verification and payment of invoices.

LOAD: CHEM1204 (VS00061073) - BATON ROUGE REFINERY, LA (UNITED STATES)

Local Office:

Inspector: COASTAL GULF Inspection Status: Accepted

Hub: Coastal Gulf - Baton Rouge Created On: 09 Nov 2020 by ExxonMo-

bil Webservice Coordinator: Baton Rouge Dispatch (brdis-Last Modified: 30 Nov 2020 by Steven

> patch@coastalgulf.com) Moulard

INSPECTION REQUIREMENTS: QUANTITY / TIME LOG

Voyage Parcel External Reference Number: 4996010-10

Grade: AMERICAS CORE 150 Contract Number: ETA: 09 Nov 2020 Parcel Ref: ETD: **Destination:** Supply Contract Window Start: n/a Source Location:

Supply Contract Window End: n/a Supplier: Total Nominated Quantity: 10,000 Barrels Receiver: Transport / Voyage Number / Quantity / Tolerance: CHEM1204 (VS00061073) / **Delivery Terms:**

10,000 Barrels

Mother Vessel:

Email Quantity Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Email Quality Results To:

Intl-st-confirmation-ffx@exxonmobil.com; Product.control@exxonmobil.com

Load / Discharge Instructions:

Please call the inspection company when the Vessel arrives.

Note: Ship-shore tolerance is 0.5%. Inspectors must investigate or note discrepancies found and report findings. A letter of protest must also be presented for both ship/shore discrepancies > 0.5%.

Special Instructions:

--Owner is to communicate immediately via phone and email any errors in this voyage order.

--Owner is to confirm prior cargo and cleaning directions.

--Owner is to acknowledge voyage order received and understood via email return of this voyage order. --Please provide an ROB report within 24hrs of movement if ROB is greater than 0.5% of loaded volume.

The cargo(es) listed above may contain different levels of H2S, including levels that could result in serious injury or death. Vessel operator should take the appropriate

precautions to protect their crews from exposure to H2S. Information about H2S levels should be discussed with the terminal operator before loading. MSDS and shore

tank specific H2S information should be obtained during the pre-transfer conference.

Agent Details:

Equipment List: CBC1100 Tow Name: LUBES-10K-13

Tow Code: L10K13 Voyage #: 4





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Ref No. 2020-BR-VPK-AC150-03--4996010 Vetting #: hhratan-620726 Func Qty Unit Option % Option Cargo Name Berth Port Name Window From Window To Τ. 10000 BBL 0.00 AMERICAS CORE 150 RF-BATON ROUGE REFINERY, LA BATON ROUGE 10/31/2020 0:00 Local 10/31/2020 23:59 Local 10000 BBL 0.00 AMERICAS CORE 150 TM-VOPAK DEER PARK 11/12/2020 0:00 Local 11/12/2020 23:59 Local Prior Cargo: NGAS Cleaning Required: CRD Owner is to communicate immediately via phone and email any errors in this voyage order. Owner is to confirm prior cargo and cleaning directions. Owner is to acknowledge voyage order received and understood via email return of this voyage order. Please provide an ROB report within 24 hrs of movement if ROB is greater than 0.5% of loaded volume. Please include a copy of this voyage order with invoice and send to: DS-SRM.Inland-Invoices-Mailbox@ExxonMobil.com The cargo(es) listed above may contain different levels of H2S, including levels that could result in serious injury or death. Vessel operator should take the appropriate precautions to protect their crews from exposure to H2S. Information about H2S should be discussed with the terminal operator before loading.

MSDS and shore tank specific H2S information should be obtained during the pre-transfer conference.



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Signature: Harshit Ratanpara

Parcel Comments:

Retain samples for 90 days.

Invoice Instructions:

Bill Invoice To	Item to Bill	Split	Contact / Comment
3862 ExxonMobil Oil Corporation - B&S (Legal Entity: 3862 EM OIL CORP - MKTG & REF U.S. GL (B&S) (3862))	Quantity only	100%	

NOMINATION COMMENTS

Inspection Appointment:

Pre-Loading Inspection Checklist Cost Share - 100% EMOC.
Inspector to communicate to Operator (Scheduler) if tanks not suitable for loading.

Please find MSDS at the following link:

https://www.msds.exxonmobil.com

Additional Comments:

Terminals and inspectors to confirm cargo orders and to verify that nominated equipment, cargo, and terminal match are correct for the intended transfer. In the event of ANY discrepancies, please contact scheduler (operator listed above). No transfers shall begin until all discrepancies have been cleared via issuing of new orders.

Framework Agreement Reference:

Activities provided by the Inspection Company under this nomination shall be performed in accordance with ExxonMobil Global Inspection Contract (GIC), effective July 2019 to June 2026, Exhibit C, Schedule E. Please ensure all quality testing is completed at ExxonMobil approved lab unless specified not to. If there are any questions about this, contact the undersigned.

Recipient List:

batonrouge@coastalgulf.com; brdispatch@coastalgulf.com

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REPORT GENERATED 09 NOV 2020