This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge Product CBC 306 EHC 45

Bill of Lading date: 04-Nov-2020

Summary Loading (GSV)

## **Gross Standard Volume Data**

GSV Figures	Loaded excl OBQ	Bill of Lading	Δ Quantity	Δ%
Liters 15°C	4,068,337	4.075.690	-7.353	-0.18
Liters 20°C	4,083,569	4,090,949	-7.380	-0.18
Cu m 15°C	4,068,337	4.075.690	-7.353	-0.18
Cu m 60°F	4,070.005	4.077.361	-7.356	-0.18
Barrels 60°F	25,599,56	25.645.83	-46.27	-0.18
US Gallons 60°F	1,075,181.52	1,077,124.86	-1,943.34	-0.18
Metric Tons Vac	3.426.675	3.432.869	-6.194	-0.18
Metric Tons Air	3,422,309	3,428,495	-6.186	-0.18
Long Tons Air	3,368.259	3.374.346	-6.087	-0.18
Short Tons Air	3,772.450	3,779.268	-6.818	-0.18
Pounds	7,544,900	7,558,536	-13.636	-0.18

GSV Figures (VEF Adjusted)	Loaded adjusted by VEF	Bill of Lading	Δ Quantity	Δ%
Liters 15°C	4,068,337	4.075.690	-7.353	-0.18
Liters 20°C	4,083,569	4.090,949	-7.380	-0.18
Barrels 60°F	25,599.56	25.645.83	-46.27	-0.18

	Density 15°C	Density 20°C	API 60°F	RD 60/60°F	S&W%
Vessel Loaded	0.84228		36.40	0.84276	- COLUMN TRANSPORTATION
Bill of Lading	0.84228		36.40	0.84276	

General Data

Vessel Loaded Ratio

0.99820

Tel. FAX
Website: E-mail:
All our activities are carried out under Saybolt's terms and conditions, available at www.corelab.com/saybolt/terms-conditions

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No Report date 13052/00002217.0000/01/1/20

Installation

Houston, United States of America, ExxonMobil Baytown

Barge Product CBC 306 EHC 45

06 Nov 2020

Bill of Lading date: 04-Nov-2020

Time Log

03 Nov 2020 (Tues	day)
17:20	Object arrived at Installation
17:40	Moored Alongside Berth (All Fast)
18:00	Gangway in Place
19:40	Saybolt onboard before Operation
19:45	Commenced Initial Inspection
20:00	Completed Initial Inspection, Tank(s) Inspected and Accepted
20:40	ST 35 Gauged Open
23:10	Hose / Arm Connected
23:25	COMMENCED LOADING
23:50	Suspended loading for LFV
04 Nov 2020 (Wed	nesday)
00:25	Commenced LFV Inspection
00:45	Completed LFV Inspection
01:00	Resumed Loading
09:00	COMPLETED LOADING
10:05	Hose / Arm Disconnected
10:20	Saybolt onboard after Operation
10:25	Commenced Final Inspection
11:05	Completed Final Inspection and Calculations, Tank(s) Measured and Sampled
13:45	ST 35 Gauged Close

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge **Product**  **CBC 306 EHC 45** 

Bill of Lading date: 04-Nov-2020

## **Shore Tank Report Single**

## Shore tank 35 at EXXONMOBIL

Shore tank measurement		Open	Close
Date / Time of measurement		03 Nov 2020 20:40	04 Nov 2020 13:45
Average Innage	FT/IN	38-8-7	25-4-5
Average temp.	°F	78.9	78.0
T.O.V.	Barrels	75,101.58	49,239.41
Water	FT/IN	N/D	70,200.11 ND
Ambient temp.	°F	60.00	75.00
Tank shell temp.	°F	77.00	78.00
CTsh		1.00021	1.00022
G.O.V.	Barrels	75,117.35	49,250.24
API 60°F		36.40	36.40
V.C.F.	6D	0.99215	0.99252
G.S.V.	barrels 60°F	74,527.68	48,881.85
W.C.F.	MPMS 11.5.1.4.12	0.131574861	0.131574861
W.C.F.	MPMS 11.5.1.4.15	0.133686230	0.133686230
Long Tons		9,805.969	6,431.623
Metric Tons Air		9,963.325	6,534.830

Totals				GSV	NSV
T.O.V.	Barrels	25,862.17	Liters 15°C	4,075,690	
G.O.V.	Barrels	25,867.11	Liters 20°C	4,090,949	
			Cu m 15°C	4,075,690	
Density 15°C	kg/l	0.84228	Cu m 60°F	4.077.361	
RD 60/60°F		0.84276	Barrels 60°F	25,645.83	
API 60°F		36.40	US Gallons 60°F	1,077,124.86	
			Metric Tons Vac	3,432.869	
Average Temp.	<b>°F</b>	80.6	Metric Tons Air	3,428.495	
			Long Tons Air	3,374.346	
Tables used:	6D and W.C.F. MPMS 11.5.1.4.12		Short Tons Air	3,779.268	
			Pounds	7,558,536	

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge CBC 306 Product EHC 45

Bill of Lading date: 04-Nov-2020	Shore Tar	nk Subtotals
Shore tank Subtotals	Totals	35
Gross Standard Volume		
Liters 15°C	4.075.600	4.075.600
Cu m 15°C	4,075,690	4,075,690
Liters 20°C	4,075.690	4,075.690
Cu m 60°F	4,090,949 4,077.361	4,090,949
Barrels 60°F		4,077.361
US gallons 60°F	25,645.83	25,645.83
Metric Tons Vac	1,077,124.86 3,432.869	1,077,124.86
Metric Tons Air	3,428.495	3,432.869
Long Tons Air	3,374.346	3,428.495 3,374.346
Short Tons Air	3,779.268	3,779.268
Pounds Air	7,558,536	7,558,536
	7,000,000	7,336,336
Density 15°C		0.84228
API 60°F		36.40
RD 60/60°		0.84276
Net Standard Volume		
Liters 15°C	4,075,690	
Liters 20°C	4,090,949	
Cu m 15°C	4,075.690	
Cu m 60°F	4,073.361	
Barrels 60°F	25,645.83	
US gallons 60°F	1,077,124.86	
Metric Tons Vac	3,432.869	
Metric Tons Air	3,428.495	
Long Tons Air	3,374.346	
Short Tons Air	3,779.268	
Pounds Air	7,558,536	
Total Calculated Volume	7,336,336	
Liters 15°C		4.07E.000
Liters 20°C		4,075,690
Barrels 60°F	25,645.83	4,090,949 25,645.83
US gallons 60°F	25,045.63	20,040.83

US gallons 60°F

1,077,124.86

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warrantly of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge

**CBC 306** 

**Product** 

**EHC 45** 

Bill of Lading date: 04 Nov 2020

# **Certificate of Quantity**

The undersigned Independent Saybolt Surveyor herewith declares that the quantity of product loaded by the above mentioned object amounts to:

		Gross	Net
Liters 15°C		4,075,690	4,075,690
Liters 20°C		4,090,949	4,090,949
Cubic meters 15°C		4,075.690	4,075.690
Cubic meters 60°F		4,077.361	4,077.361
Barrels 60°F		25,645.83	25,645.83
US Gallons 60°F		1,077,124.86	1,077,124.86
Metric Tons vac		3,432.869	3,432.869
Metric Tons air		3,428,495	3,428.495
Long Tons		3,374.346	3,374.346
Short Tons		3,779.268	3,779.268
Pounds	7,558,536	7,558,536	
These quantities have been determined by measur	rement of shore tanks.		
B/L API 60°F		36.40	
B/L Density 15°C		0.84228	
B/L RD 60/60°F		0.84276	
Criteria used			
US Barrels 60°F to US Gallons 60°F	MPMS 11.5 - Annex D		42
US Barrels 60°F to Liters 15°C	MPMS 11.5.1 - 4.20		158.922137
US Barrels 60°F to Cu m 60°F	MPMS 11.5 - Annex D		0.158987304
Metric Tons Air to Metric Tons Vac	MPMS 11.5.3 - 4.5		1.001275667
Barrels 60°F to Metric Tons Air	MPMS 11.5.1 - 4.15		
Barrels 60°F to Long Tons	MPMS 11.5.1 - 4.12		0.1336862302
Long Tons to Short Tons	MPMS 11.5 - Annex D		0.1315748605 1.12

Signed by: Saybolt representative

Name:

Rank: Saybolt Inspector

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge **Product** 

**CBC 306 EHC 45** 

Bill of Lading date: 04-Nov-2020

Correction

2.00 TRIM

2.00 LIST

**Ullage Report Arrival** 

nil

0-0-0

Survey Da	ite and Time	03 Nov 2020 2	0:00				API 6		Report Arrival
Tank	ullage FT/IN	ullage corr FT/IN	TOV Barrels		water	GOV	Temp	VCF table	GSV
1P	N/D		Darreis	FT/IN	Barrels	Barrels	4	6D	Barrels 60°F
15	N/D			NIL			60.00	1.00000	Dancis ou i
2P	N/D			NIL			60.00	1.00000	
2S	N/D			NIL			60.00	1.00000	
3P	N/D			NIL			60.00	1.00000	
3S	N/D			NIL			60.00	1.00000	
00	N/D			NIL			60.00	1.00000	
Summary '	Totals								

Draft

FORE

AFT

m

m

On-board figures

On-board figures

Signed by: Ship's representative

Name:

Rank: Barge Master

Measurements in accordance with API standards.

Saybolt representative K STEPHENS Saybolt Inspector

Tel. FAX
Website: E-mail:
Washite: E-mail:
All our activities are carried out under Saybolt's terms and conditions, available at www.corelab.com/saybolt/terms-conditions

Date: 06 Nov 2020

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results. No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge **Product**  **CBC 306 EHC 45** 

## Bill of Lading date: 04-Nov-2020

Survey Date and Time 04 Nov 2020 11:05

## **Ullage Report Departure**

API 60°F 36.40 Tank ullage FT/IN ullage corr TOV GOV Temp VCF table Barrels 4,479.67 4,531.12 4,175.33 FT/IN Barrels FT/IN Barrels 6D Barrels 60°F 1P 12-2-0 12-3-6 4,479.67 ND 78.40 0.99236 4,445.45 4,496.50 15 4,531.12 ND 78.40 0.99236 2P 11-7-2 4,175.33 ND 0.99232 0.99232 0.99236 78.50 4,143.26 25 11-4-6 4,101.76 4,101.76 ND 78.50 4,070.26 3P 11-11-6 4,266.67 ND 4,266.67 78.40 4,234.07 4,210.02 38 11-11-0 4,242.43 ND 4,242.43 78.40 0.99236 Totals 25,796.98 25,796.98 25,599.56

#### **Summary Totals**

On-board figures	OBQ Information	Draft		Correction		National Control
GSV Barrels 60°F	25,599.56	FORE	m	10.00 TRIM		annements.
TCV Barrels 60°F	25,599.56	AFT	m	10.00 HAW	m •	nil

On-board figures		Loaded figures			
GSV Liters 15°C	4,068,337	GSV Loaded Ltrs 15°C	4 068 337	Average Product Temp °F	78.4
GSV Liters 20°C	4,083,569	Cu m 15°C Loaded	4.068.337	Two ago i roddor remp i	70.4
GSV Cu m 15°C	4,068.337	Cu m 60°F Loaded	4.070.005		
GSV Cu m 60°F	4,070.005	GSV Loaded Bbls 60°F	25.599.56		
GSV Barrels 60°F	25,599.56	GSV Loaded US Glns 60°F	1.075,181.52		
GSV US gallons 60		MT Vac Loaded	3,426.675		
MT vac		MT Air Loaded	3,422.309		
MT air		LT Loaded	3.368.259		
LT		ST Loaded	3,772.450		
ST		Pounds Loaded	7,544,900		
Pounds	7,544,900		7,544,300		

Signed by: Ship's representative

Name:

Rank: Barge Master

Measurements in accordance with API standards.

Saybolt representative

Saybolt Inspector

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results. No warranties, express or implied, including the warranty of due diligence and care mentioned els



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge Product

**CBC 306 EHC 45** 

Bill of Lading date: 04-Nov-2020

## Reference Height and Measurement data report

Manual	Tank	Heights

Tank	Calibrated Reference	Found Reference Height in FT/IN		Gauging Location	
	Height in FT/IN	Before	After		
1P	16-4-2	16-4-2	16-4-2	Center	
1S	16-4-0	16-4-0	16-4-0	Center	
2P	16-4-4	16-4-4	16-4-4	Center	
2S	16-4-0	16-4-0	16-4-0	Center	
3P	16-3-4	16-3-4	16-3-4	Center	
3S	16-3-4	16-3-4	16-3-4	Center	

<sup>\*</sup> Tanks where full sounding depth could not be reached due to obstructions or tankcontours.

Draft	Bef	ore		After
FWD	m	2-0	m	10-0
AFT	m	2-0	m	10-0

### Measurement data Before Operations

Survey Date and Time	03 Nov 2020 20:00
Water Measurement Method	Paste - COLORCU
Weather Condition	Clear Sky
Son Condition	01/1/

Calm (glassy) - 0 m (0 ft)

Gauge equipment type LORCUT Gauge equipment used Gauge equipment number Temp equipment type Temp equipment used

Temp equipment number

Saybolt equipment Manual tape

20016 Saybolt equipment Portable Electronic Thermometer

#### Measurement data After Operations

Survey Date and Time

04 Nov 2020 11:05

Gauge equipment type Gauge equipment used Gauge equipment number Temp equipment type Temp equipment used Temp equipment number

Saybolt equipment Manual tape 20010 Saybolt equipment

Portable Electronic Thermometer 1025

Signed by: Ship's representative

Name:

Rank: Barge Master

Saybolt representative

Saybolt Inspector

Date: 06 Nov 2020

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge

**CBC 306 EHC 45** 

**Product** Bill of Lading date: 04-Nov-2020

Line Displacement Report

#### Mineral

On your request a line displacement was carried out before loading of the above mentioned vessel, in order to check the condition of the shoreline, and we report as follows:

Capacity of shoreline from tankside to ships manifold	700	
Shore tank(s) used	35	
Tanks API 60°F	36.40	36.40
Shore line(s) used	95	
Shore line API 60°F	36.40	
Ship tank(s) used	3P	
Ships API 60°F	36.40	

### **Shore Line Displacement Comparison**

			Observed Volume Barrels	Temperature °F	Standard Volume Barrels
Shor	e	CONTROL MANAGEMENT OF ALL LOCAL			
A B	Shore tank 35 quantity before Shore tank 35 quantity after		75,101.58 74,315.90		
С	Shore tank difference	(A-B)	785.68		
D E	Shore tank quantity before Shore tank quantity after		0		
F	Shore tank difference	(D-E)	0		
G	Total shore difference	(C+F)	785.68		
Vess	el				
K	Ship tanks quantity before		0		
L	Ship tanks quantity after		756.19		
M	Ships difference	(L-K)	756.19		
N	Ship line quantity				
0	Difference including Ship line	(M+N)	756.19		
Total	s				
Differ	ence Ship vs Shore	(O-G)	Δ Quantity	Δ%	
Obse	rved Volume	Barrels	-29.49	-3.75	
Stanc	lard Volume	Barrels			

Signed by: Ship's representative

Shore representative

Saybolt representative

Name: Rank:

Loading Master

Saybolt Inspector

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge **Product** 

**CBC 306 EHC 45** 

Bill of Lading date: 04-Nov-2020

Sample Report

Grade	Description	Sealed	Distribution	Amount	Volume
EHC 45	Shore tank 35:Running from each compartment before loading	Open	Retain	1	1 quarts
EHC 45	Tb CBC 306:Foot from barge tanks during loading	Open	Retain	1	1 quarts
EHC 45	Tb CBC 306:Running from barge tanks after loading	Open	Retain	6	1 quarts
		Total Sam	nloc	0	1.88

Vessel's samples were taken using vessel's closed sampling system.

Information	
Samples drawn by	Saybolt Inspector
Shoretank sampling location	Top of tank
Type / condition of sampling containers	Clean glass bottles/tins
Loadport samples delivered by	Saybolt Inspector
received by	Vessel

### Remarks:

Samples retained by Saybolt will be held for 90 days (unless otherwise specified) at the end of which they shall be disposed of.

Tel. FAX
Websile: E-mail:
Websile: E-mail:
All our activities are carried out under Saybolt's terms and conditions, available at www.corelab.com/saybolt/terms-conditions

Date: 06 Nov 2020

This copy is being provided for courtesy purposes only, and does not give any person or company other than our named client a right to rely on these results.

No warranties, express or implied, including the warranty of due diligence and care mentioned elsewhere, shall extend to any party other than such named client.



Job No

13052/00002217.0000/01/1/20

Report date

06 Nov 2020

Installation

Houston, United States of America, ExxonMobil Baytown

Barge **Product** 

**CBC 306 EHC 45** 

Bill of Lading date: 04-Nov-2020

## **API Checklist Loading**

Before Loading	Standards Ref	
Participated in the key meeting	API 17.1	Yes
Closed / restricted measurement and sampling equipment used onboard	API 17.2	No
Vessel capacity tables apply, without adjustments, to gauge point used	US Customs	Yes
Recorded vessel capacity table reference gauge heights before gauging	API 17.1	Yes
Discussed measurements with US Customs inspector before proceeding	US Customs	No
Used Saybolt calibrated gauging and temperature equipment	API 3.1a	Yes
Pre-loading tank inspection completed and tanks accepted	API 17.8	Yes
Recorded shore automatic gauges and temperatures	API 17.1	Yes
Manual gauging not permitted / possible; vessel's automatic gauges used	API 17.2	No
Personally measured shore product, free water & temperature	API 3.1a	Yes
Measured / recorded ambient air temperature for shell expansion calculation	API 12.1	Yes
Obtained shore samples using Manual sampling or Automatic sampling	API 8.1/8.2	Manual
Automatic sampling pot inspected for cleanliness	API 17.1	No
Shore line sample at dock taken before loading	API 17.1	No
Recorded vessel's draft readings before loading	API 17.1	Yes
Check sea valve security and recorded seal numbers before loading	API 17.1	No
Every cargo tank gauged or visually verifed for OBQ	API 17.4	Yes
Measured OBQ using Saybolt equipment at low end of tank	API 17.4	Yes
OBQ measured at points other than the reference gauge point	API 17.4	No
Calculations (or tables) for trim and wedge were used as applicable	API 17.4	No
OBQ was sampled	API 17.1	No
OBQ temperature was measured	API 17.1	No
First foot samples were taken before loading commenced	API 17.1	No
Bunker quantities were recorded	API 17.1	No
Verified shore line capacity and fill	API 17.6	Yes
After Loading	Standards Ref.	
ine sample taken during loading	API 17.1	No
Fime Log Prepared	API 17.1	Yes
Recorded vessel's draft readings after loading	API 17.1	Yes
Check sea valve security and recorded seal numbers after loading	API 17.1	Not Applicable
Bunker quantities were recorded after loading	API 17.1	Not Applicable
Shore line fill verified after vessel loading	API 17.6	Yes
Personally measured shore product, free water & temperature	API 3.1a	Yes
Measured / recorded ambient air temperature for shell expansion calculation	API 12.1	Yes
essel deck lines drained into cargo tanks before gauging	API 17.1	Yes
Measured vessel's cargo, slops, free water, non-cargo areas & temperatures	API 17.2	Yes
nspected ballast tanks for presence of cargo	API 17.1	Not Applicable
utomatic sampling inspected and appeared to be functioning properly	API 17.1	Not Applicable
oadport samples placed on board; receipt signed by vessel's representative	API 17.1	Not Applicable
essel Experience Factor data obtained from vessel's records	API 17.1	Not Applicable
Appropriate Letters of Protest issued and signed before leaving job site	API 17.1	Not Applicable
Copies of meter tickets and meter proving records obtained	API 17.1	Not Applicable
Meters were proved before or after cargo transfer		