SmartHEMS V100R024C00

MODBUS Interface Definitions

Issue 01

Date 2024-07-15





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Huawei Digital Power Technologies Co., Ltd.

Address: Huawei Digital Power Antuoshan Headquarters

Futian, Shenzhen 518043

People's Republic of China

Website: https://digitalpower.huawei.com

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1 Change History

Issue	Date	Description
01	2024-07-15	The issue is the first official release.

2 Introduction

2.1 Terms and Abbreviations

Table 2-1 Terms and abbreviations

Name	Description
Master node	During master-slave communication, the party that initiates a communication request is referred to as the master node.
Slave node	During master-slave communication, the party that responds to a communication request is referred to as the slave node.
Broadcast address	Fixed to 0 .
Register address	Recorded in two bytes.
U16	16-bit unsigned integer
U32	32-bit unsigned integer
U64	64-bit unsigned integer
116	16-bit signed integer
132	32-bit signed integer
164	64-bit signed integer
STR	Character string
MLD	Multiple bytes
N/A	Not applicable

2.2 System Requirements

Applicable model: EMMA

Firmware version:

SmartHEMS V100R024C00SPC100 or later

Register Definitions

3.1 Register Definitions for the EMMA

□ NOTE

The operation object of the following registers is the EMMA. In the communications protocol, the logical device ID is fixed to 0.

Table 3-1 Register definitions

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Char acte risti c data	Offering name	RO	STR	N/A	N/A	300 00	15		
Char acte risti c data	SN	RO	STR	N/A	N/A	300 15	10		
Char acte risti c data	Software version	RO	STR	N/A	N/A	300 35	15		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Char acte risti c data	Model	RO	STR	N/A	N/A	302 22	20		
Sam pled data	Inverter total absorbed energy	RO	U64	kW h	100	303 02	4		
Sam pled data	Energy charged today	RO	U32	kW h	100	303 06	2		
Sam pled data	Total charged energy	RO	U64	kW h	100	303 08	4		
Sam pled data	Energy discharged today	RO	U32	kW h	100	303 12	2		
Sam pled data	Total discharged energy	RO	U64	kW h	100	303 14	4		
Sam pled data	ESS chargeable energy	RO	U32	kW h	100	303 18	2		
Sam pled data	ESS dischargeble energy	RO	U32	kW h	100	303 20	2		
Sam pled data	Rated ESS capacity	RO	U32	kW h	100	303 22	2		
Sam pled data	Consumption today	RO	U32	kW h	100	303 24	2		
Sam pled data	Total energy consumption	RO	U64	kW h	100	303 26	4		
Sam pled data	Feed-in to grid today	RO	U32	kW h	100	303 30	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Sam pled data	Total feed-in to grid	RO	U64	kW h	100	303 32	4		
Sam pled data	Supply from grid today	RO	U32	kW h	100	303 36	2		
Sam pled data	Total supply from grid	RO	U64	kW h	100	303 38	4		
Sam pled data	Inverter energy yield today	RO	U32	kW h	100	303 42	2		
Sam pled data	Inverter total energy yield	RO	U32	kW h	100	303 44	2		
Sam pled data	PV yield today	RO	U32	kW h	100	303 46	2		
Sam pled data	Total PV energy yield	RO	U64	kW h	100	303 48	4		
Sam pled data	PV output power	RO	U32	kW	100 0	303 54	2		
Sam pled data	Load power	RO	U32	kW	100 0	303 56	2		
Sam pled data	Feed-in power	RO	132	kW	100 0	303 58	2		
Sam pled data	Battery charge/ discharge power	RO	132	kW	100	303 60	2		
Sam pled data	Inverter rated power	RO	U32	kW	100 0	303 62	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Sam pled data	Inverter active power	RO	132	kW	100 0	303 64	2		
Sam pled data	soc	RO	U16	%	100	303 68	1		
Sam pled data	ESS chargeable capacity	RO	U32	kW h	100 0	303 69	2		
Sam pled data	ESS dischargeable capacity	RO	U32	kW h	100 0	303 71	2		
Sam pled data	Backup power SOC	RO	U16	%	100	303 73	1		
Sam pled data	Yield this month	RO	U32	kW h	100	303 80	2		
Sam pled data	Monthly energy consumption	RO	U32	kW h	100	303 82	2		
Sam pled data	Monthly feed-in to grid	RO	U32	kW h	100	303 84	2		
Sam pled data	Yield this year	RO	U32	kW h	100	303 86	2		
Sam pled data	Annual energy consumption	RO	U32	kW h	100	303 88	2		
Sam pled data	Yearly feed-in to grid	RO	U32	kW h	100	303 90	2		
Sam pled data	Monthly supply from grid	RO	U32	kW h	100	303 94	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Sam pled data	Yearly supply from grid	RO	U32	kW h	100	303 96	2		
Sma rtGu ard	Backup time notification threshold	RO	U16	min	1	304 06	1		
Sam pled data	Energy charged this month	RO	U32	kW h	100	304 07	2		
Sam pled data	Energy discharged this month	RO	U32	kW h	100	304 09	2		
Devi ce man age men t	Number of inverters found	RO	U16	N/A	N/A	308 01	1		
Devi ce man age men t	Number of chargers found	RO	U16	N/A	N/A	308 04	1		
Devi ce man age men t	Subdevice presence flag	RO	Bitfie ld32	N/A	N/A	308 11	2		Bit 0: SmartGu ard
Tim e man age men t	DST state	RO	U16	N/A	N/A	310 02	1		0: DST not started 1: DST started

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Tim e man age men t	Local time	RO	U32	N/A	N/A	310 03	2		
WiFi man age men t	WiFi-STA signal strength	RO	UINT 16	NA	NA	311 35	1		[0,4] 0: no signal
Met er man age men t	Phase A voltage of built-in electric energy sensor	RO	U32	V	100	316 39	2		
Met er man age men t	Phase B voltage of built-in electric energy sensor	RO	U32	V	100	316 41	2		
Met er man age men t	Phase C voltage of built-in electric energy sensor	RO	U32	V	100	316 43	2		
Met er man age men t	A-B line voltage of built-in electric energy sensor	RO	U32	V	100	316 45	2		
Met er man age men t	B-C line voltage of built-in electric energy sensor	RO	U32	V	100	316 47	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Met er man age men t	C-A line voltage of built-in electric energy sensor	RO	U32	V	100	316 49	2		
Met er man age men t	Phase A current of built-in electric energy sensor	RO	132	A	10	316 51	2		
Met er man age men t	Phase B current of built-in electric energy sensor	RO	132	A	10	316 53	2		
Met er man age men t	Phase C current of built-in electric energy sensor	RO	132	А	10	316 55	2		
Met er man age men t	Active power of built-in electric energy sensor	RO	132	kW	100	316 57	2		
Met er man age men t	Power factor of built-in electric energy sensor	RO	132	N/A	100	316 61	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Met er man age men t	Apparent power of built-in electric energy sensor	RO	132	kVA	100	316 63	2		
Met er man age men t	Phase A active power of built-in electric energy sensor	RO	132	kW	100	316 65	2		
Met er man age men t	Phase B active power of built-in electric energy sensor	RO	132	kW	100	316 67	2		
Met er man age men t	Phase C active power of built-in electric energy sensor	RO	132	kW	100	316 69	2		
Met er man age men t	Total active energy of built-in electric energy sensor	RO	164	kW h	100	316 71	4		
Met er man age men t	Total negative active energy of built-in electric energy sensor	RO	164	kW h	100	316 79	4		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Met er man age men t	Total positive active energy of built-in electric energy sensor	RO	164	kW h	100	316 87	4		
Met er man age men t	Phase A voltage of external electric energy sensor	RO	U32	V	10	318 95	2		
Met er man age men t	Phase B voltage of external electric energy sensor	RO	U32	V	10	318 97	2		
Met er man age men t	Phase C voltage of external electric energy sensor	RO	U32	V	10	318 99	2		
Met er man age men t	A-B line voltage of external electric energy sensor	RO	U32	V	10	319 01	2		
Met er man age men t	B-C line voltage of external electric energy sensor	RO	U32	V	10	319 03	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Met er man age men t	C-A line voltage of external electric energy sensor	RO	U32	V	10	319 05	2		
Met er man age men t	Phase A current of external electric energy sensor	RO	132	A	100	319 07	2		
Met er man age men t	Phase B current of external electric energy sensor	RO	132	A	100	319 09	2		
Met er man age men t	Phase C current of external electric energy sensor	RO	132	A	100	319 11	2		
Met er man age men t	Active power of external electric energy sensor	RO	132	kW	100	319 13	2		
Met er man age men t	Power factor of external electric energy sensor	RO	132	N/A	100	319 17	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Met er man age men t	Apparent power of external electric energy sensor	RO	132	kVA	100	319 19	2		
Met er man age men t	Phase A active power of external electric energy sensor	RO	132	kW	100	319 21	2		
Met er man age men t	Phase B active power of external electric energy sensor	RO	132	kW	100	319 23	2		
Met er man age men t	Phase C active power of external electric energy sensor	RO	132	kW	100	319 25	2		
Met er man age men t	Total active energy of external electric energy sensor	RO	164	kW h	100	319 27	4		
Met er man age men t	Total negative active energy of external electric energy sensor	RO	164	kW h	100	319 35	4		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Met er man age men t	Total positive active energy of external electric energy sensor	RO	164	kW h	100	319 43	4		
Batt ery cont rol	ESS control mode	RW	ENU M16	N/A	N/A	400 00	1	2: maxi mum self- consu mptio n	1: reserved 2: maximu m self-consump tion 3: reserved 4: fully fed to grid 5: time of use 6: Third-party dispatch
Batt ery cont rol	[Time of Use mode] Preferred use of surplus PV power	RW	ENU M16	N/A	N/A	400 01	1	1: charg e	0: fed to grid 1: charge
Batt ery cont rol	[Time of Use mode] Maximum power for charging batteries from grid	RW	U32	kW	100	400 02	2	5	[0, 50.000]
Batt ery cont rol	[Time of Use mode] Charge/ Discharge time window	RW	MLD	N/A	N/A	400 04	43		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Limi ted feed -in	Power control mode at grid connection point	RW	ENU M16	NA	NA	401 00	1	0: unlim ited	0: unlimited 5: grid connecte d with zero power 6: limited feed-in (kW) 7: power- limited grid connecte d (%)
Limi ted feed -in	Limitation mode	RW	ENU M16	NA	NA	401 01	1	0: total powe r	0: total power 1: single- phase power
Limi ted feed -in	Maximum grid feed-in power (kW)	RW	132	kW	100 0	401 07	2	0	[–1, Pmax]
Limi ted feed -in	Maximum grid feed-in power (%)	RW	U16	%	10	401 09	1	0	[0, 100.0]
Limi ted feed -in	Three-phase imbalance control	RW	ENU M16	NA	NA	401 10	1	0	0: disabled; 1: enabled
Tim e man age men t	System time	RW	U32	N/A	1	404 70	2		

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Tim e man age men t	Local time - year	RW	U16	N/A	1	404 90	1		[2000,20 68]
Tim e man age men t	Local time - month	RW	U16	N/A	1	404 91	1		[1,12]
Tim e man age men t	Local time - day	RW	U16	N/A	1	404 92	1		[1,31]
Tim e man age men t	Local time - hour	RW	U16	N/A	1	404 93	1		[0,23]
Tim e man age men t	Local time - minute	RW	U16	N/A	1	404 94	1		[0,59]
Tim e man age men t	Local time - second	RW	U16	N/A	1	404 95	1		[0,59]

Cat ego ry	Signal Name	Re ad/ Wr ite (R/ W)	Туре	Uni t	Gai n	Reg iste r Ad dre ss	Qua ntit y	Defa ult Valu e	Range
Sma rtGu ard	Power supply configuration	RW	ENU M16	N/A	N/A	412 14	1	0	0: none 1: mains only 2: mains + generator 3: generator only
Sma rtGu ard	Consider mains to be faulty if	RW	ENU M16	N/A	N/A	412 15	1	0	0: open 1: closed

3.2 Register Definitions for an External Smart Meter (If Connected)

Ⅲ NOTE

The operation object of the following registers is an external smart meter. If a built-in meter is used, the built-in registers of the EMMA are used.

The logical device ID in the communications protocol is set to the logical address of the device and can be queried by running the 2B command.

On the smart meter connected to the EMMA, a positive value indicates the power fed to the grid, and a negative value indicates the power supplied from the grid.

Table 3-2 Register definitions

Signal Name	St at us	Re ad / Wr ite (R/ W)	Ty pe	Un it	Ga in	Regi ster Add ress	Qu an tit y	Defau lt Value	Range
Running status	Val id	RO	EN U M1 6	N/ A	N/ A	305 00	1		0: online 1: offline

Signal Name	St at us	Re ad / Wr ite (R/ W)	Ty pe	Un it	Ga in	Regi ster Add ress	Qu an tit y	Defau lt Value	Range
Phase A voltage	Val id	RO	U3 2	V	10 0	305 02	2		
Phase B voltage	Val id	RO	U3 2	V	10 0	305 04	2		
Phase C voltage	Val id	RO	U3 2	٧	10 0	305 06	2		
A-B line voltage	Val id	RO	U3 2	٧	10 0	305 08	2		
B-C line voltage	Val id	RO	U3 2	٧	10 0	305 10	2		
C-A line voltage	Val id	RO	U3 2	V	10 0	305 12	2		
Phase A current	Val id	RO	132	Α	10	305 14	2		
Phase B current	Val id	RO	132	Α	10	305 16	2		
Phase C current	Val id	RO	132	Α	10	305 18	2		
Active power	Val id	RO	132	kW	10 00	305 20	2		
Power factor	Val id	RO	132	N/ A	10 00	305 24	2		
Apparent power	Val id	RO	132	kV A	10 00	305 26	2		
Phase A active power	Val id	RO	132	kW	10 00	305 28	2		
Phase B active power	Val id	RO	132	kW	10 00	305 30	2		
Phase C active power	Val id	RO	132	kW	10 00	305 32	2		
Total active energy	Val id	RO	164	kW h	10 0	305 34	4		

Signal Name	St at us	Re ad / Wr ite (R/ W)	Ty pe	Un it	Ga in	Regi ster Add ress	Qu an tit y	Defau lt Value	Range
Total negative active energy	Val id	RO	164	kW h	10 0	305 42	4		
Total positive active energy	Val id	RO	164	kW h	10 0	305 50	4		

3.3 Register Definitions for a Charger

◯ NOTE

The operation object of the following registers is a Huawei's charger. The logical device ID in the communications protocol is set to the logical address of the device and can be queried by running the 2B command.

Table 3-3 Register definitions

Signal Name	St at us	Re ad / Wr ite (R/ W)	Ty pe	Un it	Ga in	Regi ster Add ress	Qu an tit y	Defau lt Value	Range
Offering name	Val id	RO	ST R	NA	NA	300 00	15		
ESN	Val id	RO	ST R	NA	NA	300 15	16		
Software version	Val id	RO	ST R	NA	NA	300 31	16		
Rated power	Val id	RO	U3 2	kW	10	300 76	2		[0,100]
Charger model	Val id	RO	ST R	NA	NA	300 78	14		
Bluetooth name	Val id	RO	ST R	NA	NA	300 94	16		
Phase A voltage	Val id	RO	U3 2	٧	10	305 00	2		[0,800]

Signal Name	St at us	Re ad / Wr ite (R/ W)	Ty pe	Un it	Ga in	Regi ster Add ress	Qu an tit y	Defau lt Value	Range
Phase B voltage	Val id	RO	U3 2	V	10	305 02	2		[0,800]
Phase C voltage	Val id	RO	U3 2	٧	10	305 04	2		[0,800]
Total energy charged	Val id	RO	U3 2	kW h	10 00	305 06	2		
Charger temperature	Val id	RO	132	°C	10	305 08	2		[-100,+200]

3.4 Register Definitions for the SUN2000

■ NOTE

Note: The operation object of the following registers is the SUN2000 inverter. In the communications protocol, the logical device ID is set to the RS485 address of the inverter.

For details about the register definitions, see the description of the SUN2000 VXXXRXXXXXXX Modbus interface definitions.

3.5 Public Register Definitions

All types of devices connected to the EMMA must support public registers provided by the EMMA.

Table 3-4 Register definitions

Signal Name	Re ad / Wr ite (R/ W)	Ty pe	Re gis ter Ad dr ess	Q u a n t i t y	Description
Active alarm SN	RO	U3 2	65 50 0	2	Specifies the sequence number of an active alarm of the device; used for alarm synchronization on the management system.

Histori cal alarm SN	RO	U3 2	65 50 2	2	Specifies the sequence number of a historical alarm of the device; used for alarm synchronization on the management system.			
Device SN	RO	ST R	65 51	1 0	A unified top-level interface is provided for querying device ESNs.			
			0		For a Huawei-developed device (such as inverted that has an ESN, the HEMS reads the ESN of the inverter and copies it to the common register.			
					For a third-party device (such as Shelly circuit breaker), that does not have an ESN, the HEMS automatically generates an ESN for the device.			
Device alias	R W	ST R	65 52	1 0	Specifies the device name to be displayed to the user.			
			4		The model information on the nameplates of the SmartGuard, HEMS, and inverter as the default values for these devices.			
					The default value is My Charging Pile for a charger.			
Device conne ction status	RO	U1 6	65 53 4	1	A unified interface for device status query is provided to query the online and offline status of devices.			

4 Overview of the Communications Protocol

4.1 Physical Layer

Communication through the Ethernet

Port number: 502

4.2 Data Link Layer

4.2.1 Addressing Mode

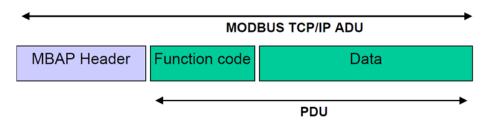
Logical addresses are used in Modbus-TCP data frames to distinguish devices. The following table describes the rules for allocating logical addresses.

□ NOTE

The address for device access is the RS485 address of the device, which can be read by running the 2B command on the EMMA.

EMMA Local Address	Slave Node Address	Reserved		
0	1–247	248-255		

4.2.2 Frame Structure



□ NOTE

A frame can contain a maximum of 256 bytes.

Frame structure definitions in this document include only the function code and data.

Table 4-1 MBAP definitions

Data Field	Length (Bytes)	Description	Client	Server
Transmission identifier	2	Identifier for matching between a request frame and a response frame	Assigned by the client. It is recommended that each frame be assigned a unique identifier.	The identifier of the response frame from the server must be the same as that of the corresponding request frame.
Protocol type	2	0 = Modbus protocol	Assigned by the client; 0 by default.	The identifier of the response frame from the server must be the same as that of the corresponding request frame.
Data length	2	Identifies the number of bytes in the message to follow.	Assigned by the client based on the actual data frame.	Assigned by the server based on the actual frame length.
Logical device ID	1	Identifies the EMMA or a device connected to the EMMA. 0: EMMA 1–247: inverter or other devices	Assigned by the client based on the actual data frame request.	The identifier of the response frame from the server must be the same as that of the corresponding request frame.

4.2.3 Data Encoding

Modbus uses a big-Endian representation for addresses and data elements. This means that when multiple bytes are sent, the most significant byte is sent first.

Example:

Register Size	Value
16 bits	0x1234

The first byte sent is 0x12, followed by 0x34.

4.2.4 Interaction Process

A communication process is always initiated by the master node. Slave nodes do not initiate communication processes.

In unicast mode, a slave node returns one response for each request from the master node. If the master node does not receive any response from the slave node within 5 seconds, the communication process is regarded as timed out.

In broadcast mode, slave nodes receive but do not respond to the requests from the master node.

4.3 Application Layer

4.3.1 Function Code List

Table 4-2 Function code list

Function Code	Meaning	Remarks
0x03	Reading registers	Reads a single register or a block of contiguous registers.
0x06	Writing into a single register	Writes into a single register.
0x10	Writing into multiple registers	Writes into a block of contiguous registers.
0x2B	Reading device identifiers	Obtains the device type and version number.

4.3.2 Exception Code List

Exception codes must be unique for each network element (NE) type. The names and descriptions should be provided in the NE interface document. Different

versions of the same NE type must be backward compatible. Exception codes in use cannot be assigned to other exceptions.

Table 4-3 Exception codes returned by an NE (0x00–0x8F used for common exception codes)

Code	Name	Meaning
0x01	Invalid function	The function code received in the query is not allowable for the server (or slave node). This may be because the function code is only applicable to newer devices, and was not implemented in the unit selected. It also indicates that the server (or slave node) is in the wrong state to process a request of this type, for example because it is not configured and is being asked to return register values.
0x02	Invalid data address	The data address received in the query is not an allowable address for the server (or slave). More specifically, the combination of the reference number and transfer length is invalid. For a controller with 100 registers, a request with an offset of 96 and a length of 4 is successfully executed, and a request with an offset of 96 and a length of 5 is responded with the error code 02.
0x03	Invalid data value	The value contained in the query is not an allowable value for the server (or slave node). This indicates a fault in the structure of the remainder of a complex request, such as an incorrectly implied length. It specifically does not mean that a data item submitted for storage in a register has a value outside the expectation of the application program since the Modbus protocol is unaware of the significance of any particular value of any particular register.
0x04	Slave device failure	An error occurred while the server was attempting to perform the requested action.
0x05	Acknowledge	The server has accepted the request and is processing it, but a long duration of time will be required to do so. This response is returned to confirm the acceptance of the request.
0x06	Slave device busy	The server cannot accept a Modbus request PDU. The client application determines whether and when to retransmit the request.

0x08	Memory parity error	Used in conjunction with function codes 20 and 21 and reference type 6 to indicate that the extended file area failed to pass a consistency check. The server (or slave node) attempted to read a record file, but detected a parity error in the memory. The client (master node) can retry the request, but a service may be required on the server (or slave node).
0x0A	Gateway path unavailable	Applies to the TCP/IP protocol.
0x0B	Gateway target device failed to respond	Applies to the TCP/IP protocol.
0x80	No permission	An operation is not allowed because of a permission authentication failure or permission expiration.
0x81	Parameter verification failed	For register parameters (such as WiFi passwords) with specific functions, the slave device requires that the parameter values comply with certain specifications (for example, the secret values meet the weak password verification rules). Otherwise, this exception code is returned.

4.3.3 Reading Registers (0x03)

4.3.3.1 Frame Format of a Request from a Master Node

Data Field	Length	Description		
Function code	1 byte	0x03		
Register start address	2 bytes	0x0000-0xFFFF		
Number of registers	2 bytes	1–125		

4.3.3.2 Frame Format of a Normal Response from a Slave Node

Data Field	Length	Description
Function code	1 byte	0x03
Byte count	1 byte	2 x N
Register value	2 x N bytes	N/A

□ NOTE

N refers to the number of registers.

4.3.3.3 Frame Format of an Abnormal Response from a Slave Node

Data Field	Length	Description
Function code	1 byte	0x83
Exception code	1 byte	For details, see Exception Code List.

4.3.3.4 Examples

The master node sends a query request (register address: 32306/0X7E32) to the slave node (logical device ID: 01).

Des	МВА	P			Fun	Data							
crip tio n	Protocol identifier		Protocol type		Data length		Log ical devi ce ID	ctio n cod e	address c		of	Number of registers	
Fra me Dat a	00	01	00	00	00	06	00	03	7E	32	00	02	

Normal response from a slave node:

De	MBAP Header								Fun Data				
scr ipt ion	Proto	ocol tifier	Proto type	ocol	length cal		devi ce	ctio n cod e	Byt e co unt	e co			
Fra me Da ta	00	01	00	00	00	07	00	03	04	00	00	00	01

Abnormal response from a slave node:

Descri ption	MBAI	P Head	er	Functi	Data				
	Protocol identifier		Protocol type		Data length		Logical device ID	on code	Error code
Frame Data	00	01	00	00	00	03	00	83	03

4.3.4 Writing into a Single Register (0x06)

4.3.4.1 Frame Format of a Request from a Master Node

Data Field	Length	Description
Function code	1 byte	0x06
Register address	2 bytes	0x0000-0xFFFF
Register value	2 bytes	0x0000-0xFFFF

4.3.4.2 Frame Format of a Normal Response from a Slave Node

Data Field	Length	Description
Function code	1 byte	0x06
Register address	2 bytes	0x0000-0xFFFF
Register value	2 bytes	0x0000-0xFFFF

4.3.4.3 Frame Format of an Abnormal Response from a Slave Node

Data Field	Length	Description
Function code	1 byte	0x86
Exception code	1 byte	For details, see Exception Code List.

4.3.4.4 Examples

The master node sends a command (register address: 40200/0X9D08) to a slave node (address: 01).

Des	MBA	P						Fun				
crip tio n	Proto ident		Proto type	ocol	Data length		Logi cal devi ce ID	ctio n cod e	_	Register address Register data		ter
Fra me Dat a	00	01	00	00	00	06	00	06	9D	08	00	00

Normal response from a slave node:

De	MBA	Р						Func				
scr ipt ion	pt Protocol Pro		Proto type	col	Data length		Log ical devi ce ID	tion code	Register address		Register data	
Fra me Da ta	00	01	00	00	00	06	00	06	9D	08	00	00

Abnormal response from a slave node:

Descri	МВА)		Function	Data				
ption	Protocol identifier		Protocol type		Data length		Logical device ID	code	Error code
Frame Data	00	01	00	00	00	03	00	86	04

4.3.5 Writing into Multiple Registers (0x10)

4.3.5.1 Frame Format of a Request from a Master Node

Data Field	Length	Description
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Function code	1 byte	0x10
Register start address	2 bytes	0x0000-0xFFFF
Number of registers	2 bytes	0x0000-0x007b
Byte count	1 byte	2 x N
Register value	2 x N bytes	Value

□ NOTE

N refers to the number of registers.

4.3.5.2 Frame Format of a Normal Response from a Slave Node

Data Field	Length	Description
Function code	1 byte	0x10
Register address	2 bytes	0x0000-0xFFFF
Number of registers	2 bytes	0x0000-0x007b

4.3.5.3 Frame Format of an Abnormal Response from a Slave Node

Data Field	Length	Description
Function code	1 byte	0x90
Exception code	1 byte	For details, see Exception Code List.

4.3.5.4 Examples

The master node sets the register address 40118/0X9CB6 to 2 and the register address 40119/0X9CB7 to 50 for the slave node (address: 01). The request frame format is as follows.

D	М	BAP						F	Dat	ta							
e s c r i p t i o n	со	ent	Pro col typ		Da ^r len h		L o gi c al e vi c e I D	u n ct io n c o d e	Reg er add ss	gist dre	Nu er d reg ers	ist	B yt e c o u n t	Reg	giste	r dat	ta
Frame Data	0 0	0	0	0 0	0 0	0 B	0 0	1 0	9 C	B 6	0 0	0 2	0 4	0 0	0 2	0 0	32

Normal response from a slave node:

Des	MBA	P	Fun					l	Data			
crip tio n		ntifier ty		ocol	ol Data length		Log ical dev ice ID	ctio n cod e	Register address		Num regist	ber of ters
Fra me Dat a	00	01	00	00	00	06	00	10	9C	В6	00	02

Abnormal response from a slave node:

Descr	MBAP	MBAP						
iptio n	Protocol identifier	Protocol type	Data length	Logic al devic e ID	code	Error code		

Fram	00	01	00	00	00	06	00	90	04
e									
Data									

4.3.6 Reading Device Identifiers (0x2B)

This function code allows reading identifiers and added packets that are relevant to the physical and function description of the remote devices.

The interface for reading device identifiers is simulated as an address space composed of a set of addressable data elements. Data elements are objects to be read, and object IDs identify them.

A data element consists of three objects:

- 1. Basic device identifier: All objects of this type are mandatory, such as the vendor name, product code, and revision version.
- Regular device identifier: In addition to the basic data objects, the device provides additional and optional identifiers and data object description. All of the objects of this type are defined according to the standard but their execution is optional.
- 3. Extended device identifier: In addition to regular data objects, the device provides additional and optional identifiers and private data object description. All the data is related to the device.

Table 4-4 Device identification information

Object ID	Object Name/ Description	Туре	Mandatory/ Optional	Category
0x00	Vendor name	ASCII character string	Mandatory	Basic
0x01	Product code	ASCII character string	Mandatory	
0x02	Main revision version	ASCII character string	Mandatory	
0x03-0x7F	N/A	N/A	N/A	Normal
0x80-0xFF	N/A	N/A	N/A	Extended

4.3.6.1 Command for Querying Device Identifiers

Table 4-5 Request frame format

Data Field	Length	Description
Function code	1 byte	0x2B
MEI type	1 byte	0x0E
ReadDevId code	1 byte	01
Object ID	1 byte	0x00

Table 4-6 Frame format of a normal response

Data Field			Length	Description
Slave node add	ress	1 byte	1-247	
Function code			1 byte	0x2B
MEI type			1 byte	0x0E
ReadDevId cod	e		1 byte	01
Consistency lev	el	1 byte	01	
More			1 byte	N/A
Next object ID			1 byte	N/A
Number of obje	ects		1 byte	N/A
Object list	First object	Object ID	1 byte	0x00
		Object length	1 byte	N
		Object value	N byte	N/A

Table 4-7 Object list

Object ID	Object Name/ Description	Description	Category
0x00	Vendor name	"HUAWEI"	Basic
0x01	Product code	"SUN2000"	
0x02	Main revision version	ASCII character string, software version	

Table 4-8 Frame format of an abnormal response

Data Field	Length	Description
Function code	1 byte	0xAB
Exception code	1 byte	For details, see Exception Code List.

4.3.6.2 Command for Querying a Device List

Table 4-9 Request frame format

Data Field	Length	Description
Function code	1 byte	0x2B
MEI type	1 byte	0x0E
ReadDevId code	1 byte	03
Object ID	1 byte	0x87

Table 4-10 Frame format of a normal response

Data Field			Length	Description				
Function code	unction code		- Function code		unction code		1 byte	0x2B
MEI type			1 byte	0x0E				
ReadDevId code	e		1 byte	03				
Consistency lev	el		1 byte	03				
More			1 byte	N/A				
Next object ID			1 byte	N/A				
Number of obje	ects		1 byte	N/A				
Object list	First object	Object ID	1 byte	0x87				
		Object length	1 byte	N				
		Object value	N byte	N/A				

Table 4-11 Object list

Object ID	Object Name	Туре	Description
0x80-0x86	Reserved		Returns a null object with a length of 0.
0x87	Number of devices	int	Returns the number of devices connected to the RS485 address.
0x88	Description about the first device	ASCII character string See the following device description definitions.	Returns only description about the first device if an NE allows only one device to be connected to each RS485 address.
0x89	Description about the second device	Same as above	Same as above
0xFF	Description about the 120 th device	Same as above	Same as above
0x00	Description about the 121 th device	Same as above	Same as above
0x01	Description about the 122 th device	Same as above	Same as above

4.3.6.3 Device Description Definitions

Each device description consists of all "attribute=value" character strings.

"Attribute ID=%s; attribute ID=%s"

Example:

 EMMA information example (8=HEMS): 1=EMMA-A02;2=V100R024C00B030;3=P1.15-D1.0;4=NS123456789;5=0;6=1.0;8=HEMS;9=0

Description about key parameters:

Device model 1: EMMA-A02 Version 2: V100R024C00B030

ESN 4: NS123456789

Communication address 5: 0

• Inverter information example (8=SUN2000): 1=xx;2=V100R024C10SPC120;3=P1.15-D5.0;4=123232323;5=2;6=1;8=SUN2000

Description about key parameters:

Device model 1: xx

Version 2: V100R024C10SPC120

ESN 4: 123232323

Communication address 5: 2

Table 4-12 Attribute definitions

Attribute ID	Attribute Name	Туре	Description
1	Device model	ASCII character string	Product nameplate
2	Device software version	ASCII character string	Software version
3	Interface protocol version	ASCII character string	See the interface protocol version definitions.
4	ESN	ASCII character string	N/A
5	Device ID	int	0, 1, 2, 3, (assigned by NEs; 0 indicates the master device into which the Modbus card is inserted)
6=	Feature version	String	
7=	Unknown		
8=	Product type	String	

Table 4-13 Frame format of an abnormal response

Data Field	Length	Description
Function code	1 byte	0xAB
Exception code	1 byte	For details, see Exception Code List.

5 Reference Documents

Modbus_Application_Protocol_V1_1b3

Modbus over serial line specification and implementation guide V1.02

Modbus_Messaging_Implementation_Guide_V1_0b