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ECE524 - HWK4

In [1]:

```
1  # Import Libraries
2  import numpy as np
3  import matplotlib.pyplot as plt
4  from scipy.optimize import fsolve
5  import eepower as eep
6  from eepower import u,m,k,M
```

In [14]:

```
1  # Define Function to Calculate TRV
2  def pktransrecvolt(C,L,R=0,VLL=None,VLN=None,freq=60):
3      """
4      pktransrecvolt Function
5
6      Peak Transient Recovery Voltage calculation
7      function, evaluates the peak transient
8      recovery voltage (restriking voltage) and
9      the Rate-of-Rise-Recovery Voltage.
10
11     Parameters
12     -----
13     C:          float
14                 Capacitance Value in Farads.
15     L:          float
16                 Inductance in Henries.
17     R:          float, optional
18                 The resistance of the system used for
19                 calculation, default=0.
20     VLL:        float, exclusive
21                 Line-to-Line voltage, exclusive
22                 optional argument.
23     VLN:        float, exclusive
24                 Line-to-Neutral voltage, exclusive
25                 optional argument.
26     freq:       float, optional
27                 System frequency in Hz.
28
29     Returns
30     -----
31     Vcpk:       float
32                 Peak Transient Recovery Voltage in volts.
33     RRRV:       float
34                 The RRRV (Rate-of-Rise-Recovery Voltage)
35                 calculated given the parameters in volts.
36     """
37     # Evaluate omega-n and fn
38     wn = 1/np.sqrt(L*C)
39     fn = wn/(2*np.pi)
40     # Evaluate Vm
41     if VLL!=None:
42         Vm = np.sqrt(2/3)*VLL
43     elif VLN!=None:
44         Vm = np.sqrt(2)*VLN
45     else:
46         raise ValueError("One voltage must be specified.")
47     # Evaluate Vcpk (worst case)
48     Vcpk = wn**2/(wn**2-2*np.pi*freq)*Vm*2
49     # Evaluate RRRV
50     RRRV = 2*Vm*fn/0.5
51     return(Vcpk,RRRV)
52
53 # Define TRV Reduction Resistor Function
54 def trvresistor(C,L,reduction):
55     """
56     trvresistor Function
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57
58     Function to find the resistor value that
59     will reduce the TRV by a specified
60     percentage.
61
62     Parameters
63     -----
64     C:          float
65                 Capacitance Value in Farads.
66     L:          float
67                 Inductance in Henries.
68     reduction:  float
69                 The percentage that the TRV
70                 should be reduced by.
71
72     Returns
73     -----
74     Rd:         float
75                 Damping resistor value, in ohms.
76     wd:         float
77                 Omega-d
78     tpk:        float
79                 Time of peak voltage.
80     """
81     # Evaluate omega-n
82     wn = 1/np.sqrt(L*C)
83     # Generate Constant Factor
84     fctr = (1-reduction)*2 - 1
85     # Define Function Set
86     def equations(data):
87         Rd, wd, tpk = data
88         X = np.sqrt(wn**2-(1/(2*Rd*C))**2) - wd
89         Y = np.exp(-tpk/(2*Rd*C))-fctr
90         Z = wd*tpk - np.pi
91         return(X,Y,Z)
92     Rd, wd, tpk = fsolve(equations, (500,260*k,10*u))
93     return(Rd, wd, tpk)
94
95     # Define Natural Frequency/Resonant Frequency Calculator
96     def natfreq(C,L,HZ=True):
97         """
98         natfreq Function
99
100        Evaluates the natural frequency (resonant frequency)
101        of a circuit given the circuit's C and L values. Defaults
102        to returning values in Hz, but may also return in rad/sec.
103
104        Parameters
105        -----
106        C:          float
107                    Capacitance Value in Farads.
108        L:          float
109                    Inductance in Henries.
110        Hz:         bool, optional
111                    Control argument to set return value in either
112                    Hz or rad/sec; default=True.
113

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114     Returns
115     -----
116     freq:      float
117                Natural (Resonant) frequency, will be in Hz if
118                argument *Hz* is set True (default), or rad/sec
119                if argument is set False.
120     """
121     # Evaluate Natural Frequency in rad/sec
122     freq = 1/np.sqrt(L*C)
123     # Convert to Hz as requested
124     if Hz:
125         freq = freq / (2*np.pi)
126     return(freq)

```

Problem 1:

Problem 8.6 in the text book. Assume that it is a 24 kV system. Simulate the circuit and find the peak TRV and RRRV. Also simulate a case where a TRV reduction resistance of 500 ohms is utilized and is in the circuit for 1 cycle and provide the peak TRV and new RRRV. Measure or calculate the energy dissipated in the resistor in your transients program. Extra credit: solve analytically as well.

In [5]:

```

1  # Define Givens
2  VLL = 24*k
3  L = 1.5*m
4  C = 0.005*u
5  Ifault = 20*k
6
7  # Calculate TRV and RRRV
8  TRVpeak, RRRVpeak = pktransrecvolt(C,L,VLL=VLL)
9  print("Peak TRV:",TRVpeak/k,"kV")
10 print("Peak RRRV:",RRRVpeak/M,"MV")

```

Peak TRV: 39.1918359953 kV
Peak RRRV: 4555.28027787 MV

Problem 2:

A 10 MVAR capacitor bank is connected on the secondary of a 25 MVA, 230:13.2kV delta-wye grounded transformer with a per unit reactance of 6%. The short circuit rating of the connection back to the 230kV source is 18.5kA. Do the following:

- Calculate the resonant frequency for this circuit if the capacitor bank is connected in delta (assume balanced 3 phase connection for now). Verify with a simulation model (it is easiest to do the simulation with dc sources that represent instantaneous values of a 3 phase set).
- Repeat part (a) if it connected in wye. Verify with a simulation model.
- Assuming that the capacitor bank is wye connected and grounded: suppose the system is operating in steady-state. Estimate the voltages trapped on each of the capacitors if the breakers connecting the capacitor to the bus open. Verify with a simulation model.

(d) Repeat part (c) if the capacitor bank is connected in delta. Verify with a simulation model.

(e) Repeat part (c) if the capacitor bank is Y connected with a neutral to ground capacitance of 100 nF. Again, verify with simulations.

In [31]:

```
1  # Define Givens
2  Q_cbank = 10*M #VAR
3  Vls = 13.2*k # Line-to-Line
4  xfm_rat = 25*M #VA
5  xfm_PS = 230/13.2
6  xfm_SP = 1/xfm_PS
7  xfm_x = 6/100 #PU
8  SC_rat = 18.5*k
9
10 # a) Resonant Frequency Delta-Connected
11 # Evaluate Inductance
12 Lx_xfm_d = xfm_x * eep.zpu(xfm_rat,VLL=eep.phaseline(VLL=Vls))
13 L_xfm_d = eep.reactance(Lx_xfm_d)
14 print("Inductance:",L_xfm_d/m,"mH")
15 # Evaluate Capacitance
16 C_bnk_d = eep.farads(Q_cbank,Vls)
17 print("Capacitance:",C_bnk_d/u,"uF")
18 # Evaluate Resonant Frequency
19 res_freq = natfreq(C_bnk_d,L_xfm_d)
20 print("a) Resonant Frequency:",res_freq,"Hz")
21
22 # b) Resonant Frequency Wye-Connected
23 # Evaluate Inductance
24 Lx_xfm_y = xfm_x * eep.zpu(xfm_rat,VLL=eep.phaseline(VLL=Vls))
25 L_xfm_y = eep.reactance(Lx_xfm_y)
26 print("Inductance:",L_xfm_y/m,"mH")
27 # Evaluate Capacitance
28 C_bnk_y = eep.farads(Q_cbank,eep.phaseline(VLL=Vls))
29 print("Capacitance:",C_bnk_y/u,"uF")
30 # Evaluate Resonant Frequency
31 res_freq = natfreq(C_bnk_y,L_xfm_y)
32 print("b) Resonant Frequency:",res_freq,"Hz")
33
34 # c) Estimate Trapped Voltages
35 TRV_y = pktransrecvolt(C_bnk_y,L_xfm_y,VLL=Vls)[0]
36 print("c) Trapped Voltage in Cap (TRV):",TRV_y/k,"kV")
37
38 # d) Estimate Trapped Voltages
39 TRV_d = pktransrecvolt(C_bnk_d,L_xfm_d,VLL=Vls)[0]
40 print("d) Trapped Voltage in Cap (TRV):",TRV_d/k,"kV")
41
42 # e) Estimate Trapped Voltages
43 Ccombined = C_bnk_y + 100*eep.n*3
44 TRV_y_groundcap = pktransrecvolt(Ccombined,L_xfm_y,VLL=Vls)[0]
45 print("e) Trapped Voltage in Cap (TRV):",TRV_y_groundcap/k,"kV")
```

Inductance: 0.36974876379109134 mH

Capacitance: 152.23728104137527 uF

a) Resonant Frequency: 670.82039325 Hz

Inductance: 0.36974876379109134 mH

Capacitance: 456.71184312412566 uF

b) Resonant Frequency: 387.298334621 Hz

c) Trapped Voltage in Cap (TRV): 21.5568820902 kV

d) Trapped Voltage in Cap (TRV): 21.5559671683 kV

e) Trapped Voltage in Cap (TRV): 21.5568829917 kV

Problem 3:

A 138kV winding on a 20MVA transformer has a leakage reactance of 0.25Ω and a phase to ground capacitance of 4000pF . The winding is connected Y-grounded. The transformer draws a magnetizing current of 3A RMS at a power factor (0.1 lagging) from the 138kV source when the low voltage winding is open. Assume an ideal source on the power system side.

I. Calculate the peak line to ground voltage across the winding and across the breaker contacts when the HV breaker is opened with the secondary already open if (a) the breaker clears at a natural current zero and (b) if the breaker chops an instantaneous current of 1.5 A . Simulate and compare results.

II. Using simulation only, repeat with a source inductance of 150mH and a shunt capacitance of 200pF on the source side of the breaker and comment on the differences.

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