

**EOTT ENERGY PARTNERS, L.P.**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(Uaudited)  
(In Thousands, Except Per Unit Amounts)

	Three Months Ended December 31, 2000			Three Months Ended December 31, 1999		
	<u>Recurring</u>	<u>Nonrecurring</u>	<u>Total</u>	<u>Recurring</u>	<u>Nonrecurring</u>	<u>Total</u>
Gross Margin	\$ 61,957	\$ -	\$ 61,957	\$ 54,560	\$ (7,798)	\$ 46,762
Expenses						
Operating Expenses	42,206	-	42,206	35,672	2,007	37,679
Depreciation and Amortization	<u>8,586</u>	<u>-</u>	<u>8,586</u>	<u>8,396</u>	<u>-</u>	<u>8,396</u>
Total	<u>50,792</u>	<u>-</u>	<u>50,792</u>	<u>44,068</u>	<u>2,007</u>	<u>46,075</u>
Operating Income (1)	11,165	-	11,165	10,492	(9,805)	687
Interest and Related Charges	(7,068)	-	(7,068)	(7,912)	-	(7,912)
Other Income (Expense)	<u>(384)</u>	<u>-</u>	<u>(384)</u>	<u>(256)</u>	<u>-</u>	<u>(256)</u>
Net Income Before Cumulative Effect of Accounting Change	3,713	-	3,713	2,324	(9,805)	(7,481)
Cumulative Effect of Accounting Change	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Net Income	<u>\$ 3,713</u>	<u>\$ -</u>	<u>\$ 3,713</u>	<u>\$ 2,324</u>	<u>\$ (9,805)</u>	<u>\$ (7,481)</u>
Diluted Net Income Before Cumulative Effect of Accounting Change	\$ 0.13	\$ -	\$ 0.13	\$ 0.08	\$ (0.35)	\$ (0.27)
Diluted Net Income per Unit	<u>\$ 0.13</u>	<u>\$ -</u>	<u>\$ 0.13</u>	<u>\$ 0.08</u>	<u>\$ (0.35)</u>	<u>\$ (0.27)</u>
Weighted Average Units Outstanding	<u>27,476</u>	<u>27,476</u>	<u>27,476</u>	<u>27,476</u>	<u>27,476</u>	<u>27,476</u>

(1) Nonrecurring items in 1999 are related to mid-continent natural gas liquids (NGL) activity and severance charges.

**EOTT ENERGY PARTNERS, L.P.**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(Uaudited)  
(In Thousands, Except Per Unit Amounts)

	Twelve Months Ended December 31, 2000			Twelve Months Ended December 31, 1999		
	Recurring	Nonrecurring	Total	Recurring	Nonrecurring	Total
Gross Margin	\$ 238,534	\$ 1,381	\$ 239,915	\$ 220,113	\$ (7,798)	\$ 212,315
Expenses						
Operating Expenses	160,340	750	161,090	151,187	2,007	153,194
Depreciation and Amortization	<u>33,868</u>	-	<u>33,868</u>	<u>33,136</u>	-	<u>33,136</u>
Total	<u>194,208</u>	<u>750</u>	<u>194,958</u>	<u>184,323</u>	<u>2,007</u>	<u>186,330</u>
Operating Income (2)	<b>44,326</b>	<b>631</b>	<b>44,957</b>	<b>35,790</b>	<b>(9,805)</b>	<b>25,985</b>
Interest and Related Charges	(28,780)	-	(28,780)	(28,942)	-	(28,942)
Other Income (Expense)	<u>(2,344)</u>	-	<u>(2,344)</u>	<u>742</u>	-	<u>742</u>
Net Income Before Cumulative Effect of Accounting Change	<b>13,202</b>	<b>631</b>	<b>13,833</b>	<b>7,590</b>	<b>(9,805)</b>	<b>(2,215)</b>
Cumulative Effect of Accounting Change (3)	-	-	-	<b>1,747</b>	-	<b>1,747</b>
Net Income	<b><u>\$ 13,202</u></b>	<b><u>\$ 631</u></b>	<b><u>\$ 13,833</u></b>	<b><u>\$ 9,337</u></b>	<b><u>\$ (9,805)</u></b>	<b><u>\$ (468)</u></b>
Diluted Net Income Before Cumulative Effect of Accounting Change	<b><u>\$ 0.47</u></b>	<b><u>\$ 0.02</u></b>	<b><u>\$ 0.49</u></b>	<b><u>\$ 0.30</u></b>	<b><u>\$ (0.39)</u></b>	<b><u>\$ (0.09)</u></b>
Diluted Net Income per Unit	<b><u>\$ 0.47</u></b>	<b><u>\$ 0.02</u></b>	<b><u>\$ 0.49</u></b>	<b><u>\$ 0.37</u></b>	<b><u>\$ (0.39)</u></b>	<b><u>\$ (0.02)</u></b>
Weighted Average Units Outstanding	<b><u>27,476</u></b>	<b><u>27,476</u></b>	<b><u>27,476</u></b>	<b><u>24,877</u></b>	<b><u>24,877</u></b>	<b><u>24,877</u></b>

(2) Nonrecurring includes income from an insurance recovery, partially offset by charges related to mid-continent NGL activity and severance costs, in 2000 and charges related to mid-continent NGL activity and severance costs in 1999.

(3) Reflects first quarter of 1999 adoption of mark-to-market accounting for certain energy contracts.