

Methodology and Specifications Guide

US and Canada Natural Gas

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Introduction

Platts, part of S&P Global Commodity Insights,' methodologies are designed to produce price assessments and indices that are representative of market value, and of the particular markets to which they relate. Methodology documents describe the specifications for various products reflected by Platts assessments and indices, the processes and standards Platts adheres to in collecting data, and the methods by which Platts arrives at final values for publication.

Platts discloses publicly the days of publication for its price assessments and indices, and the times during each trading day in which Platts considers transactions in determining its assessments and index levels. This schedule of publication is available on the Platts website, at the following link: (<https://www.spglobal.com/commodityinsights/en/our-methodology/holiday>).

The dates of publication and the assessment periods are subject to change in the event of circumstances that affect Platts ability to adhere to its normal publication schedule. Such circumstances include network outages, power failures, acts of terrorism and other situations that result in an interruption in Platts operations at one or more of its worldwide offices. In the event that any such circumstance occurs, Platts will endeavor, whenever feasible, to communicate publicly any changes to its publication schedule and assessment periods, with as much advance notice as possible.

Platts methodologies have evolved to reflect changing market conditions over time, and will continue to evolve as markets change. A revision history, a cumulative summary of changes to this and previous updates, is included at the end of this guide. Methodology is reviewed regularly to ensure it reflects current market activity.

Such reviews are carried out by Platts reporters and their managers, supplemented and supported by price methodology specialists who operate separately from other teams. Platts

follows a clearly defined process for public consultation on material changes to its methodologies. This process is based on full transparency and communication with industry stakeholders aimed at gaining market acceptance for any proposed introduction or changes to methodology. For more information on the review and approval procedures, please visit: Methodology Review & Change | S&P Global Commodity Insights ([spglobal.com](https://www.spglobal.com)).

All Platts methodologies reflect Platts commitment to maintaining best practices in price reporting.

How this methodology statement is organized

This description of methodology for indices and assessments is divided into seven major parts (I-VII) that parallel the entire process of producing price values for the specified market period (daily or monthly).

- Part I describes what goes into Platts indices and price values, including details on what data market participants are expected to submit, the process for submitting data and criteria for timeliness of market data submissions.
- Part II describes any security and confidentiality practices that Platts uses in handling and treating data.
- Part III is a detailed account of how Platts collects market data, and what Platts does with the data to formulate its indices and assessments. It includes descriptions of the methods that Platts uses for reviewing data, and the methods used to convert raw data into indices or assessments, including the procedures used to identify anomalous data. This section describes how and when judgment is applied in this process, the basis upon which transaction data may be excluded from an index, and the relative importance assigned to each criterion used in forming the index or price assessment. This section describes the minimum amount of transaction data required for a particular price assessment to be published, and the criteria for determining which values

are indices, and which are assessments, based on reported transactions and other market information.

- Part IV explains the process for verifying that published prices comply with Platts standards.
- Part V lays out the verification and correction process for revising published prices and the criteria Platts uses to determine when it publishes a correction.
- Part VI explains how users of Platts assessments and indices can contact Platts for clarification of data that has been published, or to register a complaint. It also describes how to find out more about Platts complaint policies.
- Part VII is a list of detailed specifications for the trading locations for which Platts publishes indices or assessments.

Part I: Data quality and data submission

Platts objective is to ensure that the submission of transactional information and other data inputs that editors use as the basis for their price index and assessments is of the highest quality. This is crucial to maintaining the integrity of Platts pricing processes.

Platts requires price submitters to submit all trades at all trading locations. As per the Federal Energy Regulatory Commission (FERC) Policy Statement on natural gas price reporting, which apply to US natural gas markets, companies should report each bilateral, arm's-length transaction between non-affiliated companies in the physical markets at all trading locations.

In North American gas markets, Platts establishes reporting relationships with market participants in which data is submitted from a central point in the mid- or back office (a segment of the reporting entity that does not have a commercial interest in the reported prices). Platts expects that a price submitter is making

a good-faith effort to submit data completely and accurately and will have staff assigned to respond to questions concerning data submissions. The entity also is obligated to make reasonable efforts to inform Platts of any errors or omissions.

For price indices and assessments at locations in Canada, which fall outside FERC jurisdiction, Platts still expects entities will submit data under the same reporting guidelines.

What to report

For final daily indices for Platts locations, report each business day all physical fixed-price deals completed prior to the industry nomination deadline (1:00 pm Central Time) for next-day pipeline delivery in North America. In addition, report all physical basis transactions at Florida city-gates at a differential to Florida Gas, Zone 3. Transactions done on Friday usually are for flow on Saturday, Sunday and Monday inclusive. Trading patterns may vary in the case of holidays or when the end of a month occurs on a weekend.

For final monthly indices for Platts locations, report all physical fixed-price and basis deals executed during bidweek. Physical basis deals are trades in which the price is set by the final settlement value of the NYMEX Henry Hub contract plus or minus the negotiated basis. Platts will accept bidweek trades transacted before 3:00 pm CT on day 3 of bidweek as this coincides with the deadline for trades done on the ICE exchange.

Trading in the North American natural gas market is relatively standardized. Traded gas packages are for pipeline-quality dry gas, with Btu content and other specifications generally specified by the pipeline companies. Gas is processed to those specifications before it is injected into the pipeline grid, removing the need for any normalization of specifications between supplies of varying gas quality. Prices are reported in US dollars per million Btu (MMBtu), except in the case of some Canadian locations where the units of measure are Canadian dollars per gigajoule (Gj). Volumes are stated as MMBtu/day or Gj/day.

All transactions submitted to Platts should be listed individually. Each trade must include the price, volume, location, buy or sell, trade date, start flow date, end flow date, and whether it was transacted on the Intercontinental Exchange. Price submitters must also identify non-reportable trades so they are excluded from index calculations. Platts also encourages including the trade number, trade time and counterparty name.

Platts accepts and uses data that does not include counterparty information. However, Platts firmly believes that counterparty data is the single best way to verify reported transactions.

Platts relies on price submitters to report completely and accurately all trades not executed on ICE. However, Platts does ensure that all ICE trades are reported completely and accurately by price submitters. Platts compares all trades reported by ICE to ICE trades reported by price submitters and contacts price submitters if there are missing trades or if trade details do not match.

As per FERC requirements, Platts expects physical trades to be reported for locations where it does not currently publish indices or assessments. If sufficient trading develops at a location and is sustained, Platts would consider adding that location to its published indices. In addition, information on deals at those locations adds to Platts understanding of the market.

For both the daily and monthly indices, the Platts policy is not to include spread trades, with the exception of NGX Transport trades. Spread trades are excluded because the two counterparties are transacting based on the difference between the two linked transactions rather than on the outright values at the locations. Again, Platts encourages companies to report these transactions, provided they are clearly labeled as one leg of a spread transaction, in order for Platts to better understand market relationships, as well as to consider new pricing points for the marketplace. All spread trades, including NGX Transport trades, are subject to Platts anomalous data policies covered in this guide.

In the event that a data submitter has no trade information to submit, a notification stating that fact should be sent.

How to report

Reports should be compiled and sent to Platts by a non-commercial department of the company. Even in the case of small entities, FERC's standards state that prices should be provided by individuals separate from trading activities such as accounting or bookkeeping staff.

Price submitters should submit trades to Trade Vision via file upload or API. If it isn't possible to submit trades directly to Trade Vision, an alternative is to submit via email in Excel or CSV format to gasprice_daily@spglobal.com and gasprice_daily2@spglobal.com for daily trades and gasprice_monthly@spglobal.com and gasprice_monthly2@spglobal.com for monthly trades.

The daily reporting deadline is 3:00 pm CT. The monthly reporting deadline is 2:00 pm CT on day four of bidweek. Price submitters need to provide Platts with at least two contacts responsible for submissions who can answer questions about reported transactions. If a price submitter is unable to submit trade data by the submission deadline, it should notify Platts as soon as possible.

Part II: Security and confidentiality

Platts is willing to sign confidentiality agreements providing for non-disclosure of submitted data except in circumstances where it is legally required to disclose the data.

Price data is submitted via Trade Vision or emailed to specific Platts e-mail addresses and enters a secure network where it is accessible only by the natural gas pricing team and designated administrators. Data is stored in a secure network, in accordance with Platts policies and procedures. Transaction-level price data is used only for constructing indices and

assessments. Platts does not use price data from an individual source for news reporting or analytics purposes, and Platts news reporters and analysts do not have access to individual entities' transaction data. Data aggregated from all reporting sources e.g., changes in prices and trading volumes over time, may be used as the basis for news stories and analysis.

Part III: Calculating indices and making assessments

The following section describes how Platts uses reported transactions and any other market information it has collected, in the manner described in Part I, to formulate its price indices and assessments.

Price assessment and index guidelines

As a publisher, Platts places independence and impartiality at the heart of its pricing process. Platts has no financial interest in the price of the products or commodities on which it reports. Platts overall objective is to reflect the transactable value of the commodity assessed.

For North American natural gas, Platts publishes prices in two discrete markets: the day-ahead and the monthly biweekly markets. Platts prices are available to any party who subscribes to the news or data services in which those prices are published. Platts prices are copyrighted and may not be distributed or used for commercial gain by any third party without an explicit agreement with Platts.

To ensure the published data is as robust as possible, Platts editorial systems are backed by a strong corporate structure that includes managerial and compliance oversight.

Daily market

For the daily market, Platts publishes three price components: the midpoint, the common range and the absolute range. The

midpoint or index, also called the GDA (Gas Daily Average), is the volume-weighted average of all transactions submitted to Platts. The absolute range shows the absolute low and high of deals reported, excluding outliers that are not used (see section below on outliers). The common range is 50% of the absolute range and is built around the midpoint. Platts publishes prices to three decimal places for ranges and the midpoint, rounded to the nearest half-cent.

In the daily market, trading generally is done for gas to flow the next business day. Because gas volumes must be nominated to pipelines by 1:00 pm CT, the deadline established by the North American Energy Standards Board to schedule next-day delivery, that time is the cutoff used by Platts for its daily gas indices. Gas typically trades on Friday for delivery Saturday, Sunday and Monday; in cases of three-day holiday weekends, trading typically covers the extra flow day. At times when the end of a month falls on a weekend, the normal flow sequence may change. For instance, if the last day of the month falls on Saturday, gas will trade on Thursday for flow Friday-Saturday and on Friday, for flow Sunday-Monday. Platts publishes a daily gas flow date calendar in advance which can be found at: [Methodology and Specifications Guide US and Canada Natural Gas | S&P Global Commodity Insights \(spglobal.com\)](#). In the event of a Canadian holiday falling on a Monday, daily gas indices for Northwest, Can. Bdr. (Sumas) and Westcoast, station 2 deals done on the Friday trade date are usually for flow Saturday-Tuesday, depending on the observance of the holiday by trading companies. Indices for those locations based on deals done on Friday for Saturday-Tuesday flow would be in publications dated Friday and would be republished Monday.

Platts reports both trade date and flow date data. Platts also publishes weekly and monthly averages of the daily midpoints for each location, using flow date data.

A formula is used to calculate the common range for preliminary and final daily indices for Platts and ICE locations. In most markets, the formula establishes the common range at 50% of

the absolute range and builds the range around the volume-weighted average price (the midpoint). A volume-weighted price located more toward either end of the range may narrow the range further, as explained below.

An example of a common range calculation: On a given day, the lowest price, or absolute low, reported at a point was \$4.70/MMBtu and the high was \$4.92/MMBtu. The actual volume-weighted average was \$4.843/MMBtu. The calculation follows this sequence:

The volume-weighted average is rounded to the nearest half-cent, so \$4.843/MMBtu becomes \$4.845/MMBtu (the midpoint).

The width of the absolute range is calculated, so $\$4.920/\text{MMBtu} - \$4.700/\text{MMBtu} = \$0.220/\text{MMBtu}$; that figure is divided by 4, which produces an increment of \$0.055/MMBtu.

That increment is subtracted and added to the rounded volume-weighted average to produce a common low and high; so, $\$4.845/\text{MMBtu} - \$0.055/\text{MMBtu} = \$4.790/\text{MMBtu}$, and $\$4.845/\text{MMBtu} + \$0.055/\text{MMBtu} =$

\$4.900/MMBtu.

As part of its North American Natural Gas agreement with ICE, Platts publishes preliminary and final daily indices for Platts locations, as well as final daily indices for ICE locations. The methodology used to derive indices for Platts locations is different than ICE locations.

Preliminary Daily Indices for Platts Locations:

Platts publishes preliminary daily indices for Platts locations shortly after the 1:00 pm CT market close. The only trade data used in these indices are ICE exchange trades from ICE. Both the buy and sell side of ICE exchange trades are counted in the indices, regardless of whether the counterparties are Platts price submitters. The trades are not screened for outliers and Platts does not assess prices for locations with no trades.

Final Daily Indices for Platts Locations:

Platts publishes final daily indices for Platts locations around 5:00 pm CT. Platts price submitter trades and non-Platts price submitter ICE exchange trades are used in these indices.

Platts price submitter ICE trades are removed from the ICE trade data to eliminate double counting. Both the buy and sell side of ICE trades will be counted in the indices. For trades not done on ICE, only the buy or sell side reported by the price submitter will be counted in the indices. The trades are screened for outliers using existing mechanisms as well as verifying trade data that occurs outside of the transparent trading range observed on the ICE exchange.

At locations with robust trading activity, the index is the volume-weighted average price of all trades. However, the volume-weighted average does not always represent the average of the trading activity during the trading period. Therefore, in less liquid or highly volatile markets where Platts deems the volume weighted average is not reflective of trading activity, Platts may publish an assessment rather than using the volume weighted average. Platts may also publish an assessment if there are no reported trades. Platts will examine other market information to determine whether it can publish an assessment. Other market information includes, but is not limited to, an analysis of historical daily prices, locational spread relationships to values at related liquid pricing points, and ICE physical bids and offers. If that is not possible, Platts will not publish a price for the day. In publications Platts clearly designates price assessments with asterisks in price tables and publishes an assessment rationale that explains the market information used to derive the price. In market data distribution via FTP or through third parties Platts publishes a zero value for both volume and deal count for a location when no trades are used in index calculations.

Final Daily Indices for ICE Locations:

Platts publishes daily indices for ICE locations once each day at the same time that preliminary daily indices for Platts locations are published, or shortly after 1:00 pm CT. The only trade data

used in these indices are ICE exchange trades from ICE. Both the buy and sell side of ICE exchange trades are counted in the indices, regardless of whether the counterparties are Platts price submitters. The trades are not screened for outliers and Platts does not assess prices for locations with no trades.

Monthly market

In the monthly market, gas is priced for flow on each day of the month at specified volumes. Transaction data is collected for the three days of bidweek, and Platts prices are published on the first business day of the month in which the gas will flow. Platts publishes two price components: the index and the absolute range. The index is the volume-weighted average of all the transactions submitted to Platts that are used to calculate the index for each point. The absolute range shows the absolute low and high of deals submitted, excluding outliers that are not used (see section below on outliers). Platts publishes fixed prices to two decimal place and basis prices to three decimal places.

In the monthly market Platts uses both physical fixed-price and physical basis transactions. In those basis transactions, the basis value is negotiated on any bidweek day and the price is set by the final settlement value of the NYMEX Henry Hub contract plus or minus the negotiated basis. The NYMEX Henry Hub futures contract expires on the third-to-last business day of the month.

As part of its North American Natural Gas agreement with ICE, Platts publishes preliminary and final monthly indices for Platts and ICE locations. The methodology used to derive indices for Platts locations is different than ICE locations.

Preliminary Monthly Indices for Platts and ICE Locations:

Platts publishes preliminary monthly indices for Platts and ICE locations at the end of each day during bidweek. The only trade data used in these indices are ICE exchange trades from ICE. Both the buy and sell side of ICE exchange trades are counted

in the indices, regardless of whether the counterparties are Platts price submitters. The trades are not screened for outliers and Platts does not assess prices for locations with no trades.

Final Monthly Indices for Platts Locations:

Platts publishes final monthly indices for Platts locations around noon on the first business day of the month. Platts price submitter trades and non-Platts price submitter ICE exchange trades are used in these final indices.

Platts price submitter ICE trades are removed from the ICE trade data to eliminate double counting. Both the buy and sell side of ICE trades will be counted in the indices. For trades not done on ICE, only the buy or sell side submitted by the price submitter will be counted in the indices. Platts screens for outlying data using existing mechanisms as well as verifying trade data that occurs outside of the trading range observed on the ICE exchange. At locations with robust trading activity, the index is the volume-weighted average price of all trades. However, the volume-weighted average does not always represent the average of the trading activity during the trading period. Therefore, in less liquid or highly volatile markets where Platts deems the volume weighted average is not reflective of trading activity, Platts may publish an assessment rather than using the volume weighted average. Platts may also publish an assessment if there are no reported trades. Platts will examine other market information to determine whether it can publish an assessment. Other market information includes, but is not limited to, an analysis of historical monthly prices, locational spread relationships to values at related liquid pricing points, and ICE physical bids and offers. If that is not possible, Platts will not publish a price for the month. In publications Platts clearly designates price assessments with asterisks in price tables and publishes an assessment rationale that explains the market information used to derive the price. In market data distribution via FTP or through third parties Platts publishes a zero value for both volume and deal count for a location when no trades are used in index calculations.

Final Monthly Indices for ICE Locations:

Platts publishes monthly indices for ICE locations at the same time as the final monthly indices for Platts locations. The only trade data used in these indices are ICE exchange trades from ICE. Both the buy and sell side of ICE exchange trades are counted in the indices, regardless of whether the counterparties are Platts price submitters. The trades are not screened for outliers and Platts does not publish prices for locations with no trades.

To enhance market transparency, Platts publishes the volumes and number of transactions at each trading point in daily and monthly indices. To provide a broad overview of market liquidity, Platts locations are grouped into three tiers: tier 1, points with volumes of at least 100,000 MMBtu/day and at least 10 trades; tier 2, volumes of 25,000 to 99,999 MMBtu/day and at least five trades; and tier 3, points with volumes below 25,000 MMBtu/day and/or fewer than five trades. Volumes, deal counts, and tier level for all index locations are published in monthly tables found at pages GP0120 and NG0610 for daily locations and GP0121 and NG0611 for monthly locations. Platts also publishes the physical basis prices that are incorporated into the monthly indices. The physical basis data shows the volume, deal count, low price, high price, average price, and cash equivalent price for each location at which physical basis deals are reported.

An evaluation process is conducted before publication on every assessment by a peer or manager.

Outliers

Platts analyses reported transactions in order to identify potential anomalous data that may be excluded from the index. This analysis includes a comparison of the trade price with bid, offer, and transaction data on the ICE exchange. Platts believes that ICE exchange data represents transparent and market tested values. Therefore, the ICE exchange trading range is a key indicator for identifying anomalous data. All daily trades not executed on ICE that are more than plus or minus three standard deviations from the mean of the preliminary

index price for that location are automatically flagged for review. Platts may also ask for confirmation of trades that are under this threshold and uses its judgment in doing so. While ICE bids, offers, and trades are very transparent to market participants, Platts may also exclude ICE trades as outliers. Other analysis includes, but is not limited to, standard deviation from the mean, volume, and gaps in trade prices. Platts editors may contact the price submitter for more information on the potential anomalous transaction. This information may include trade time, receipt or delivery, direction of flow, and any special conditions or delivery optionality that might make a transaction non-standard and therefore not reportable. Platts expects that price submitters will respond to trade questions on the same business day before indices are published. Should a price submitter respond after indices are published, Platts will apply its correction standard (See Part V: Corrections) in determining whether to correct the index based on the information provided.

Gaps in trade prices are not inherently anomalous. They warrant closer analysis and may be excluded and therefore not be reflected in the final published indices. Examples of potentially anomalous data could include information that might be outside normal market practice, trades containing non-standard contract terms, information that is incomplete (lacking full confirmation, or important details), and/or information that otherwise deviates from the Platts methodology.

Part IV: Platts editorial standards

All Platts employees must adhere to the S&P Global Code of Business Ethics (COBE), which has to be signed annually. The COBE reflects S&P Global's commitment to integrity, honesty and acting in good faith in all its dealings.

In addition, Platts requires that all employees attest annually that they do not have any personal relationships or personal financial interests that may influence or be perceived to

influence or interfere with their ability to perform their jobs in an objective, impartial and effective manner.

Platts employees whose role involves index creation and publication are required to ensure adherence to published methodologies as well as internal standards that require accurate records are kept in order to document their work.

Platts has a Compliance function that is independent of the editorial group. The Compliance team is responsible for ensuring the quality and adherence to Platts policies, standards, processes and procedures. The Compliance team conducts regular assessments of editorial operations, including checks for adherence to published methodologies.

S&P Global Platts appoints an independent, external auditor with appropriate experience and capability to review and report on its adherence to this stated methodology. The annual report is published online at: <https://www.spglobal.com/commodityinsights/en/about-commodityinsights/regulatory-engagement>.

Part V: Corrections

Platts is committed to promptly correcting any material errors to published values. When corrections are made, they are generally based on data and information that was available when the index or assessment was originally calculated. Platts expects that data submissions are complete and accurate, and hence errors on either account may be considered a sufficient reason to correct the index.

Platts makes every effort to contact price submitters prior to publication in order to verify potential anomalous data. Should Platts be unable to contact a price submitter or receive confirmation, the attempts to do so are logged and a decision as to whether to include or exclude the data in the index will be made.

Data and information received after indices have been published may also be considered for an index correction, if the original transaction price, volume or location was incorrectly submitted, or the trade has been canceled or confirmed as non-standard.

If Platts is notified of an error in a submission, after an index is calculated and published, it will assess the impact of that error. Platts will consider correcting an index, as a result of the error, typically up to and including 10 business days following the original date of publication of the index. Platts publishes subscriber notes with price correction details on the day they are made.

Errors that price submitters should report to Platts include but are not limited to, inaccuracies or omissions, in part or in full, in the attributes (price, volume, location, etc.) at the time the transaction was done and reported to Platts. They do

not include operationally driven or after-the-fact changes in the nature of the transaction. For instance, if an interruption in transportation service forces two counterparties to alter flows and delivery points, Platts does not consider that those changes require an index to be corrected so long as the price, volume and location information originally submitted to Platts accurately reflected those attributes at the time the trade was made and submitted to Platts.

Part VI: Requests for clarifications of data and complaints

Platts strives to provide critical information of the highest standards, to facilitate greater transparency and efficiency in commodity markets.

Platts users raise questions about its methodologies and the approach taken in pricing, proposed methodology changes and other editorial decisions in relation to Platts price assessments or indices. Platts strongly values these interactions and encourages dialogue concerning any questions a market participant or stakeholder may have.

However, Platts recognizes that occasionally a market participant may not be satisfied with responses received or the services provided by Platts and wishes to escalate matters. Full information about how to contact Platts to request a clarification around an assessment, or make a complaint, is available on the Platts website, at: [Complaints | S&P Global Commodity Insights \(spglobal.com\)](#).

Part VII: Definitions of the trading locations for which Platts publishes daily and monthly indices or assessments

The following US and Canada natural gas specifications guide contains the primary price point specifications for Platts natural gas indices and assessments in US and Canada.

Price points common to both the daily and monthly markets and any differences in daily and monthly pricing methodology are noted in the descriptions.

Points are listed alphabetically within eight regions: Northeast, Appalachia, Midcontinent, Upper Midwest, East Texas, Louisiana/Southeast, Rockies/Northwest, and Southwest. For the daily market, symbols are listed for the common range (high, low, midpoint, volume), absolute range (high, low) and deal count for both the trade date and flow date(s), the weekly average and the monthly average. For the monthly market, symbols are listed for bidweek prices (high, low, index, volume) and the deal count, and for physical basis transactions, the high, low, average, volume, deal count and cash equivalent prices are listed. Symbols also are listed for the location's tier in the monthly market.

This methodology is current at the time of publication. Platts may issue further updates and enhancements to this methodology and will announce these to subscribers through its usual publications of record. A revision history, a cumulative summary of changes is included at the end of this section.

Regional and national averages

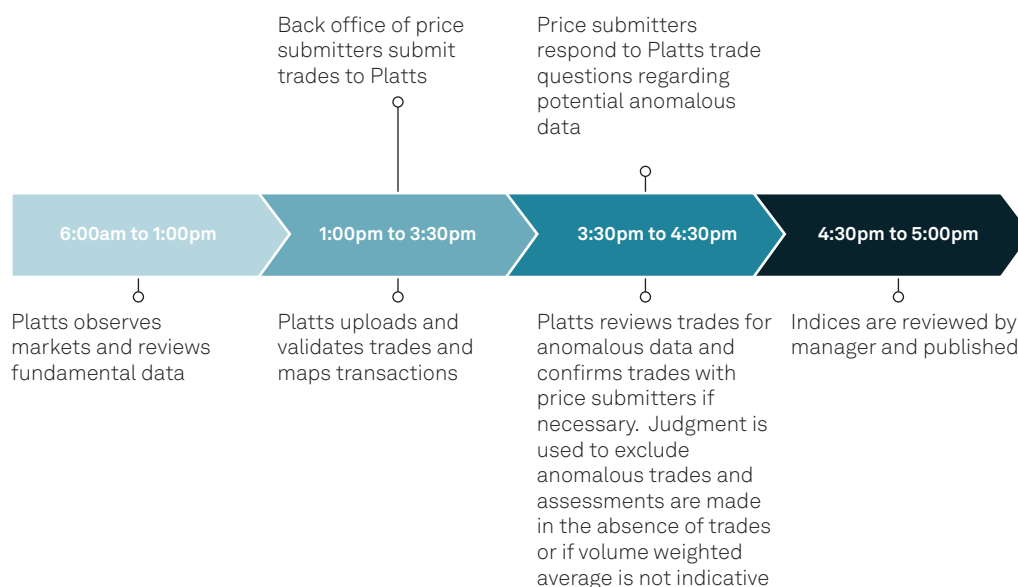
National and regional average prices are calculated in the daily and monthly markets. The regional prices represent a straight average of the index prices at all locations listed within a region.

The following sublistings are not included in these calculations:

In the Northeast, the Transco, zone 6 non-NY North index, Transco, zone 5 delivered North and Transco, zone 5 delivered South indices, and Tennessee, zone 6, delivered North and Tennessee, zone 6, delivered South indices are not included in the regional average because transactions at both locations are included in the Transco, zone 6 Non-New York index, Transco, zone 5 delivered index, and the Tennessee, zone 6 delivered index, respectively. In the Upper Midwest, the three Chicago sublistings of Chicago-Nicor, Chicago-NIPSCO and Chicago-Peoples are not included because transactions at those locations are also included in the Chicago city-gates index. In the Louisiana/Southeast section, trades at Transco, station 65 are not included in the regional average because those trades are included in the Transco, zone 3 index. In the Southwest, the El Paso, West Texas sublisting is not included because transactions at this location are also included in the El Paso, Permian Basin index. In the Rockies/Northwest section, the prices at AECO and

Natural gas daily indices methodology

Time zone: Central Time



Westcoast, Station 2 are not included as trades are reported in Canadian dollars. For the monthly average only, Northwest, S. of Green River and Northwest, Wyoming pool are not included in the Rockies/Northwest regional average since both locations are included in the Northwest, Rocky Mountains index.

Northeast

Algonquin, city-gates (daily and monthly market)

Deliveries from Algonquin Gas Transmission to all distributors and end-use facilities in Connecticut, Massachusetts, and Rhode Island. Trades done upstream of the Cromwell Compressor station are not included.

Algonquin, receipts (daily market only)

Deliveries into Algonquin Gas Transmission from Texas Eastern Transmission at the Lambertville and Hanover, NJ, interconnects; from Transcontinental Gas Pipe Line at the Centerville, NJ, interconnect; from Columbia Gas Transmission at the Hanover, NJ, and Ramapo, NY, interconnects; from Millennium Pipeline at Ramapo, NY; from Tennessee Gas Pipeline at the Mahwah, NJ, Cheshire, CT., and Mendon, MA., interconnects; from Iroquois Gas Transmission System at the Brookfield, CT., interconnect; and from Maritimes & Northeast Pipeline at the Beverly, MA., interconnect.

Dracut, Mass. (daily market only)

Deliveries into Tennessee Gas Pipeline at the Dracut interconnect with Maritimes & Northeast Pipeline near Middlesex, MA. Dracut also includes gas entering from Portland Natural Gas Transmission System.

Iroquois, receipts (daily and monthly market)

Deliveries into Iroquois Gas Transmission System at the US-Canadian border at the Waddington interconnect with TC Energy (formally TransCanada) pipelines.

Iroquois, zone 1 (daily market only)

Deliveries from Iroquois Pipeline starting at, but not including, Waddington, New York and extending to and including Iroquois interconnection with the Tennessee Gas Pipeline Company at Wright, New York.

Iroquois, zone 2 (daily and monthly market)

Deliveries from Iroquois Gas Transmission System starting at the Athens, NY, power plant downstream to the terminus of the pipeline at Hunts Point and South Commack.

Niagara (daily and monthly market)

Cross-border deliveries to and from TC Energy pipelines and the Niagara spur and loop lines, a border-crossing point between eastern Canada and the northeastern United States, north of Niagara Falls, NY Niagara Spur Loop line and Niagara Spur line interconnects are with Tennessee Gas Pipeline, National Fuel Gas Supply, Dominion Transmission and Texas Eastern Transmission.

Tennessee, Zone 5 (200 leg) (daily market only)

Deliveries from Tennessee Gas Pipeline Zone 5, downstream of compressor station 245 extending to and including station 254.

Tennessee, zone 6 delivered (daily and monthly market)

Deliveries from Tennessee Gas Pipeline on the 200 leg in Connecticut, Massachusetts, Rhode Island and New Hampshire.

Tennessee, Zone 6, delivered North (daily and monthly market)

Deliveries from Tennessee Gas Pipeline on the 200 leg on all legs east of Station 267 in Massachusetts and New Hampshire excluding the Hopkinton to Gloucester Lateral which begins in Hopkinton, passes through Lexington, Burlington, Wilmington,

Somerville, Beverly Salem and ends in Gloucester, Massachusetts.

Tennessee, Zone 6, delivered South (daily and monthly market)

Deliveries from Tennessee Gas Pipeline on the 200 leg on all legs west of Station 267 in Massachusetts and New Hampshire.

Texas Eastern, M-3 (daily and monthly market)

Deliveries from Texas Eastern Transmission beginning at the outlet side of the Delmont compressor station in Westmoreland County, PA, easterly to all points in the M3 market zone, except for deliveries to Transcontinental Gas Pipe Line at Lower Chanceford.

Transco, zone 5 delivered (daily and monthly market)

Deliveries from Transcontinental Gas Pipe Line on the 30-inch, 36-inch and 42-inch lines from the Georgia-South Carolina border to the Virginia-Maryland border. Deliveries into Transco at the Pleasant Valley receipt point near Fairfax, VA, from Dominion's Cove Point LNG terminal are not included.

Transco, zone 5 delivered North (daily market only)

Deliveries from Transcontinental Gas Pipe Line on the 30-inch, 36-inch and 42-inch lines north of Station 165 to the Virginia-Maryland border. Deliveries into Transco at the Pleasant Valley receipt point near Fairfax, VA, from Dominion's Cove Point LNG terminal are not included. Transactions are also included in the Transco, zone 5 delivered index.

Transco, zone 5 delivered South (daily and monthly market)

Deliveries from Transcontinental Gas Pipe Line on the 30-inch, 36-inch and 42-inch lines from the Georgia-South Carolina border up to and including Station 165 in Virginia. Deliveries from Transco north of Station 165 are not included. Transactions are also included in the Transco, zone 5 delivered index.

Transco, zone 6 non-N.Y. (daily and monthly market)

Deliveries from Transcontinental Gas Pipe Line from the start of zone 6 at the Virginia-Maryland border to the Linden, NJ, compressor station and on the 24-inch pipeline to the Wharton, PA, station. The non-New York point does not include deliveries to Public Service Electric and Gas in New Jersey, whose supply is taken downstream of Linden.

Transco, zone 6 non-N.Y. North (daily and monthly market)

Deliveries from Transcontinental Gas Pipe Line from Station 195 in York, Pennsylvania, to the Linden, New Jersey, compressor station and on the Leidy Line south of Clinton County, Pennsylvania. The non-New York North point does not include deliveries to Public Service Electric and Gas in New Jersey, whose supply is taken downstream of Linden. Transactions are also included in the Transco, zone 6 non-NY index.

Transco, zone 6 N.Y. (daily and monthly market)

Deliveries from Transcontinental Gas Pipe Line at the end of zone 6 into city-gates downstream of Linden, NJ, for New York City area distributors.

Appalachia**Columbia Gas, Appalachia (daily and monthly market)**

Deliveries in Columbia Gas Transmission's Interruptible Paper Pool (IPP pool) from any source on Columbia Gas. Deliveries in the IPP pool, which is also known as the ?@TCO Pool?A can originate from any source delivered into Columbia Gas' system.

Columbia Gas, Appalachia (Non-IPP) (daily and monthly market)

Deliveries to Columbia Gas Transmission from on-system

production locations that are restricted from Columbia's IPP pool (TCO pool). This pricing location does not include transactions for gas delivered to Columbia from interconnects with other interstate pipeline systems.

Eastern Gas, North (daily market only)

Deliveries into Eastern Gas Transmission and Storage starting at the Valley Gate delivery point at the end of Eastern Gas's South Point system, about 40 miles northeast of Pittsburgh in Armstrong County, PA, and continuing north into New York and eastward across the state, crossing the Hudson River and terminating in Rensselaer County, near Albany, Troy and Schenectady, NY

Eastern Gas, South (Eastern Gas, Appalachia in monthly market) (daily and monthly market)

Deliveries into two Eastern Gas Transmission and Storage main lines: One runs northeast from Warren County, Ohio, midway between Cincinnati and Dayton, and merges with the second line just northeast of Pittsburgh, PA. The second line runs from Buchanan County, VA, on the Virginia-West Virginia border north to the end of the zone at Valley Gate in Armstrong County, PA.

Lebanon Hub (daily and monthly market)

Deliveries to or from Texas Gas Transmission, ANR Pipeline, Texas Eastern Transmission, Panhandle Eastern Pipe Line, Columbia Gas Transmission, Dominion Gas Transmission and Rockies Express Pipeline at interconnects in the Lebanon, OH, area.

Leidy Hub (daily and monthly market)

Deliveries into and from Dominion Transmission, National Fuel Gas Supply, Columbia Gas Transmission, Texas Eastern Transmission and Transcontinental Gas Pipe Line in the vicinity of the Leidy storage facility in Clinton County, PA.

Millennium, East receipts (daily and monthly market)

Receipts into Millennium Pipeline downstream of the Corning compressor station in Steuben County, NY, and upstream of the Ramapo interconnect with Algonquin Gas Transmission in Rockland County, NY.

Tennessee, zone 4-200 leg (daily and monthly market)

Deliveries into Tennessee Gas Pipeline at all points of receipt on the 200 line in the states of Pennsylvania and Ohio as well as transactions at Tennessee's station 219 pool. This location does not include deliveries from Tennessee to other systems in zone 4.

Tennessee, zone 4-300 leg (daily and monthly market)

Deliveries into Tennessee Gas Pipeline, zone 4-300 leg from, and including, station 315 in Tioga County, PA, to, and including, station 321 in Susquehanna County, PA.

Tennessee, zone 4-313 Pool (daily and monthly market)

Transactions at Station 313 in Potter County, Pennsylvania, on Tennessee Gas Pipeline's Zone 4 300 Leg.

Texas Eastern M-2, receipts (daily and monthly market)

Receipts into Texas Eastern Transmission on its 24- and 30-inch lines in the pipeline's Market Zone 2, which extends on the 24-inch line from the Illinois-Indiana state line to the suction side of Bern compressor station in Lewisville, Ohio, and on the 30-inch line from the Tennessee-Kentucky state line to the suction side of Delmont station in Westmoreland County, PA, and to the discharge side of Station Site No. 22 in southwestern Pennsylvania. (This location does not include deliveries out of Texas Eastern, M-2.)

Transco, Leidy Line receipts (daily and monthly market)

Receipts into Transcontinental Gas Pipe Line's Leidy Line downstream of the Leidy and Wharton storage facilities in Clinton and Potter counties, PA, to Transco's station 505 in Hunterdon County, NJ. This pricing location does not include transactions at the storage-related interconnects with Dominion Transmission, National Fuel Gas Supply, UGI Storage or Tennessee Gas Pipeline.

Midcontinent**ANR, Okla. (daily and monthly market)**

Deliveries into ANR Pipeline at the start of the Southwest mainline at the Custer, OK, compressor station, into the Texas Panhandle north to the Greensburg, KS, station.

Enable Gas, East (daily and monthly market)

Deliveries into Enable Gas Transmission's flex/neutral and north pooling areas in northeastern Arkansas and southeastern Oklahoma. The north pooling area is separated from the south pooling area by a generally northwest-to-southeast line between Le Flore County, OK, and Bolivar County, MS. The flex (or neutral) pooling area in Oklahoma comprises all of Pushmataha, Latimer, Haskell and Pittsburg counties and the northeast section of Atoka County.

NGPL, Amarillo receipt (daily market only)

Deliveries into Natural Gas Pipeline Co. of America starting at the Trailblazer Pipeline interconnection in Gage County, NE, on the Amarillo mainline at compressor station 106 east to NGPL's interconnection with Northern Border Pipeline at station 109 in Keokuk County, IA.

NGPL, Midcontinent (daily and monthly market)

Deliveries into Natural Gas Pipeline Co. of America starting at compressor station 155 in Wise County, TX, west to the Amarillo mainline at station 112 in Moore County in the Texas Panhandle, and then north to the Trailblazer Pipeline interconnection in Gage County, NE. Included are deliveries into NGPL at all Oklahoma points west of station 801, as well as those in North Texas north and east of station 170 and in Kansas south of station 103.

Oneok, Okla. (daily and monthly market)

Deliveries into Oneok Gas Transportation's mainline systems from several gathering systems, all of which are located in Oklahoma. One of the two largest is near the east-central part of the state in Pittsburg and Haskell counties. The second, in the west-central part of the state, extends from Blaine and Canadian counties southeast to Grady County. Oneok operates a single price pool for all gas coming into the system.

Panhandle, Tx.-Okla. (daily and monthly market)

Deliveries into Panhandle Eastern Pipe Line on two laterals running from the Texas and Oklahoma panhandles, southwestern Kansas and northwestern Oklahoma upstream of the Haven, KS, compressor station. Deliveries to Panhandle at the Haven pooling point — the demarcation between Panhandle's field and market zones — are not included.

Southern Star, Tx.-Okla.-Kan. (daily and monthly market)

Deliveries into Southern Star Central Gas Pipeline's system from Hemphill County in the Texas Panhandle eastward, from Carter County in south-central Oklahoma northward and from Grant County in southwestern Kansas eastward.

Texas Eastern, M-1 24-inch (daily market only)

Deliveries to Texas Eastern's 24-inch line downstream of the Little Rock, AR, compressor station to the Illinois-Indiana state line.

Upper Midwest**Alliance, into interstates (daily market only)**

Deliveries from Alliance Pipeline into Vector Pipeline, Natural Gas Pipeline Co. of America, ANR Pipeline and Midwestern Gas Transmission at the tailgate of the Aux Sable plant in north-central Illinois at the terminus of Alliance. Deliveries into the Northern Indiana Public Service, Peoples Gas Light & Coke and Nicor Gas city-gates in the Chicago area are not included.

ANR, ML 7 (daily market only)

Deliveries into ANR Pipeline in its northern market zone starting at the Sandwich, IL, compressor station at the terminus of the Southwest mainline north through Wisconsin to the Crystal Falls, MI, interconnection with Great Lakes Gas Transmission. Also, deliveries into ANR east from Sandwich to the Defiance, Ohio, compressor station at the terminus of the Southeast mainline, and north from the Bridgman, MI, station to the Orient, MI, station.

Chicago city-gates (daily and monthly market)

Deliveries into the Nicor Gas, Peoples Gas Light & Coke, North Shore Gas and Northern Indiana Public Service city-gates in the Chicago metropolitan area.

Chicago-Nicor (daily and monthly market)

Deliveries into the Nicor Gas system in the Chicago metropolitan area. Transactions are also included in the Chicago city-gates index.

Chicago-NIPSCO (daily and monthly market)

Deliveries into the Northern Indiana Public Service system in the Chicago metropolitan area. Transactions are also included in the Chicago city-gates index.

Chicago-Peoples (daily and monthly market)

Deliveries into the Peoples Gas Light & Coke system in the Chicago metropolitan area. Transactions are also included in the Chicago city-gates index.

Consumers Energy city-gate (daily and monthly market)

Deliveries into all city-gates of Consumers Energy, which serves most of central Michigan and the areas around Saginaw Bay.

Dawn, Ontario (daily and monthly market)*

Deliveries from Union Gas' Dawn Hub, a gathering point for 15 adjacent storage pools in Ontario near Port Huron, MI, on the US-Canadian border. Included are deliveries into TC Energy pipelines at Kirkwall, Ontario; deliveries into Great Lakes Gas Transmission at St. Clair, MI; deliveries into Consumers Energy at Bluewater, MI; deliveries into Panhandle Eastern Pipe Line at Ojibway, MI; and deliveries into Dawn storage. Deliveries from Union into Canadian Mainline at Parkway, Ontario, are not included.

Emerson, Viking GL (daily and monthly market)

Deliveries into Great Lakes Gas Transmission from TC Energy pipelines at the Emerson 2 meter station at the US-Canadian border at Emerson, Manitoba, and deliveries into Viking Gas Transmission from Canadian Mainline at the Emerson 1 station.

MichCon city-gate (daily and monthly market)

Deliveries into all city-gates of Michigan Consolidated Gas,

which serves the Detroit and Grand Rapids areas and much of north and northeast Michigan. The main MichCon city-gates are located at interconnects with ANR Pipeline at Willow Run and Wolkfork, MI, Panhandle Eastern Pipe Line at River Rouge, Great Lakes Gas Transmission at Belle River, Union Gas at St. Clair Pipeline and Consumers Energy at Northville. MichCon also receives in-state production at Kalkaska.

Northern Border, Ventura Transfer Point (daily and monthly market)

Deliveries on Northern Border Pipeline at its Ventura Transfer point (DRN# 125771). This location is designed to capture gas traded on Northern Border at Ventura that is not traded for delivery to Northern Natural Gas at the Northern Natural/Northern Border Ventura interconnect (DRN#4680).

Northern, demarcation (daily and monthly market)

Deliveries into Northern Natural Gas at the demarcation point between its production (field) and market zones, at the Clifton station in Clay County, KS.

Northern, Ventura (daily and monthly market)

Deliveries to Northern Natural Gas at Ventura in Hancock County, IA.

REX, Zone 3 delivered (daily and monthly market)

Deliveries from Rockies Express Pipeline to Natural Gas Pipeline Co. of America pipeline at the Moultrie County, IL interconnect; to Midwestern Gas Transmission at the Edgar County, IL interconnect; to ANR Pipeline at the Shelby County, IN interconnect; to the Trunkline system at the Douglas County, IL interconnect; and to the Panhandle Eastern Pipe Line at the Putnam County, IN interconnect.

Rover, delivered (daily and monthly market)

Deliveries from Rover Pipeline into ANR Pipeline and Panhandle Eastern Pipeline in Defiance County, Ohio.

East Texas**Agua Dulce Hub (daily market only)**

Deliveries into Kinder Morgan Texas Pipelines, Houston Pipe Line, Gulf South Pipeline, Natural Gas Pipeline Co. of America, Transcontinental Gas Pipe Line, Tennessee Gas Pipeline, TransTexas Gas, Enterprise Texas, NET Mexico, and Valley Crossing at the Agua Dulce Hub in Nueces County, TX, about 20 miles west-southwest of Corpus Christi. Deliveries from the ExxonMobil King Ranch plant are included.

Carthage Hub (daily market only)

Deliveries into Enable East, Gulf South Pipeline, Atmos Pipeline, Southern Natural Gas, Kinder Morgan Texas Pipelines, Tennessee Gas Pipeline, Texas Eastern Transmission and Texas Gas Transmission at the tailgate of the Carthage, Texas, processing plant in Panola County, Texas.

Florida Gas, zone 1 (daily and monthly market)

Deliveries into Florida Gas Transmission beginning at compressor station 2 in Nueces County in South Texas to station 7 in Acadia Parish, LA.

Houston Ship Channel (daily and monthly market)

Deliveries to end-users and pipelines that serve them in the Houston Ship Channel region, an industrial area extending from the east side of Houston to Galveston Bay and northeastward to the Port Arthur-Beaumont area. Gas is delivered in this area by numerous pipelines, including Kinder Morgan Texas Pipeline, Kinder Morgan Tejas Pipeline, Houston Pipe Line and Enterprise Texas pipeline.

Katy (daily and monthly market)

Deliveries into Oasis Pipeline, Atmos Pipeline, Houston Pipe Line and Kinder Morgan Texas Pipelines in the Katy, TX, area, including deliveries and receipts into and out of Katy storage.

NGPL, S. Texas (daily and monthly market)

Deliveries into Natural Gas Pipeline Co. of America at the beginning of the mainline at the Thompsonville receipt point in Jim Hogg County, TX, north to compressor station 302 in Montgomery County, TX.

NGPL, Texok zone (daily and monthly market)

Deliveries to Natural Gas Pipeline Co. of America in all areas of the Texok zone excluding the portion in Texas and Oklahoma on the A/G Line. Applicable to the Texok zone are deliveries to NGPL from the Louisiana-Texas border westward to compressor station 302 in Montgomery County, TX, and northward to the interconnect with the Gulf Coast Mainline receipt zone in Cass County, TX. The ?@Texok Gulf Coast Pooling Point?A is included in this posting, but the ?@Texok A/G Pooling Point?A is not. Trades at ICE locations ICE Bennington, Oklahoma and ICE NGPL, TXOK West Pool are excluded from this location.

Tennessee, zone 0 (daily and monthly market)

Deliveries into Tennessee Gas Pipeline's 100 leg from the Mexico Texas border to Compressor Station 40 in Natchitoches, Louisiana, including all points of receipts on the Carthage Line No. 701-1 up to but not including transactions done at Carthage Hub in Panola County, Texas.

Texas Eastern, E. Texas (daily and monthly market)

Deliveries into Texas Eastern Transmission on the 24-inch line from the Huntsville, TX, compressor station to the Little Rock station in Arkansas, including the segment from Joaquin to Sharon.

Texas Eastern, S. Texas (daily and monthly market)

Deliveries into Texas Eastern Transmission on the 30-inch pipeline from the Mexico-Texas border to just upstream of the Vidor, TX, compressor station; and deliveries into Texas Eastern on the 24-inch pipeline from the Hagist Ranch compressor station to just upstream of the Huntsville, TX compressor station.

Transco, zone 1 (daily and monthly market)

Deliveries into Transcontinental Gas Pipe Line on two 24-inch lines running from South Texas to compressor station 30 in Wharton County, TX, which is Transco's pooling point for gas gathered on the Gulf Central Texas Lateral and for onshore coastal South Texas production.

Transco, zone 2 (daily and monthly market)

Deliveries into Transcontinental Gas Pipe Line on the 30-inch line downstream of station 30 in Wharton County, TX, to compressor station 45 in Beauregard Parish, LA, the only pooling point in the zone.

Louisiana/Southeast**ANR, La. (daily and monthly market)**

Deliveries into ANR Pipeline along the southeastern Louisiana lateral that starts offshore and runs to the Patterson, LA, compressor station onshore and on to the Eunice, LA station, where ANR's Southeast mainline begins. Also, deliveries into ANR along a second lateral that runs from the HIOS system downstream of West Cameron 167 offshore to the Grand Chenier, LA station onshore and on to the Eunice station, as well as deals done at the Eunice pool.

Columbia Gulf, La. (daily and monthly market)

Deliveries into Columbia Gulf Transmission on its onshore lateral pipeline system stretching across South Louisiana,

upstream of Rayne, LA. Columbia Gulf's East Lateral extends from Rayne to Venice, LA. The West Lateral runs from Rayne to west of Cameron, LA. Excluded are deals done in the offshore rate zone, at Rayne or elsewhere in the mainline rate zone.

Columbia Gulf, mainline (daily and monthly market)

Deliveries into Columbia Gulf Transmission anywhere along its mainline system zone in Louisiana and Mississippi. The mainline system extends northeast from Rayne, LA to Leach, KY.

Florida city-gates (daily market only)

Deliveries from Florida Gas Transmission into all city-gates in the Florida market area, which begins in Santa Rosa County just west of station 12 in the extreme western Florida Panhandle and extends into southern Florida. Also included in the development of Florida city-gates daily index are basis deals done within the defined Florida city-gates methodology at a differential to Florida Gas, Zone 3 final daily index.

Florida Gas, zone 2 (daily and monthly market)

Deliveries into Florida Gas Transmission downstream of station 7 in Acadia Parish, LA, to station 8 in East Baton Rouge Parish. Included is supply into the mainline from the White Lake Lateral and from the Chacahoula Lateral, both of which extend south from the mainline into production areas.

Florida Gas, zone 3 (daily and monthly market)

Deliveries into Florida Gas Transmission downstream of compressor station 8 to just upstream of station 12 in Santa Rosa County, FL., the demarcation point with the market area. Includes deliveries between stations 8 and 12, including Mobile Bay deals into Florida Gas.

Henry Hub (daily and monthly market)

Deliveries into interstate and intrastate pipelines from the outlet of Henry Hub on Sabine Pipe Line in Vermilion Parish, LA. Pipelines include Gulf South Pipeline, Southern Natural Gas, Natural Gas Pipeline Co. of America, Texas Gas Transmission, Sabine Pipe Line, Columbia Gulf Transmission, Transcontinental Gas Pipe Line, Trunkline Gas, Jefferson Island Pipeline and Acadian Gas.

Pine Prairie Hub (daily and monthly market)

Deliveries into and out of interstate and intrastate pipelines at the Pine Prairie header system in Louisiana. Pipelines include Tennessee Gas Pipe Line, Transcontinental Gas Pipe Line, Texas Eastern Transmission, Columbia Gulf Transmission, Texas Gas Transmission, Florida Gas Transmission, ANR Pipeline, and Kinder Morgan Louisiana Pipeline. Included are deliveries and receipts into and out of Pine Prairie storage.

Southern Natural, La. (daily and monthly market)

Deliveries into Southern Natural Gas' mainlines anywhere in Louisiana, including an eastern spur starting in Plaquemines Parish and a western spur starting in St. Mary Parish in South Louisiana, and a line that starts at the Texas-Louisiana border in DeSoto Parish and runs to the Louisiana-Mississippi border in East Carroll Parish in northern Louisiana.

Tennessee, La., 500 leg (daily and monthly market)

Deliveries into Tennessee Gas Pipeline's 500 leg in zone L in southeastern Louisiana, including deliveries into the 500 Leg from the offshore Blue Water Header system. The 500 Leg meets the boundary of Zone 1 at station 534 at Purvis, MS.

Tennessee, La., 800 leg (daily and monthly market)

Deliveries into Tennessee Gas Pipeline's 800 leg in zone L in southeastern Louisiana, including deliveries from the

offshore Blue Water Header system. The leg meets the boundary of the market area at station 834 at Winnsboro in central Louisiana.

Tennessee, Zone 1 (daily market only)

Deliveries into Tennessee Gas Pipeline 100 Leg between Natchitoches, Louisiana and Portland, Tennessee.

Texas Eastern, E. La. (daily and monthly market)

Deliveries into Texas Eastern Transmission on the 30-inch line from the Opelousas, LA, compressor station to the Kosciusko, MS, compressor station. Included are deliveries into the 30-inch pipeline from Texas Eastern's Venice Line at the New Roads, LA compressor station.

Texas Eastern, W. La. (daily and monthly market)

Deliveries into Texas Eastern Transmission on the 30-inch line from the Vidor, LA compressor station to just upstream of the Opelousas, LA compressor station. Includes deliveries from Texas Eastern's offshore Cameron Line at the Gillis, LA compressor station.

Texas Eastern, M-1 30-inch (Kosi) (daily and monthly market)

Deliveries into Texas Eastern Transmission on the 30-inch line at the Kosciusko, MS compressor station, which is the demarcation point between Texas Eastern's production and market zones. Deliveries into the 24-inch mainline are not included.

Texas Gas, zone SL (daily and monthly market)

Deliveries into Texas Gas Transmission on two southeastern Louisiana laterals, including offshore segments. The southwest spur begins offshore at Grand Chenier and runs through

Cameron Parish to the Eunice compressor station. The southeast spur begins offshore and runs through Terrebone Parish to Eunice. Zone SL extends to the vicinity where Texas Gas crosses the Red River in Rapides Parish.

Texas Gas, zone 1 (daily and monthly market)

Deliveries into Texas Gas Transmission starting just south of the Pineville, LA compressor station in Rapides Parish north to Crockett County, TN.

Transco, station 65 (daily and monthly market)

Transactions at Transcontinental Gas Pipe Line's station 65 pooling point on the Louisiana-Mississippi border in St. Helena Parish, Louisiana.

Transco, zone 3 (daily and monthly market)

Deliveries into Transcontinental Gas Pipe Line on the 30-inch, 36-inch and 42-inch lines downstream of compressor station 45 in Beauregard Parish, LA to station 65 on the Louisiana-Mississippi border in St. Helena Parish, LA. Pooling points in the zone are at stations 50, 62 and 65.

Transco, zone 4 (daily and monthly market)

Deliveries into Transcontinental Gas Pipe Line on the 30-inch, 36-inch and 42-inch lines downstream of compressor station 65 at the Louisiana-Mississippi border in St. Helena Parish, LA, to the Georgia-South Carolina border. Gas enters the Transco mainline from the Mobile Bay Lateral at station 85 in Butler, AL, the only zone 4 pooling point.

Trunkline, La. (monthly market only)

Deliveries into Trunkline Gas at points upstream of the Longville compressor station on the lines that do not extend to Texas.

Trunkline, E. La. (daily market only)

Deliveries into Trunkline Gas on an offshore gathering system running from south of Terrebonne Parish west to the Kaplan station in Vermilion Parish, the boundary with the WLA zone.

Trunkline, W. La. (daily market only)

Deliveries into Trunkline Gas along two laterals starting at an offshore Louisiana lateral leading to the Kaplan, LA station in Vermilion Parish, northwest to the Longville compressor station. Includes deliveries at the Kaplan compressor station, which demarcates the WLA and ELA zones.

Trunkline, zone 1A (daily and monthly market)

Deliveries to Trunkline Gas Co. in zone 1A from the discharge side of its Longville, LA, compressor station north to the suction side of its Dyersburg, TN, station, as well as transactions at Trunkline's zone 1A pool.

Rockies/Northwest**Cheyenne Hub (daily and monthly market)**

Deliveries into Trailblazer Pipeline, Public Service Co. of Colorado and Colorado Interstate Gas in the vicinity of the Cheyenne Hub in northeast Colorado.

CIG, Rocky Mountains (daily and monthly market)

Deliveries into Colorado Interstate Gas' 20-inch, 22-inch and 24-inch mainlines in Wyoming and Colorado. Also included are deliveries into the Parachute to Natural Buttes segment in Uintah County, Utah, and deliveries into CIG's 16-inch lateral running from the Rawlins station in Carbon County, WY to the Elk Basin station in Park County, WY. Not included are deliveries into CIG's system at points south of Cheyenne, WY.

GTN, Kingsgate (daily market only)

Deliveries into Gas Transmission Northwest from Foothills Pipeline at the Kingsgate interconnection at the US-Canadian border in Boundary County, ID. The system was previously known as PG&E Gas Transmission, Northwest.

Kern River/Opal plant (daily market only)

Deliveries into Kern River Gas Transmission at the Opal, Wyoming processing plant, Pioneer Plant and the Muddy Creek compressor station in southwestern Wyoming where Kern River interconnects with Northwest Pipeline, MountainWest Pipeline and Colorado Interstate Gas. Gas traded at the Opal Plant or Pioneer Plant that is not nominated into a specific pipeline is included in the daily Kern River-Opal Plant pricing point.

Kern River, Wyoming (monthly market only)

Deliveries into Kern River Gas Transmission anywhere in Wyoming. Transactions done at Opal, Wyoming, the Pioneer Plant and the Muddy Creek compressor station, where Kern River interconnects with Northwest Pipeline, MountainWest Pipeline and Colorado Interstate Gas, are used in both the Kern River, Wyoming, and Northwest Pipeline, Rocky Mountain, monthly postings because gas traded at those points often isn't for nomination into a specific pipeline.

MountainWest (daily market only)

Deliveries into MountainWest Pipeline on its North system, which runs from northwestern Colorado through southern Wyoming to Salt Lake City, and on its South system, which runs from western Colorado to Payson, Utah, east of the Fidar compressor station. A 20-inch line running parallel to the Utah-Colorado border connects the two systems. This point was discontinued in the monthly market effective May 1, 2014. It continues to be published in the daily market.

Northwest, Canadian border (Sumas) (daily and monthly market)

Deliveries into Northwest Pipeline from Westcoast Energy at the Sumas, WA.-Huntington, British Columbia, interconnection at the US-Canadian border.

Northwest, Rocky Mountains (monthly market)

Deliveries into Northwest Pipelines mainline in Wyoming, Utah and Colorado between the Kemmerer and Moab stations. Deliveries at Ignacio, Colorado, and elsewhere in zone MO are excluded. Transactions done at Opal, Wyoming, Pioneer Plant and the Muddy Creek compressor station, where Northwest interconnects with Kern River Gas Transmission, MountainWest Pipeline and Colorado Interstate Gas, are used in both the Kern River, Wyoming, and Northwest Pipeline, Rocky Mountain, monthly postings because gas traded at those points often is not for nomination into a specific pipeline.

Northwest, Rocky Mountain Pool (daily market only)

Deliveries into Northwest Pipeline from the Green River, WY compressor station to the Moab compressor station in San Juan County, Utah. Not included are transactions done at White River Hub.

Northwest, S. of Green River (daily and monthly market)

Deliveries into Northwest Pipeline from the Green River, WY compressor station south to the La Plata interconnection with El Paso Natural Gas in the San Juan Basin in La Plata County, CO. Included are deliveries from Clay Basin storage, the Piceance Basin and the Ignacio plant.

Northwest, Wyoming pool (daily and monthly market)

Deliveries into Northwest Pipeline from the Green River,

Wyoming compressor station to the Kemmerer, Wyoming station. Included are deliveries at the Opal Plant as well as at the Painter, Anschutz, Muddy Creek, Granger, Shute Creek, Pioneer Plant and Whitney stations.

PG&E, Malin (daily and monthly market)

Deliveries into Pacific Gas and Electric's Lines 400 and 401 at the Oregon-California border at Malin, OR. This location includes deliveries from Gas Transmission Northwest and Ruby Pipeline.

Stanfield, Ore. (daily market only)

Deliveries into Northwest Pipeline from Gas Transmission Northwest at the Stanfield compressor station in Umatilla County, OR on the Oregon-Washington border. This point was discontinued in the monthly market effective Jan. 1, 2012. It continues to be published in the daily market.

TCPL Alberta, AECO-C (daily and monthly market)

Deliveries into TC Energy's Alberta System at the AECO-C, NIT Hub in southeastern Alberta. AECO-C is the principal storage facility and hub on TCPL Alberta; paying the rate for NIT service, or Nova Inventory Transfer, will cover transmission for delivery of gas to AECO-C and most other points. The monthly bidweek posting is composed of fixed-price deals only. The price is reported in Canadian dollars per gigajoule.

TCPL Alberta, AECO-C Physical Basis (monthly market only)

Deliveries on TC Energy's Alberta System at the AECO-C, NIT Hub in southeastern Alberta. Posting is composed of physical basis deals in which the basis value is negotiated on one of the first three days of bidweek and the price is set by the final closing value of the near-month NYMEX futures contract plus or minus the negotiated basis. AECO-C is the principal storage facility and hub on TCPL Alberta; paying the rate for NIT service,

or Nova Inventory Transfer, will cover transmission for delivery of gas to AECO-C and most other points. The price is reported in US dollars per MMBtu.

Westcoast, station 2 (daily and monthly market)

Deliveries into Westcoast Energy at compressor station 2 in north-central British Columbia. The price is reported in Canadian dollars per gigajoule. This point was added to the monthly bidweek market effective for December 2013 delivery.

White River Hub (daily market only)

Deliveries to or from pools or interconnects that make up the White River Hub in Rio Blanco County, Colorado.

Southwest

El Paso, Bondad (daily market only)

Deliveries into El Paso Natural Gas at the Bondad compressor station in the San Juan Basin. Bondad is located in the northern part of the San Juan Basin in La Plata County, CO, south of the Ignacio plant on Northwest Pipeline and north of the Blanco plant on El Paso.

El Paso, Permian Basin (daily and monthly market)

Deliveries into El Paso Natural Gas in the Permian Basin from three pools: the Waha plant south (Waha pool), the Keystone station south to Waha (Keystone pool) and the Plains station south to Keystone (Plains pool).

El Paso, San Juan Basin (daily and monthly market)

Deliveries into El Paso Natural Gas south of the Bondad compressor station in the San Juan Basin, including gas from the Blanco, Chaco, Rio Vista, Milagro and Valverde plants in New Mexico.

El Paso, South Mainline (daily market only)

Deliveries on El Paso's south mainline at points between Cornudas station in West Texas to but not including Ehrenberg, AZ.

El Paso, West Texas (daily and monthly):

Deliveries into El Paso Natural Gas in West Texas from two pools: the Waha plant south (Waha Pool), and the Keystone station south to Waha (Keystone Pool).

Kern River, delivered (daily and monthly market)

Deliveries from Kern River Gas Transmission upstream of the Southern California Gas system in the Las Vegas, NV, area; excluded are deliveries at Wheeler Ridge, Kramer Junction and Daggett.

PG&E, city-gate (daily and monthly market)

Deliveries from Pacific Gas and Electric's intrastate transmission system to city-gates on PG&E's local distribution system in Northern California.

PG&E, South (daily and monthly market)

Deliveries into Pacific Gas and Electric in Southern California from El Paso Natural Gas and Transwestern Pipeline at Topock, CA; from Kern River Gas Transmission at Daggett, CA, and the High Desert Lateral; from Southern California Gas at the Kern River station; and from MountainWest Southern Trails Pipeline at Essex, CA.

SoCal Gas (daily and monthly market)

Deliveries into Southern California Gas from El Paso Natural Gas at Topock, CA, and Blythe, CA (Ehrenberg, AZ); from Transwestern Pipeline at Topock-Needles, CA; from Kern River

Gas Transmission at Wheeler Ridge and Kramer Junction, CA; and from MountainWest Southern Trails Pipeline at Needles. The point also includes deliveries from Pacific Gas and Electric at several points, including Kern River station and Pisgah-Daggett; and in-state production.

SoCal Gas, city-gate (daily and monthly market)

Deliveries at Southern California Gas' city-gate pool. The SoCal Gas city-gate pool is a virtual trading location on SoCal Gas' system for deliveries to and from holders of the distributor's city-gate pool contracts. This point includes storage transactions delivered to and from the city-gate pool.

Transwestern, Permian Basin (daily and monthly market)

Deliveries into Transwestern Pipeline from the West Texas zone located southeast and southwest of the WT-1 compressor station in Lea County, NM and the Central zone bordered by station 8 in Lincoln County, NM, to the northwest, station P-1 in Roosevelt County, NM, to the east and station WT-1 in Eddy County, NM to the south.

Transwestern, San Juan Basin (daily and monthly market)

Deliveries to Transwestern Pipeline at points included in

Transwestern's Blanco Hub in San Juan County, NM.

Waha (daily and monthly market)

Deliveries into interstate and intrastate pipelines at the outlet of the Waha header system in the Permian Basin in West Texas. Pipelines and locations include El Paso Natural Gas, Transwestern Pipeline, Natural Gas Pipeline Co. of America, Northern Natural Gas, Delhi Pipeline, Oasis Pipeline, Atmos Zone 1, OneOk West Tex, Enterprise Texas Pipeline, Permian Highway Pipeline, and Gulf Coast Express Pipeline. Does not include Atmos Zone 3 or Tolar Hub.

Platts locations daily symbols

Name of Indices	Final Daily Indices By Trade Date				Preliminary Daily Indices By Trade Date			Final Daily Indices By Flow Date							Preliminary Daily Indices By Flow Date				
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Cash Basis	Index and Common Range	Absolute Range	Deal Count	Index and Common Range	Absolute Range	Deal Count	Weekly Average	Monthly Average	Monthly Average Deal Count	Index and Common Range	Absolute Range	Deal Count	Weekly Average	Monthly Average	
Market Data Category	GD	GD	GD		GI	GI	GI	GD	GD	GD	GD	GD	GD	GI	GI	GI	GI	GI	
Bates Published	h,l,u,w	h,l	u		h,l,c,w	h,l	u	h,l,u,w	h,l	u	h,l,u	u,w	u	h,l,c,w	h,l	u	h,l,c	c	
Algonquin, city-gates	IGBEE00	IGBEE20	GBBEE00	GCBAB00	PXBEE00	PXBEE20	PMBEE00	IGBEE21	IGBEE22	GBBEE21	IGBEE04	IGBEE06	IGBEE08	PNBEE21	POBEE22	PPBEE21	PRBEE04	PSBEE06	
Algonquin, receipts	IGBDK00	IGBDK20	GBBDK00	GCBAC00	PXBDK00	PXBDK20	PMBDK00	IGBDK21	IGBDK22	GBBDK21	IGBDK04	IGBDK06	IGBDK08	PNBDK21	POBDK22	PPBDK21	PRBDK04	PSBDK06	
Dracut, Mass.	IGBDW00	IGBDW20	GBBDW00	GCBAP00	PXBDW00	PXBDW20	PMBDW00	IGBDW21	IGBDW22	GBBDW21	IGBDW04	IGBDW06	IGBDW08	PNBDW21	POBDW22	PPBDW21	PRBDW04	PSBDW06	
Iroquois, receipts	IGBCR00	IGBCR20	GBBCR00	GCBAY00	PXBCR00	PXBCR20	PMBCR00	IGBCR21	IGBCR22	GBBCR21	IGBCR04	IGBCR06	IGBCR08	PNBCR21	POBCR22	PPBCR21	PRBCR04	PSBCR06	
Iroquois, zone 1 (delivered excl. Waddington)	IGBRP00	IGBRP20	GBBRP00	GCBAI00	PXBRP00	PXBRP20	PMBRP00	IGBRP21	IGBRP22	GBBRP21	IGBRP04	IGBRP06	IGBRP08	PNBRP21	POBRP22	PPBRP21	PRBRP04	PSBRP06	
Iroquois, zone 2	IGBEJ00	IGBEJ20	GBBEJ00	GCBAZ00	PXBEJ00	PXBEJ20	PMBEJ00	IGBEJ21	IGBEJ22	GBBEJ21	IGBEJ04	IGBEJ06	IGBEJ08	PNBEJ21	POBEJ22	PPBEJ21	PRBEJ04	PSBEJ06	
Niagara	IGBCS00	IGBCS20	GBBCS00	GCBBL00	PXBCS00	PXBCS20	PMBCS00	IGBCS21	IGBCS22	GBBCS21	IGBCS04	IGBCS06	IGBCS08	PNBCS21	POBCS22	PPBCS21	PRBCS04	PSBCS06	
Tennessee, zone 5-200 leg	IGBRQ00	IGBRQ20	GBBRQ00	GCB AJ00	PXBRQ00	PXBRQ20	PMBRQ00	IGBRQ21	IGBRQ22	GBBRQ21	IGBRQ04	IGBRQ06	IGBRQ08	PNBRQ21	POBRQ22	PPBRQ21	PRBRQ04	PSBRQ06	
Tennessee zone 6 (300 leg) del.	IGBJC00	IGBJC20	GBBJC00	GCBCC00	PXBJC00	PXBJC20	PMBJC00	IGBJC21	IGBJC22	GBBJC21	IGBJC04	IGBJC06	IGBJC08	PNBJC21	POBJC22	PPBJC21	PRBJC04	PSBJC06	
Tennessee, zone 6 delivered	IGBEI00	IGBEI20	GBBEI00	GCB CG00	PXBEI00	PXBEI20	PMBEI00	IGBEI21	IGBEI22	GBBEI21	IGBEI04	IGBEI06	IGBEI08	PNBEI21	POBEI22	PPBEI21	PRBEI04	PSBEI06	
Tennessee, Zone 6, delivered North	IGBRR00	IGBRR20	GBBRR00	GCB AK00	PXBRR00	PXBRR20	PMBRR00	IGBRR21	IGBRR22	GBBRR21	IGBRR04	IGBRR06	IGBRR08	PNBRR21	POBRR22	PPBRR21	PRBRR04	PSBRR06	
Tennessee, Zone 6, delivered South	IGBRS00	IGBRS20	GBBRS00	GCB AL00	PXBRS00	PXBRS20	PMBRS00	IGBRS21	IGBRS22	GBBRS21	IGBRS04	IGBRS06	IGBRS08	PNBRS21	POBRS22	PPBRS21	PRBRS04	PSBRS06	
Texas Eastern, M-3	IGBEK00	IGBEK20	GBBEK00	GDCB Q00	PXBEK00	PXBEK20	PMBEK00	IGBEK21	IGBEK22	GBBEK21	IGBEK04	IGBEK06	IGBEK08	PNBEK21	POBEK22	PPBEK21	PRBEK04	PSBEK06	
Transco, zone 5 delivered	IGBEN00	IGBEN20	GBBEN00	GDCBN00	PXBEN00	PXBEN20	PMBEN00	IGBEN21	IGBEN22	GBBEN21	IGBEN04	IGBEN06	IGBEN08	PNBEN21	POBEN22	PPBEN21	PRBEN04	PSBEN06	
Transco, zone 5 delivered North	IGCGL00	IGCGL20	GCGL00	GDCG 000	PXCGL00	PXCGL20	PMCGL00	IGCGL21	IGCGL22	GCGL21	IGCGL04	IGCGL06	IGCGL08	PNCGL21	POCGL22	PPCGL21	PRCGL04	PSCGL06	
Transco, zone 5 delivered South	IGCHL00	IGCHL20	GCCHL00	GDC H000	PXCHL00	PXCHL20	PMCHL00	IGCHL21	IGCHL22	GCCHL21	IGCHL04	IGCHL06	IGCHL08	PNCHL21	POCHL22	PPCHL21	PRCHL04	PSCHL06	
Transco, zone 6 N.Y.	IGBEM00	IGBEM20	GBBEM00	GDCBP00	PXBEM00	PXBEM20	PMBEM00	IGBEM21	IGBEM22	GBBEM21	IGBEM04	IGBEM06	IGBEM08	PNBEM21	POBEM22	PPBEM21	PRBEM04	PSBEM06	
Transco, zone 6 non-N.Y.	IGBEL00	IGBEL20	GBBEL00	GCBCO00	PXBEL00	PXBEL20	PMBEL00	IGBEL21	IGBEL22	GBBEL21	IGBEL04	IGBEL06	IGBEL08	PNBEL21	POBEL22	PPBEL21	PRBEL04	PSBEL06	
Transco Zone 6 non-NY North	IGBJS00	IGBJS20	GBBJS00	GCB DI00	PXBJS00	PXBJS20	PMBJS00	IGBJS21	IGBJS22	GBBJS21	IGBJS04	IGBJS06	IGBJS08	PNBJS21	POBJS22	PPBJS21	PRBJS04	PSBJS06	
Transco Zone 6 non-NY South	IGBJT00	IGBJT20	GBBJT00	GDDC 000	PXBJT00	PXBJT20	PMBJT00	IGBJT21	IGBJT22	GBBJT21	IGBJT04	IGBJT06	IGBJT08	PNBJT21	POBJT22	PPBJT21	PRBJT04	PSBJT06	
Northeast Regional Average	IGCAA00				PXCAA00			IGCAA21						PNCAA21					
Columbia Gas, Appalachia	IGBDE00	IGBDE20	GBBDE00	GCB AK00	PXBDE00	PXBDE20	PMBDE00	IGBDE21	IGBDE22	GBBDE21	IGBDE04	IGBDE06	IGBDE08	PNBDE21	POBDE22	PPBDE21	PRBDE04	PSBDE06	
Columbia Gas, Appalachia (Non-IPP)	IGBJU00	IGBJU20	GBBJU00	GCB AN00	PXBJU00	PXBJU20	PMBJU00	IGBJU21	IGBJU22	GBBJU21	IGBJU04	IGBJU06	IGBJU08	PNBJU21	POBJU22	PPBJU21	PRBJU04	PSBJU06	
Eastern Gas, North	IGBDB00	IGBDB20	GBBDB00	GCB A000	PXBDB00	PXBDB20	PMBDB00	IGBDB21	IGBDB22	GBBDB21	IGBDB04	IGBDB06	IGBDB08	PNBDB21	POBDB22	PPBDB21	PRBDB04	PSBDB06	
Eastern Gas, South	IGBDC00	IGBDC20	GBBDC00	GDCBE00	PXBDC00	PXBDC20	PMBDC00	IGBDC21	IGBDC22	GBBDC21	IGBDC04	IGBDC06	IGBDC08	PNBDC21	POBDC22	PPBDC21	PRBDC04	PSBDC06	
Lebanon Hub	IGBFJ00	IGBFJ20	GBBFJ00	GCB BD00	PXBFJ00	PXBFJ20	PMBFJ00	IGBFJ21	IGBFJ22	GBBFJ21	IGBFJ04	IGBFJ06	IGBFJ08	PNBFJ21	POBFJ22	PPBFJ21	PRBFJ04	PSBFJ06	
Leidy Hub	IGBDD00	IGBDD20	GBBDD00	GCB BE00	PXBDD00	PXBDD20	PMBDD00	IGBDD21	IGBDD22	GBBDD21	IGBDD04	IGBDD06	IGBDD08	PNBDD21	POBDD22	PPBDD21	PRBDD04	PSBDD06	
Millennium, East receipts	IGBIW00	IGBIW20	GBBIW00	GCB BG00	PXBIW00	PXBIW20	PMBIW00	IGBIW21	IGBIW22	GBBIW21	IGBIW04	IGBIW06	IGBIW08	PNBIW21	POBIW22	PPBIW21	PRBIW04	PSBIW06	
Tennessee, zone 4-200 leg	IGBJN00	IGBJN20	GBBJN00	GCB CE00	PXBKN00	PXBKN20	PMBKN00	IGBJN21	IGBJN22	GBBJN21	IGBJN04	IGBJN06	IGBJN08	PNBJN21	POBJN22	PPBJN21	PRBJN04	PSBJN06	
Tennessee, zone 4-300 leg	IGBFL00	IGBFL20	GBBFL00	GDCB 000	PXBFL00	PXBFL20	PMBFL00	IGBFL21	IGBFL22	GBBFL21	IGBFL04	IGBFL06	IGBFL08	PNBFL21	POBFL22	PPBFL21	PRBFL04	PSBFL06	
Tennessee, zone 4-313 Pool	IGCFL00	IGCFL20	GCFL00	GDDC 000	PXCFL00	PXCFL20	PMCFL00	IGCFL21	IGCFL22	GCFL21	IGCFL04	IGCFL06	IGCFL08	PNCFL21	POCFL22	PPCFL21	PRCFL04	PSCFL06	
Texas Eastern, M-2, receipts	IGBJE00	IGBJE20	GBBJE00	GCB CH00	PXBKE00	PXBKE20	PMBKE00	IGBJE21	IGBJE22	GBBJE21	IGBJE04	IGBJE06	IGBJE08	PNBJE21	POBJE22	PPBJE21	PRBJE04	PSBJE06	

Platts locations daily symbols

Name of Indices	Final Daily Indices By Trade Date				Preliminary Daily Indices By Trade Date			Final Daily Indices By Flow Date							Preliminary Daily Indices By Flow Date				
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Cash Basis	Index and Common Range	Absolute Range	Deal Count	Index and Common Range	Absolute Range	Deal Count	Weekly Average	Monthly Average	Monthly Average Deal Count	Index and Common Range	Absolute Range	Deal Count	Weekly Average	Monthly Average	
Market Data Category	GD	GD	GD		GI	GI	GI	GD	GD	GD	GD	GD	GD	GI	GI	GI	GI	GI	
Bates Published	h,l,u,w	h,l	u		h,l,c,w	h,l	u	h,l,u,w	h,l	u	h,l,u	u,w	u	h,l,c,w	h,l	u	h,l,c	c	
Transco, Leidy Line receipts	IGBIS00	IGBIS20	GBGIS00	GBCBI00	PXBIS00	PXBIS20	PMBIS00	IGBIS21	IGBIS22	GBGIS21	IGBIS04	IGBIS06	IGBIS08	PNBIS21	POBIS22	PPBIS21	PRBIS04	PSBIS06	
Appalachia Regional Average	IGDAA00				PXDAA00			IGDAA21						PNDAA21					
ANR, Okla.	IGBBY00	IGBBY20	GBBBY00	GCBAG00	PXBBY00	PXBBY20	PMBBY00	IGBBY21	IGBBY22	GBBBY21	IGBBY04	IGBBY06	IGBBY08	PNBBY21	POBBY22	PPBBY21	PRBBY04	PSBBY06	
Enable Gas, East	IGBCA00	IGBCA20	GBBCA00	GCBAT00	PXBCA00	PXBCA20	PMBCA00	IGBCA21	IGBCA22	GBBCA21	IGBCA04	IGBCA06	IGBCA08	PNBCA21	POBCA22	PPBCA21	PRBCA04	PSBCA06	
NGPL, Amarillo receipt	IGBDR00	IGBDR20	GBBDR00	GCBBH00	PXBDR00	PXBDR20	PMBDR00	IGBDR21	IGBDR22	GBBDR21	IGBDR04	IGBDR06	IGBDR08	PNBDR21	POBDR22	PPBDR21	PRBDR04	PSBDR06	
NGPL, Midcontinent	IGBBZ00	IGBBZ20	GBBBZ00	GCBBI00	PXBBZ00	PXBBZ20	PMBBZ00	IGBBZ21	IGBBZ22	GBBBZ21	IGBBZ04	IGBBZ06	IGBBZ08	PNBBZ21	POBBZ22	PPBBZ21	PRBBZ04	PSBBZ06	
Oneok, Okla.	IGBCD00	IGBCD20	GBBCD00	GCBBR00	PXBCD00	PXBCD20	PMBCD00	IGBCD21	IGBCD22	GBBCD21	IGBCD04	IGBCD06	IGBCD08	PNBCD21	POBCD22	PPBCD21	PRBCD04	PSBCD06	
Panhandle, Tx.-Okla.	IGBCE00	IGBCE20	GBBCE00	GDCBK00	PXBCE00	PXBCE20	PMBCE00	IGBCE21	IGBCE22	GBBCE21	IGBCE04	IGBCE06	IGBCE08	PNBCE21	POBCE22	PPBCE21	PRBCE04	PSBCE06	
Southern Star, Tx.-Okla.-Kan.	IGBCF00	IGBCF20	GBBCF00	GCBBY00	PXBCF00	PXBCF20	PMBCF00	IGBCF21	IGBCF22	GBBCF21	IGBCF04	IGBCF06	IGBCF08	PNBCF21	POBCF22	PPBCF21	PRBCF04	PSBCF06	
Texas Eastern, M-1 24-inch	IGBET00	IGBET20	GBBET00	GBCBW00	PXBET00	PXBET20	PMBET00	IGBET21	IGBET22	GBBET21	IGBET04	IGBET06	IGBET08	PNBET21	POBET22	PPBET21	PRBET04	PSBET06	
Midcontinent Regional Average	IGEAA00				PXEEA00			IGEAA21						PNEAA21					
Alliance, into interstates	IGBDP00	IGBDP20	GBBDP00	GCBAD00	PXBDP00	PXBDP20	PMBDP00	IGBDP21	IGBDP22	GBBDP21	IGBDP04	IGBDP06	IGBDP08	PNBDP21	POBDP22	PPBDP21	PRBDP04	PSBDP06	
ANR, ML 7	IGBDQ00	IGBDQ20	GBBDQ00	GCBAF00	PXBQ00	PXBQ20	PMBDQ00	IGBDQ21	IGBDQ22	GBBDQ21	IGBDQ04	IGBDQ06	IGBDQ08	PNBDQ21	POBDQ22	PPBDQ21	PRBDQ04	PSBDQ06	
Chicago city-gates	IGBDX00	IGBDX20	GBBDX00	GDCBC00	PXBDX00	PXBDX20	PMBDX00	IGBDX21	IGBDX22	GBBDX21	IGBDX04	IGBDX06	IGBDX08	PNBDX21	POBDX22	PPBDX21	PRBDX04	PSBDX06	
Chicago - Nicor	IGBEX00	IGBEX20	GBBEX00	GCBEX00	PXBEX00	PXBEX20	PMBEX00	IGBEX21	IGBEX22	GBBEX21	IGBEX04	IGBEX06	IGBEX08	PNBEX21	POBEX22	PPBEX21	PRBEX04	PSBEX06	
Chicago - NIPSCO	IGBFX00	IGBFX20	GBBFX00	GCBFX00	PXBFX00	PXBFX20	PMBFX00	IGBFX21	IGBFX22	GBBFX21	IGBFX04	IGBFX06	IGBFX08	PNBFX21	POBFX22	PPBFX21	PRBFX04	PSBFX06	
Chicago - Peoples	IGBGX00	IGBGX20	GBBGX00	GCBGX00	PXBGX00	PXBGX20	PMBGX00	IGBGX21	IGBGX22	GBBGX21	IGBGX04	IGBGX06	IGBGX08	PNBGX21	POBGX22	PPBGX21	PRBGX04	PSBGX06	
Consumers Energy city-gate	IGBDY00	IGBDY20	GBBDY00	GCBAN00	PXBDY00	PXBDY20	PMBDY00	IGBDY21	IGBDY22	GBBDY21	IGBDY04	IGBDY06	IGBDY08	PNBDY21	POBDY22	PPBDY21	PRBDY04	PSBDY06	
Dawn, Ontario	IGBCX00	IGBCX20	GBBCX00	GDCBD00	PXBCX00	PXBCX20	PMBCX00	IGBCX21	IGBCX22	GBBCX21	IGBCX04	IGBCX06	IGBCX08	PNBCX21	POBCX22	PPBCX21	PRBCX04	PSBCX06	
Emerson, Viking GL	IGBCW00	IGBCW20	GBBCW00	GCBAS00	PXBCW00	PXBCW20	PMBCW00	IGBCW21	IGBCW22	GBBCW21	IGBCW04	IGBCW06	IGBCW08	PNBCW21	POBCW22	PPBCW21	PRBCW04	PSBCW06	
MichCon city-gate	IGBDZ00	IGBDZ20	GBBDZ00	GCBBF00	PXBDZ00	PXBDZ20	PMBDZ00	IGBDZ21	IGBDZ22	GBBDZ21	IGBDZ04	IGBDZ06	IGBDZ08	PNBDZ21	POBDZ22	PPBDZ21	PRBDZ04	PSBDZ06	
Northern Border, Ventura TP	IGBGH00	IGBGH20	GBBGH00	GCBBM00	PXBGH00	PXBGH20	PMBGH00	IGBGH21	IGBGH22	GBBGH21	IGBGH04	IGBGH06	IGBGH08	PNBGH21	POBGH22	PPBGH21	PRBGH04	PSBGH06	
Northern, demarcation	IGBDV00	IGBDV20	GBBDV00	GCBBN00	PXBDV00	PXBDV20	PMBDV00	IGBDV21	IGBDV22	GBBDV21	IGBDV04	IGBDV06	IGBDV08	PNBDV21	POBDV22	PPBDV21	PRBDV04	PSBDV06	
Northern, Ventura	IGBDU00	IGBDU20	GBBDU00	GCBBO00	PXBDU00	PXBDU20	PMBDU00	IGBDU21	IGBDU22	GBBDU21	IGBDU04	IGBDU06	IGBDU08	PNBDU21	POBDU22	PPBDU21	PRBDU04	PSBDU06	
REX, zone 3 delivered	IGBR000	IGBR020	GBBR000	GCBRO00	PXBR000	PXBR020	PMBRO00	IGBR021	IGBR022	GBBR021	IGBR004	IGBR006	IGBR008	PNBR021	POBR022	PPBR021	PRBR004	PSBR006	
Rover, delivered	IGBRV00	IGBRV20	GBBRV00	GCBAA00	PXBRV00	PXBRV20	PMBRV00	IGBRV21	IGBRV22	GBBRV21	IGBRV04	IGBRV06	IGBRV08	PNBRV21	POBRV22	PPBRV21	PRBRV04	PSBRV06	
Upper Midwest Regional Average	IGFAA00				PXFAA00			IGFAA21						PNFAA21					
Agua Dulce Hub	IGBAV00	IGBAV20	GBBAV00	GCBAA00	PXBAV00	PXBAV20	PMBAV00	IGBAV21	IGBAV22	GBBAV21	IGBAV04	IGBAV06	IGBAV08	PNBAV21	POBAV22	PPBAV21	PRBAV04	PSBAV06	
Carthage Hub	IGBAF00	IGBAF20	GBBAF00	GCBAB00	PXBAF00	PXBAF20	PMBAF00	IGBAF21	IGBAF22	GBBAF21	IGBAF04	IGBAF06	IGBAF08	PNBAF21	POBAF22	PPBAF21	PRBAF04	PSBAF06	
Florida Gas, zone 1	IGBAW00	IGBAW20	GBBAW00	GCBAB00	PXBAW00	PXBAW20	PMBAW00	IGBAW21	IGBAW22	GBBAW21	IGBAW04	IGBAW06	IGBAW08	PNBAW21	POBAW22	PPBAW21	PRBAW04	PSBAW06	
Houston Ship Channel	IGBAP00	IGBAP20	GBBAP00	GDCBI00	PXBAP00	PXBAP20	PMBAP00	IGBAP21	IGBAP22	GBBAP21	IGBAP04	IGBAP06	IGBAP08	PNBAP21	POBAP22	PPBAP21	PRBAP04	PSBAP06	
Katy	IGBAQ00	IGBAQ20	GBBAQ00	GCBBA00	PXBAQ00	PXBAQ20	PMBAQ00	IGBAQ21	IGBAQ22	GBBAQ21	IGBAQ04	IGBAQ06	IGBAQ08	PNBAQ21	POBAQ22	PPBAQ21	PRBAQ04	PSBAQ06	
NGPL, STX	IGBAZ00	IGBAZ20	GBBAZ00	GCBBJ00	PXBAZ00	PXBAZ20	PMBAZ00	IGBAZ21	IGBAZ22	GBBAZ21	IGBAZ04	IGBAZ06	IGBAZ08	PNBAZ21	POBAZ22	PPBAZ21	PRBAZ04	PSBAZ06	

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Market Data Category	GD	GD	GD		GI	GI	GI	GD	GD	GD	GD	GD	GD	GI	GI	GI	GI	GI	
Bates Published	h,l,u,w	h,l	u		h,l,c,w	h,l	u	h,l,u,w	h,l	u	h,l,u	u,w	u	h,l,c,w	h,l	u	h,l,c	c	
NGPL, Texok zone	IGBAL00	IGBAL20	BGBAL00	GCBBK00	PXBAL00	PXBAL20	PMBAL00	IGBAL21	IGBAL22	BGBAL21	IGBAL04	IGBAL06	IGBAL08	PNBAL21	POBAL22	PPBAL21	PRBAL04	PSBAL06	
Tennessee, zone 0	IGBBA00	IGBBA20	BGBBA00	GCBCD00	PXBBA00	PXBBA20	PMBBA00	IGBBA21	IGBBA22	BGBBA21	IGBBA04	IGBBA06	IGBBA08	PNBBA21	POBBA22	PPBBA21	PRBBA04	PSBBA06	
Texas Eastern, ETX	IGBAN00	IGBAN20	BGBAN00	GCBCV00	PXBAN00	PXBAN20	PMBAN00	IGBAN21	IGBAN22	BGBAN21	IGBAN04	IGBAN06	IGBAN08	PNBAN21	POBAN22	PPBAN21	PRBAN04	PSBAN06	
Texas Eastern, STX	IGBBB00	IGBBB20	BGBBB00	GCBCY00	PXBBB00	PXBBB20	PMBBB00	IGBBB21	IGBBB22	BGBBB21	IGBBB04	IGBBB06	IGBBB08	PNBBB21	POBBB22	PPBBB21	PRBBB04	PSBBB06	
Transco, zone 1	IGBBC00	IGBBC20	BGBBC00	GCBCJ00	PXBBC00	PXBBC20	PMBBC00	IGBBC21	IGBBC22	BGBBC21	IGBBC04	IGBBC06	IGBBC08	PNBBC21	POBBC22	PPBBC21	PRBBC04	PSBBC06	
Transco, zone 2	IGBBU00	IGBBU20	BGBBU00	GCBCK00	PXBBU00	PXBBU20	PMBBU00	IGBBU21	IGBBU22	BGBBU21	IGBBU04	IGBBU06	IGBBU08	PNBBU21	POBBU22	PPBBU21	PRBBU04	PSBBU06	
East Texas Regional Average	IGGAA00				PXGAA00			IGGAA21						PNGAA21					
ANR, La.	IGBBF00	IGBBF20	BGBBF00	GCBAE00	PXBBF00	PXBBF20	PMBBF00	IGBBF21	IGBBF22	BGBBF21	IGBBF04	IGBBF06	IGBBF08	PNBBF21	POBBF22	PPBBF21	PRBBF04	PSBBF06	
Columbia Gulf, La.	IGBBG00	IGBBG20	BGBBG00	GCBAL00	PXBBG00	PXBBG20	PMBBG00	IGBBG21	IGBBG22	BGBBG21	IGBBG04	IGBBG06	IGBBG08	PNBBG21	POBBG22	PPBBG21	PRBBG04	PSBBG06	
Columbia Gulf, mainline	IGBBH00	IGBBH20	BGBBH00	GCBAW00	PXBBH00	PXBBH20	PMBBH00	IGBBH21	IGBBH22	BGBBH21	IGBBH04	IGBBH06	IGBBH08	PNBBH21	POBBH22	PPBBH21	PRBBH04	PSBBH06	
Florida city-gates	IGBED00	IGBED20	BGBED00	GCBAU00	PXBED00	PXBED20	PMBED00	IGBED21	IGBED22	BGBED21	IGBED04	IGBED06	IGBED08	PNBED21	POBED22	PPBED21	PRBED04	PSBED06	
Florida Gas, zone 2	IGBBJ00	IGBBJ20	BGBBJ00	GCBAW00	PXBBJ00	PXBBJ20	PMBBJ00	IGBBJ21	IGBBJ22	BGBBJ21	IGBBJ04	IGBBJ06	IGBBJ08	PNBBJ21	POBBJ22	PPBBJ21	PRBBJ04	PSBBJ06	
Florida Gas, zone 3	IGBBK00	IGBBK20	BGBBK00	GDCBH00	PXBBK00	PXBBK20	PMBBK00	IGBBK21	IGBBK22	BGBBK21	IGBBK04	IGBBK06	IGBBK08	PNBBK21	POBBK22	PPBBK21	PRBBK04	PSBBK06	
Henry Hub	IGBBL00	IGBBL20	BGBBL00		PXBBL00	PXBBL20	PMBBL00	IGBBL21	IGBBL22	BGBBL21	IGBBL04	IGBBL06	IGBBL08	PNBBL21	POBBL22	PPBBL21	PRBBL04	PSBBL06	
Pine Prairie Hub	IGBRU00	IGBRU20	BGBRU00	GCBDL00	PXBRU00	PXBRU20	PMBRU00	IGBRU21	IGBRU22	BGBRU21	IGBRU04	IGBRU06	IGBRU08	PNBRU21	POBRU22	PPBRU21	PRBRU04	PSBRU06	
Southern Natural, La.	IGBB000	IGBB020	BGBB000	GCBBX00	PXBB000	PXBB020	PMBB000	IGBB021	IGBB022	BGBB021	IGBB004	IGBB006	IGBB008	PNBB021	POBB022	PPBB021	PRBB004	PSBB006	
Tennessee, Zone 1	IGBHI00	IGBHI20	BGBHI00	GCBBH00	PXBHI00	PXBHI20	PMBHI00	IGBHI21	IGBHI22	BGBHI21	IGBHI04	IGBHI06	IGBHI08	PNBHI21	POBHI22	PPBHI21	PRBHI04	PSBHI06	
Tennessee, La., 500 leg	IGBBP00	IGBBP20	BGBBP00	GCBCA00	PXBBP00	PXBBP20	PMBBP00	IGBBP21	IGBBP22	BGBBP21	IGBBP04	IGBBP06	IGBBP08	PNBBP21	POBBP22	PPBBP21	PRBBP04	PSBBP06	
Tennessee, La., 800 leg	IGBBQ00	IGBBQ20	BGBBQ00	GCBCB00	PXBBQ00	PXBBQ20	PMBBQ00	IGBBQ21	IGBBQ22	BGBBQ21	IGBBQ04	IGBBQ06	IGBBQ08	PNBBQ21	POBBQ22	PPBBQ21	PRBBQ04	PSBBQ06	
Texas Eastern, ELA	IGBBS00	IGBBS20	BGBBS00	GCBCU00	PXBS00	PXBS20	PMBBS00	IGBBS21	IGBBS22	BGBBS21	IGBBS04	IGBBS06	IGBBS08	PNBBS21	POBBS22	PPBBS21	PRBBS04	PSBBS06	
Texas Eastern, M-1 30-inch (Kosi)	IGBDI00	IGBDI20	BGBDI00	GCBCX00	PXBDI00	PXBDI20	PMBDI00	IGBDI21	IGBDI22	BGBDI21	IGBDI04	IGBDI06	IGBDI08	PNBDI21	POBDI22	PPBDI21	PRBDI04	PSBDI06	
Texas Eastern, WLA	IGBBR00	IGBBR20	BGBBR00	GCBCZ00	PXBBR00	PXBBR20	PMBBR00	IGBBR21	IGBBR22	BGBBR21	IGBBR04	IGBBR06	IGBBR08	PNBBR21	POBBR22	PPBBR21	PRBBR04	PSBBR06	
Texas Gas, zone 1	IGBA000	IGBA020	BGBA000	GCBD A00	PXBA000	PXBA020	PMB A000	IGBA021	IGBA022	BGBA021	IGBA004	IGBA006	IGBA008	PNBA021	POBA022	PPBA021	PRBA004	PSBA006	
Texas Gas, zone SL	IGBBT00	IGBBT20	BGBBT00	GCBD B00	PXBBT00	PXBBT20	PMBBT00	IGBBT21	IGBBT22	BGBBT21	IGBBT04	IGBBT06	IGBBT08	PNBBT21	POBBT22	PPBBT21	PRBBT04	PSBBT06	
Transco, station 65	IGBIE00	IGBIE20	BGBIE00	GCBI E00	PXBIE00	PXBIE20	PMBIE00	IGBIE21	IGBIE22	BGBIE21	IGBIE04	IGBIE06	IGBIE08	PNBIE21	POBIE22	PPBIE21	PRBIE04	PSBIE06	
Transco, zone 3	IGBBV00	IGBBV20	BGBBV00	GCBC L00	PXBBV00	PXBBV20	PMBBV00	IGBBV21	IGBBV22	BGBBV21	IGBBV04	IGBBV06	IGBBV08	PNBBV21	POBBV22	PPBBV21	PRBBV04	PSBBV06	
Transco, zone 4	IGBDJ00	IGBDJ20	BGBDJ00	GCBC M00	PXBDJ00	PXBDJ20	PMBDJ00	IGBDJ21	IGBDJ22	BGBDJ21	IGBDJ04	IGBDJ06	IGBDJ08	PNBDJ21	POBDJ22	PPBDJ21	PRBDJ04	PSBDJ06	
Trunkline, ELA	IGBBX00	IGBBX20	BGBBX00	GCBC R00	PXBBX00	PXBBX20	PMBBX00	IGBBX21	IGBBX22	BGBBX21	IGBBX04	IGBBX06	IGBBX08	PNBBX21	POBBX22	PPBBX21	PRBBX04	PSBBX06	
Trunkline, WLA	IGBBW00	IGBBW20	BGBBW00	GCBC S00	PXBBW00	PXBBW20	PMBBW00	IGBBW21	IGBBW22	BGBBW21	IGBBW04	IGBBW06	IGBBW08	PNBBW21	POBBW22	PPBBW21	PRBBW04	PSBBW06	
Trunkline, zone 1A	IGBGF00	IGBGF20	BGBGF00	GCBC T00	PXBGF00	PXBGF20	PMBGF00	IGBGF21	IGBGF22	BGBGF21	IGBGF04	IGBGF06	IGBGF08	PNBGF21	POBGF22	PPBGF21	PRBGF04	PSBGF06	
Louisiana/Southeast Regional Average	IGHAA00				PXHAA00			IGHAA21						PNHAA21					
Cheyenne Hub	IGBCO00	IGBCO20	BGBCO00	GCBAI00	PXBCO00	PXBCO20	PMBCO00	IGBCO21	IGBCO22	BGBCO21	IGBCO04	IGBCO06	IGBCO08	PNBCO21	POBCO22	PPBCO21	PRBCO04	PSBCO06	
CIG, Rocky Mountains	IGBCK00	IGBCK20	BGBCK00	GCBAJ00	PXBCK00	PXBCK20	PMBCK00	IGBCK21	IGBCK22	BGBCK21	IGBCK04	IGBCK06	IGBCK08	PNBCK21	POBCK22	PPBCK21	PRBCK04	PSBCK06	

Platts locations daily symbols

Name of Indices	Final Daily Indices By Trade Date				Preliminary Daily Indices By Trade Date			Final Daily Indices By Flow Date							Preliminary Daily Indices By Flow Date				
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Cash Basis	Index and Common Range	Absolute Range	Deal Count	Index and Common Range	Absolute Range	Deal Count	Weekly Average	Monthly Average	Monthly Average Deal Count	Index and Common Range	Absolute Range	Deal Count	Weekly Average	Monthly Average	
Market Data Category	GD	GD	GD		GI	GI	GI	GD	GD	GD	GD	GD	GD	GI	GI	GI	GI	GI	
Bates Published	h,l,u,w	h,l	u		h,l,c,w	h,l	u	h,l,u,w	h,l	u	h,l,u	u,w	u	h,l,c,w	h,l	u	h,l,c	c	
GTN, Kingsgate	IGBCY00	IGBCY20	GBBCY00	GCBA00	PXBCY00	PXBCY20	PMBCY00	IGBCY21	IGBCY22	GBBCY21	IGBCY04	IGBCY06	IGBCY08	PNBCY21	POBCY22	PPBCY21	PRBCY04	PSBCY06	
Kern River/Opal plant	IGBCL00	IGBCL20	GBBCL00	GCBB00	PXBCL00	PXBCL20	PMBCL00	IGBCL21	IGBCL22	GBBCL21	IGBCL04	IGBCL06	IGBCL08	PNBCL21	POBCL22	PPBCL21	PRBCL04	PSBCL06	
MountainWest	IGBCN00	IGBCN20	GBBCN00	GCBBU00	PXBCN00	PXBCN20	PMBCN00	IGBCN21	IGBCN22	GBBCN21	IGBCN04	IGBCN06	IGBCN08	PNBCN21	POBCN22	PPBCN21	PRBCN04	PSBCN06	
Northwest, Canadian border (Sumas)	IGBCT00	IGBCT20	GBBCT00	GDCBJ00	PXBCT00	PXBCT20	PMBCT00	IGBCT21	IGBCT22	GBBCT21	IGBCT04	IGBCT06	IGBCT08	PNBCT21	POBCT22	PPBCT21	PRBCT04	PSBCT06	
Northwest, Rocky Mountain Pool	IGBRW00	IGBRW20	GBBRW00	GCBAQ00	PXBRW00	PXBRW20	PMBRW00	IGBRW21	IGBRW22	GBBRW21	IGBRW04	IGBRW06	IGBRW08	PNBRW21	POBRW22	PPBRW21	PRBRW04	PSBRW06	
Northwest, S. of Green River	IGBCQ00	IGBCQ20	GBBCQ00	GCBBP00	PXBCQ00	PXBCQ20	PMBCQ00	IGBCQ21	IGBCQ22	GBBCQ21	IGBCQ04	IGBCQ06	IGBCQ08	PNBCQ21	POBCQ22	PPBCQ21	PRBCQ04	PSBCQ06	
Northwest, Wyoming pool	IGBCP00	IGBCP20	GBBCP00	GCBBQ00	PXBCP00	PXBCP20	PMBCP00	IGBCP21	IGBCP22	GBBCP21	IGBCP04	IGBCP06	IGBCP08	PNBCP21	POBCP22	PPBCP21	PRBCP04	PSBCP06	
PG&E, Malin	IGBD000	IGBD020	GBBD000	GCBS00	PXBD000	PXBD020	PMBD000	IGBD021	IGBD022	GBBD021	IGBD004	IGBD006	IGBD008	PNBD021	POBD022	PPBD021	PRBD004	PSBD006	
Stanfield, Ore.	IGBCM00	IGBCM20	GBBCM00	GCBBZ00	PXBCM00	PXBCM20	PMBCM00	IGBCM21	IGBCM22	GBBCM21	IGBCM04	IGBCM06	IGBCM08	PNBCM21	POBCM22	PPBCM21	PRBCM04	PSBCM06	
TCPL Alberta, AECO-C	IGBCU00	IGBCU20	GBBCU00	GDCBN00	PXBCU00	PXBCU20	PMBCU00	IGBCU21	IGBCU22	GBBCU21	IGBCU04	IGBCU06	IGBCU08	PNBCU21	POBCU22	PPBCU21	PRBCU04	PSBCU06	
Westcoast, station 2	IGBCZ00	IGBCZ20	GBBCZ00	GCBD00	PXBCZ00	PXBCZ20	PMBCZ00	IGBCZ21	IGBCZ22	GBBCZ21	IGBCZ04	IGBCZ06	IGBCZ08	PNBCZ21	POBCZ22	PPBCZ21	PRBCZ04	PSBCZ06	
White River Hub	IGBGL00	IGBGL20	GBBGL00	GCBD00	PXBGL00	PXBGL20	PMBGL00	IGBGL21	IGBGL22	GBBGL21	IGBGL04	IGBGL06	IGBGL08	PNBGL21	POBGL22	PPBGL21	PRBGL04	PSBGL06	
Rockies/Northwest Regional Average	IGIAA00				PXIAA00			IGIAA21						PNIAA21					
El Paso, Bondad	IGBCG00	IGBCG20	GBBCG00	GCBAQ00	PXBCG00	PXBCG20	PMBCG00	IGBCG21	IGBCG22	GBBCG21	IGBCG04	IGBCG06	IGBCG08	PNBCG21	POBCG22	PPBCG21	PRBCG04	PSBCG06	
El Paso, Permian Basin	IGBAB00	IGBAB20	GBBAB00	GDCBF00	PXBAB00	PXBAB20	PMBAB00	IGBAB21	IGBAB22	GBBAB21	IGBAB04	IGBAB06	IGBAB08	PNBAB21	POBAB22	PPBAB21	PRBAB04	PSBAB06	
El Paso, San Juan Basin	IGBCH00	IGBCH20	GBBCH00	GDCBG00	PXBCH00	PXBCH20	PMBCH00	IGBCH21	IGBCH22	GBBCH21	IGBCH04	IGBCH06	IGBCH08	PNBCH21	POBCH22	PPBCH21	PRBCH04	PSBCH06	
El Paso, South Mainline	IGBFR00	IGBFR20	GBBFR00	GCBAR00	PXBFR00	PXBFR20	PMBFR00	IGBFR21	IGBFR22	GBBFR21	IGBFR04	IGBFR06	IGBFR08	PNBFR21	POBFR22	PPBFR21	PRBFR04	PSBFR06	
El Paso, West Texas	IGBRT00	IGBRT20	GBBRT00	GCBBT00	PXBRT00	PXBRT20	PMBRT00	IGBRT21	IGBRT22	GBBRT21	IGBRT04	IGBRT06	IGBRT08	PNBRT21	POBRT22	PPBRT21	PRBRT04	PSBRT06	
Kern River, delivered	IGBES00	IGBES20	GBBES00	GCBB00	PXBES00	PXBES20	PMBES00	IGBES21	IGBES22	GBBES21	IGBES04	IGBES06	IGBES08	PNBES21	POBES22	PPBES21	PRBES04	PSBES06	
PG&E, city-gate	IGBEB00	IGBEB20	GBBEB00	GDCBL00	PXBEB00	PXBEB20	PMBEB00	IGBEB21	IGBEB22	GBBEB21	IGBEB04	IGBEB06	IGBEB08	PNBEB21	POBEB22	PPBEB21	PRBEB04	PSBEB06	
PG&E, South	IGBDM00	IGBDM20	GBBDM00	GCBBT00	PXBDM00	PXBDM20	PMBDM00	IGBDM21	IGBDM22	GBBDM21	IGBDM04	IGBDM06	IGBDM08	PNBDM21	POBDM22	PPBDM21	PRBDM04	PSBDM06	
SoCal Gas	IGBDL00	IGBDL20	GBBDL00	GDCBM00	PXBDL00	PXBDL20	PMBDL00	IGBDL21	IGBDL22	GBBDL21	IGBDL04	IGBDL06	IGBDL08	PNBDL21	POBDL22	PPBDL21	PRBDL04	PSBDL06	
SoCal Gas, city-gate	IGBGG00	IGBGG20	GBBGG00	GCBBW00	PXBGG00	PXBGG20	PMBGG00	IGBGG21	IGBGG22	GBBGG21	IGBGG04	IGBGG06	IGBGG08	PNBGG21	POBGG22	PPBGG21	PRBGG04	PSBGG06	
Transwestern, Permian Basin	IGBAE00	IGBAE20	GBBAE00	GCBCP00	PXBAE00	PXBAE20	PMBAE00	IGBAE21	IGBAE22	GBBAE21	IGBAE04	IGBAE06	IGBAE08	PNBAE21	POBAE22	PPBAE21	PRBAE04	PSBAE06	
Transwestern, San Juan Basin	IGBGK00	IGBGK20	GBBGK00	GCBCQ00	PXBGK00	PXBGK20	PMBGK00	IGBGK21	IGBGK22	GBBGK21	IGBGK04	IGBGK06	IGBGK08	PNBGK21	POBGK22	PPBGK21	PRBGK04	PSBGK06	
Waha	IGBAD00	IGBAD20	GBBAD00	GDCBR00	PXBAD00	PXBAD20	PMBAD00	IGBAD21	IGBAD22	GBBAD21	IGBAD04	IGBAD06	IGBAD08	PNBAD21	POBAD22	PPBAD21	PRBAD04	PSBAD06	
Southwest Regional Average	IGJAA00				PXJAA00			IGJAA21						PNJAA21					

Bates are defined as: high = h; Low = l; Index = u or Final Indices and c for Preliminary Indices; Volume = w

Platts locations monthly symbols

Name of Indices	Final Monthly Indices						Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
Description of Symbol	Index	Deal Count	Basis	Basis Deal Count	Fixed Price Equivalent	Tier	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Deal Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Fixed Price Deal Count	Preliminary Cumulative Deal Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,u,w	u	h,l,u,w	u	u	u	h, l, c, w	u	h, l, c, w	u	h, l, c, w	u	h, l, c, w	u
Algonquin, city-gates	IGBEE03	BGBEE03	IGBEE36	BGBEE36	EGBEE36	CGBEE03	PMBEE03	PFBEE03	PHBEE36	PJBEE36	PCBEE03	PGBEE03	PIBEE36	PKBEE36
Iroquois, receipts	IGBCR03	BGBCR03	IGBCR36	BGBCR36	EGBCR36	CGBCR03	PMBCR03	PFBCR03	PHBCR36	PJBCR36	PCBCR03	PGBCR03	PIBCR36	PKBCR36
Iroquois, zone 2	IGBEJ03	BGBEJ03	IGBEJ36	BGBEJ36	EGBEJ36	CGBEJ03	PMBEJ03	PFB EJ03	PHBEJ36	PJBEJ36	PCBEJ03	PGBEJ03	PIBEJ36	PKBEJ36
Niagara	IGBCS03	BGBCS03	IGBCS36	BGBCS36	EGBCS36	CGBCS03	PMBCS03	PFB CS03	PHBCS36	PJB CS36	PCBCS03	PGBCS03	PIBCS36	PKBCS36
Tennessee, zone 6 delivered	IGBEI03	BGBEI03	IGBEI36	BGBEI36	EGBEI36	CGBEI03	PMBEI03	PFB EI03	PHBEI36	PJBEI36	PCBEI03	PGBEI03	PIBEI36	PKBEI36
Tennessee, Zone 6, delivered North	IGBJW03	BGBRW03	IGBRW36	BGBRW36	EGBRW36	CGBRW03	PMBRW03	PFB RW03	PHBRW36	PJBRW36	PCBRW03	PGBRW03	PIBRW36	PKBRW36
Tennessee, Zone 6, delivered South	IGBJX03	BGBJX03	IGBJX36	BGBJX36	EGBJX36	CGBJX03	PMBJX03	PFB JX03	PHBJX36	PJB JX36	PCBJX03	PGBJX03	PIBJX36	PKBJX36
Texas Eastern, M-3	IGBEK03	BGBEK03	IGBEK36	BGBEK36	EGBEK36	CGBEK03	PMBEK03	PFB EK03	PHBEK36	PJBEK36	PCBEK03	PGBEK03	PIBEK36	PKBEK36
Transco, zone 5 delivered	IGBEN03	BGBEN03	IGBEN36	BGBEN36	EGBEN36	CGBEN03	PMBEN03	PFB EN03	PHBEN36	PJBEN36	PCBEN03	PGBEN03	PIBEN36	PKBEN36
Transco, zone 5 delivered South	IGCHL03	BGCHL03	IGCHL36	CGCHL36	EGCHL36	CGCHL03	PMCHL03	PFCHL03	PHCHL36	PJCHL36	PCCHL03	PGCHL03	PICHL36	PKCHL36
Transco, zone 6 N.Y.	IGBEM03	BGBEM03	IGBEM36	BGBEM36	EGBEM36	CGBEM03	PMBEM03	PFB EM03	PHBEM36	PJBEM36	PCBEM03	PGBEM03	PIBEM36	PKBEM36
Transco, zone 6 non-N.Y.	IGBEL03	BGBEL03	IGBEL36	BGBEL36	EGBEL36	CGBEL03	PMBEL03	PFB EL03	PHBEL36	PJBEL36	PCBEL03	PGBEL03	PIBEL36	PKBEL36
Transco Zone 6 non-NY North	IGBJS03	BGBJS03	IGBJS36	BGBJS36	EGBJS36	CGBJS03	PMBJS03	PFB JS03	PHBJS36	PJBJS36	PCBJS03	PGBJS03	PIBJS36	PKBJS36
Northeast Regional Average	IGCAA03													
Columbia Gas, Appalachia	IGBDE03	BGBDE03	IGBDE36	BGBDE36	EGBDE36	CGBDE03	PMBDE03	PFB DE03	PHBDE36	PJBDE36	PCBDE03	PGBDE03	PIBDE36	PKBDE36
Columbia Gas, Appalachia (Non-IPP)	IGBJU03	BGBJU03	IGBJU36	BGBJU36	EGBJU36	CGBJU03	PMBJU03	PFB JU03	PHBJU36	PJBJU36	PCBJU03	PGBJU03	PIBJU36	PKBJU36
Eastern Gas, Appalachia	IGBDC03	BGBDC03	IGBDC36	BGBDC36	EGBDC36	CGBDC03	PMBDC03	PFB DC03	PHBDC36	PJBDC36	PCBDC03	PGBDC03	PIBDC36	PKBDC36
Lebanon Hub	IGBFJ03	BGBFJ03	IGBFJ36	BGBFJ36	EGBFJ36	CGBFJ03	PMBFJ03	PFB FJ03	PHBFJ36	PJBFJ36	PCBFJ03	PGBFJ03	PIBFJ36	PKBFJ36
Leidy Hub	IGBDD03	BGBDD03	IGBDD36	BGBDD36	EGBDD36	CGBDD03	PMBDD03	PFB DD03	PHBDD36	PJBDD36	PCBDD03	PGBDD03	PIBDD36	PKBDD36
Millennium, East receipts	IGBIW03	BGBIW03	IGBIW36	BGBIW36	EGBIW36	CGBIW03	PMBIW03	PFB IW03	PHBIW36	PJBIW36	PCBIW03	PGBIW03	PIBIW36	PKBIW36
Tennessee, zone 4-200 leg	IGBJN03	BGBJN03	IGBJN36	BGBJN36	EGBJN36	CGBJN03	PMBJN03	PFB JN03	PHBJN36	PJB JN36	PCBJN03	PGBJN03	PIBJN36	PKBJN36
Tennessee, zone 4-300 leg	IGBFL03	BGBFL03	IGBFL36	BGBFL36	EGBFL36	CGBFL03	PMBFL03	PFB FL03	PHBFL36	PJBFL36	PCBFL03	PGBFL03	PIBFL36	PKBFL36
Tennessee, zone 4-313 Pool	IGCFL03	BGCFL03	IGCFL36	CGCFL36	EGCFL36	CGCFL03	PMCFL03	PGCFL03	PHCFL36	PJCFL36	PCCFL03	PGCFL03	PICFL36	PKCFL36
Texas Eastern, M-2, receipts	IGBJE03	BGBJE03	IGBJE36	BGBJE36	EGBJE36	CGBJE03	PMBJE03	PFB JE03	PHBJE36	PJB JE36	PCBJE03	PGBJE03	PIBJE36	PKBJE36
Transco, Leidy Line receipts	IGBIS03	BGBIS03	IGBIS36	BGBIS36	EGBIS36	CGBIS03	PMBIS03	PFB IS03	PHBIS36	PJBIS36	PCBIS03	PGBIS03	PIBIS36	PKBIS36
Appalachia Regional Average	IGDAA03													
ANR, Okla.	IGBBY03	BGBBY03	IGBBY36	BGBBY36	EGBBY36	CGBBY03	PMBBY03	PFB BY03	PHBBY36	PJB BY36	PCBBY03	PGBBY03	PIBBY36	PKBBY36
Enable Gas, East	IGBCA03	BGBCA03	IGBCA36	BGBCA36	EGBCA36	CGBCA03	PMBCA03	PFB CA03	PHBCA36	PJB CA36	PCBCA03	PGBCA03	PIBCA36	PKBCA36
NGPL, Midcontinent	IGBBZ03	BGBBZ03	IGBBZ36	BGBBZ36	EGBBZ36	CGBBZ03	PMBBZ03	PFB BZ03	PHBBZ36	PJB BZ36	PCBBZ03	PGBBZ03	PIBBZ36	PKBBZ36
Oneok, Okla.	IGBCD03	BGBCD03	IGBCD36	BGBCD36	EGBCD36	CGBCD03	PMBCD03	PFB CD03	PHBCD36	PJB CD36	PCBCD03	PGBCD03	PIBCD36	PKBCD36
Panhandle, Tx.-Okla.	IGBCE03	BGBCE03	IGBCE36	BGBCE36	EGBCE36	CGBCE03	PMBCE03	PFB CE03	PHBCE36	PJB CE36	PCBCE03	PGBCE03	PIBCE36	PKBCE36
Southern Star, Tx.-Okla.-Kan.	IGBCF03	BGBCF03	IGBCF36	BGBCF36	EGBCF36	CGBCF03	PMBCF03	PFB CF03	PHBCF36	PJB CF36	PCBCF03	PGBCF03	PIBCF36	PKBCF36
Midcontinent Regional Average	IGEAA03													

Platts locations monthly symbols

Name of Indices Description of Symbol	Final Monthly Indices						Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
	Index	Deal Count	Basis	Basis Deal Count	Fixed Price Equivalent	Tier	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Deal Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Fixed Price Deal Count	Preliminary Cumulative Deal Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,u,w	u	h,l,u,w	u	u	u	h, l, c, w	u	h, l, c, w	u	h, l, c, w	u	h, l, c, w	u
Chicago city-gates	IGBDX03	BGBDX03	IGBDX36	BGBDX36	EGBDX36	CGBDX03	PMBDX03	PFBDX03	PHBDX36	PJBDX36	PCBDX03	PGBDX03	PIBDX36	PKBDX36
Chicago - Nicor	IGBEX03	BGBEX03	IGBEX36	BGBEX36	EGBEX36	CGBEX03	PMBEX03	PFBEX03	PHBEX36	PJBEX36	PCBEX03	PGBEX03	PIBEX36	PKBEX36
Chicago - NIPSCO	IGBFX03	BGBFX03	IGBFX36	BGBFX36	EGBFX36	CGBFX03	PMBFX03	PFBFX03	PHBFX36	PJBFX36	PCBFX03	PGBFX03	PIBFX36	PKBFX36
Chicago - Peoples	IGBGX03	BGBGX03	IGBGX36	BGBGX36	EGBGX36	CGBGX03	PMBGX03	PFBGX03	PHBGX36	PJBGX36	PCBGX03	PGBGX03	PIBGX36	PKBGX36
Consumers Energy city-gate	IGBDY03	BGBDY03	IGBDY36	BGBDY36	EGBDY36	CGBDY03	PMBDY03	PFBDY03	PHBDY36	PJBDY36	PCBDY03	PGBDY03	PIBDY36	PKBDY36
Dawn, Ontario	IGBCX03	BGBCX03	IGBCX36	BGBCX36	EGBCX36	CGBCX03	PMBCX03	PFBCX03	PHBCX36	PJBCX36	PCBCX03	PGBCX03	PIBCX36	PKBCX36
Emerson, Viking GL	IGBCW03	BGBCW03	IGBCW36	BGBCW36	EGBCW36	CGBCW03	PMBCW03	PFBCW03	PHBCW36	PJBCW36	PCBCW03	PGBCW03	PIBCW36	PKBCW36
MichCon city-gate	IGBDZ03	BGBDZ03	IGBDZ36	BGBDZ36	EGBDZ36	CGBDZ03	PMBDZ03	PFBDZ03	PHBDZ36	PJBDZ36	PCBDZ03	PGBDZ03	PIBDZ36	PKBDZ36
Northern Border, Ventura TP	IGBGH03	BGBGH03	IGBGH36	BGBGH36	EGBGH36	CGBGH03	PMBGH03	PFBGH03	PHBGH36	PJBGH36	PCBGH03	PGBGH03	PIBGH36	PKBGH36
Northern, demarcation	IGBDV03	BGBDV03	IGBDV36	BGBDV36	EGBDV36	CGBDV03	PMBDV03	PFBDV03	PHBDV36	PJBDV36	PCBDV03	PGBDV03	PIBDV36	PKBDV36
Northern, Ventura	IGBDU03	BGBDU03	IGBDU36	BGBDU36	EGBDU36	CGBDU03	PMBDU03	PFBDU03	PHBDU36	PJBDU36	PCBDU03	PGBDU03	PIBDU36	PKBDU36
REX, zone 3 delivered	IGBR003	BGBR003	IGBR036	BGBR036	EGBR036	CGBR003	PMBR003	PFBR003	PHBR036	PJBR036	PCBR003	PGBR003	PIBR036	PKBR036
Rover, delivered	IGBRV03	BGBRV03	IGBRV36	BGBRV36	EGBRV36	CGBRV03	PMBRV03	PFBRV03	PHBRV36	PJBRV36	PCBRV03	PGBRV03	PIBRV36	PKBRV36
Upper Midwest Regional Average	IGFAA03													
Florida Gas, zone 1	IGBAW03	BGBAW03	IGBAW36	BGBAW36	EGBAW36	CGBAW03	PMBAW03	PFBAW03	PHBAW36	PJBAW36	PCBAW03	PGBAW03	PIBAW36	PKBAW36
Houston Ship Channel	IGBAP03	BGBAP03	IGBAP36	BGBAP36	EGBAP36	CGBAP03	PMBAP03	PFBAP03	PHBAP36	PJBAP36	PCBAP03	PGBAP03	PIBAP36	PKBAP36
Katy	IGBAQ03	BGBAQ03	IGBAQ36	BGBAQ36	EGBAQ36	CGBAQ03	PMBAQ03	PFBAQ03	PHBAQ36	PJBAQ36	PCBAQ03	PGBAQ03	PIBAQ36	PKBAQ36
NGPL, STX	IGBAZ03	BGBAZ03	IGBAZ36	BGBAZ36	EGBAZ36	CGBAZ03	PMBAZ03	PFBAZ03	PHBAZ36	PJBAZ36	PCBAZ03	PGBAZ03	PIBAZ36	PKBAZ36
NGPL, Texok zone	IGBAL03	BGBAL03	IGBAL36	BGBAL36	EGBAL36	CGBAL03	PMBAL03	PFBAL03	PHBAL36	PJBAL36	PCBAL03	PGBAL03	PIBAL36	PKBAL36
Tennessee, zone 0	IGBBA03	BGBBA03	IGBBA36	BGBBA36	EGBBA36	CGBBA03	PMBBA03	PFBBA03	PHBBA36	PJBBA36	PCBBA03	PGBBA03	PIBBA36	PKBBA36
Texas Eastern, ETX	IGBAN03	BGBAN03	IGBAN36	BGBAN36	EGBAN36	CGBAN03	PMBAN03	PFBAN03	PHBAN36	PJBAN36	PCBAN03	PGBAN03	PIBAN36	PKBAN36
Texas Eastern, STX	IGBBB03	BGBBB03	IGBBB36	BGBBB36	EGBBB36	CGBBB03	PMBBB03	PFBBB03	PHBBB36	PJBBB36	PCBBB03	PGBBB03	PIBBB36	PKBBB36
Transco, zone 1	IGBBC03	BGBBC03	IGBBC36	BGBBC36	EGBBC36	CGBBC03	PMBBC03	PFBBC03	PHBBC36	PJBBC36	PCBBC03	PGBBC03	PIBBC36	PKBBC36
Transco, zone 2	IGBBU03	BGBBU03	IGBBU36	BGBBU36	EGBBU36	CGBBU03	PMBBU03	PFBBU03	PHBBU36	PJBBU36	PCBBU03	PGBBU03	PIBBU36	PKBBU36
East Texas Regional Average	IGGAA03													
ANR, La.	IGBBF03	BGBBF03	IGBBF36	BGBBF36	EGBBF36	CGBBF03	PMBBF03	PFBBF03	PHBBF36	PJBBF36	PCBBF03	PGBBF03	PIBBF36	PKBBF36
Columbia Gulf, La.	IGBBG03	BGBBG03	IGBBG36	BGBBG36	EGBBG36	CGBBG03	PMBBG03	PFBBG03	PHBBG36	PJBBG36	PCBBG03	PGBBG03	PIBBG36	PKBBG36
Columbia Gulf, mainline	IGBBH03	BGBBH03	IGBBH36	BGBBH36	EGBBH36	CGBBH03	PMBBH03	PFBBH03	PHBBH36	PJBBH36	PCBBH03	PGBBH03	PIBBH36	PKBBH36
Florida Gas, zone 2	IGBBJ03	BGBBJ03	IGBBJ36	BGBBJ36	EGBBJ36	CGBBJ03	PMBBJ03	PFBBJ03	PHBBJ36	PJBBJ36	PCBBJ03	PGBBJ03	PIBBJ36	PKBBJ36
Florida Gas, zone 3	IGBBK03	BGBBK03	IGBBK36	BGBBK36	EGBBK36	CGBBK03	PMBBK03	PFBBK03	PHBBK36	PJBBK36	PCBBK03	PGBBK03	PIBBK36	PKBBK36
Henry Hub	IGBBL03	BGBBL03	IGBBL36	BGBBL36	EGBBL36	CGBBL03	PMBBL03	PFBBL03	PHBBL36	PJBBL36	PCBBL03	PGBBL03	PIBBL36	PKBBL36
Pine Prairie Hub	IGBRU03	BGBRU03	IGBRU36	BGBRU36	EGBRU36	CGBRU03	PMBRU03	PFBRU03	PHBRU36	PJBRU36	PCBRU03	PGBRU03	PIBRU36	PKBRU36
Southern Natural, La.	IGBB003	BGBB003	IGBB036	BGBB036	EGBB036	CGBB003	PMBB003	PFBB003	PHBB036	PJBBO36	PCBB003	PGBB003	PIBB036	PKBB036
Tennessee, La., 500 leg	IGBBP03	BGBBP03	IGBBP36	BGBBP36	EGBBP36	CGBBP03	PMBBP03	PFBBP03	PHBBP36	PJBBP36	PCBBP03	PGBBP03	PIBBP36	PKBBP36
Tennessee, La., 800 leg	IGBBQ03	BGBBQ03	IGBBQ36	BGBBQ36	EGBBQ36	CGBBQ03	PMBBQ03	PFBBQ03	PHBBQ36	PJBQ36	PCBBQ03	PGBBQ03	PIBBQ36	PKBBQ36

Platts locations monthly symbols

Name of Indices	Final Monthly Indices						Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
Description of Symbol	Index	Deal Count	Basis	Basis Deal Count	Fixed Price Equivalent	Tier	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Deal Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Fixed Price Deal Count	Preliminary Cumulative Deal Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,u,w	u	h,l,u,w	u	u	u	h, l, c, w	u	h, l, c, w	u	h, l, c, w	u	h, l, c, w	u
Texas Eastern, ELA	IGBBS03	BGBBS03	IGBBS36	BGBBS36	EGBBS36	CGBBS03	PMBBS03	PFBBS03	PHBBS36	PJBBS36	PCBBS03	PGBBS03	PIBBS36	PKBBS36
Texas Eastern, M-1 30-inch (Kosi)	IGBDI03	BGBDI03	IGBDI36	BGBDI36	EGBDI36	CGBDI03	PMBDI03	PFBDI03	PHBDI36	PJBDI36	PCBDI03	PGBDI03	PIBDI36	PKBDI36
Texas Eastern, WLA	IGBBR03	BGBBR03	IGBBR36	BGBBR36	EGBBR36	CGBBR03	PMBBR03	PFBBR03	PHBBR36	PJBBR36	PCBBR03	PGBBR03	PIBBR36	PKBBR36
Texas Gas, zone 1	IGBA003	BGBA003	IGBA036	BGBA036	EGBA036	CGBA003	PMBA003	PFBA003	PHBA036	PJBA036	PCBA003	PGBA003	PIBA036	PKBA036
Texas Gas, zone SL	IGBBT03	BGBBT03	IGBBT36	BGBBT36	EGBBT36	CGBBT03	PMBBT03	PFBBT03	PHBBT36	PJBBT36	PCBBT03	PGBBT03	PIBBT36	PKBBT36
Transco, station 65	IGBIE03	BGBIE03	IGBIE36	BGBIE36	EGBIE36	CGBIE03	PMBIE03	PFBIE03	PHBIE36	PJBIE36	PCBIE03	PGBIE03	PIBIE36	PKBIE36
Transco, zone 3	IGBBV03	BGBBV03	IGBBV36	BGBBV36	EGBBV36	CGBBV03	PMBBV03	PFBBV03	PHBBV36	PJBVV36	PCBBV03	PGBBV03	PIBBV36	PKBBV36
Transco, zone 4	IGBDJ03	BGBDJ03	IGBDJ36	BGBDJ36	EGBDJ36	CGBDJ03	PMBDJ03	PFBDJ03	PHBDJ36	PJBDJ36	PCBDJ03	PGBDJ03	PIBDJ36	PKBDJ36
Trunkline, LA	IGBER03	BGBER03	IGBER36	BGBER36	EGBER36	CGBER03	PMBER03	PFBER03	PHBER36	PJBER36	PCBER03	PGBER03	PIBER36	PKBER36
Trunkline, zone 1A	IGBGF03	BGBGF03	IGBGF36	BGBGF36	EGBGF36	CGBGF03	PMBGF03	PFBGF03	PHBGF36	PJBGF36	PCBGF03	PGBGF03	PIBGF36	PKBGF36
Louisiana/Southeast Regional Average	IGHAA03													
Cheyenne Hub	IGBCO03	BGBCO03	IGBCO36	BGBCO36	EGBCO36	CGBCO03	PMBCO03	PFBCO03	PHBCO36	PJBCO36	PCBCO03	PGBCO03	PIBCO36	PKBCO36
CIG, Rocky Mountains	IGBCK03	BGBCK03	IGBCK36	BGBCK36	EGBCK36	CGBCK03	PMBCK03	PFBCK03	PHBCK36	PJBCK36	PCBCK03	PGBCK03	PIBCK36	PKBCK36
Kern River, Wyoming	IGBCL03	BGBCL03	IGBCL36	BGBCL36	EGBCL36	CGBCL03	PMBCL03	PFBCL03	PHBCL36	PJBCL36	PCBCL03	PGBCL03	PIBCL36	PKBCL36
Northwest, Canadian border (Sumas)	IGBCT03	BGBCT03	IGBCT36	BGBCT36	EGBCT36	CGBCT03	PMBCT03	PFBCT03	PHBCT36	PJBCT36	PCBCT03	PGBCT03	PIBCT36	PKBCT36
Northwest, Rocky Mountains	IGBCP03	BGBCP03	IGBCP36	BGBCP36	EGBCP36	CGBCP03	PMBCP03	PFBCP03	PHBCP36	PJBCP36	PCBCP03	PGBCP03	PIBCP36	PKBCP36
Northwest, S. of Green River	IGBYT03	BGBYT03	IGBYT36	BGBYT36	EGBYT36	CGBYT03	PMBYT03	PFBYT03	PHBYT36	PJBYT36	PCBYT03	PGBYT03	PIBYT36	PKBYT36
Northwest, Wyoming Pool	IGBDA03	BGBDA03	IGBDA36	BGBDA36	EGBDA36	CGBDA03	PMBDA03	PFBDA03	PHBDA36	PJBDA36	PCBDA03	PGBDA03	PIBDA36	PKBDA36
PG&E, Malin	IGBDO03	BGBDO03	IGBDO36	BGBDO36	EGBDO36	CGBDO03	PMBDO03	PFBDO03	PHBDO36	PJBDO36	PCBDO03	PGBDO03	PIBDO36	PKBDO36
TCPL Alberta, AECO-C	IGBCU03	BGBCU03	IGBCU36	BGBCU36	EGBCU36	CGBCU03	PMBCU03	PFBCU03	PHBCU36	PJBCU36	PCBCU03	PGBCU03	PIBCU36	PKBCU36
Westcoast, station 2	IGBCZ03	BGB CZ03	IGBCZ36	BGB CZ36	EGBCZ36	CGB CZ03	PMB CZ03	PFB CZ03	PHB CZ36	PJB CZ36	PCB CZ03	PGB CZ03	PIB CZ36	PKB CZ36
Rockies/Northwest Regional Average	IGIAA03													
El Paso, Permian Basin	IGBAB03	BGBAB03	IGBAB36	BGBAB36	EGBAB36	CGBAB03	PMBAB03	PZBAB03	PHBAB36	PJBAB36	PCBAB03	PGBAB03	PIBAB36	PKBAB36
El Paso, San Juan Basin	IGBCH03	BGBCH03	IGBCH36	BGBCH36	EGBCH36	CGBCH03	PMBCH03	PZBCH03	PHBCH36	PJBCH36	PCBCH03	PGBCH03	PIBCH36	PKBCH36
El Paso, West Texas	IGBRT03	BGBRT03	IGBRT36	BGBRT36	EGBRT36	CGBRT03	PMBRT03	PFBRT03	PHBRT36	PJBRT36	PCBRT03	PGBRT03	PIBRT36	PKBRT36
Kern River, delivered	IGBRX03	BGBRX03	IGBRX36	BGBRX36	EGBRX36	CGBRX03	PMBRX03	PFBRX03	PHBRX36	PJB RX36	PCBRX03	PGBRX03	PIBRX36	PKBRX36
PG&E, city-gate	IGBEB03	BGBEB03	IGBEB36	BGBEB36	EGBEB36	CGBEB03	PMBEB03	PZBEB03	PHBEB36	PJBEB36	PCBEB03	PGBEB03	PIBEB36	PKBEB36
PG&E, South	IGBDM03	BGBDM03	IGBDM36	BGBDM36	EGBDM36	CGBDM03	PMBDM03	PZBDM03	PHBDM36	PJBDM36	PCBDM03	PGBDM03	PIBDM36	PKBDM36
SoCal Gas	IGBDL03	BGBDL03	IGBDL36	BGBDL36	EGBDL36	CGBDL03	PMBDL03	PZBDL03	PHBDL36	PJB DL36	PCBDL03	PGBDL03	PIBDL36	PKBDL36
SoCal Gas, city-gate	IGBGG03	BGBGG03	IGBGG36	BGBGG36	EGBGG36	CGBGG03	PMBGG03	PZBGG03	PHBGG36	PJBGG36	PCBGG03	PGBGG03	PIBGG36	PKBGG36
Transwestern, Permian Basin	IGBAE03	BGBAE03	IGBAE36	BGBAE36	EGBAE36	CGBAE03	PMBAE03	PZBAE03	PHBAE36	PJBAE36	PCBAE03	PGBAE03	PIBAE36	PKBAE36
Transwestern, San Juan Basin	IGBGK03	BGBGK03	IGBGK36	BGBGK36	EGBGK36	CGBGK03	PMBGK03	PZBGK03	PHBGK36	PJB GK36	PCBGK03	PGBGK03	PIBGK36	PKBGK36
Waha	IGBAD03	BGBAD03	IGBAD36	BGBAD36	EGBAD36	CGBAD03	PMBAD03	PZBAD03	PHBAD36	PJBAD36	PCBAD03	PGBAD03	PIBAD36	PKBAD36
Southwest Regional Average	IGJAA03													
NYMEX Henry Hub Expiration	ENALC00													

Bates are defined as: high = h; Low = l; Index = u or Final Indices and c for Preliminary Indices; Volume = w

ICE locations daily symbols

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date		
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Index	Absolute Range	Deal Count
Market Data Category	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	h,l	u	h,l,c,w	h,l	u
ICE Agua Blanca Pool	JAAHU00	JAAHU20	JCCHU00	JAAHU21	JAAHU22	JCCHU21
ICE Agua Dulce Hub	JAAGI00	JAAGI20	JCCGI00	JAAGI21	JAAGI22	JCCGI21
ICE Algonquin CG (Excl. J and G Lateral deliveries)	JAAAA00	JAAAA20	JCCAA00	JAAAA21	JAAAA22	JCCAA21
ICE Algonquin Citygates (Excl. J Lateral deliveries)	JAAAB00	JAAAB20	JCCAB00	JAAAB21	JAAAB22	JCCAB21
ICE Algonquin, Millennium-Ramapo receipts	JAAHF00	JAAHF20	JCCHF00	JAAHF21	JAAHF22	JCCHF21
ICE Algonquin, TGP-Mahwah receipts	JAAHG00	JAAHG20	JCHG00	JAAHG21	JAAHG22	JCHG21
ICE Alliance, Chicago Exchange Hub	JAAAC00	JAAAC20	JCCAC00	JAAAC21	JAAAC22	JCCAC21
ICE Alliance, ANR Interconnect	JAAAD00	JAAAD20	JCCAD00	JAAAD21	JAAAD22	JCCAD21
ICE Alliance, Midwestern Interconnect	JAAFX00	JAAFX20	JCCFX00	JAAFX21	JAAFX22	JCCFX21
ICE Alliance, NGPL Interconnect	JAAAF00	JAAAF20	JCCAF00	JAAAF21	JAAAF22	JCCAF21
ICE Alliance, Nicor Interconnect	JAAAG00	JAAAG20	JCCAG00	JAAAG21	JAAAG22	JCCAG21
ICE Alliance, Vector Interconnect	JAAAH00	JAAAH20	JCCAH00	JAAAH21	JAAAH22	JCCAH21
ICE ANR, SE Transmission Pool	JAAAI00	JAAAI20	JCCAI00	JAAAI21	JAAAI22	JCCAI21
ICE ANR, SE Gathering Pool	JAAAJ00	JAAAJ20	JCCAJ00	JAAAJ21	JAAAJ22	JCCAJ21
ICE ANR, Joliet Hub CDP	JAAAK00	JAAAK20	JCCAK00	JAAAK21	JAAAK22	JCCAK21
ICE Atmos, zone 3, receipts	JAAAL00	JAAAL20	JCCAL00	JAAAL21	JAAAL22	JCCAL21
ICE Banquete Hub	JAAHX00	JAAHX20	JCHX00	JAAHX21	JAAHX22	JCHX21
ICE Bay Gas Storage	JADTZ00	JADTZ20	JCETZ00	JADTZ21	JADTZ22	JCETZ21
ICE Bennington, Oklahoma (buyer's choice)	JAAHK00	JAAHK20	JCHK00	JAAHK21	JAAHK22	JCHK21
ICE Bluewater Gas Storage	JAAAN00	JAAAN20	JCCAN00	JAAAN21	JAAAN22	JCCAN21
ICE Bobcat Interconnect (buyers' choice dlvd)	JAAAO00	JAAAO20	JCCAO00	JAAAO21	JAAAO22	JCCAO21
ICE Bobcat Storage (In-ground transfer only)	JAAAP00	JAAAP20	JCCAP00	JAAAP21	JAAAP22	JCCAP21
ICE Carthage Hub Tailgate	JAAAQ00	JAAAQ20	JCCAQ00	JAAAQ21	JAAAQ22	JCCAQ21
ICE CIG - Mainline (sellers' choice, non-lateral)	JAAFY00	JAAFY20	JCCFY00	JAAFY21	JAAFY22	JCCFY21
ICE CIG, Mainline Pool	JAAFZ00	JAAFZ20	JCCFZ00	JAAFZ21	JAAFZ22	JCCFZ21
ICE CIG - Mainline South (sellers' choice)	JAAAT00	JAAAT20	JCCAT00	JAAAT21	JAAAT22	JCCAT21
ICE Clarington Tennessee	JAAFI00	JAAFI20	JCCFI00	JAAFI21	JAAFI22	JCCFI21
ICE Columbia Gas, A04 Pool	JAAAU00	JAAAU20	JCCAU00	JAAAU21	JAAAU22	JCCAU21
ICE Columbia Gas, A06 Pool	JAAAV00	JAAAV20	JCCAV00	JAAAV21	JAAAV22	JCCAV21
ICE Columbia Gas, A08 Pool	JABBY00	JABBY20	JCBBY00	JABBY21	JABBY22	JCBBY21
ICE Columbia Gas, Segmentation Pool	JAAAW00	JAAAW20	JCCAW00	JAAAW21	JAAAW22	JCCAW21
ICE Cove Point, on system delivery	JAAHM00	JAAHM20	JCHM00	JAAHM21	JAAHM22	JCHM21
ICE Egan Interconnect (buyers' choice delivered)	JAAAZ00	JAAAZ20	JCCAZ00	JAAAZ21	JAAAZ22	JCCAZ21

ICE locations daily symbols

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date		
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Index	Absolute Range	Deal Count
Market Data Category	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	h,l	u	h,l,c,w	h,l	u
ICE Egan Storage (In-ground transfer only)	JAABA00	JAABA20	JCCBA00	JAABA21	JAABA22	JCCBA21
ICE El Paso, Anadarko Pool	JAAHZ00	JAAHZ20	JCCHZ00	JAAHZ21	JAAHZ22	JCCHZ21
ICE El Paso, Keystone Pool	JAABB00	JAABB20	JCCBB00	JAABB21	JAABB22	JCCBB21
ICE El Paso, Plains Pool	JAABC00	JAABC20	JCCBC00	JAABC21	JAABC22	JCCBC21
ICE El Paso, Waha Pool	JAABD00	JAABD20	JCCBD00	JAABD21	JAABD22	JCCBD21
ICE Enable Gas, Flex Pool only	JAABE00	JAABE20	JCCBE00	JAABE21	JAABE22	JCCBE21
ICE Enable Gas, North Pool only	JAABF00	JAABF20	JCCBF00	JAABF21	JAABF22	JCCBF21
ICE Enable Gas, Perryville Hub	JAABG00	JAABG20	JCCBG00	JAABG21	JAABG22	JCCBG21
ICE Enable Gas, South Pool only	JAABH00	JAABH20	JCCBH00	JAABH21	JAABH22	JCCBH21
ICE Enable Gas, West (W1 or W2 as mutually agreed)	JAABI00	JAABI20	JCCBI00	JAABI21	JAABI22	JCCBI21
ICE Enable Gas, West Pool	JAABJ00	JAABJ20	JCCBJ00	JAABJ21	JAABJ22	JCCBJ21
ICE ENT, STX Map	JAAHT00	JAAHT20	JCCHT00	JAAHT21	JAAHT22	JCCHT21
ICE ETC, Cleburne	JAAHH00	JAAHH20	JCCHH00	JAAHH21	JAAHH22	JCCHH21
ICE ETC, Maypearl	JAABK00	JAABK20	JCCBK00	JAABK21	JAABK22	JCCBK21
ICE ETC-Tiger Gas (receipt)	JAATJ00	JAATJ20	JCCTJ20	JAATJ21	JAATJ22	JCCTJ21
ICE GCX Waha Hub	JAAMX00	JAAMX20	JCCMX00	JAAMX21	JAAMX22	JCCMX21
ICE Gillis Hub	JAAWY00	JAAWL20	JCCWL00	JAAWL21	JAAWL22	JCCWL21
ICE Golden Triangle Storage & Hub	JAABL00	JAABL20	JCCBL00	JAABL21	JAABL22	JCCBL21
ICE Great Lakes Gas, St. Clair	JAABM00	JAABM20	JCCBM00	JAABM21	JAABM22	JCCBM21
ICE Guardian, Guardian Hub	JAABN00	JAABN20	JCCBN00	JAABN21	JAABN22	JCCBN21
ICE Gulf South, Perryville Exchange Point	JAABO00	JAABO20	JCCBO00	JAABO21	JAABO22	JCCBO21
ICE Gulf South, Pool Area #16	JAABP00	JAABP20	JCCBP00	JAABP21	JAABP22	JCCBP21
ICE HPL, East Texas Pool	JAABR00	JAABR20	JCCBR00	JAABR21	JAABR22	JCCBR21
ICE HSC-Kinder Morgan	JAAWX00	JAAWM20	JCCWM00	JAAWM21	JAAWM22	JCCWM21
ICE Iroquois, zone 2 (non-Hunts Point/Eastchester Lateral)	JAABT00	JAABT20	JCCBT00	JAABT21	JAABT22	JCCBT21
ICE Iroquois, zone 2 Hunts Point/Eastchester Lateral	JAABU00	JAABU20	JCCBU00	JAABU21	JAABU22	JCCBU21
ICE Jefferson Island Storage and Hub	JAABV00	JAABV20	JCCBV00	JAABV21	JAABV22	JCCBV21
ICE Katy, ENSTOR Pool (excl. Kinder Morgan Texas)	JAABW00	JAABW20	JCCBW00	JAABW21	JAABW22	JCCBW21
ICE Katy, Lonestar (Warranted as Intrastate)	JAABX00	JAABX20	JCCBX00	JAABX21	JAABX22	JCCBX21
ICE Katy, Lonestar Interstate	JAABY00	JAABY20	JCCBY00	JAABY21	JAABY22	JCCBY21
ICE Katy, Oasis Pipeline	JAABZ00	JAABZ20	JCCBZ00	JAABZ21	JAABZ22	JCCBZ21
ICE Kern River, on system receipt	JAACA00	JAACA20	JCCCA00	JAACA21	JAACA22	JCCCA21

ICE locations daily symbols

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date		
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Index	Absolute Range	Deal Count
Market Data Category	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	h,l	u	h,l,c,w	h,l	u
ICE Maritimes, Hubline and Beverly Salem	JAACB00	JAACB20	JCCCB00	JAACB21	JAACB22	JCCCB21
ICE Maritimes and Northeast Pipeline US (buyer's choice dlvd)	JAACC00	JAACC20	JCCCC00	JAACC21	JAACC22	JCCCC21
ICE MEP, Lamar	JABFW00	JABFW20	JCBFW00	JABFW21	JABFW22	JCBFW21
ICE Midship, receipts	JADGZ00	JADGZ20	JCEGZ00	JADGZ21	JADGZ22	JCEGZ21
ICE Millennium Pipeline - buyers' choice delivered	JAAHA00	JAAHA20	JCCHA00	JAAHA21	JAAHA22	JCCHA21
ICE Moss Bluff Interconnect (buyers' choice dlvd)	JAACD00	JAACD20	JCCCD00	JAACD21	JAACD22	JCCCD21
ICE Moss Bluff Storage (In-ground transfers only)	JAACE00	JAACE20	JCCCE00	JAACE21	JAACE22	JCCCE21
ICE MountainWest, North Pool	JAADI00	JAADI20	JCCDI00	JAADI21	JAADI22	JCCDI21
ICE MountainWest, South Pool	JAADJ00	JAADJ20	JCCDJ00	JAADJ21	JAADJ22	JCCDJ21
ICE MS Hub Storage	JAACF00	JAACF20	JCCCF00	JAACF21	JAACF22	JCCCF21
ICE NBPL-Bakken (receipt)	JAAKJ00	JAAKJ20	JCKKJ20	JAAKJ21	JAAKJ22	JCKKJ21
ICE NGPL, Amarillo Pooling PIN	JAACG00	JAACG20	JCCCG00	JAACG21	JAACG22	JCCCG21
ICE NGPL, Amarillo Storage PIN	JAACH00	JAACH20	JCCCH00	JAACH21	JAACH22	JCCCH21
ICE NGPL, Gulf Coast Mainline Pool	JAACI00	JAACI20	JCCCI00	JAACI21	JAACI22	JCCCI21
ICE NGPL, Iowa-Illinois GC Pool	JAAHN00	JAAHN20	JCCHN00	JAAHN21	JAAHN22	JCCHN21
ICE NGPL, Iowa-Illinois AM Pool	JAAHO00	JAAHO20	JCCHO00	JAAHO21	JAAHO22	JCCHO21
ICE NGPL, Iowa-Illinois GC Storage	JAAHP00	JAAHP20	JCCHP00	JAAHP21	JAAHP22	JCCHP21
ICE NGPL, Iowa-Illinois AM Storage	JAAHQ00	JAAHQ20	JCCHQ00	JAAHQ21	JAAHQ22	JCCHQ21
ICE NGPL, Louisiana Pooling PIN	JAACL00	JAACL20	JCCCL00	JAACL21	JAACL22	JCCCL21
ICE NGPL, Louisiana Storage PIN	JAACM00	JAACM20	JCCCM00	JAACM21	JAACM22	JCCCM21
ICE NGPL, Mid-American Citygate	JACCN00	JACCN20	JCCCN00	JACCN21	JACCN22	JCCCN21
ICE NGPL, Mid-Continent Storage PIN	JAAC000	JAAC020	JCCCO00	JAAC021	JAAC022	JCCCO21
ICE NGPL TXOK East Storage (Gulf Coast) PIN 25658	JAAGA00	JAAGA20	JCCGA00	JAAGA21	JAAGA22	JCCGA21
ICE NGPL, TXOK East Pool	JACCP00	JACCP20	JCCCP00	JACCP21	JACCP22	JCCCP21
ICE NGPL, TXOK West Pool	JACQ000	JACQ020	JCCQ000	JACQ021	JACQ022	JCCQ021
ICE NorTex, Tolar Hub	JAACR00	JAACR20	JCCCR00	JAACR21	JAACR22	JCCCR21
ICE Northern Border, Harper Transfer Point	JAACS00	JAACS20	JCCCS00	JAACS21	JAACS22	JCCCS21
ICE Northern Border, Nicor Interconnect	JAAC000	JAAC020	JCCCO00	JAAC021	JAAC022	JCCCO21
ICE Northern Border, Vector Interconnect	JAACU00	JAACU20	JCCCU00	JAACU21	JAACU22	JCCCU21
ICE Northern Border, Will County	JAACV00	JAACV20	JCCCV00	JAACV21	JAACV22	JCCCV21
ICE Northern Natural, Mid 13 - 16A Pool	JAACW00	JAACW20	JCCCW00	JAACW21	JAACW22	JCCCW21
ICE Northern Natural, Mid 1-7 Pool	JAACX00	JAACX20	JCCCX00	JAACX21	JAACX22	JCCCX21

ICE locations daily symbols

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date		
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Index	Absolute Range	Deal Count
Market Data Category	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	h,l	u	h,l,c,w	h,l	u
ICE Northern Natural, Mid 8 -12 Pool	JAACY00	JAACY20	JCCCY00	JAACY21	JAACY22	JCCCY21
ICE Oasis, Waha Pool	JAACZ00	JAACZ20	JCC CZ00	JAACZ21	JAACZ22	JCC CZ21
ICE ONEOK, Westex Pool	JAADA00	JAADA20	JCCDA00	JAADA21	JAADA22	JCCDA21
ICE Opal Plant Tailgate	JAADB00	JAADB20	JCCDB00	JAADB21	JAADB22	JCCDB21
ICE PG&E, Daggett	JAADC00	JAADC20	JCCDC00	JAADC21	JAADC22	JCCDC21
ICE PG&E, Kern River Station	JAADD00	JAADD20	JCCDD00	JAADD21	JAADD22	JCCDD21
ICE PG&E-Onyx Hill	JAAHB00	JAAHB20	JCCHB00	JAAHB21	JAAHB22	JCCHB21
ICE PG&E, Topock	JAAD E00	JAAD E20	JCCDE00	JAAD E21	JAAD E22	JCCDE21
ICE Pioneer Plant Tailgate	JAADG00	JAADG20	JCCDG00	JAADG21	JAADG22	JCCDG21
ICE PNGTS (buyer's choice dlvd)	JAADH00	JAADH20	JCCDH00	JAADH21	JAADH22	JCCDH21
ICE REX, Cheyenne Comp Pool	JACFZ00	JACFZ20	JCDFZ00	JACFZ21	JACFZ22	JCDFZ21
ICE REX (East), delivered into ANR	JAADK00	JAADK20	JCCDK00	JAADK21	JAADK22	JCCDK21
ICE REX (East), delivered into Lebanon Hub	JAAHC00	JAAHC20	JCCHC00	JAAHC21	JAAHC22	JCCHC21
ICE REX (East), delivered into Midwestern Gas	JAADL00	JAADL20	JCCDL00	JAADL21	JAADL22	JCCDL21
ICE REX (East), delivered into NGPL	JAADM00	JAADM20	JCCDM00	JAADM21	JAADM22	JCCDM21
ICE REX (East), delivered into Panhandle	JAADN00	JAADN20	JCCDN00	JAADN21	JAADN22	JCCDN21
ICE REX (East), delivered into Trunkline	JAADO00	JAADO20	JCCDO00	JAADO21	JAADO22	JCCDO21
ICE REX (West), delivered into ANR	JAADP00	JAADP20	JCCDP00	JAADP21	JAADP22	JCCDP21
ICE REX (West), delivered into Natural Gas Pipeline of America	JADUZ00	JADUZ20	JCEUZ00	JADUZ21	JADUZ22	JCEUZ21
ICE REX (West), delivered into Northern Natural	JAADQ00	JAADQ20	JCCDQ00	JAADQ21	JAADQ22	JCCDQ21
ICE REX (West), delivered into Panhandle	JAADR00	JAADR20	JCCDR00	JAADR21	JAADR22	JCCDR21
ICE REX, zone 3 delivered Pool	JAAQR00	JAAQR20	JCCQR00	JAAQR21	JAAQR22	JCCQR21
ICE REX, zone 3 receipts	JAAHS00	JAAHS20	JCCHS00	JAAHS21	JAAHS22	JCCHS21
ICE Rover, delivered into ANR	JAAHI00	JAAHI20	JCCHI00	JAAHI21	JAAHI22	JCCHI21
ICE Rover, delivered into Panhandle	JAAHJ00	JAAHJ20	JCCHJ00	JAAHJ21	JAAHJ22	JCCHJ21
ICE Rover, receipts	JAAHR00	JAAHR20	JCCHR00	JAAHR21	JAAHR22	JCCHR21
ICE Ruby, Onyx Hill	JAADS00	JAADS20	JCCDS00	JAADS21	JAADS22	JCCDS21
ICE Ruby, Receipt Pool	JAADT00	JAADT20	JCCDT00	JAADT21	JAADT22	JCCDT21
ICE Ryckman Creek Gas Storage	JAADU00	JAADU20	JCCDU00	JAADU21	JAADU22	JCCDU21
ICE Salt Plains Storage (buyers' choice)	JAADV00	JAADV20	JCCDV00	JAADV21	JAADV22	JCCDV21
ICE Salt Plains Storage (In-ground transfer only)	JAADW00	JAADW20	JCCDW00	JAADW21	JAADW22	JCCDW21
ICE Socal, Blythe	JAADX00	JAADX20	JCCDX00	JAADX21	JAADX22	JCCDX21
ICE Socal, Ehrenberg (delivered)	JAADY00	JAADY20	JCCDY00	JAADY21	JAADY22	JCCDY21

ICE locations daily symbols

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date		
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Index	Absolute Range	Deal Count
Market Data Category	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	h,l	u	h,l,c,w	h,l	u
ICE Socal, Firm Storage only (Citygate)	JAADZ00	JAADZ20	JCCDZ00	JAADZ21	JAADZ22	JCCDZ21
ICE Socal, In-ground transfer only (Citygate)	JAAEA00	JAAEA20	JCCEA00	JAAEA21	JAAEA22	JCCEA21
ICE Socal, Interruptible Storage only (Citygate)	JAAEB00	JAAEB20	JCCEB00	JAAEB21	JAAEB22	JCCEB21
ICE Socal, Kern River Station	JAAEC00	JAAEC20	JCCEC00	JAAEC21	JAAEC22	JCCEC21
ICE Socal, Kramer Junction	JAAED00	JAAED20	JCCED00	JAAED21	JAAED22	JCCED21
ICE Socal, Needles	JAAEE00	JAAEE20	JCCEE00	JAAEE21	JAAEE22	JCCEE21
ICE Socal, sellers' choice dlv'd incl. CA production	JAAEF00	JAAEF20	JCCEF00	JAAEF21	JAAEF22	JCCEF21
ICE Socal - Topock	JAAHD00	JAAHD20	JCCHD00	JAAHD21	JAAHD22	JCCHD21
ICE Socal, Topock, El Paso	JAAEG00	JAAEG20	JCCEG00	JAAEG21	JAAEG22	JCCEG21
ICE Socal, Topock, Transwestern	JAAEH00	JAAEH20	JCCEH00	JAAEH21	JAAEH22	JCCEH21
ICE Socal, Wheeler Ridge	JAAEI00	JAAEI20	JCCEI00	JAAEI21	JAAEI22	JCCEI21
ICE Sonat - Zone 0	JAAHE00	JAAHE20	JCCHE00	JAAHE21	JAAHE22	JCCHE21
ICE Sonat, Zone 0 South Louisiana Pool	JAAEJ00	JAAEJ20	JCEEJ00	JAAEJ21	JAAEJ22	JCEEJ21
ICE Sonat, Zone 1 North Pool	JAAEK00	JAAEK20	JCCEK00	JAAEK21	JAAEK22	JCCEK21
ICE Southern Pines Hub	JAAEM00	JAAEM20	JCCEM00	JAAEM21	JAAEM22	JCCEM21
ICE Stagecoach Marcellus Hub	JAAEN00	JAAEN20	JCCEN00	JAAEN21	JAAEN22	JCCEN21
ICE Stingray, pool delivery	JAAEO00	JAAEO20	JCCEO00	JAAEO21	JAAEO22	JCCEO21
ICE Tennessee, zone 0 North	JAAEP00	JAAEP20	JCCEP00	JAAEP21	JAAEP22	JCCEP21
ICE Tennessee, zone 0 South	JAAEQ00	JAAEQ20	JCCEQ00	JAAEQ21	JAAEQ22	JCCEQ21
ICE Tennessee, zone 0 South Texas Border Pool	JABFY00	JABFY20	JCBFY00	JABFY21	JABFY22	JCBFY21
ICE Tennessee, zone 1100 Leg Pool	JAAER00	JAAER20	JCCER00	JAAER21	JAAER22	JCCER21
ICE Tennessee, zone 1800 Leg Pool	JAAXX00	JAAXM20	JCCXM00	JAAXM21	JAAXM22	JCCXM21
ICE Tennessee, zone 1, Station 87 Pool	JAAES00	JAAES20	JCCES00	JAAES21	JAAES22	JCCES21
ICE Tennessee, zone 4, station 219 Pool	JAAET00	JAAET20	JCCET00	JAAET21	JAAET22	JCCET21
ICE Tennessee, zone 6 300 leg	JADPZ00	JADPZ20	JCEPZ00	JADPZ21	JADPZ22	JCEPZ21
ICE Texas Eastern, M2 Zone (delivered)	JAAEV00	JAAEV20	JCCEV00	JAAEV21	JAAEV22	JCCEV21
ICE Texas Eastern, Manhattan Lateral (delivered)	JAAEW00	JAAEW20	JCCEW00	JAAEW21	JAAEW22	JCCEW21
ICE Texas Gas, Mainline Pool	JAAEX00	JAAEX20	JCCEX00	JAAEX21	JAAEX22	JCCEX21
ICE Texas Gas, North Louisiana Pool	JAAEY00	JAAEY20	JCCEY00	JAAEY21	JAAEY22	JCCEY21
ICE Transco, River Road	JABFZ00	JABFZ20	JCBFZ00	JABFZ21	JABFZ22	JCBFZ21
ICE Transco, zone 6 (non-NY north mainline)	JAAEZ00	JAAEZ20	JCCEZ00	JAAEZ21	JAAEZ22	JCCEZ21
ICE Transco, zone 6 non-NY South	JADSZ00	JADSZ20	JCESZ00	JADSZ21	JADSZ22	JCESZ21

ICE locations daily symbols

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date		
Description of Symbol	Index and Common Range	Absolute Range	Deal Count	Index	Absolute Range	Deal Count
Market Data Category	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	h,l	u	h,l,c,w	h,l	u
ICE Transco, zone 6 station 210 Pool	JAAFA00	JAAFA20	JCCFA00	JAAFA21	JAAFA22	JCCFA21
ICE Transwestern, Central Pool	JAAFB00	JAAFB20	JCCFB00	JAAFB21	JAAFB22	JCCFB21
ICE Transwestern, Panhandle Pool	JAAFC00	JAAFC20	JCCFC00	JAAFC21	JAAFC22	JCCFC21
ICE Transwestern, West Texas Pool	JAAFD00	JAAFD20	JCCFD00	JAAFD21	JAAFD22	JCCFD21
ICE Tres Palacios Hub - Injection	JAAFE00	JAAFE20	JCCFE00	JAAFE21	JAAFE22	JCCFE21
ICE Tres Palacios Hub - Withdrawal	JAAFF00	JAAFF20	JCCFF00	JAAFF21	JAAFF22	JCCFF21
ICE Waha Hub, West Texas (buyer's choice dlvd)	JAAFG00	JAAFG20	JCCFG00	JAAFG21	JAAFG22	JCCFG21
ICE WIC, Pool	JAAFH00	JAAFH20	JCCFH00	JAAFH21	JAAFH22	JCCFH21

Bates are defined as: high = h; Low = l; Index = u or Final Indices and c for Preliminary Indices; Volume = w

ICE locations monthly symbols

Name of Indices	Final Monthly Indices				Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
Description of Symbol	Index	Deal Count	Basis	Basis Deal Count	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Fixed Price Deal Count	Preliminary Cumulative Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE Agua Blanca Pool	JAAHU03	JDDHU03	JAAHU36	JDDHU36	JBBHU03	JEEHU03	JBBHU36	JEEHU36	JCCHU03	JFFHU03	JCCHU36	JFFHU36
ICE Agua Dulce Hub	JAAGI03	JDDGI03	JAAGI36	JDDGI36	JBBGI03	JEEGI03	JBBGI36	JEEGI36	JCCGI03	JFFGI03	JCCGI36	JFFGI36
ICE Algonquin CG (Excl. J and G Lateral deliveries)	JAAA03	JDDA03	JAAA36	JDDA36	JBBAA03	JEEAA03	JBBAA36	JEEAA36	JCCAA03	JFFAA03	JCCAA36	JFFAA36
ICE Algonquin Citygates (Excl. J Lateral deliveries)	JAAAB03	JDDAB03	JAAAB36	JDDAB36	JBBAB03	JEEAB03	JBBAB36	JEEAB36	JCCAB03	JFFAB03	JCCAB36	JFFAB36
ICE Algonquin, Millennium-Ramapo receipts	JAAHF03	JDDHF03	JAAHF36	JDDHF36	JBBHF03	JEEHF03	JBBHF36	JEEHF36	JCCHF03	JFFHF03	JCCHF36	JFFHF36
ICE Algonquin, TGP-Mahwah receipts	JAAHG03	JDDHG03	JAAHG36	JDDHG36	JBBHG03	JEEHG03	JBBHG36	JEEHG36	JCCHG03	JFFHG03	JCCHG36	JFFHG36
ICE Alliance, Chicago Exchange Hub	JAAAC03	JDDAC03	JAAAC36	JDDAC36	JBBAC03	JEEAC03	JBBAC36	JEEAC36	JCCAC03	JFFAC03	JCCAC36	JFFAC36
ICE Alliance, ANR Interconnect	JAAAD03	JDDAD03	JAAAD36	JDDAD36	JBBAD03	JEEAD03	JBBAD36	JEEAD36	JCCAD03	JFFAD03	JCCAD36	JFFAD36
ICE Alliance, Midwestern Interconnect	JAAFX03	JDDFX03	JAAFX36	JDDFX36	JBBFX03	JEEFX03	JBBFX36	JEEFX36	JCCFX03	JFFFX03	JCCFX36	JFFFX36
ICE Alliance, NGPL Interconnect	JAAAF03	JDDAF03	JAAAF36	JDDAF36	JBBAF03	JEEAF03	JBBAF36	JEEAF36	JCCAF03	JFFAF03	JCCAF36	JFFAF36
ICE Alliance, Nicor Interconnect	JAAAG03	JDDAG03	JAAAG36	JDDAG36	JBBAG03	JEEAG03	JBBAG36	JEEAG36	JCCAG03	JFFAG03	JCCAG36	JFFAG36
ICE Alliance, Vector Interconnect	JAAAH03	JDDAH03	JAAAH36	JDDAH36	JBBAH03	JEEAH03	JBBAH36	JEEAH36	JCCAH03	JFFAH03	JCCAH36	JFFAH36
ICE ANR, SE Transmission Pool	JAAAI03	JDDAI03	JAAAI36	JDDAI36	JBBAI03	JEEAI03	JBBAI36	JEEAI36	JCCAI03	JFFAI03	JCCAI36	JFFAI36
ICE ANR, SE Gathering Pool	JAAAJ03	JDDAJ03	JAAAJ36	JDDAJ36	JBBAJ03	JEEAJ03	JBBAJ36	JEEAJ36	JCCAJ03	JFFAJ03	JCCAJ36	JFFAJ36
ICE ANR, Joliet Hub CDP	JAAAK03	JDDAK03	JAAAK36	JDDAK36	JBBAK03	JEEAK03	JBBAK36	JEEAK36	JCCAK03	JFFAK03	JCCAK36	JFFAK36

ICE locations monthly symbols

Name of Indices Description of Symbol	Final Monthly Indices				Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
	Index	Deal Count	Basis	Basis Deal Count	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Price Deal Count	Preliminary Cumulative Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE Atmos, zone 3, receipts	JAAAL03	JDDAL03	JAAAL36	JDDAL36	JBBAL03	JEEAL03	JBBAL36	JEEAL36	JCCAL03	JFFAL03	JCCAL36	JFFAL36
ICE Banquete Hub	JAAHX03	JDDHX03	JAAHX36	JDDHX36	JBBHX03	JEEHX03	JBBHX36	JEEHX36	JCCHX03	JFFHX03	JCCHX36	JFFHX36
ICE Bay Gas Storage	JADJZ03	JEDJZ03	JADJZ36	JEDJZ36	JCDJZ03	JEDJY03	JCDJZ36	JEDJY36	JLDJZ03	JFDJZ03	JLDJZ36	JFDJZ36
ICE Bennington, Oklahoma (buyer's choice)	JAAHK03	JDDHK03	JAAHK36	JDDHK36	JBBHK03	JEEHK03	JBBHK36	JEEHK36	JCCHK03	JFFHK03	JCCHK36	JFFHK36
ICE Bluewater Gas Storage	JAAAN03	JDDAN03	JAAAN36	JDDAN36	JBBAN03	JEEAN03	JBBAN36	JEEAN36	JCCAN03	JFFAN03	JCCAN36	JFFAN36
ICE Bobcat Interconnect (buyers' choice dlvd)	JAAA003	JDDA003	JAAA036	JDDA036	JBBA003	JEEA003	JBBA036	JEEA036	JCCA003	JFFA003	JCCA036	JFFA036
ICE Bobcat Storage (In-ground transfer only)	JAAP03	JDDAP03	JAAP36	JDDAP36	JBBAP03	JEEAP03	JBBAP36	JEEAP36	JCCAP03	JFFAP03	JCCAP36	JFFAP36
ICE Carthage Hub Tailgate	JAAQ03	JDDAQ03	JAAQ36	JDDAQ36	JBBAQ03	JEEAQ03	JBBAQ36	JEEAQ36	JCCAQ03	JFFAQ03	JCCAQ36	JFFAQ36
ICE CIG - Mainline (sellers' choice, non-lateral)	JAAFY03	JDDFY03	JAAFY36	JDDFY36	JBBFY03	JEEFY03	JBBFY36	JEEFY36	JCCFY03	JFFFY03	JCCFY36	JFFFY36
ICE CIG, Mainline Pool	JAAFZ03	JDDFZ03	JAAFZ36	JDDFZ36	JBBFZ03	JEEFZ03	JBBFZ36	JEEFZ36	JCCFZ03	JFFFZ03	JCCFZ36	JFFFZ36
ICE CIG - Mainline South (sellers' choice)	JAAAT03	JDDAT03	JAAAT36	JDDAT36	JBBAT03	JEEAT03	JBBAT36	JEEAT36	JCCAT03	JFFAT03	JCCAT36	JFFAT36
ICE Clarington Tennessee	JAXA03	JDDXA03	JAXA36	JDDXA36	JBBXA03	JEEXA03	JBBXA36	JEEXA36	JCCXA03	JFFXA03	JCCXA36	JFFXA36
ICE Columbia Gas, A04 Pool	JAAAU03	JDDAU03	JAAAU36	JDDAU36	JBBAU03	JEEAU03	JBBAU36	JEEAU36	JCCAU03	JFFAU03	JCCAU36	JFFAU36
ICE Columbia Gas, A06 Pool	JAAAV03	JDDAV03	JAAAV36	JDDAV36	JBBAV03	JEEAV03	JBBAV36	JEEAV36	JCCAV03	JFFAV03	JCCAV36	JFFAV36
ICE Columbia Gas, A08 Pool	JABBY03	JDBBY03	JABBY36	JDBBY36	JBCBY03	JEBBY03	JBCBY36	JEBBY36	JCCBY03	JFBBY03	JCCBY36	JFBBY36
ICE Columbia Gas, Segmentation Pool	JAAAW03	JDDAW03	JAAAW36	JDDAW36	JBBAW03	JEEAW03	JBBAW36	JEEAW36	JCCAW03	JFFAW03	JCCAW36	JFFAW36
ICE Cove Point, on system delivery	JAAHM03	JDDHM03	JAAHM36	JDDHM36	JBBHM03	JEEHM03	JBBHM36	JEEHM36	JCCHM03	JFFHM03	JCCHM36	JFFHM36
ICE Eastern Gas, North	JAAFI03	JDDFI03	JAAFI36	JDDFI36	JBBFI03	JEEFI03	JBBFI36	JEEFI36	JCCFI03	JFFFI03	JCCFI36	JFFFI36
ICE Dracut Interconnect - Maritimes, Tennessee, Portland	JAAFJ03	JDDFJ03	JAAFJ36	JDDFJ36	JBBFJ03	JEEFJ03	JBBFJ36	JEEFJ36	JCCFJ03	JFFFJ03	JCCFJ36	JFFFJ36
ICE Egan Interconnect (buyers' choice delivered)	JAAAZ03	JDDAZ03	JAAAZ36	JDDAZ36	JBBAZ03	JEEAZ03	JBBAZ36	JEEAZ36	JCCAZ03	JFFAZ03	JCCAZ36	JFFAZ36
ICE Egan Storage (In-ground transfer only)	JAABA03	JDDBA03	JAABA36	JDDBA36	JBBBA03	JEEBA03	JBBBA36	JEEBA36	JCCBA03	JFFBA03	JCCBA36	JFFBA36
ICE El Paso, Anadarko Pool	JAAHZ03	JDDHZ03	JAAHZ36	JDDHZ36	JBBHZ03	JEEHZ03	JBBHZ36	JEEHZ36	JCCHZ03	JFFHZ03	JCCHZ36	JFFHZ36
ICE El Paso, Keystone Pool	JAABB03	JDDBB03	JAABB36	JDDBB36	JBBBB03	JEEBB03	JBBBB36	JEEBB36	JCCBB03	JFFBB03	JCCBB36	JFFBB36
ICE El Paso, Plains Pool	JAABC03	JDDBC03	JAABC36	JDDBC36	JBBBC03	JEEBC03	JBBBC36	JEEBC36	JCCBC03	JFFBC03	JCCBC36	JFFBC36
ICE El Paso, San Juan Basin, Blanco Pool (Primary only)	JAAFK03	JDDFK03	JAAFK36	JDDFK36	JBBFK03	JEEFK03	JBBFK36	JEEFK36	JCCFK03	JFFFK03	JCCFK36	JFFFK36
ICE El Paso, San Juan Basin, Bondad Station (Primary only)	JAAFL03	JDDFL03	JAAFL36	JDDFL36	JBBFL03	JEEFL03	JBBFL36	JEEFL36	JCCFL03	JFFFL03	JCCFL36	JFFFL36
ICE El Paso, South Mainline (buyers' choice)	JAAFM03	JDDFM03	JAAFM36	JDDFM36	JBBFM03	JEEFM03	JBBFM36	JEEFM36	JCCFM03	JFFFM03	JCCFM36	JFFFM36
ICE El Paso, Waha Pool	JAABD03	JDDBD03	JAABD36	JDDBD36	JBBBD03	JEEBD03	JBBBD36	JEEBD36	JCCBD03	JFFBD03	JCCBD36	JFFBD36
ICE Enable Gas, Flex Pool only	JAABE03	JDDBE03	JAABE36	JDDBE36	JBBBE03	JEEBE03	JBBBE36	JEEBE36	JCCBE03	JFFBE03	JCCBE36	JFFBE36
ICE Enable Gas, North Pool only	JAABF03	JDDBF03	JAABF36	JDDBF36	JBBBF03	JEEBF03	JBBBF36	JEEBF36	JCCBF03	JFFBF03	JCCBF36	JFFBF36
ICE Enable Gas, Perryville Hub	JAABG03	JDDBG03	JAABG36	JDDBG36	JBBBG03	JEEBG03	JBBBG36	JEEBG36	JCCBG03	JFFBG03	JCCBG36	JFFBG36
ICE Enable Gas, South Pool only	JAABH03	JDDBH03	JAABH36	JDDBH36	JBBBH03	JEEBH03	JBBBH36	JEEBH36	JCCBH03	JFFBH03	JCCBH36	JFFBH36
ICE Enable Gas, West (W1 or W2 as mutually agreed)	JAABI03	JDDBI03	JAABI36	JDDBI36	JBBBI03	JEEBI03	JBBBI36	JEEBI36	JCCBI03	JFFBI03	JCCBI36	JFFBI36

ICE locations monthly symbols

Name of Indices Description of Symbol	Final Monthly Indices				Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
	Index	Deal Count	Basis	Basis Deal Count	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Fixed Price Deal Count	Preliminary Cumulative Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE Enable Gas, West Pool	JAABJ03	JDDBJ03	JAABJ36	JDDBJ36	JBBBJ03	JEEBJ03	JBBBJ36	JEEBJ36	JCCBJ03	JFFBJ03	JCCBJ36	JFFBJ36
ICE ENT, STX Map	JAAHT03	JDDHT03	JAAHT36	JDDHT36	JBBHT03	JEEHT03	JBBHT36	JEEHT36	JCCHT03	JFFHT03	JCCHT36	JFFHT36
ICE ETC, Cleburne	JAAHH03	JDDHH03	JAAHH36	JDDHH36	JBBHH03	JEEHH03	JBBHH36	JEEHH36	JCCHH03	JFFHH03	JCCHH36	JFFHH36
ICE ETC, Maypearl	JAABK03	JDDBK03	JAABK36	JDDBK36	JBBBK03	JEEBK03	JBBBK36	JEEBK36	JCCBK03	JFFBK03	JCCBK36	JFFBK36
ICE ETC-Tiger Gas (receipt)	JAATJ03	JDDTJ03	JAATJ36	JDDTJ36	JBBTJ03	JEETJ03	JBBTJ36	JEETJ36	JCCTJ03	JFFTJ03	JCCTJ36	JFFTJ36
ICE Florida Citygate	JAAFN03	JDDFN03	JAAFN36	JDDFN36	JBBFN03	JEEFN03	JBBFN36	JEEFN36	JCCFN03	JFFFN03	JCCFN36	JFFFN36
ICE GCX Waha Hub	JAMMZ03	JDDMZ03	JAMMZ36	JDDMZ36	JBBMZ03	JEEMZ03	JBBMZ36	JEEMZ36	JCCMZ03	JFFMZ03	JCCMZ36	JFFMZ36
ICE Gillis Hub	JAAJN03	JDDJN03	JAAJN36	JDDJN36	JBBJN03	JEEJN03	JBBJN36	JEEJN36	JCCJN03	JFFJN03	JCCJN36	JFFJN36
ICE GTN, Kingsgate	JAAF03	JDDF03	JAAF036	JDDF036	JBBF03	JEEF03	JBBF036	JEEF036	JCCF03	JFFF03	JCCF036	JFFF036
ICE GTN, Stanfield	JAAFP03	JDDFP03	JAAFP36	JDDFP36	JBBFP03	JEEFP03	JBBFP36	JEEFP36	JCCFP03	JFFFP03	JCCFP36	JFFFP36
ICE Golden Triangle Storage & Hub	JAABL03	JDDBL03	JAABL36	JDDBL36	JBBBL03	JEEBL03	JBBBL36	JEEBL36	JCCBL03	JFFBL03	JCCBL36	JFFBL36
ICE Great Lakes Gas, St. Clair	JAABM03	JDDBM03	JAABM36	JDDBM36	JBBBM03	JEEBM03	JBBBM36	JEEBM36	JCCBM03	JFFBM03	JCCBM36	JFFBM36
ICE Guardian, Guardian Hub	JABBN03	JDDBN03	JABBN36	JDDBN36	JBBBN03	JEEBN03	JBBBN36	JEEBN36	JCCBN03	JFFBN03	JCCBN36	JFFBN36
ICE Gulf South, Perryville Exchange Point	JABO03	JDDBO03	JABO36	JDDBO36	JBBBO03	JEEBO03	JBBBO36	JEEBO36	JCCBO03	JFFBO03	JCCBO36	JFFBO36
ICE Gulf South, Pool Area #16	JABP03	JDDBP03	JABP36	JDDBP36	JBBBP03	JEEBP03	JBBBP36	JEEBP36	JCCBP03	JFFBP03	JCCBP36	JFFBP36
ICE HPL, East Texas Pool	JABR03	JDDBR03	JABR36	JDDBR36	JBBBR03	JEEBR03	JBBBR36	JEEBR36	JCCBR03	JFFBR03	JCCBR36	JFFBR36
ICE HSC-Kinder Morgan	JAAIN03	JDDIN03	JAAIN36	JDDIN36	JBBIN03	JEEIN03	JBBIN36	JEEIN36	JCCIN03	JFFIN03	JCCIN36	JFFIN36
ICE Iroquois, zone 1 (delivered excl. Waddington)	JABS03	JDDBS03	JABS36	JDDBS36	JBBBS03	JEEBS03	JBBBS36	JEEBS36	JCCBS03	JFFBS03	JCCBS36	JFFBS36
ICE Iroquois, zone 2 (non-Hunts Point/Eastchester Lateral)	JABT03	JDDBT03	JABT36	JDDBT36	JBBT03	JEBT03	JBBT36	JEBT36	JCCBT03	JFFBT03	JCCBT36	JFFBT36
ICE Iroquois, zone 2 Hunts Point/Eastchester Lateral	JABU03	JDDBU03	JABU36	JDDBU36	JBBU03	JEEBU03	JBBU36	JEEBU36	JCCBU03	JFFBU03	JCCBU36	JFFBU36
ICE Jefferson Island Storage and Hub	JABV03	JDDBV03	JABV36	JDDBV36	JBBV03	JEEBV03	JBBV36	JEEBV36	JCCBV03	JFFBV03	JCCBV36	JFFBV36
ICE Katy, ENSTOR Pool (excl. Kinder Morgan Texas)	JABW03	JDDBW03	JABW36	JDDBW36	JBBW03	JEEBW03	JBBW36	JEEBW36	JCCBW03	JFFBW03	JCCBW36	JFFBW36
ICE Katy, Lonestar (Warranted as Intrastate)	JABX03	JDDBX03	JABX36	JDDBX36	JBBX03	JEEBX03	JBBX36	JEEBX36	JCCBX03	JFFBX03	JCCBX36	JFFBX36
ICE Katy, Lonestar Interstate	JABY03	JDDBY03	JABY36	JDDBY36	JBBY03	JEEBY03	JBBY36	JEEBY36	JCCBY03	JFFBY03	JCCBY36	JFFBY36
ICE Katy, Oasis Pipeline	JABZ03	JDDBZ03	JABZ36	JDDBZ36	JBBZ03	JEEBZ03	JBBZ36	JEEBZ36	JCCBZ03	JFFBZ03	JCCBZ36	JFFBZ36
ICE Kern River, on system receipt	JACA03	JDDCA03	JACA36	JDDCA36	JBBCA03	JECCA03	JBBCA36	JECCA36	JCCCA03	JFFCA03	JCCCA36	JFFCA36
ICE Maritimes, Hubline and Beverly Salem	JACB03	JDDCB03	JACB36	JDDCB36	JBBCB03	JECCB03	JBBCB36	JECCB36	JCCCB03	JFFCB03	JCCCB36	JFFCB36
ICE Maritimes and Northeast Pipeline US (buyer's choice dlvd)	JACC03	JDDCC03	JACC36	JDDCC36	JBBCC03	JECC03	JBBCC36	JECC36	JCCCC03	JFFCC03	JCCCC36	JFFCC36
ICE MEP, Lamar	JABFZ03	JDBFZ03	JABFZ36	JDBFZ36	JBCFZ03	JEBFZ03	JBCFZ36	JEBFZ36	JCBFZ03	JFBFZ03	JCBFZ36	JFBFZ36
ICE Midship, receipts	JADHZ03	JEDHZ03	JADHZ36	JEDHZ36	JCDHZ03	JEDEZ03	JCDHZ36	JEDEZ36	JLDHZ03	JFDHZ03	JLDHZ36	JFDHZ36
ICE Millennium Pipeline - buyers' choice delivered	JAAHA03	JDDHA03	JAAHA36	JDDHA36	JBBHA03	JEEHA03	JBBHA36	JEEHA36	JCCHA03	JFFHA03	JCCHA36	JFFHA36
ICE Moss Bluff Interconnect (buyers' choice dlvd)	JACD03	JDDCD03	JACD36	JDDCD36	JBBCD03	JECD03	JBBCD36	JECD36	JCCCD03	JFFCD03	JCCCD36	JFFCD36
ICE Moss Bluff Storage (In-ground transfers only)	JAACE03	JDDCE03	JAACE36	JDDCE36	JBBCE03	JEECE03	JBBCE36	JEECE36	JCCCE03	JFFCE03	JCCCE36	JFFCE36
ICE MountainWest, North Pool	JAADI03	JDDDI03	JAADI36	JDDDI36	JBBDI03	JEEDI03	JBBDI36	JEEDI36	JCCDI03	JFFDI03	JCCDI36	JFFDI36

ICE locations monthly symbols

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Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE MountainWest, South Pool	JAADJ03	JDDDJ03	JAADJ36	JDDDJ36	JBBDJ03	JEEDJ03	JBBDJ36	JEEDJ36	JCCDJ03	JFFDJ03	JCCDJ36	JFFDJ36
ICE MS Hub Storage	JACF03	JDDCF03	JACF36	JDDCF36	JBBCF03	JEECF03	JBBCF36	JEECF36	JCCCF03	JFFCF03	JCCCF36	JFFCF36
ICE NBPL-Bakken (receipt)	JAAKJ03	JDDKJ03	JAAKJ36	JDDKJ36	JBBKJ03	JEEKJ03	JBBKJ36	JEEKJ36	JCCKJ03	JFFKJ03	JCCKJ36	JFFKJ36
ICE NGPL, Amarillo Pooling PIN	JAACG03	JDDCG03	JAACG36	JDDCG36	JBBCG03	JEECG03	JBBCG36	JEECG36	JCCCG03	JFFCG03	JCCCG36	JFFCG36
ICE NGPL, Amarillo Storage PIN	JAACH03	JDDCH03	JAACH36	JDDCH36	JBBCH03	JEECH03	JBBCH36	JEECH36	JCCCH03	JFFCH03	JCCCH36	JFFCH36
ICE NGPL, Gulf Coast Mainline Pool	JAACI03	JDDCI03	JAACI36	JDDCI36	JBBCI03	JEECI03	JBBCI36	JEECI36	JCCCI03	JFFCI03	JCCCI36	JFFCI36
ICE NGPL, Iowa-Illinois GC Pool	JAAHN03	JDDHN03	JAAHN36	JDDHN36	JBBHN03	JEEHN03	JBBHN36	JEEHN36	JCCHN03	JFFHN03	JCCHN36	JFFHN36
ICE NGPL, Iowa-Illinois AM Pool	JAAH003	JDDH003	JAAH036	JDDH036	JBBH003	JEEH003	JBBH036	JEEH036	JCCH003	JFFH003	JCCH036	JFFH036
ICE NGPL, Iowa-Illinois GC Storage	JAAHP03	JDDHP03	JAAHP36	JDDHP36	JBBHP03	JEEHP03	JBBHP36	JEEHP36	JCCHP03	JFFHP03	JCCHP36	JFFHP36
ICE NGPL, Iowa-Illinois AM Storage	JAAHQ03	JDDHQ03	JAAHQ36	JDDHQ36	JBBHQ03	JEEHQ03	JBBHQ36	JEEHQ36	JCCHQ03	JFFHQ03	JCCHQ36	JFFHQ36
ICE NGPL, Louisiana Pooling PIN	JAACL03	JDDCL03	JAACL36	JDDCL36	JBBCL03	JEECL03	JBBCL36	JEECL36	JCCCL03	JFFCL03	JCCCL36	JFFCL36
ICE NGPL, Louisiana Storage PIN	JAACM03	JDDCM03	JAACM36	JDDCM36	JBBCM03	JEECM03	JBBCM36	JEECM36	JCCCM03	JFFCM03	JCCCM36	JFFCM36
ICE NGPL, Mid-American Citygate	JAACN03	JDDCN03	JAACN36	JDDCN36	JBBCN03	JEECN03	JBBCN36	JEECN36	JCCCN03	JFFCN03	JCCCN36	JFFCN36
ICE NGPL, Mid-Continent Storage PIN	JAACO03	JDDCO03	JAACO36	JDDCO36	JBBCO03	JEECO03	JBBCO36	JEECO36	JCCCO03	JFFCO03	JCCCO36	JFFCO36
ICE NGPL TXOK East Storage (Gulf Coast) PIN 25658	JAGA03	JDDGA03	JAGA36	JDDGA36	JBBGA03	JEEGA03	JBBGA36	JEEGA36	JCCGA03	JFFGA03	JCCGA36	JFFGA36
ICE NGPL, TXOK East Pool	JACP03	JDDCP03	JACP36	JDDCP36	JBBCP03	JEECP03	JBBCP36	JEECP36	JCCCP03	JFFCP03	JCCCP36	JFFCP36
ICE NGPL, TXOK West Pool	JACQ03	JDDCQ03	JACQ36	JDDCQ36	JBBCQ03	JEECQ03	JBBCQ36	JEECQ36	JCCQ03	JFFCQ03	JCCQ36	JFFCQ36
ICE NorTex, Tolar Hub	JAACR03	JDDCR03	JAACR36	JDDCR36	JBBCR03	JEECR03	JBBCR36	JEECR36	JCCCR03	JFFCR03	JCCCR36	JFFCR36
ICE Northern Border, Harper Transfer Point	JAACS03	JDDCS03	JAACS36	JDDCS36	JBBCS03	JEECs03	JBBCS36	JEECs36	JCCCS03	JFFCS03	JCCCS36	JFFCS36
ICE Northern Border, Nicor Interconnect	JAACT03	JDDCT03	JAACT36	JDDCT36	JBBCT03	JEECT03	JBBCT36	JEECT36	JCCCT03	JFFCT03	JCCCT36	JFFCT36
ICE Northern Border, Vector Interconnect	JAACU03	JDDCU03	JAACU36	JDDCU36	JBBCU03	JEECU03	JBBCU36	JEECU36	JCCCU03	JFFCU03	JCCCU36	JFFCU36
ICE Northern Border, Will County	JAACV03	JDDCV03	JAACV36	JDDCV36	JBBCV03	JEECV03	JBBCV36	JEECV36	JCCCV03	JFFCV03	JCCCV36	JFFCV36
ICE Northern Natural, Mid 13 -16A Pool	JAAcw03	JDDCW03	JAAcw36	JDDCW36	JBBCw03	JEECW03	JBBCw36	JEECW36	JCCCW03	JFFCW03	JCCCW36	JFFCW36
ICE Northern Natural, Mid 1-7 Pool	JAAcx03	JDDCX03	JAAcx36	JDDCX36	JBBCx03	JEECX03	JBBCx36	JEECX36	JCCCX03	JFFCX03	JCCCX36	JFFCX36
ICE Northern Natural, Mid 8-12 Pool	JAAcy03	JDDCY03	JAAcy36	JDDCY36	JBBCy03	JEECY03	JBBCy36	JEECY36	JCCCY03	JFFCY03	JCCCY36	JFFCY36
ICE Northwest, Rocky Mountain Pool	JAAFR03	JDDFR03	JAAFR36	JDDFR36	JBBFR03	JEEFR03	JBBFR36	JEEFR36	JCCFR03	JFFFR03	JCCFR36	JFFFR36
ICE Northwest, Wyoming Pool	JAAFS03	JDDFS03	JAAFS36	JDDFS36	JBBFS03	JEEFS03	JBBFS36	JEEFS36	JCCFS03	JFFFS03	JCCFS36	JFFFS36
ICE Oasis, Waha Pool	JAAcz03	JDDCZ03	JAAcz36	JDDCZ36	JBBCZ03	JEECZ03	JBBCZ36	JEECZ36	JCCcz03	JFFCZ03	JCCcz36	JFFCZ36
ICE ONEOK, Westex Pool	JAADA03	JDDDA03	JAADA36	JDDDA36	JBBDA03	JEEDA03	JBBDA36	JEEDA36	JCCDA03	JFFDA03	JCCDA36	JFFDA36
ICE Opal Plant Tailgate	JAADB03	JDDDB03	JAADB36	JDDDB36	JBBDB03	JEEDB03	JBBDB36	JEEDB36	JCCDB03	JFFDB03	JCCDB36	JFFDB36
ICE PG&E, Daggett	JAADc03	JDDDC03	JAADc36	JDDDC36	JBBDC03	JEEDC03	JBBDC36	JEEDC36	JCCDC03	JFFDC03	JCCDC36	JFFDC36
ICE PG&E, Kern River Station	JAADd03	JDDDD03	JAADd36	JDDDD36	JBBDD03	JEEDD03	JBBDD36	JEEDD36	JCCDD03	JFFDD03	JCCDD36	JFFDD36
ICE PG&E-Onyx Hill	JAAHB03	JDDHB03	JAAHB36	JDDHB36	JBBHB03	JEEHB03	JBBHB36	JEEHB36	JCCHB03	JFFHB03	JCCHB36	JFFHB36
ICE PG&E, Topock	JAADE03	JDDDE03	JAADE36	JDDDE36	JBBDE03	JEEDe03	JBBDE36	JEEDe36	JCCDE03	JFFDE03	JCCDE36	JFFDE36

ICE locations monthly symbols

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Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE Pioneer Plant Tailgate	JAADG03	JDDDG03	JAADG36	JDDDG36	JBBDG03	JEEDG03	JBBDG36	JEEDG36	JCCDG03	JFFDG03	JCCDG36	JFFDG36
ICE PNGTS (buyer's choice dlvd)	JAADH03	JDDDH03	JAADH36	JDDDH36	JBBDH03	JEEDH03	JBBDH36	JEEDH36	JCCDH03	JFFDH03	JCCDH36	JFFDH36
ICE REX, Cheyenne Comp Pool	JACGZ03	JDCGZ03	JACGZ36	JDCGZ36	JCCGZ03	JECGZ03	JCCGZ36	JECGZ36	JLCGZ03	JFCGZ03	JLCGZ36	JFCGZ36
ICE REX (East), delivered into ANR	JAADK03	JDDDK03	JAADK36	JDDDK36	JBBDK03	JEEDK03	JBBDK36	JEEDK36	JCCDK03	JFFDK03	JCCDK36	JFFDK36
ICE REX (East), delivered into Lebanon Hub	JAAHC03	JDDHC03	JAAHC36	JDDHC36	JBBHC03	JEEHC03	JBBHC36	JEEHC36	JCCHC03	JFFHC03	JCCHC36	JFFHC36
ICE REX (East), delivered into Midwestern Gas	JAADL03	JDDDL03	JAADL36	JDDDL36	JBBDL03	JEEDL03	JBBDL36	JEEDL36	JCCDL03	JFFDL03	JCCDL36	JFFDL36
ICE REX (East), delivered into NGPL	JAADM03	JDDDM03	JAADM36	JDDDM36	JBBDM03	JEEDM03	JBBDM36	JEEDM36	JCCDM03	JFFDM03	JCCDM36	JFFDM36
ICE REX (East), delivered into Panhandle	JAADN03	JDDDN03	JAADN36	JDDDN36	JBBDN03	JEEDN03	JBBDN36	JEEDN36	JCCDN03	JFFDN03	JCCDN36	JFFDN36
ICE REX (East), delivered into Trunkline	JAADO03	JDDDO03	JAADO36	JDDDO36	JBBD003	JEEDO03	JBBD036	JEEDO36	JCCDO03	JFFDO03	JCCDO36	JFFDO36
ICE REX (West), delivered into ANR	JAADP03	JDDDP03	JAADP36	JDDDP36	JBBDP03	JEEDP03	JBBDP36	JEEDP36	JCCDP03	JFFDP03	JCCDP36	JFFDP36
ICE REX (West), delivered into Natural Gas Pipeline of America	JADKZ03	JEDKZ03	JADKZ36	JEDKZ36	JCDKZ03	JEDKY03	JCDKZ36	JEDKY36	JLDKZ03	JFDKZ03	JLDKZ36	JFDKZ36
ICE REX (West), delivered into Northern Natural	JAADQ03	JDDDQ03	JAADQ36	JDDDQ36	JBBDQ03	JEEDQ03	JBBDQ36	JEEDQ36	JCCDQ03	JFFDQ03	JCCDQ36	JFFDQ36
ICE REX (West), delivered into Panhandle	JAADR03	JDDDR03	JAADR36	JDDDR36	JBBDR03	JEEDR03	JBBDR36	JEEDR36	JCCDR03	JFFDR03	JCCDR36	JFFDR36
ICE REX, zone 3 delivered Pool	JAAQR03	JDDQR03	JAAQR36	JDDQR36	JBBQR03	JEEQR03	JBBQR36	JEEQR36	JCCQR03	JFFQR03	JCCQR36	JFFQR36
ICE Rover, receipts	JAAHR03	JDDHR03	JAAHR36	JDDHR36	JBBHR03	JEEHR03	JBBHR36	JEEHR36	JCCHR03	JFFHR03	JCCHR36	JFFHR36
ICE Rover, delivered into ANR	JAAHI03	JDDHI03	JAAHI36	JDDHI36	JBBHI03	JEEHI03	JBBHI36	JEEHI36	JCCHI03	JFFHI03	JCCHI36	JFFHI36
ICE Rover, delivered into Panhandle	JAAHJ03	JDDHJ03	JAAHJ36	JDDHJ36	JBBHJ03	JEEHJ03	JBBHJ36	JEEHJ36	JCCHJ03	JFFHJ03	JCCHJ36	JFFHJ36
ICE REX, zone 3 receipts	JAAHS03	JDDHS03	JAAHS36	JDDHS36	JBBHS03	JEEHS03	JBBHS36	JEEHS36	JCCHS03	JFFHS03	JCCHS36	JFFHS36
ICE Ruby, Onyx Hill	JAADS03	JDDDS03	JAADS36	JDDDS36	JBBD03	JEED03	JBBD036	JEED036	JCCDS03	JFFDS03	JCCDS36	JFFDS36
ICE Ruby, Receipt Pool	JAADT03	JDDDT03	JAADT36	JDDDT36	JBBDT03	JEEDT03	JBBDT36	JEEDT36	JCCDT03	JFFDT03	JCCDT36	JFFDT36
ICE Ryckman Creek Gas Storage	JAADU03	JDDDU03	JAADU36	JDDDU36	JBBDU03	JEEDU03	JBBDU36	JEEDU36	JCCDU03	JFFDU03	JCCDU36	JFFDU36
ICE Salt Plains Storage (buyers' choice)	JAADV03	JDDDV03	JAADV36	JDDDV36	JBBDV03	JEEDV03	JBBDV36	JEEDV36	JCCDV03	JFFDV03	JCCDV36	JFFDV36
ICE Salt Plains Storage (In-ground transfer only)	JAADW03	JDDDW03	JAADW36	JDDDW36	JBBDW03	JEEDW03	JBBDW36	JEEDW36	JCCDW03	JFFDW03	JCCDW36	JFFDW36
ICE Socal, Blythe	JAADX03	JDDDX03	JAADX36	JDDDX36	JBBDX03	JEEDX03	JBBDX36	JEEDX36	JCCDX03	JFFDX03	JCCDX36	JFFDX36
ICE Socal, Ehrenberg (delivered)	JAADY03	JDDDY03	JAADY36	JDDDY36	JBBDY03	JEEDY03	JBBDY36	JEEDY36	JCCDY03	JFFDY03	JCCDY36	JFFDY36
ICE Socal, Firm Storage only (Citygate)	JAADZ03	JDDDZ03	JAADZ36	JDDDZ36	JBBDZ03	JEEDZ03	JBBDZ36	JEEDZ36	JCCDZ03	JFFDZ03	JCCDZ36	JFFDZ36
ICE Socal, In-ground transfer only (Citygate)	JAAEA03	JDEEA03	JAAEA36	JDEEA36	JBBEA03	JEEEA03	JBBEA36	JEEEA36	JCEEA03	JFFEA03	JCEEA36	JFFEA36
ICE Socal, Interruptible Storage only (Citygate)	JAAEB03	JDEEB03	JAAEB36	JDEEB36	JBBEB03	JEEEB03	JBBEB36	JEEEB36	JCEEB03	JFFEB03	JCEEB36	JFFEB36
ICE Socal, Kern River Station	JAAEC03	JDEEC03	JAAEC36	JDEEC36	JBBEC03	JEEEC03	JBBEC36	JEEEC36	JCEEC03	JFFEC03	JCEEC36	JFFEC36
ICE Socal, Kramer Junction	JAAED03	JDEED03	JAAED36	JDEED36	JBBED03	JEEED03	JBBED36	JEEED36	JCCED03	JFFED03	JCCED36	JFFED36
ICE Socal, Needles	JAAEE03	JDEEE03	JAAEE36	JDEEE36	JBBEE03	JEEEE03	JBBEE36	JEEEE36	JCCEE03	JFFEE03	JCCEE36	JFFEE36
ICE Socal, sellers' choice dlvd incl. CA production	JAAEF03	JDDEF03	JAAEF36	JDDEF36	JBBEF03	JEEEF03	JBBEF36	JEEEF36	JCCEF03	JFFEF03	JCCEF36	JFFEF36
ICE Socal - Topock	JAAHD03	JDDHD03	JAAHD36	JDDHD36	JBBHD03	JEEHD03	JBBHD36	JEEHD36	JCCHD03	JFFHD03	JCCHD36	JFFHD36

ICE locations monthly symbols

Name of Indices Description of Symbol	Final Monthly Indices				Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
	Index	Deal Count	Basis	Basis Deal Count	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Price Deal Count	Preliminary Cumulative Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE Socal, Topock, El Paso	JAAEG03	JDDEG03	JAAEG36	JDDEG36	JBBEG03	JEEEG03	JBBEG36	JEEEG36	JCCEG03	JFFEG03	JCCEG36	JFFEG36
ICE Socal, Topock, Transwestern	JAAEH03	JDDEH03	JAAEH36	JDDEH36	JBBEH03	JEEEH03	JBBEH36	JEEEH36	JCCEH03	JFFEH03	JCCEH36	JFFEH36
ICE Socal, Wheeler Ridge	JAAEI03	JDDEI03	JAAEI36	JDDEI36	JBBEI03	JEEEI03	JBBEI36	JEEEI36	JCCEI03	JFFEI03	JCCEI36	JFFEI36
ICE Sonat - Zone 0	JAAHE03	JDDHE03	JAAHE36	JDDHE36	JBBHE03	JEEHE03	JBBHE36	JEEHE36	JCCHE03	JFFHE03	JCCHE36	JFFHE36
ICE Sonat, Zone 0 South Louisiana Pool	JAAEJ03	JDDEJ03	JAAEJ36	JDDEJ36	JBBEJ03	JEEEJ03	JBBEJ36	JEEEJ36	JCCEJ03	JFFEJ03	JCCEJ36	JFFEJ36
ICE Sonat, Zone 1 North Pool	JAAEK03	JDDEK03	JAAEK36	JDDEK36	JBBEK03	JEEEK03	JBBEK36	JEEEK36	JCCEK03	JFFEK03	JCCEK36	JFFEK36
ICE Southern Pines Hub	JAAEM03	JDDEM03	JAAEM36	JDDEM36	JBBEM03	JEEEM03	JBBEM36	JEEEM36	JCCEM03	JFFEM03	JCCEM36	JFFEM36
ICE Stagecoach Marcellus Hub	JAAEN03	JDDEN03	JAAEN36	JDDEN36	JBBEN03	JEEEN03	JBBEN36	JEEEN36	JCCEN03	JFFEN03	JCCEN36	JFFEN36
ICE Stingray, pool delivery	JAAE003	JDDE003	JAAE036	JDDE036	JBBE003	JEEEO03	JBBE036	JEEEO36	JCCEO03	JFFE003	JCCEO36	JFFE036
ICE Tennessee, zone 0 North	JAAEP03	JDDEP03	JAAEP36	JDDEP36	JBBEP03	JEEEP03	JBBEP36	JEEEP36	JCCEP03	JFFEP03	JCCEP36	JFFEP36
ICE Tennessee, zone 0 South	JAAEQ03	JDDEQ03	JAAEQ36	JDDEQ36	JBBEQ03	JEEEQ03	JBBEQ36	JEEEQ36	JCCEQ03	JFFEQ03	JCCEQ36	JFFEQ36
ICE Tennessee, zone 0 South Texas Border Pool	JABFY03	JDBFY03	JABFY36	JDBFY36	JBCFY03	JEBFY03	JBCFY36	JEBFY36	JCBFY03	JFBFY03	JCBFY36	JFBFY36
ICE Tennessee, zone 1100 Leg Pool	JAAER03	JDDER03	JAAER36	JDDER36	JBBER03	JEEER03	JBBER36	JEEER36	JCCER03	JFFER03	JCCER36	JFFER36
ICE Tennessee, zone 1800 Leg Pool	JAALN03	JDDLN03	JAALN36	JDDLN36	JBBLN03	JEELN03	JBBLN36	JEELN36	JCCLN03	JFFLN03	JCCLN36	JFFLN36
ICE Tennessee, zone 1, Station 87 Pool	JAAES03	JDDES03	JAAES36	JDDES36	JBBES03	JEEES03	JBBES36	JEEES36	JCCES03	JFFES03	JCCES36	JFFES36
ICE Tennessee, zone 4, station 219 Pool	JAAET03	JDDET03	JAAET36	JDDET36	JBBET03	JEEET03	JBBET36	JEEET36	JCCET03	JFFET03	JCCET36	JFFET36
ICE Tennessee, zone 5, 200 Line, dlvd downstream of station 245	JAAEU03	JDDEU03	JAAEU36	JDDEU36	JBBEU03	JEEEU03	JBBEU36	JEEEU36	JCCEU03	JFFEU03	JCCEU36	JFFEU36
ICE Tennessee, zone 6, 300 Line (delivered)	JAAFT03	JDDFT03	JAAFT36	JDDFT36	JBBFT03	JEEFT03	JBBFT36	JEEFT36	JCCFT03	JFFFT03	JCCFT36	JFFFT36
ICE Texas Eastern, M1 24 inch	JAAFU03	JDDFU03	JAAFU36	JDDFU36	JBBFU03	JEEFU03	JBBFU36	JEEFU36	JCCFU03	JFFFU03	JCCFU36	JFFFU36
ICE Texas Eastern, M2 Zone (delivered)	JAAEV03	JDDEV03	JAAEV36	JDDEV36	JBBEV03	JEEEV03	JBBEV36	JEEEV36	JCCEV03	JFFE03	JCCEV36	JFFE03
ICE Texas Eastern, Manhattan Lateral (delivered)	JAAEW03	JDDEW03	JAAEW36	JDDEW36	JBBEW03	JEEEW03	JBBEW36	JEEEW36	JCCEW03	JFFEW03	JCCEW36	JFFEW36
ICE Texas Gas, Mainline Pool	JAAEX03	JDDEX03	JAAEX36	JDDEX36	JBBEX03	JEEEX03	JBBEX36	JEEEX36	JCCEX03	JFFEX03	JCCEX36	JFFEX36
ICE Texas Gas, North Louisiana Pool	JAAEY03	JDDEY03	JAAEY36	JDDEY36	JBBEY03	JEEEY03	JBBEY36	JEEEY36	JCCFY03	JFFEY03	JCCFY36	JFFEY36
ICE Transco, River Road	JABGZ03	JDBGZ03	JABGZ36	JDBGZ36	JBCGZ03	JEBGZ03	JBCGZ36	JEBGZ36	JCBGZ03	JFBGZ03	JCBGZ36	JFBGZ36
ICE Transco, zone 5 delivered (north of station 165)	JAAFV03	JDDFV03	JAAFV36	JDDFV36	JBBFV03	JEEFV03	JBBFV36	JEEFV36	JCCFV03	JFFFV03	JCCFV36	JFFFV36
ICE Transco, zone 6 (non-NY north mainline)	JAAEZ03	JDDEZ03	JAAEZ36	JDDEZ36	JBBEZ03	JEEEZ03	JBBEZ36	JEEEZ36	JCCFZ03	JFFEZ03	JCCFZ36	JFFEZ36
ICE Transco, zone 6 non-NY South	JADIZ03	JEDIZ03	JADIZ36	JEDIZ36	JCDIZ03	JEDIY03	JCDIZ36	JEDIY36	JLDIZ03	JFDIZ03	JLDIZ36	JFDIZ36
ICE Transco, zone 6 station 210 Pool	JAAFA03	JDDFA03	JAAFA36	JDDFA36	JBBFA03	JEEFA03	JBBFA36	JEEFA36	JCCFA03	JFFFA03	JCCFA36	JFFFA36
ICE Transwestern, Central Pool	JAAF03	JDDF03	JAAF36	JDDF36	JBBF03	JEEF03	JBBF36	JEEF36	JCCF03	JFFFB03	JCCF36	JFFFB36
ICE Transwestern, Panhandle Pool	JAAFC03	JDDFC03	JAAFC36	JDDFC36	JBBFC03	JEEFC03	JBBFC36	JEEFC36	JCCFC03	JFFFC03	JCCFC36	JFFFC36
ICE Transwestern, West Texas Pool	JAAF03	JDDF03	JAAF36	JDDF36	JBBF03	JEEF03	JBBF36	JEEF36	JCCF03	JFFFD03	JCCF36	JFFFD36
ICE Tres Palacios Hub - Injection	JAAFE03	JDDFE03	JAAFE36	JDDFE36	JBBFE03	JEEFE03	JBBFE36	JEEFE36	JCCFE03	JFFFE03	JCCFE36	JFFFE36

ICE locations monthly symbols

Name of Indices	Final Monthly Indices				Preliminary Daily Indices During Bidweek				Preliminary Bidweek To Date Indices			
Description of Symbol	Index	Deal Count	Basis	Basis Deal Count	Preliminary Fixed Price	Preliminary Fixed Price Deal Count	Preliminary Basis	Preliminary Basis Deal Count	Preliminary Cumulative Fixed Price	Preliminary Cumulative Fixed Price Deal Count	Preliminary Cumulative Basis	Preliminary Cumulative Basis Deal Count
Market Data Category	GM	GM	GM	GM	GJ	GJ	GJ	GJ	GJ	GJ	GJ	GJ
Bates Published	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u	h,l,c,w	u
ICE Tres Palacios Hub - Withdrawal	JAAFF03	JDDFF03	JAAFF36	JDDFF36	JBBFF03	JEEFF03	JBBFF36	JEEFF36	JCCFF03	JFFFF03	JCCFF36	JFFFF36
ICE Waha Hub, West Texas (buyer's choice dlvd)	JAAF03	JDDF03	JAAF36	JDDF36	JBBF03	JEEF03	JBBF36	JEEF36	JCCF03	JFFF03	JCCF36	JFFF36
ICE White River Hub (buyer's choice dlvd)	JAAFW03	JDDFW03	JAAFW36	JDDFW36	JBBFW03	JEEFW03	JBBFW36	JEEFW36	JCCFW03	JFFFW03	JCCFW36	JFFFW36
ICE WIC, Pool	JAAFH03	JDDFH03	JAAFH36	JDDFH36	JBBFH03	JEEFH03	JBBFH36	JEEFH36	JCCFH03	JFFFH03	JCCFH36	JFFFH36

Bates are defined as: high = h; Low = l; Index = u or Final Indices and c for Preliminary Indices; Volume = w

Daily CGPR Symbols (CAD/Gj)

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date			Month to Date Indices by Trade Date		
Description of Symbol	Index (CAD/GJ) and Abs Range	Deal Count	Index (\$/MMBtu)	Index (CAD/GJ) and Abs Range	Deal Count	Index (\$/MMBtu)	Index (CAD/GJ) and Abs Range	Deal Count	Index (\$/MMBtu)
Market Data Category	GD	GD	GD	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	u	c	h,l,c,w	u	c	h,l,c,w	u	c
ICE NGX AB-NIT Yesterday Index	ENABA55	ENABA53	ENABA56	ENABA54	ENABA52	ENABA57	ENAHA01	ENAHA02	ENAHA03
ICE NGX AB-NIT Same Day Index	ENABN40	ENABN38	ENABN42	ENABN39	ENABN37	ENABN41			
ICE NGX AB-NIT Same Day Index Weekend	ENABN32	ENABN34	ENABN36	ENABN31	ENABN33	ENABN35			
ICE NGX AB-NIT Same Day Index (1) Daily	ENADA03	ENADA01	ENADA05	ENADA04	ENADA02	ENADA06			
ICE NGX AB-NIT Same Day Index (1A) Daily	ENADA09	ENADA07	ENADA11	ENADA10	ENADA08	ENADA12			
ICE NGX AB-NIT Same Day Index (2) Daily	ENADA15	ENADA13	ENADA17	ENADA16	ENADA14	ENADA18			
ICE NGX AB-NIT Same Day Index (2A) Daily	ENADA21	ENADA19	ENADA23	ENADA22	ENADA20	ENADA24			
ICE NGX AB-NIT Same Day Index (3) Daily	ENADA27	ENADA25	ENADA29	ENADA28	ENADA26	ENADA30			
ICE NGX AB-NIT Same Day Index (3A) Daily	ENADA33	ENADA31	ENADA35	ENADA34	ENADA32	ENADA36			
ICE NGX AB-NIT Same Day Index (4) Daily	ENADA39	ENADA37	ENADA41	ENADA40	ENADA38	ENADA42			
ICE NGX AB-NIT Same Day Index (4A) Daily	ENADA45	ENADA43	ENADA47	ENADA46	ENADA44	ENADA48			
ICE NGX AB-NIT Same Day Index (5) Daily	ENADA51	ENADA49	ENADA53	ENADA52	ENADA50	ENADA54			
ICE NGX AB-NIT Same Day Index (5A) Daily	ENADA57	ENADA55	ENADA59	ENADA58	ENADA56	ENADA60			
ICE NGX AB-NIT Same Day Index (1) MTD	ENABN02	ENABN04	ENABN06	ENABN01	ENABN03	ENABN05			
ICE NGX AB-NIT Same Day Index (1A) MTD	ENABA48	ENABA49	ENABA61	ENABA51	ENABA50	ENABA60			
ICE NGX AB-NIT Same Day Index (2) MTD	ENABN08	ENABN10	ENABN12	ENABN07	ENABN09	ENABN11			
ICE NGX AB-NIT Same Day Index (2A) MTD	ENABA08	ENABA10	ENABA12	ENABA09	ENABA11	ENABA13			
ICE NGX AB-NIT Same Day Index (3) MTD	ENABN14	ENABN16	ENABN18	ENABN13	ENABN15	ENABN17			

Daily CGPR Symbols (CAD/Gj)

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date			Month to Date Indices by Trade Date		
Description of Symbol	Index (CAD/GJ) and Abs Range	Deal Count	Index (\$/MMBtu)	Index (CAD/GJ) and Abs Range	Deal Count	Index (\$/MMBtu)	Index (CAD/GJ) and Abs Range	Deal Count	Index (\$/MMBtu)
Market Data Category	GD	GD	GD	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	u	c	h,l,c,w	u	c	h,l,c,w	u	c
ICE NGX AB-NIT Same Day Index (3A) MTD	ENABA16	ENABA17	ENABA59	ENABA19	ENABA18	ENABA58			
ICE NGX AB-NIT Same Day Index (4) MTD	ENABN20	ENABN22	ENABN24	ENABN19	ENABN21	ENABN23			
ICE NGX AB-NIT Same Day Index (4A) MTD	ENABA20	ENABA22	ENABA24	ENABA21	ENABA23	ENABA25			
ICE NGX AB-NIT Same Day Index (5) MTD	ENABN26	ENABN28	ENABN30	ENABN25	ENABN27	ENABN29			
ICE NGX AB-NIT Same Day Index (5A) MTD	ENABA32	ENABA34	ENABA36	ENABA33	ENABA35	ENABA37			
ICE NGX AB-NIT Day Ahead Index	ENABA04	ENABA05	ENABA63	ENABA07	ENABA06	ENABA62			
ICE NGX AB-NIT Month Ahead Index (7A) Daily	ENABA40	ENABA41	ENABA42						
ICE NGX AB-NIT Month Ahead Index (7A) MTD	ENABA74	ENABA78	ENABA76						
ICE NGX APC-ATP 5A Day Ahead Index	ENACA00	ENACA02	ENACA04	ENACA01	ENACA03	ENACA05	ENAGA02	ENAGA27	ENAGA52
ICE NGX APC-ATP Yesterday Index	ENACA37	ENACA39	ENACA41	ENACA36	ENACA38	ENACA40			
ICE NGX APC-ATP Same Day Index	ENACA15	ENACA13	ENACA17	ENACA14	ENACA12	ENACA16	ENAHA04	ENEHA05	ENAHA06
ICE NGX APC-ATP Day Ahead Index	ENACA09	ENACA07	ENACA11	ENACA08	ENACA06	ENACA10	ENAGA03	ENAGA28	ENAGA53
ICE NGX Spectra Station #2 Same Day Index	ENWCA12	ENWCA13	ENWCA48	ENWCA15	ENWCA14	ENWCA49	ENAHA07	ENEHA08	ENAHA09
ICE NGX Spectra Station #2 Day Ahead Index	ENWCA08	ENWCA09	ENWCA17	ENWCA11	ENWCA10	ENWCA16	ENAGA04	ENAGA29	ENAGA54
ICE NGX TCPL-Empress Day Ahead Index	ENACA21	ENACA19	ENACA23	ENACA20	ENACA18	ENACA22	ENAGA05	ENAGA30	ENAGA55
ICE NGX TCPL-Suffield 2 Day Ahead Index	ENACA55	ENACA57	ENACA59	ENACA54	ENACA56	ENACA58	ENAGA06	ENAGA31	ENAGA56
ICE NGX TransGas Energy Pool Same Day Index	ENTGE00	ENTGE01	ENTGE02	ENTGE03	ENTGE04	ENTGE05	ENAHA10	ENEHA11	ENAHA12
ICE NGX TransGas Energy Pool Day Ahead Index	ENTGE09	ENTGE07	ENTGE11	ENTGE08	ENTGE06	ENTGE10	ENAGA07	ENAGA32	ENAGA57
ICE NGX AB-NIT - TCPL-Empress Transport Day Ahead Index	ENABA00	ENABA01	ENABA64	ENABA03	ENABA02	ENABA65	ENAGA01	ENAGA26	ENAGA51

Bates are defined as: High = h; Low = l; Index = c; Deal Count = u; Volume = w

Daily CGPR Symbols (\$/MMBtu)

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date			Month to Date Indices by Trade Date		
Description of Symbol	Index (USD/MMBtu) and Abs Range	Deal Count	Index (CAD/GJ)	Index (USD/MMBtu) and Abs Range	Deal Count	Index (CAD/GJ)	Index (\$/MMBtu) and Abs Range	Deal Count	Index (CAD/GJ)
Market Data Category	GD	GD	GD	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	u	c	h,l,c,w	u	c	h,l,c,w	u	c
ICE NGX Spectra Huntingdon Day Ahead Index	ENACA33	ENACA31	ENACA35	ENACA32	ENACA30	ENACA34	ENAGA08	ENAGA33	ENAGA58
ICE NGX TCPL-Chippawa Day Ahead Index	ENWCA21	ENWCA19	ENWCA23	ENWCA20	ENWCA18	ENWCA22	ENAGA09	ENAGA34	ENAGA59
ICE NGX TCPL-East Hereford Day Ahead Index	ENDHA23	ENDHA19	ENDHA21	ENDHA22	ENDHA18	ENDHA20	ENAGA10	ENAGA35	ENAGA60
ICE NGX TCPL-Emerson 1 Day Ahead Index	ENWCA27	ENWCA25	ENWCA29	ENWCA26	ENWCA24	ENWCA28	ENAGA11	ENAGA36	ENAGA61
ICE NGX TCPL-Emerson 2 Day Ahead Index	ENWCA33	ENWCA31	ENWCA35	ENWCA32	ENWCA30	ENWCA34	ENAGA12	ENAGA37	ENAGA62
ICE NGX TCPL-Enbridge CDA Day Ahead Index	ENACA27	ENACA25	ENACA29	ENACA26	ENACA24	ENACA28	ENAGA13	ENAGA38	ENAGA63
ICE NGX TCPL-Enbridge EDA Day Ahead Index	ENACA47	ENACA43	ENACA45	ENACA46	ENACA42	ENACA44	ENAGA14	ENAGA39	ENAGA64
ICE NGX TCPL-Energir EDA Day Ahead Index	ENACA53	ENACA49	ENACA51	ENACA52	ENACA48	ENACA50	ENAGA15	ENAGA40	ENAGA65
ICE NGX TCPL-Iroquois Day Ahead Index	ENWCA39	ENWCA37	ENWCA41	ENWCA38	ENWCA36	ENWCA40	ENAGA16	ENAGA41	ENAGA66

Daily CGPR Symbols (\$/MMBtu)

Name of Indices	Final Daily Indices By Trade Date			Final Daily Indices By Flow Date			Month to Date Indices by Trade Date		
Description of Symbol	Index (USD/MMBtu) and Abs Range	Deal Count	Index (CAD/GJ)	Index (USD/MMBtu) and Abs Range	Deal Count	Index (CAD/GJ)	Index (\$/MMBtu) and Abs Range	Deal Count	Index (CAD/GJ)
Market Data Category	GD	GD	GD	GD	GD	GD	GD	GD	GD
Bates Published	h,l,c,w	u	c	h,l,c,w	u	c	h,l,c,w	u	c
ICE NGX TCPL-Niagara Day Ahead Index	ENNIA17	ENNIA15	ENNIA19	ENNIA16	ENNIA14	ENNIA18	ENAGA17	ENAGA42	ENAGA67
ICE NGX TCPL-St. Clair Day Ahead Index	ENACA65	ENACA61	ENACA63	ENACA64	ENACA60	ENACA62	ENAGA18	ENAGA43	ENAGA68
ICE NGX Union Dawn Same Day Index	ENDHA17	ENDHA13	ENDHA15	ENDHA16	ENDHA12	ENDHA14	ENAHA13	ENEHA14	ENAHA15
ICE NGX Union Dawn Day Ahead Index	ENDHA06	ENDHA04	ENDHA10	ENDHA09	ENDHA05	ENDHA11	ENAGA20	ENAGA45	ENAGA70
ICE NGX Union-Parkway Day Ahead Index	ENPKA02	ENPKA03	ENPKA06	ENPKA05	ENPKA04	ENPKA07	ENAGA25	ENAGA50	ENAGA75
ICE NGX TCPL-St.Claire-Union-Dawn Transport Day Ahead Index	ENSCA00	ENSCA01	ENSCA06	ENSCA03	ENSCA02	ENSCA07	ENAGA19	ENAGA44	ENAGA69
ICE NGX Union-Dawn-Enbridge CDA Transport Day Ahead Index	ENEBA02	ENEBA04	ENEBA07	ENEBA03	ENEBA05	ENEBA06	ENAGA21	ENAGA46	ENAGA71
ICE NGX Union-Dawn-Parkway Transport Day Ahead Index	ENPKA11	ENPKA09	ENPKA13	ENPKA10	ENPKA08	ENPKA12	ENAGA22	ENAGA47	ENAGA72
ICE NGX Union-Dawn-TCPL Chippawa Transport Day Ahead Index	ENWCA45	ENWCA43	ENWCA47	ENWCA44	ENWCA42	ENWCA46	ENAGA23	ENAGA48	ENAGA73
ICE NGX Union-Dawn-TCPL Iroquois Transport Day Ahead Index	ENIRA08	ENIRA02	ENIRA04	ENIRA09	ENIRA03	ENIRA07	ENAGA24	ENAGA49	ENAGA74
Bates are defined as: High = h; Low = l; Index = c; Deal Count = u; Volume = w									

Monthly CGPR Symbols (CAD/GJ)

Name of Indices	Final Monthly Indices		
Description of Symbol	Index (CAD/GJ) and Abs Range	Deal Count	Index (USD/Mmbtu)
Market Data Category	GM	GM	GM
Bates Published	h,l,c,w	u	c
ICE NGX AB-NIT Month Ahead (7A)	ENABA79	ENABA80	ENABA81
ICE NGX AB-NIT Month Ahead Bidweek (7A1)	ENABA44	ENABA45	ENABA46
ICE NGX Alberta Spot Price - Empress (7)	ENABA82	ENABA83	ENABA84
ICE NGX AB-NIT - TCPL-Empress Month Ahead Spread (7AA)	ENAEA00	ENAEA01	ENAEA02
ICE NGX AB-NIT Same Day Index (1)	ENCAA00	ENCAA01	ENCAA02
ICE NGX AB-NIT Same Day Index (1A)	ENCAA03	ENCAA04	ENCAA05
ICE NGX AB-NIT Same Day Index (2)	ENCAA06	ENCAA07	ENCAA08
ICE NGX AB-NIT Same Day Index (2A)	ENCAA09	ENCAA10	ENCAA11
ICE NGX AB-NIT Same Day Index (3)	ENCAA12	ENCAA13	ENCAA14
ICE NGX AB-NIT Same Day Index (3A)	ENCAA15	ENCAA16	ENCAA17
ICE NGX AB-NIT Same Day Index (4)	ENCAA18	ENCAA19	ENCAA20
ICE NGX AB-NIT Same Day Index (4A)	ENCAA21	ENCAA22	ENCAA23
ICE NGX AB-NIT Same Day Index (5)	ENCAA24	ENCAA25	ENCAA26
ICE NGX AB-NIT Same Day Index (5A)	ENCAA27	ENCAA28	ENCAA29
ICE NGX APC-ATP Month Ahead	ENALA01	ENATN24	ENBCA02
ICE NGX Spectra - Stn 2 Month Ahead (7B)	ENALA03	ENATN25	ENBCA04
ICE NGX Spectra - Stn 2 Month Ahead Bidweek (7C)	ENATN09	ENATM42	ENBCA13
ICE NGX TCPL-Suffield 2 Month Ahead	ENATN03	ENATM36	ENBCA29

Monthly CGPR Symbols (CAD/GJ)

Name of Indices	Final Monthly Indices		
Description of Symbol	Index (CAD/GJ) and Abs Range	Deal Count	Index (USD/Mmbtu)
Market Data Category	GM	GM	GM
Bates Published	h,l,c,w	u	c
ICE NGX TransGas Energy Pool Month Ahead	ENATN04	ENATM37	ENBCA24
ICE NGX Alberta Market Price	ENNGA00		ENNGA01
NYMEX Expiration Price CAD	ENALA00		
NYMEX Expiration Reuters Noon CAD Exchange Rate	ENEDM00		
Saskatchewan Provincial Gas Price	ENCGP00		
Alberta Natural Gas Reference Price	ENCGP01		
Alberta Natural Gas AB-NIT Purchase Price	ENCGP02		
Alberta Natural Gas Intra-Alberta Transport	ENCGP03		
Alberta Natural Gas Price Before Pipeline Factor	ENCGP04		
Alberta Natural Gas Pipeline Fuel/Loss Factor	ENCGP05		
Bates are defined as: High = h; Low = l; Index = c; Deal Count = u; Volume = w			

Monthly CGPR Symbols (USD/MMBtu)

Name of Indices	Final Monthly Indices		
Description of Symbol	Index (USD/MMBtu) and Abs Range	Deal Count	Index
Market Data Category	GM	GM	GM
Bates Published	h,l,c,w	u	c
ICE NGX Spectra-Huntingdon Month Ahead	ENALA02	ENATM47	ENBCA03
ICE NGX TCPL-Chippawa Month Ahead	ENALA04	ENATN26	ENBCA05
ICE NGX TCPL-East Hereford Month Ahead	ENALA05	ENATN27	ENBCA06
ICE NGX TCPL-Emerson 1 Month Ahead	ENALA06	ENATN28	ENBCA07
ICE NGX TCPL-Emerson 2 Month Ahead	ENALA07	ENATN29	ENBCA08
ICE NGX TCPL-Enbridge CDA Month Ahead	ENALA08	ENATN30	ENBCA09
ICE NGX TCPL-Enbridge EDA Month Ahead	ENALA09	ENATM31	ENBCA26
ICE NGX TCPL-Energir EDA Month Ahead	ENALA10	ENATM32	ENBCA27
ICE NGX TCPL-Iroquois Month Ahead	ENATN00	ENATM33	ENBCA22
ICE NGX TCPL-Niagara Month Ahead	ENATN01	ENATM34	ENBCA23
ICE NGX TCPL-St. Clair Month Ahead	ENATN02	ENATM35	ENBCA28
ICE NGX Union-Dawn Month Ahead	ENATN05	ENATM38	ENBCA25
ICE NGX Union-Dawn Month Ahead Bidweek	ENATN22	ENBCA00	ENBRA13
ICE NGX Union-Parkway Month Ahead	ENATN06	ENATM39	ENBCA10
NYMEX Expiration Reuters Noon USD Exchange Rate	ENEDM01		
Bates are defined as: High = h; Low = l; Index = c; Deal Count = u; Volume = w			

Canadian Gas Price Reporter (CGPR) Daily & Monthly Indices Methodology

All CGPR daily and monthly indices are volume-weighted or arithmetic average calculations of transactions on the ICE NGX Exchange. Only transactions done on ICE NGX are included in the indices.

Daily Prices and Calculations:

For more information on the calculation of AB-NIT Same Day 1A-5A, please see the ICE NGX Methodology guide at https://www.theice.com/publicdocs/NGX_Index_Methodology.pdf

Monthly Prices and Calculations:

First of the Month Canadian and US Refinitiv WM/Reuters 12 Noon EST FX Benchmark exchange rates are published on the first business day of the month.

The NYMEX Henry Hub prompt month expiration price is converted to CAD by multiplying the final NYMEX Henry Hub expiration price by the prevailing CAD exchange rate on the day of expiration, then dividing by the constant 1.055056.

Alberta Natural Gas Reference Price is publicly available by the Alberta Department of Energy with a two-month lag. Most recent values are calculated by subtracting the Intra-Alberta Transport from the NIT Purchase Price, then multiplying by the Pipeline Fuel/Loss Factor.

ICE NGX Alberta Market Price is publicly available on ICE NGX and is a volume-weighted average price for all physically delivered natural gas in the month at the Alberta AB-NIT market center for all traded products.

ICE NGX Alberta Spot Price – Empress (7) is calculated by adding the ICE NGX AB-NIT Month Ahead 7A end of month index to ICE NGX AB-NIT-TCPL Empress Month Ahead Spread (7AA) index. ICE

NGX AB-NIT Month Ahead (7A) is a volume-weighted calculation of all ICE NGX AB-NIT Month Ahead transactions done on ICE NGX for delivery the following month. ICE NGX AB-NIT Month Ahead Bidweek (7A1) is volume-weighted calculation of all ICE NGX AB-NIT Month Ahead transactions done on ICE NGX for delivery the following month during ICE NGX bidweek, defined as the last five business days of the month. ICE NGX AB-NIT-TCPL Empress Month Ahead Spread (7AA) is a volume-weighted calculation of all ICE NGX AB-NIT-TCPL/Empress fixed price spread deals done on ICE NGX for delivery the following month.

ICE NGX Spectra – Stn 2 Month Ahead (7B) is a volume-weighted calculation of all ICE NGX Spectra – Stn 2 transactions done on ICE NGX for delivery the following month. ICE NGX AB-NIT Month Ahead Bidweek (7C) is volume-weighted calculation of all ICE NGX Spectra – Stn 2 transactions done on ICE NGX for delivery the following month during ICE NGX bidweek, defined as the last five business days of the month.

Saskatchewan Provincial Gas Price is a publicly available royalty calculation published by the Government of Saskatchewan with a two-month lag. The value is converted to cubic meters by multiplying the most recent royalty price and the constant 3778.

All other Month Ahead values are volume-weighted calculations based on their respective ICE NGX contracts traded on ICE NGX for delivery next month.

Gas Indices Americas (GIA) Daily Indices Methodology

The GIA prices are calculated using twenty trading locations across four regions in the US and Canada. Platts publishes a daily index for North America as well as the Northeast, South, Midwest, and West regions. Prices are reported in US dollars per million Btu.

Platts collects interstate pipeline natural gas data from the Intraday 3 pipeline nomination cycle to determine locations, location weightings, and region weightings. Volumes are compiled by location according to location definitions.

A. Determine GIA Locations

- Rank Platts locations in each of the four regions by average daily nomination volume in the prior winter or summer season, where winter represents November – March and summer represents April – October.
- The top 5 locations in each region with the highest volumes are selected.
- To ensure adequate trading liquidity, each location must have an average daily deal count of at least 20 trades over the prior winter or summer season. If a location does not meet this threshold, it is excluded and the location with the next highest volume is selected.

For example, the locations for Nov 2023 – Mar 2024 represent the 5 locations in each region with the highest average daily nomination volumes that also meet the liquidity threshold during Nov 2022 – Mar 2023. The locations remain constant for the entirety of the season. Locations are reviewed twice per year at the end of the winter and summer seasons. Platts publishes the twenty locations in April for the following winter and in November for the following summer. Given the seasonal lag between traded volumes for location selection and index calculation, Platts reserves the right to exclude locations that meet these criteria should diminished trading liquidity occur or include locations that meet these criteria after the prior season.

B. Calculate GIA Region Prices

Region price = (Location1 price x location1 weighting) + (Location2 price x location2 weighting) + (Location3 price x location3 weighting) + (Location4 price x location4 weighting) + (Location5 price x location5 weighting)

1. Location price = Platts final daily index price, published around 5 pm Central Time according to the Platts daily gas calendar.

Should Platts not assess a price for a location, the location weighting is evenly distributed over the other locations in the region in computing the region price.

2. Location weighting = the weight of each location's volume based on the 5 locations in each region over the prior winter or summer season, where for each location:

Location1 weighting = Location1 volume / (Location1 volume + location2 volume + location3 volume + location4 volume + location5 volume)

No location may have a location weighting greater than twice the size of the average of the five points, i.e., 40%. Should a location need to be capped, any allocation above 40% is divided equally over the other locations in that region.

For example, the location weightings for Nov 2023 – Mar 2024 are determined by dividing the location volume for Nov 2022 – March 2023 by the total volume for all 5 locations in the region over the same period. The location weightings remain constant for the entirety of the season. Location weightings are

reviewed twice per year at the end of the winter and summer seasons. Platts publishes the location weightings in April for the following winter and in November for the following summer.

C. Calculate GIA North America Price

GIA North America price = (Region1 price x Region1 weighting) + (Region2 price x Region2 weighting) + (Region3 price x Region3 weighting) + (Region4 price x Region4 weighting)

Region price = Prices calculated per B. above

Region weighting = the weight of each region's volume based on the 5 locations in each region over the prior winter or summer season, where for each region:

Region1 weighting = Region1 volume / (Region1 volume + Region2 volume + Region3 volume + Region4 volume). No region may have a weighting greater than twice the size of the average of the four regions, i.e., 50%. Should a region need to be capped, any allocation above 50% is divided equally over the other regions.

GIA Symbols

Name of Indices	GIA Final Daily Indices By Trade Date	GIA Final Daily Indices By Flow Date
Description of Symbol	Index	Index
Market Data Category	GH	GH
Bates Published	c	c
GIA Northeast	IGKAA00	IGKAA21
GIA South	IGLAA00	IGLAA21
GIA Midwest	IGMAA00	IGMAA21
GIA West	IGNAA00	IGNAA21
GIA North America	IGOAA00	IGOAA21

Bates are defined as: Index = c

For example, the region weightings for Nov 2023 – Mar 2024 are determined by dividing the region volume for Nov 2022 – March 2023 by the total volume for all 4 regions over the same period. The region weightings remain constant for the entirety of the season. Region weightings are reviewed twice per year at the end of the winter and summer seasons. Platts publishes the region weightings in April for the following winter and in November for the following summer.

Revision history

October 2023: Platts changed the name of the Platts Questar, Rocky Mountains index, ICE Questar, North Pool, and ICE Questar, South Pool to MountainWest and updated all Questar pipeline references to MountainWest pipeline. Platts added two new ICE locations: ICE ETC-Tiger Gas (receipt) and ICE NBPL-Bakken (receipt).

July 2023: Platts completed an annual review of this guide, reviewing all content, correcting typos, and making edits to language throughout. Modified methodology for the Kern River/Opal plant (daily market only), Kern River, Wyoming (monthly market only), Northwest, Rock Mountains (monthly market), and Northwest, Wyoming pool (daily and monthly market) locations to include Pioneer Plant. Clarified price submission process stating that should a price submitter respond to trade questions after indices are published, Platts will apply its correction standard in determining whether to correct the index based on the information provided.

May 2023: Platts launched Transco, station 65 index and ICE GCX Waha Hub index for the daily and monthly market.

February 2023: Canadian OTC indices table and index remove from methodology.

January 2023: Discontinued daily and monthly Canadian OTC indices and reviewed the guide making edits to language throughout.

December 2022: Launched NYMEX Henry Hub expiration price and updated the name for Lone Star Pipeline to Atmos Pipeline.

November 2022: Platts discontinues ICE CGX, Waha Hub and ICE Midcoast Carthage Hub locations.

August 2022: Platts completed an annual review of this guide, reviewing all content, correcting typos, and making edits to

language throughout.

July 2022: Platts adds new daily and monthly ICE location titled ICE NGPL TXOK East Storage (Gulf Coast) PIN 25658.

February 2022: Platts removed the word “monthly” from the titles for the monthly locations Northwest, Wyoming Pool and Northwest, S. of Green River under the “Platts Locations Monthly Symbols” section. Platts also added the sentence “Platts will accept bidweek trades transacted before 3:00 pm CT on day 3 of bidweek as this coincides with the deadline for trades done on the ICE exchange” in the “What to report” section.

January 2022: Platts launched ICE CGX Waha Hub daily and monthly index. Separately, Platts also discontinued daily and monthly ICE CGX West Pool.

December 2021: Platts adds two new monthly locations Northwest, S. of Green River and Northwest, Wyoming Pool. The titles have been changed from “daily market only” to “daily and monthly market”. Platts corrects alphabetization in locations.

November 2021: Platts changes the title of the Northwest, Rocky Mountains location from “daily and monthly market” to “monthly market only” and bolds the title of Northwest, Rocky Mountain Pool (daily market only). Platts adds daily and monthly ICE Rex, zone 3 Delivered Pool locations.

October 2021: Platts shortened its bidweek trading period to three (3) days from five (5) days starting Sept. 24 for the October bidweek.

September 2021: Platts changes the title of the Northwest, Rocky Mountains location from “monthly market only” to “daily and monthly market”.

August 2021: Platts launched the ICE NGX TransGas Energy Pool 5A Same Day Index.

July 2021: Platts completed an annual update to the US and Canada Natural Gas Methodology Guide. Platts launched daily and monthly liquidity tables that show average monthly volumes and deal counts by location over the past four months. Platts updated the Algonquin city-gate methodology to address divergence of trades upstream of Cromwell compressor station. Platts also changed the methodology and name of the location because of Dominion Energy changing its name to Eastern Gas Transmission and Storage.

June 2021: In June Platts added the Valley Crossing Pipeline to the Agua Dulce natural gas index and the Permian Highway and Gulf Coast Express pipelines to the Waha natural gas index. In May Platts launched ICE Midcoast Carthage Hub daily and monthly indices. In April Platts launched ICE Bay Gas Storage and ICE REX W-NGPL daily and monthly indices.

January 2021: Platts discontinued monthly Transco, Zone 6 non-NY South and ANR-ML 7 indices. Platts also launched ICE Transco, Zone 6 non-NY South indices.

December 2020: Platts discontinued daily Tennessee, zone 6 (300 leg) delivered and Transco, Zone 6 non-NY South indices. Platts also launched ICE Transco, Zone 6 non-NY South and ICE Tennessee, zone 6 300 leg indices. In addition, Platts updated submission methods to include API submission through Trade Vision launched in December.

November 2020: Platts added month to date indices for the ICE NGX AB-NIT Yesterday Index, ICE NGX APC-ATP Same Day Index, ICE NGX Spectra Station #2 Same Day Index, ICE NGX TransGas Energy Pool Same Day Index, and ICE NGX Union Dawn Same Day Index locations

September 2020: Platts launched ICE Midship, receipts daily and monthly indices.

July 2020: Platts completed an annual review of the North American Natural Gas methodology and specifications guide.

Platts reviewed all content and made minor edits to language. Add daily cash basis symbols for Platts daily table, as well as symbols for ICE REX, Cheyenne Comp Pool daily & monthly indices.

July 2020: Added month to date prices for CGPR day ahead locations.

May 2020: Platts removed references to Shale Value Chain following discontinuation on May 25. Platts also added more information around CGPR Daily & Monthly indices, including data used and calculations.

May 2020: Platts updated the methodology guide to merge the Gas Indices Americas (GIA) methodology into the US and Canada methodology guide. Platts also included methodology pertaining to Canadian Enerdata Ltd. acquisition and publishing of daily & monthly Canadian ICE NGX contracts.

April 2020: Platts launched ICE Transco, River Road and ICE MEP, Lamar daily and monthly indices.

March 2020: Amended prior Revision History for November 2019 to show complete name of Platts Trade Vision

February 2020: Platts has changed the preliminary monthly indices to only include ICE transactional data. Bilateral transactions will still be included in final monthly Indices.

December 2019: Platts has changed the mention of TransCanada to TC Energy to reflect recent name change. Platts has also changed TransCanada Mainline name to Canadian Mainline to reflect recent name change.

November 2019: Added Platts Trade Vision as a method to receive trade submissions used in the formation of its North American natural gas indices. Platts launched ICE Tennessee, zone 0 South Texas Border Pool.

October 2019: Added language about the use of market information when assessing prices and key submitter dependency.

September 2019: Platts launched Pine Prairie Hub, Rover delivered, and Northwest Rocky Mountain Pool in the daily market and discontinued the ICE Pine Prairie Hub location. In the monthly market, Platts launched Pine Prairie Hub, Rover delivered, and Kern River delivered. Platts discontinued ICE Kern River on system delivery and ICE Pine Prairie Hub in the monthly market. Platts launched the following ICE locations for the daily and monthly market: ICE Gillis Hub, ICE GCX West Pool, ICE HSC-Kinder Morgan, ICE Tennessee Zone 1, 800 Leg Pool.

August 2019: Platts completed an annual review of the North American Natural Gas methodology and specifications guide. Platts reviewed all content and made minor edits to language.

July 2019: Platts launched ICE Columbia Gas, A08 Pool daily and monthly index in June 2019. Platts also launched natural gas OTC indices for Canadian Locations. Platts adds language to Part V of Methodology & Specification guide further explaining the correction process in the daily and monthly market, additional detail on the timeframe for correcting, and interaction with price submitters.

May 2019: Platts launched ICE El Paso, Anadarko monthly index. Platts revised several symbols in the daily and monthly markets to correct errors. Tennessee Zone 1 daily absolute range flow date symbol was revised to IGBHI22, while the Preliminary Cumulative Basis Deal Count symbols for all locations in the Rockies/Northwest and Southwest regions were corrected.

April 2019: Platts added language to Part I, spelling out Canadian locations outside of FERC jurisdiction, as well as the inclusion of basis deals in the Florida city-gates daily index. In addition, Part VII was revised to include an asterisk identifying Canadian locations, and corresponding footnote, in addition to further details on basis deals in Florida city-gates. Platts launched ICE El Paso, Anadarko daily index.

January 2019: Platts added daily and monthly indices for the following Platts Location, El Paso, West Texas. Platts added daily and monthly indices for the following ICE location, ICE Banquete Hub. Due to a listing issue Platts added daily indices and symbols for the following ICE locations, ICE NGPL, Amarillo Pooling PIN and ICE NGPL, Amarillo Storage PIN and removed ICE NGPL, Iowa-Illinois Pooling PIN and ICE NGPL, Iowa-Illinois Storage PIN.

November 2018: Platts added daily and monthly indices for the following Platts Locations, Tennessee, zone 6, delivered North, and Tennessee, zone 6, delivered South. Platts added daily and monthly indices for the following ICE locations, ICE Iroquois, zone 1 (delivered excl. Waddington) and ICE Tennessee, zone 5, 200 Line, dlvd downstream of station 245, as well as monthly basis symbols for Platts locations in Rockies and Southwest. Platts discontinued daily and monthly indices for the following ICE locations, ICE TGP-Z6 200L, North and ICE TGP-Z6, 200L South.

October 2018: Platts added daily indices for the following Platts locations, Tennessee, zone 5 (200 leg) and Iroquois, zone 1. Platts discontinued daily and monthly indices for the following ICE locations, ICE Iroquois, zone 1 (delivered excl. Waddington) and ICE Tennessee, zone 5, 200 Line, delivered downstream of station 245. Platts added daily and monthly indices for the following ICE locations, ICE Tennessee, Zone 6, 200L, North and ICE Tennessee, Zone 6 200L, South.

September 2018: Platts discontinued daily and monthly indices for the following Platts locations Rex Clarington, Ohio and Tennessee Zone-4 Ohio . Platts also removed daily and monthly indices for the following ICE locations, ICE NGPL Iowa-Illinois Pooling PIN and ICE NGPL Iowa-Illinois Storage PIN, and added daily and monthly indices for the following ICE locations, ICE NGPL, Iowa-Illinois GC Pool, ICE NGPL, Iowa-Illinois AM Pool, ICE NGPL, Iowa-Illinois GC Storage, ICE NGPL, Iowa-Illinois AM Storage, ICE Rover, receipts, ICE REX, zone 3 receipts, ICE ENT, STX Map, ICE Agua Blanca Pool

August 2018: Platts added Shale Value Chain methodology to the North American Natural Gas methodology guide and retired the separate Shale Value Chain methodology guide.

June 2018: Platts completed an annual update to the North American Natural Gas methodology guide. In this update, Platts reviewed all content and made minor edits throughout.

June 2018: Platts added daily and monthly indices for ICE Dominion Energy, Cove Point, on system delivery; ICE Rover, delivered into ANR; ICE Rover, delivered into Panhandle; and ICE Bennington, Oklahoma, (buyer's choice) locations, and discontinued daily and monthly indices for the following ICE locations, ICE Transco Cove Point Pleasant Valley Interconnect, and ICE Bennington Oklahoma

June 2018: Added Tennessee, Zone 1 as a daily market index in Louisiana/Southeast.

May 2018: Clarified methodology for NGPL, Texok zone.

March 2018: Clarified methodology for Agua Dulce, Tennessee, zone 0, and Waha locations.

December 2017: On December 1, Platts changed final monthly indices for Platts locations methodology to add non-Platts price reporter ICE trades. Corrected symbol for Platts location Rex, zone 3 delivered final daily indices by flow date absolute range symbol.

November 2017: Platts discontinued regional average preliminary fixed price monthly symbols on November 17. Only regional average final monthly index prices will be published.

October 2017: On trade date October 31, 2017, changed final daily indices for Platts locations methodology to add non-Platts price reporter ICE trades and editorial judgment to assess daily prices. Added daily and monthly indices for ICE Algonquin, Millennium-Ramapo receipts, ICE Algonquin, TGP-Mahwah

receipts, and ICE ETC, Cleburne locations.

September 2017: Launched preliminary monthly indices for Platts and ICE locations on September 25, 2017 and final monthly indices for ICE locations on October 1, 2017.

August 2017: Platts amended text throughout to reflect implementation of Platts ICE natural gas agreement. Launched preliminary daily indices for Platts locations and final daily indices for ICE locations on August 31, 2017.

June 2017: Platts completed an annual update to the North American Natural Gas methodology guide. In this update, Platts reviewed all content and made minor edits throughout.

January 2017: Added ICE physical bids and offers to market information used to assess monthly indices

August 2016: Platts completed an annual update to the North American Natural Gas methodology guide in August 2016. In this update, Platts reviewed all content. In this edition, Platts made minor edits throughout.

June 2016: Added Transco, zone 5 delivered North (daily market only) and Transco, zone 5 delivered South (daily and monthly markets) sublistings. Discontinued use of backup Yahoo mailboxes and replaced them with gasprice_daily2@spglobal.com and gasprice_monthly2@spglobal.com.

April 2016: Extended reportable transaction time cutoff to 1 pm Central from 11:30 am, effective April 1, 2016. Added detail on calculations of regional and national average prices.

January 2016: Added regional average symbols for the 8 regions.

December 2015: Reorganized locations by 8 separate regions.

October 2015: Added Chicago-Nicor, Chicago-NIPSCO, Chicago-Peoples, and REX, Zone 3 delivered to daily and monthly markets.

August 2015: Added Tennessee, Zone 4-313 Pool and Transco, Zone 6 non-NY South locations to daily and monthly markets. Also edited Part I, Part II, and Part III at beginning of document.

June 2015: Section on common and absolute ranges changed to show ranges are carried out to a third decimal place and rounded to the nearest half-cent.

April 2015: Clarification of descriptions at Algonquin, city-gates; Dominion, North Point; Dominion, South Point; Texas Eastern, M-3; and Chicago city-gates.

February 2015: Clarification of Corrections and Security and Confidentiality sections.

January 2015: Added "monthly market" to Transco Zone 5 delivered point description.

December 2014: Added Transco Zone 5 delivered to monthly market. Added Transco Zone 6 non-NY North and Columbia Gas, Appalachia (Non-IPP) to the daily and monthly markets. The monthly market additions are effective December 2014 trading for January 2015 delivery. The daily market additions are effective trade date January 2, 2015 for delivery on January 3 – 5.

November 2014: Clarified description for Columbia Gas, Appalachia (daily and monthly market), confirming it reflects deliveries in Columbia Gas Transmission's Interruptible Paper Pool (IPP pool) from any source on Columbia Gas. Deliveries in the IPP pool, which is also known as the "TCO Pool" can originate from any source delivered into Columbia Gas' system.

October 2014: Updates description for Columbia Gas, Appalachia (daily market only) confirming it reflects deliveries into Columbia Gas Transmission's Interruptible Paper Pool (IPP pool) from any source on Columbia Gas. Deliveries into the IPP pool are transported using Columbia Gas Transmission's IPP

Rate schedule and can originate from any source delivered into Columbia Gas' system, including unrestricted aggregation points under the pipeline's AS rate schedule.

May 2014: Discontinued Questar Gas Co. pricing location for monthly bidweek market only.

April 2014: Correction of description for Tennessee, La., 500 leg.

April 2014: Modification of description for Tennessee, zone 6 delivered, confining it to the deliveries off the 200 leg. Addition of Tennessee, zone 6 (300 leg) pricing location to the daily market.

January 2014: Platts revamped this Methodology and Specifications Guide effective January 2014. This revamp was completed to enhance the clarity and usefulness of the guide and to introduce greater consistency of layout and structure across Platts published methodology guides. Methodologies for market coverage were not changed in this version. Platts symbols for all pricing locations were added in Part VII and the order of pricing location listings was revised to group them by

six geographical regions.

November 2013: Added WestCoast Energy, station 2, to monthly bidweek market effective bidweek trading November 2013 for December 2013 delivery. Changed name of CenterPoint Energy Gas Transmission to Enable Gas Transmission. (In the daily price tables, the "CenterPoint, East" listing was changed to "Enable Gas, East," effective trade date November 25, 2013, and in the monthly bidweek tables "CenterPoint Energy Gas Transmission Co., East" was changed to "Enable Gas Transmission, LLC., East" effective bidweek trading November 2013 for delivery December 2013.)

July 2013: Clarification of methodology for Western Canadian daily price indices Westcoast, station 2, and NW, Can. Bdr. (Sumas) for Canadian holidays that fall on Mondays.

April 2013: Additions of Transcontinental Gas Pipe Line, Leidy Line receipts and Tennessee Gas Pipeline, Zone 4-200 leg pricing locations to the daily and monthly bidweek markets.

January 2013: Modification of description for Niagara pricing location to reflect US exports to Canada as well as US imports from Canada.

October 2012: Additions of Texas Eastern M-2, receipts and Millennium Pipeline, East receipts to the daily and monthly bidweek markets.

January 2012: (second update in January 2012): Addition of Tennessee, zone 4-300 leg to the daily market and the monthly bidweek market.

January 2012: Discontinuation of three pricing locations: Natural Gas Pipeline Co. of America, Louisiana, in the daily and monthly bidweek markets; Stingray Pool in the daily market; and Stanfield, Ore., in the monthly bidweek market only. (The Stanfield, Ore., location continues in the daily market.) The changes became effective January 1, 2012. Additionally, language was added to the PG&E, Malin location description to make explicit that the location includes deliveries from Gas Transmission Northwest and Ruby Pipeline.