

Formula sheet

1. Complex power and power factor

$$S = |V||I|(\cos(\theta - \gamma) + j \sin(\theta - \gamma)) = P + jQ = \mathbf{VI}^*,$$

where $\mathbf{V} = |V|\angle\theta$, $\mathbf{I} = |I|\angle\gamma$.

$$PF = \cos(\theta - \gamma) = \cos \phi$$

2. Balance three-phase voltage and current relations

For Y –connected components,

$$V_{1\phi} = V_{L-N} = \frac{1}{\sqrt{3}}V_{L-L}, I_{1\phi} = I_{L-L}.$$

For Δ –connected components,

$$V_{1\phi} = V_{L-L}, I_{1\phi} = \frac{1}{\sqrt{3}}I_{L-L}.$$

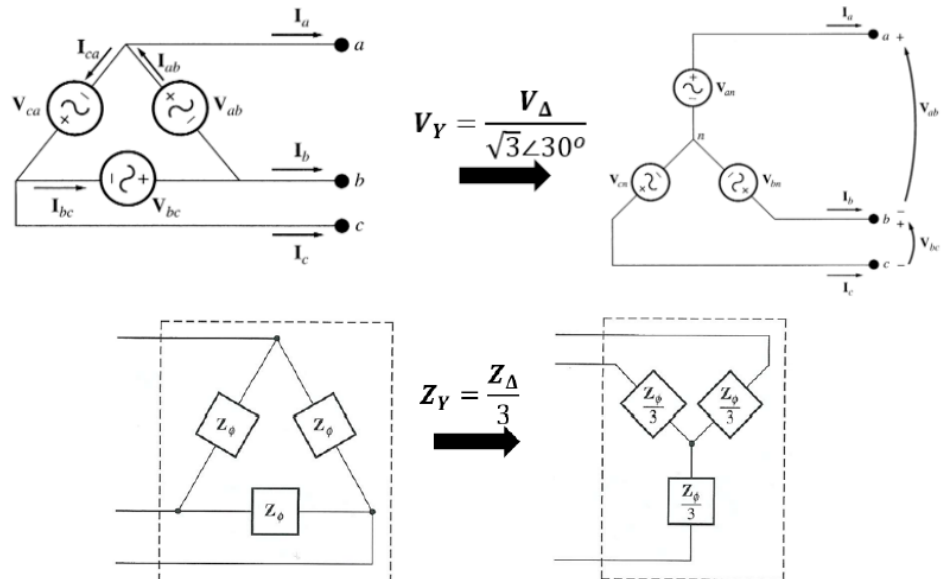
Three-phase power,

$$S_{3\phi} = 3|V_{1\phi}||I_{1\phi}| = \sqrt{3}|V_{L-L}||I_{L-L}| \text{ (apparent power)}$$

$$P_{3\phi} = 3|V_{1\phi}||I_{1\phi}| \cos \theta = \sqrt{3}|V_{L-L}||I_{L-L}| \cos \theta \text{ (active power)}$$

$$Q_{3\phi} = 3|V_{1\phi}||I_{1\phi}| \sin \theta = \sqrt{3}|V_{L-L}||I_{L-L}| \sin \theta \text{ (reactive power)}$$

$\Delta - Y$ transformation for balanced three phase source and load



3. Transmission lines two-port network model

$$\begin{bmatrix} V_S \\ I_S \end{bmatrix} = \begin{bmatrix} A & B \\ C & D \end{bmatrix} \begin{bmatrix} V_R \\ I_R \end{bmatrix}$$

Short:

$$\begin{aligned} A &= 1, B = Z, \\ C &= 0, D = 1, \\ Z &= zl. \end{aligned}$$

Medium-length:

$$\begin{aligned} A = D &= 1 + \frac{YZ}{2}; B = Z; C = Y \left(1 + \frac{YZ}{4} \right); \\ Y &= yl; Z = zl. \end{aligned}$$

Long:

$$\begin{aligned} A &= \frac{Z'Y'}{2} + 1 \quad B = Z' \\ C &= Y' \left(\frac{Y'Z'}{4} + 1 \right) \quad D = \frac{Z'Y'}{2} + 1 \\ Z' &= Z \frac{\sinh \gamma l}{\gamma l}, Y' = Y \frac{\tanh(\gamma l/2)}{\gamma l/2}, \gamma = \sqrt{yz}, Z = zl, Y = yl. \end{aligned}$$

Hyperbolic relations for complex number calculations:

$$\begin{aligned} \cosh(x + jy) &= \cosh(x) \cos(y) + j \sinh(x) \sin(y), \\ \sinh(x + jy) &= \sinh(x) \cos(y) + j \cosh(x) \sin(y), \end{aligned}$$

$$\tanh(x + jy) = \frac{\sinh(x + jy)}{\cosh(x + jy)},$$

4. Per unit transformation

$$\begin{aligned} I_{1\phi,base} &= \frac{S_{1\phi,base}}{V_{1\phi,base}}, Z_{\phi,base} = \frac{V_{1\phi,base}}{I_{1\phi,base}}, Z_{1\phi,base} = \frac{(V_{1\phi,base})^2}{S_{1\phi,base}}, \\ I_{1\phi,base} &= \frac{S_{3\phi,base}}{3V_{1\phi,base}}, Z_{1\phi,base} = \frac{3(V_{1\phi,base})^2}{S_{3\phi,base}}, \\ Z_{base2} &= Z_{base1} \cdot \left(\frac{V_{base2}}{V_{base1}} \right)^2 \cdot \frac{S_{base1}}{S_{base2}} \end{aligned}$$

5. Admittance matrix

$$Y = \begin{bmatrix} Y_{11} & Y_{12} & \cdots & Y_{1n} \\ Y_{21} & Y_{22} & \cdots & Y_{2n} \\ \vdots & \vdots & \ddots & \vdots \\ Y_{n1} & Y_{n2} & \cdots & Y_{nn} \end{bmatrix},$$

$$\text{where } Y_{ik} = \begin{cases} -y_{ik}, & \text{if } i \neq k, \\ \sum_{k=0, k \neq i}^n y_{ik}, & \text{otherwise} \end{cases}$$

($k = 0$ for shunt admittance of a particular bus)

6. Active power and reactive power balance equations

$$S_i = S_{Gi} - S_{Di} = P_i + jQ_i = V_i \sum_{k=1}^n Y_{ik}^* V_k^*$$

and

$$P_i = P_{Gi} - P_{Di} = \sum_{k=1}^n |V_i||V_k|(G_{ik} \cos \theta_{ik} + B_{ik} \sin \theta_{ik}),$$

$$Q_i = Q_{Gi} - Q_{Di} = \sum_{k=1}^n |V_i||V_k|(G_{ik} \sin \theta_{ik} - B_{ik} \cos \theta_{ik}).$$

Note:

- P_i and Q_i are the net active and reactive power injected into busbar i . '+' indicates power is being injected into the grid, and '-' indicates power is being absorbed from the grid.
- P_{Gi} and P_{Di} , both positive values, are the active power generation and demand.
- Q_{Gi} and Q_{Di} , both positive values, are the reactive power generation and demand.

7. Gauss-Seidel method general form

$$x = f(x).$$

Do

$$x^{(v+1)} = f(x^{(v)}).$$

until

$$|x^{(v+1)} - x^{(v)}| < \varepsilon$$

8. Power balance equation in Gauss Seidel method format

$$V_i = \frac{1}{Y_{ii}} \left(\frac{P_i - jQ_i}{V_i^*} - \sum_{k=1, k \neq i}^n Y_{ik} V_k \right),$$

$$Q_i^{(v)} = -\text{Im} \left[V_i^{(v)*} \sum_{k=1}^n Y_{ik} V_k^{(v)} \right].$$

Note: please see note under item 5 above for sign convention.

9. Newton Raphson method general form

$$f(x) = 0.$$

Do

$$x^{(v+1)} = x^{(v)} + \Delta x^{(v)},$$

$$\Delta x^{(v)} = J^{-1}(x^{(v)}) (0 - f(x^{(v)})),$$

until

$$|0 - f(x^{(v)})| < \varepsilon$$

Jacobian matrix:

$$J(x) = \frac{\partial f(x)}{\partial x}$$

10. The inverse of a 3-by-3 matrix

$$A = \begin{bmatrix} a_{11} & a_{12} & a_{13} \\ a_{21} & a_{22} & a_{23} \\ a_{31} & a_{32} & a_{33} \end{bmatrix},$$

then

$$A^{-1} = \frac{1}{|A|} \begin{bmatrix} \begin{vmatrix} a_{22} & a_{23} \\ a_{32} & a_{33} \end{vmatrix} & \begin{vmatrix} a_{13} & a_{12} \\ a_{33} & a_{32} \end{vmatrix} & \begin{vmatrix} a_{12} & a_{13} \\ a_{22} & a_{23} \end{vmatrix} \\ \begin{vmatrix} a_{23} & a_{21} \\ a_{33} & a_{31} \end{vmatrix} & \begin{vmatrix} a_{11} & a_{13} \\ a_{31} & a_{33} \end{vmatrix} & \begin{vmatrix} a_{13} & a_{11} \\ a_{23} & a_{21} \end{vmatrix} \\ \begin{vmatrix} a_{21} & a_{22} \\ a_{31} & a_{32} \end{vmatrix} & \begin{vmatrix} a_{12} & a_{11} \\ a_{32} & a_{31} \end{vmatrix} & \begin{vmatrix} a_{11} & a_{12} \\ a_{21} & a_{22} \end{vmatrix} \end{bmatrix},$$

where $|\cdot|$ indicates the determinant of a matrix, and

$$\begin{vmatrix} a & b \\ c & d \end{vmatrix} = ad - bc,$$

$$\begin{vmatrix} a_{11} & a_{12} & a_{13} \\ a_{21} & a_{22} & a_{23} \\ a_{31} & a_{32} & a_{33} \end{vmatrix} = a_{11}(a_{22}a_{33} - a_{23}a_{32}) - a_{12}(a_{21}a_{33} - a_{31}a_{23}) + a_{13}(a_{21}a_{32} - a_{31}a_{22}).$$

11. RL circuit transience

Component	Instantaneous current (A)	RMS current (A)
Symmetrical (AC)	$i_{ac}(t) = \frac{\sqrt{2}V}{Z} \sin(\omega t + \alpha - \theta)$	$I_{ac} = \frac{V}{Z}$
DC offset	$i_{dc}(t) = -\frac{\sqrt{2}V}{Z} \sin(\alpha - \theta) e^{-\frac{t}{T}}$	
Asymmetrical (total)	$i(t) = i_{ac}(t) + i_{dc}(t)$	$I_{rms}(t) = \sqrt{I_{ac}^2 + i_{dc}^2(t)}$
Asymmetrical total current with maximum DC offset		$I_{rms}(t) = I_{ac} \sqrt{1 + 2e^{-\frac{2t}{T}}}$

where time constant

$$T = \frac{L}{R} = \frac{X}{2\pi f R},$$

Angle α is the phase angle of the AC power source, and angle θ is the angle of the impedance, which is obtained by

$$\theta = \arctan \frac{\omega L}{R} = \arctan \frac{X}{R}.$$

12. Three-phase short circuit fault for synchronous generators

Component	Instantaneous current (A)	RMS current (A)
Symmetrical (AC)	$i_{ac}(t) = \sqrt{2}E_g \left[\left(\frac{1}{X_d''} - \frac{1}{X_d'} \right) e^{-t/T_d''} + \left(\frac{1}{X_d'} - \frac{1}{X_d} \right) e^{-t/T_d'} + \frac{1}{X_d} \right] \cdot \sin(\omega t + \alpha - \frac{\pi}{2})$	$I_{ac} = E_g \left[\left(\frac{1}{X_d''} - \frac{1}{X_d'} \right) e^{-t/T_d''} + \left(\frac{1}{X_d'} - \frac{1}{X_d} \right) e^{-t/T_d'} + \frac{1}{X_d} \right]$
Sub-transient		$I'' = \frac{E_g}{X_d''}$
Transient		$I' = \frac{E_g}{X_d'}$
Steady-state		$I = \frac{E_g}{X_d}$
Maximum DC offset	$i_{dc}(t) = \sqrt{2}I'' e^{-\frac{t}{T_A}}$	
Asymmetrical (total)	$i(t) = i_{ac}(t) + i_{dc}(t)$	$I_{rms}(t) = \sqrt{I_{ac}^2 + i_{dc}^2(t)}$
Asymmetrical total current with maximum DC offset		$I_{rms}(t) = \sqrt{I_{ac}^2 + \left(\sqrt{2}I'' e^{-\frac{t}{T_A}} \right)^2}$

T_d' and T_d'' are respectively the transient and sub-transient time constants, and T_A is the armature time constant.

13. Three-phase to ground fault for an N-bus system

Bus impedance matrix

$$Z_{bus} = Y_{bus}^{-1}$$

and

$$\begin{bmatrix} V_1^{(1)} \\ V_2^{(1)} \\ \vdots \\ V_i^{(1)} \\ \vdots \\ V_n^{(1)} \end{bmatrix} = \begin{bmatrix} Z_{11} & Z_{12} & \cdots & Z_{1,n-1} & Z_{1,n} & 0 \\ Z_{21} & Z_{22} & \cdots & Z_{2,n-1} & Z_{2,n} & 0 \\ \vdots & \vdots & \ddots & \vdots & \vdots & \vdots \\ Z_{i,1} & Z_{i,2} & \cdots & Z_{i,n-1} & Z_{i,n} & -I_F'' \\ \vdots & \vdots & \ddots & \vdots & \vdots & \vdots \\ Z_{n,1} & Z_{n,2} & \cdots & Z_{n,n-1} & Z_{n,n} & 0 \end{bmatrix} \begin{bmatrix} 0 \\ 0 \\ \vdots \\ I_F'' \\ \vdots \\ 0 \end{bmatrix}$$

With fault happening at node i ,

$$V_i^{(1)} = -V_F = -Z_{ii}I_F''.$$

For $k = 1, 2, \dots, n$, $k \neq i$

$$V_k^{(1)} = Z_{ki} \cdot (-I_F'') = -\frac{Z_{ki}}{Z_{ii}} \cdot V_F,$$

By applying superposition, we can obtain the busbar voltage as

$$V_{k,fault} = V_k^{(1)} + V_k^{(2)} = \left(1 - \frac{Z_{ki}}{Z_{ii}} \right) V_F$$

where $V_k^{(2)}$ is the pre-fault voltage.

14. Phase-sequence transformation (only showing voltage, and current has the same relation)

$$\begin{aligned}
V_S &= [V_a^0, V_a^+, V_a^-]^T, V_P = [V_a, V_b, V_c]^T \\
V_P &= AV_S \quad A = \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha^2 & \alpha \\ 1 & \alpha & \alpha^2 \end{bmatrix} \\
V_S &= A^{-1}V_P \quad A^{-1} = \frac{1}{3} \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha & \alpha^2 \\ 1 & \alpha^2 & \alpha \end{bmatrix} \quad \alpha = 1 \angle 120^\circ
\end{aligned}$$

15. Impedance phase-sequence transformation:

$$Z_S = A^{-1}Z_P A$$

Balanced Y impedance load. The impedance of each phase is designated Z_Y , and a neutral impedance Z_n is connected between the load neutral and ground.

$$\begin{aligned}
Z_S &= A^{-1}Z_P A = \frac{1}{3} \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha & \alpha^2 \\ 1 & \alpha^2 & \alpha \end{bmatrix} \begin{bmatrix} Z_Y + Z_n & Z_n & Z_n \\ Z_n & Z_Y + Z_n & Z_n \\ Z_n & Z_n & Z_Y + Z_n \end{bmatrix} \begin{bmatrix} 1 & 1 & 1 \\ 1 & \alpha^2 & \alpha \\ 1 & \alpha & \alpha^2 \end{bmatrix} \\
&= \begin{bmatrix} Z_Y + 3Z_n & 0 & 0 \\ 0 & Z_Y & 0 \\ 0 & 0 & Z_Y \end{bmatrix} \\
V_S &= \begin{bmatrix} V^0 \\ V^+ \\ V^- \end{bmatrix} = \begin{bmatrix} Z_Y + 3Z_n & 0 & 0 \\ 0 & Z_Y & 0 \\ 0 & 0 & Z_Y \end{bmatrix} \begin{bmatrix} I^0 \\ I^+ \\ I^- \end{bmatrix}
\end{aligned}$$

Series impedance loads:

$$Z_P = \begin{bmatrix} Z_{aa} & Z_{ab} & Z_{ac} \\ Z_{ab} & Z_{bb} & Z_{bc} \\ Z_{ac} & Z_{bc} & Z_{cc} \end{bmatrix}.$$

Assuming $Z_{aa} = Z_{bb} = Z_{cc}$, $Z_{ab} = Z_{ac} = Z_{bc}$, and the neutral is grounded (bolted), the sequence impedance is

$$\begin{aligned}
Z_S &= A^{-1}Z_P A = \begin{bmatrix} Z_{aa} + 2Z_{ab} & 0 & 0 \\ 0 & Z_{aa} - Z_{ab} & 0 \\ 0 & 0 & Z_{aa} - Z_{ab} \end{bmatrix} \\
V_S - V'_S &= Z_S I_S \\
V^0 - V^{0'} &= Z^0 I^0 \\
V^+ - V^{+'} &= Z^+ I^+ \\
V^- - V^{-'} &= Z^- I^-
\end{aligned}$$

16. Sequence networks for transformers

Topology	Single-line diagram	Sequence network	
Y – Y		Zero sequence	
		Positive sequence	
		Negative sequence	
Y – Δ		Zero sequence	
		Positive sequence	
		Negative sequence	
Δ – Δ		Zero sequence	
		Positive sequence	
		Negative sequence	

17. Steps for analysing faults:

- (1) Draw sequence networks for the pre-fault balanced, uncoupled power system.
- (2) Find the Thevenin equivalent impedance view from the fault terminal.
- (3) Implement fault and calculate desired quantities.

18. General form for Lagrangian function

$$\begin{aligned} &\text{Minimize} && f(x), \\ &\text{Subject to} && g(x) = 0. \end{aligned}$$

The Lagrangian function is defined as

$$L(x, \lambda) = f(x) + \lambda^T g(x),$$

then a necessary condition for a minimum is

$$\nabla L_x(x, \lambda) = 0 \text{ and } \nabla L_\lambda(x, \lambda) = 0.$$

19. Single machine infinite bus (SMIB) output power, assuming infinite bus voltage angle is zero.

$$P_e = \frac{|E_a| \cdot |V_{bus}|}{|X_{eq}|} \sin \delta$$

20. Generator swing equation

$$P_m - P_e(\delta) = M \frac{d^2 \delta}{dt^2} + D \frac{d\delta}{dt},$$
$$M = \frac{H}{\pi f_s}.$$

Left and right equilibrium points for angle δ_{EP1} and $\delta_{EP2}(= 180^\circ - \delta_{EP1})$ are sought by solving $P_m = P_e(\delta)$.

21. Equal area criterion for single machine infinite bus (SMIB) system

The accelerating area equals the decelerating area, i.e.,

$$\int_{\delta_0}^{\delta_1} (P_m - P_e) d\delta = \int_{\delta_1}^{\delta_2} (P_e - P_m) d\delta,$$

where δ_0 is the left equilibrium point, δ_1 is the fault clearing angle, and δ_2 is the maximum rotor angle.

If $\delta_2 > \delta_{EP2}$, the SMIB system is considered unstable.

The fault clearing angle δ_1 that makes $\delta_2 = \delta_{EP2}$ is called the critical fault clearing angle, or δ_{cr} .

END OF ATTACHMENT