STATISTICAL RESERVOIR MODELING (PETE 7285)

Report

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1 Integrating models for facies prediction

1.1 PART A

The course codes were trimmed so that they only output scaled kapur data (function scaleKapur). Then, the kapur facies are counted using table function and probability (proportion) of each facies is computed.

```
#cleaning variables and closing plots
rm(list=ls())
if (!is.null(dev.list())) dev.off()

#loading packages
require(boot)
require(nnet)
require(RColorBrewer)
require(ggplot2)
require(lattice)
line.colors <- brewer.pal(N.facies, "Dark2")

#Counting facies using 'table' function
facies = kapur["facies"]
tab.facies = table(facies)
N.facies = length(tab.facies)</pre>
```

```
tot.obs = sum(tab.facies)
p.facies = tab.facies/tot.obs
```

For fitting a beta distribution to the facies, the total counts are used for estimating alpha and beta. dbeta function is then used for calculating the probability of facies proportions. The results are then tabulated to be used by *lattice* package.

```
for (i in 1:N.facies){
  #evaluating the parameters of beta function and facies pdf
      = seq(0,1,0.001)
 alpha = tab.facies+1
 beta = tot.obs-tab.facies+1
 p.df = dbeta(x,alpha[i],beta[i])
 #tidy up for lattice package
 current.size = length(x)
 sum.size.pri = current.size+sum.size.pri
 all.prior[(sum.size.pri-current.size):(sum.size.pri-1),1] = x
 all.prior[(sum.size.pri-current.size):(sum.size.pri-1),2] =
    p.df/sum(p.df)
 all.prior[(sum.size.pri-current.size):(sum.size.pri-1),3] =
  rep(paste("facies ",i),length(x))
#plotting priors using lattice package
line.colors = brewer.pal(N.facies, "Dark2")
            = function(which.panel, factor.levels, ...) {
 panel.rect(0, 0, 1, 1,col = line.colors[which.panel],border = 1)
 panel.text(x = 0.5, y = 0.5, font = 2, lab = factor.levels[which.panel])
}
print(xyplot(Probability ~ Proportion|Facies.type,
               data = all.prior[1:sum.size.pri-1,],
               type = "1",lwd = 3,strip = myStrip))
```

1.2 PART B

Function prob.facies was prepared for bootstraping using boot function. This function fits the multinomial regression to the facies and outputs the probability of probability of each facies.

```
#Defining the probability function to be bootstrapped
prob.facies <- function(formula, data, indices){
  selected.data = data[indices,]</pre>
```

```
kapur.glm
                 = multinom(formula,data=selected.data)
 pred.glm
                    fitted(kapur.glm)
                    sortPredByLevels(pred.glm)
 pred.glm
                    apply(pred.glm,1,which.max)
 most.likely.glm =
 tab.pred.facies = table(most.likely.glm)
 tot.obs
                     sum(tab.pred.facies)
 all.fac.name
                 = names(table(data$facies))
 N.facies
                     length(all.fac.name)
 idxToFac
                     all.fac.name
                     as.character(1:N.facies)
 names(idxToFac) =
 sel.fac.name
                     names(tab.pred.facies)
 names(tab.pred.facies) = idxToFac[sel.fac.name]
 no.occur.facies =
                     setdiff(all.fac.name, sel.fac.name)
 prob
                     rep(NA,N.facies)
 names(prob)
                 = all.fac.name
 if (any(as.integer(no.occur.facies))) {
   prob[no.occur.facies] = 0
 }
 prob[sel.fac.name] = as.vector(tab.pred.facies)/tot.obs
return(prob)
```

Note that when we are using bootstraping for categorical data, we face two important challenges. First, some facies type may not be sampled and second some facies type may not be predicted. For both of these situations we should put the probability of such facies to zero. Here, facies 2 and 7 occur relatively few times and sometimes they may not be sampled or predictred. Below lines (which are in prob.facies function) are added for detecting unsampled facies and enforcing their probabilities as zero when bootstapping. Below chunck demonstrates the idea of naming existing facies according to the indeices that come out of which max function.

```
= names(table(data$facies))
all.fac.name
N.facies
               = length(all.fac.name)
idxToFac
                   all.fac.name
names(idxToFac) = as.character(1:N.facies)
sel.fac.name = names(tab.pred.facies)
names(tab.pred.facies) = idxToFac[sel.fac.name]
no.occur.facies =
                   setdiff(all.fac.name, sel.fac.name)
prob
                   rep(NA,N.facies)
names(prob) = all.fac.name
if (any(as.integer(no.occur.facies))) {
 prob[no.occur.facies] = 0
```

And finally function prob.facies is prepared to be passed to function boot to be bootstrapped 300 times.

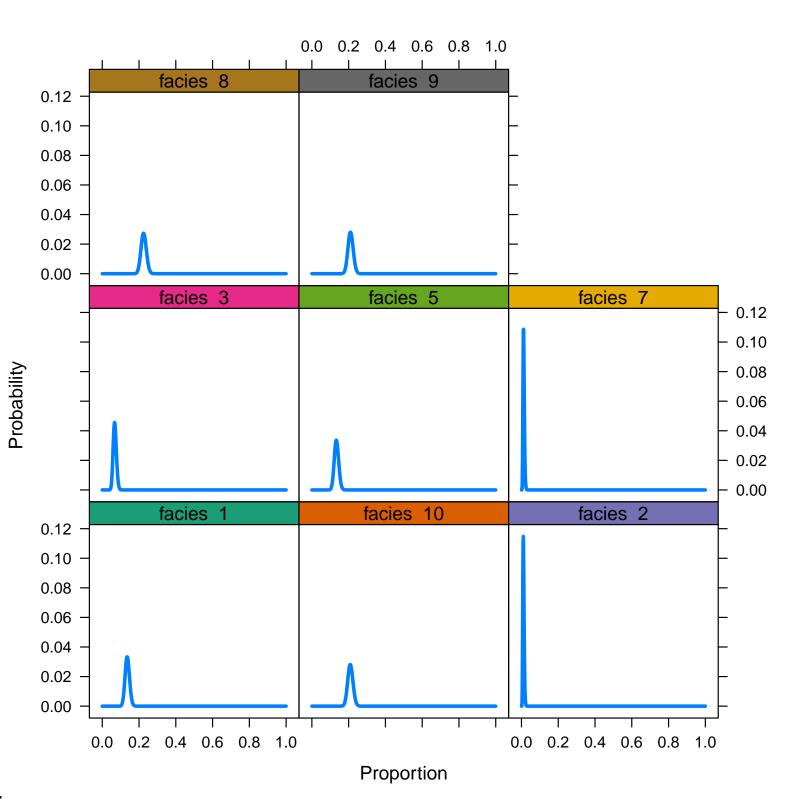
1.3 PART C

Posteriors are calculated by multiplying the priors and likelihoods. In below code y represents the likelihood and p.df represents the prior counts for the facies.

```
# Finding and plotting facies posteriors
posterior = p.df * y/sum(p.df * y)
```

and then we plot the posterior of each facies using *ggplot2* package.

For facies 1 and 2, the likelihood improves our belief about the proportion of these facies and our model strengthens the priors. The likelihood weakens our confidence (prior) on probabilities of facies 5 and 7. Probabilities of facies 9 and 10 are not affected using bayesian analysis. This may be because their proportions are already high and likelihood also approves the priors to be the best representation of these facies. For facies 3, the likelihood hugely changes our understanding of it's probability. It inidcates that most probable proportion of facies 3 is 0.055 and our prior opinion of 0.07 may not be accurate based on new evidence (bootstrapped multinomial model).



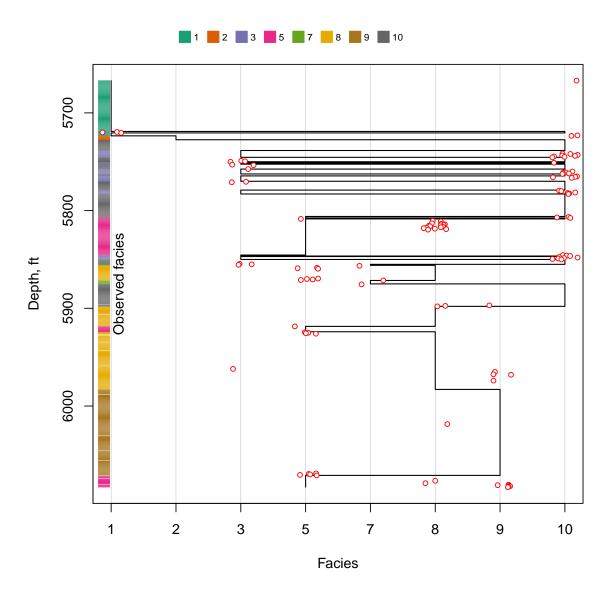
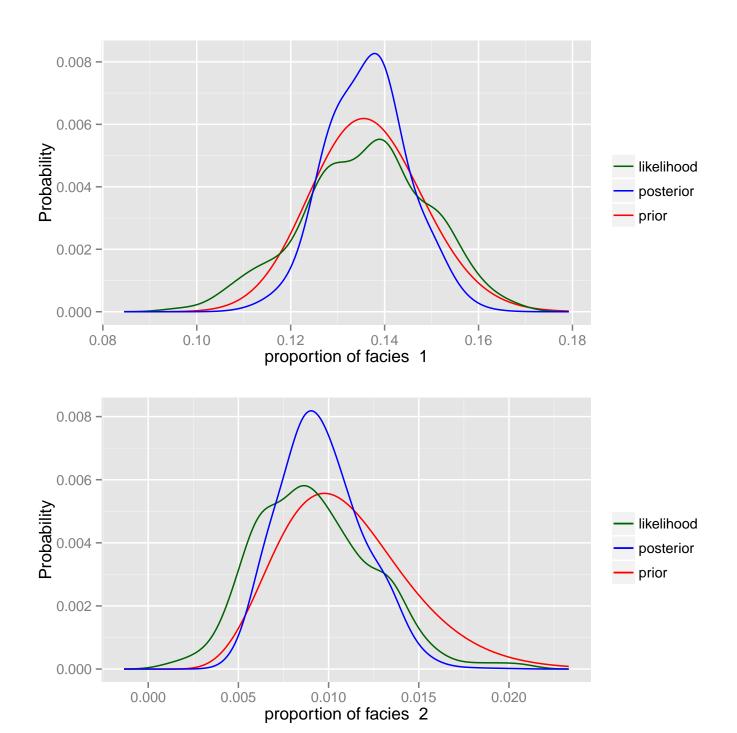
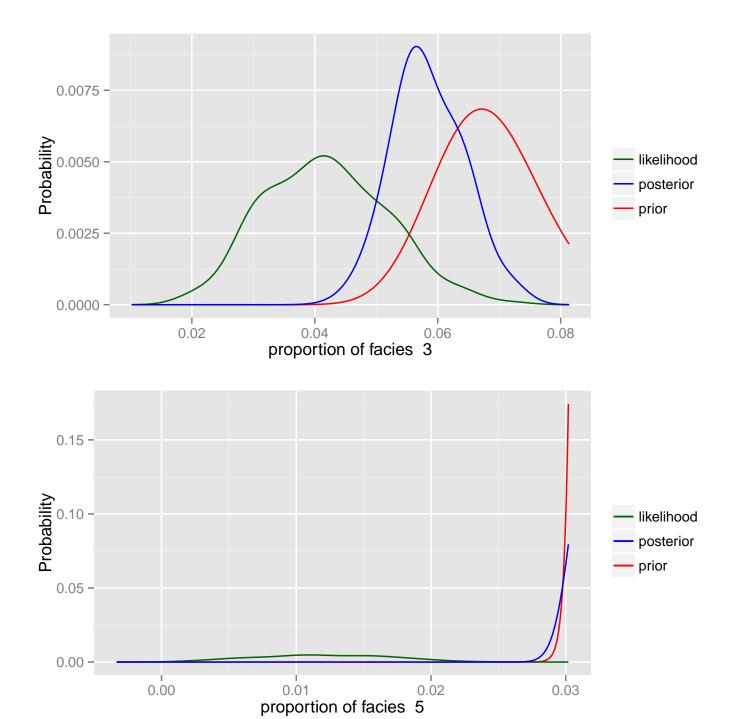
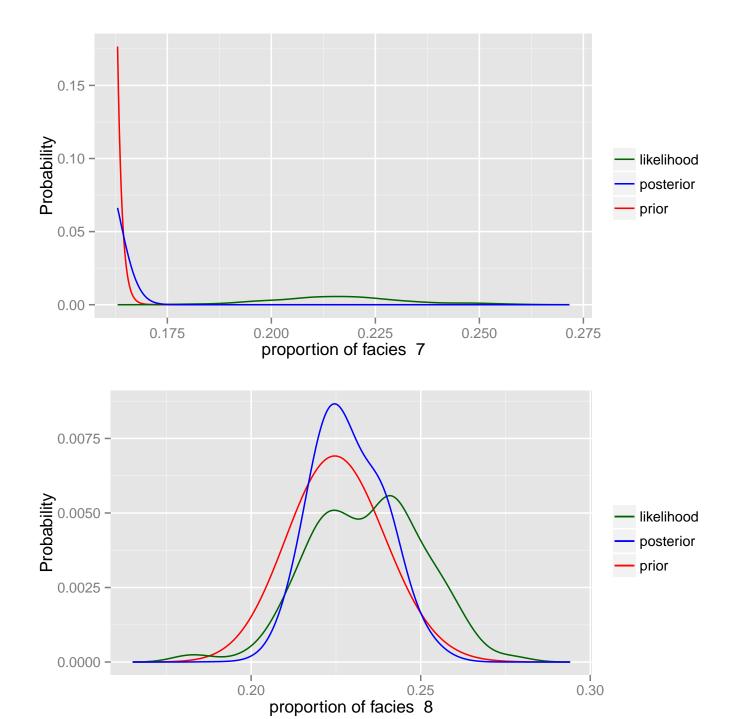
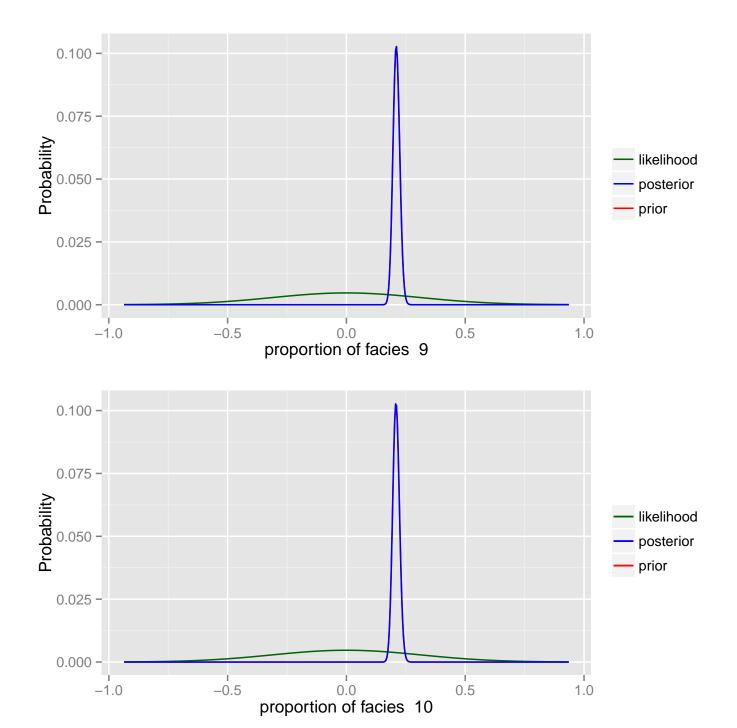


Figure 1.1: we just used linear discrimentant analysis instead of logistic regression to plot prediction vs. depth. Posteriors are not used in constructing this figure.









2 Markov Chain as a stochastic graph

Various assumptions used for solving this problem are summarized below.

- 1. For the work over, first arrived well, will be served first.
- 2. If multiple well damage at the same time, the oldest well(the well that has started the chain sooner) will be worked over first.
- 3. The reservoir engineer has estimated a value of N.true for each well. As soon as this value becomes zero (or less), the well is considered depleted and should be abandoned.
- 4. For constructing violin plot, only drilling risks are taken into consideration and reservir engineer's prediction (N.true) will remain the same for all runs. If desired, this assumption can be easily eleminated.

SetState. R contains functions that make small changes to state transitions.

Three additional properties (current.state, next.state, drilling.flag) are added to the course notes proposed well objects in order to track them more easily. All wells are in Queue at the begining (time zero).

Algorithm 1 Markov Chain

```
1: Initialize variables
 2: while not all wells abandoned do
      for each wells do
 3:
 4:
        if drilling job finished then
           Move the well out of drilling state
 5:
 6:
        end if
        if drilling is empty and this well is in queue then
 7:
           Drill this well
 8:
        end if
 9:
        if any well is damaged then
10:
           Work over the earlier damaged well (oldest if multiple)
11:
        end if
12:
        Determine the next state of the well
13:
      end for
14:
      for all wells do
15:
        Update the well's current state and adjust it's properties
16:
        calculate the profit
17:
        calculate N.ture
18:
        if N.true<=0 then
19:
           flag the well for abandoning
20:
        end if
21:
        if any well is in wait for rig state then
22:
           determine possible workover wells and select only one based on assumptions
23:
        end if
24:
      end for
25:
26:
      time=time+1
27: end while
```

Initialize the transition matrix so that all the pathes between states are open at the begining.

Drilling.flag shows which well is being drilled. wells.abandoned records the wells that are absorbed.

```
#Initiallizing variables
drilling.flag = rep(FALSE,N.wells)
wells.abandoned = rep(FALSE,N.wells)
pos.workover.wells = rep(FALSE,N.wells)
def.N.true.wells = rep(FALSE,N.wells)
waiting.time = rep(O,N.wells)
workover.well = 0
time = 0
```

It is not necessary, but would be more understandable and sometimes useful, if we calculate the costs and some other paramters in a separate for loop. (i.e. after all wells are moved one step and before the end of the month).

```
#Main loop
while (!all(wells.abandoned)){
    #First for loop
    for (i in 1:N.wells){
        #move wells one time step
        ...
    }
    #Second for loop
    for (i in 1:N.wells){
        #for calculating the costs
        ...
    }
    ...
    wells.abandoned[[i]] = (wells[[i]]$current.state=="Abandon")
    time=time+1
}
```

The next state is sampled between all posible pathes weighted by their probabilities.

```
#select the next state.
pos.next.states <- names(which( trans.prob[current.state,]!=0 ))
prob.next.states <- trans.prob[current.state,pos.next.states]
selected.next.state <- sample(pos.next.states,1,p=prob.next.states)
wells[[i]]$next.state <- selected.next.state</pre>
```

Below chunck demonstrates how workover wells are selected.

Below chunck is located at the begining of the first for loop to check whether the drilling state is empty.

```
#check if any well is being drilled. If not, the next well can be
#drilled.
for (j in 1:N.wells)
    drilling.flag[j] =wells[[j]]$drilling.flag
if (any(drilling.flag))
    trans.prob <- drill.close(trans.prob) else
    trans.prob <- drill.open(trans.prob)</pre>
```

The below code is added for abandoning depleted wells.

```
#If N.true of the well is depleted, abandon that well.
def.N.true.wells[i] = (wells[[i]]$N.true <= 0)
if (def.N.true.wells[i])
   trans.prob <- well.abandon(trans.prob) else
   trans.prob <- well.open(trans.prob)</pre>
```

Below code is for moving the well out of the drilling state into the finished drilling state if it's t.drill is fulfilled.

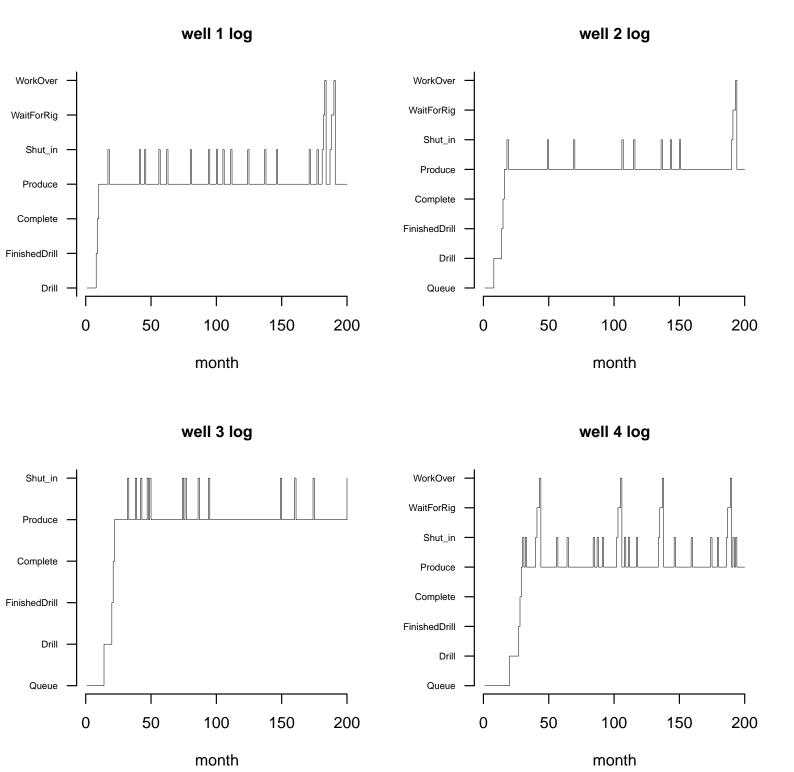
```
#If drilling is finished move the well out.
if (sum(wells[[i]]$t.states[,"Drill"])==wells[[i]]$t.drill)
    trans.prob <- Finished.drill.open(trans.prob) else
    trans.prob <- Finished.drill.close(trans.prob)</pre>
```

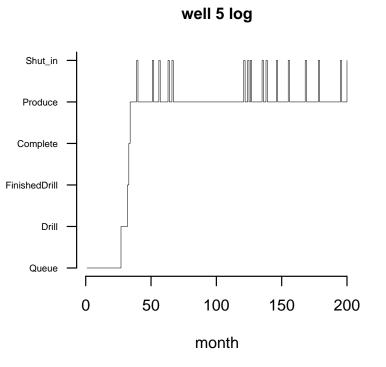
Below chunck should be clear.

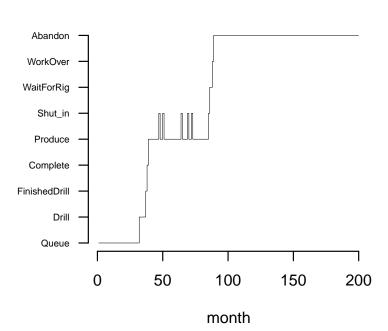
```
#WorkOver is only open for one well at time
if (i==workover.well)
    trans.prob <- WorkOver.open(trans.prob) else
    trans.prob <- WorkOver.close(trans.prob)</pre>
```

And finally the costs are calculated in the second for loop.

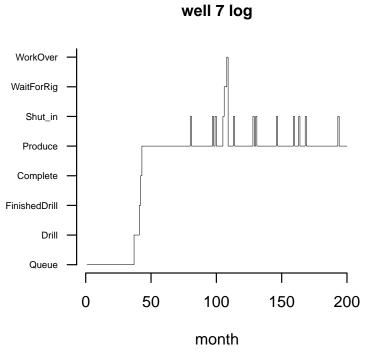
Log of the wells for a prolific field development (revenue of around 2100 million \$ after all wells are abandoned) are shown below. As violen plot indicates this is one of the profitable developments. The average revenue (after 1000 months) is around 600 million \$.

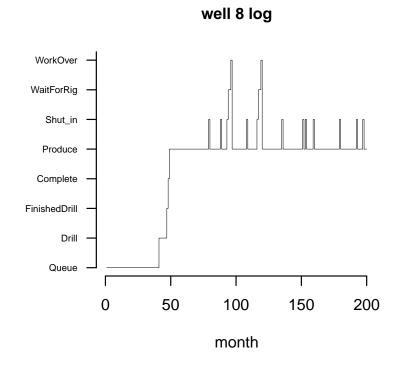


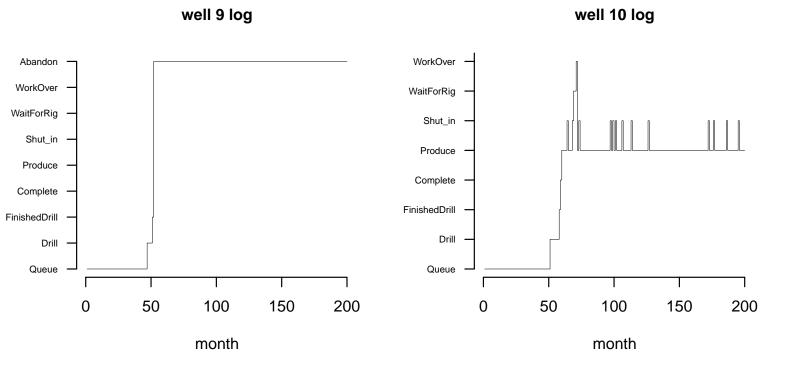




well 6 log







revenue vs. month for the field (1000 sim.)

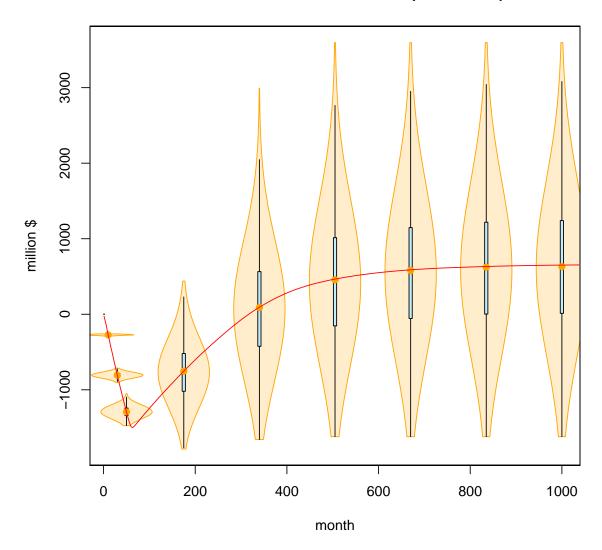


Figure 2.1: Violin plot for the field develpment. The red line connects the mean of field net revenue calculated after each month. It turns out that the mean is equal to the median. The skewness of the kernell densities for all months are small and upward. It is more likely that we have to wait around 300 months to get our investment money back. If we are the most luckiest person on earth, this waiting time would decrease to 180 months and 3800 million \$ is the maximum revenue we will attain. The most probable maximum cost would be around 1500 million and it happens after around 70 months. The maximum amount that we have to invest on field development does not depend (relatively) on whether we are lucky or not. After a 1000 month!(83 years), the 0.25 percent quantile of violins are roughly higher than zero which can be promising if we are interested in long term revenue.