# Towards a Mechanistic Model of Solid-Electrolyte Interphase Formation and Evolution in Lithium-ion Batteries

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### Abstract

The formation of passivation films by interfacial reactions, though critical for applications ranging from advanced alloys to electrochemical energy storage, is often poorly understood. In this work, we explore the formation of an exemplar passivation film, the solid electrolyte interphase (SEI), which is responsible for stabilizing lithium-ion batteries. Using stochastic simulations based on quantum chemical calculations and data-driven chemical reaction networks, we directly model competition between SEI

products at a mechanistic level for the first time. Our results recover the Peled-like separation of the SEI into inorganic and organic domains resulting from rich reactive competition without fitting parameters to experimental inputs. By conducting accelerated simulations at elevated temperature, we track SEI evolution, confirming the postulated reduction of lithium ethylene monocarbonate to dilithium ethylene monocarbonate and H<sub>2</sub>. These findings furnish fundamental insights into the dynamics of SEI formation and illustrate a path forward towards a predictive understanding of electrochemical passivation.

The stabilization of reactive surfaces by passivation films is a cornerstone process with myriad technological applications ranging from alloys <sup>1–3</sup> and microelectronics <sup>4–6</sup> to photovoltaics <sup>7,8</sup> and batteries. <sup>9,10</sup> While extensive efforts have been made to develop carefully controlled artificial passivation layers, <sup>11–15</sup> many technologically relevant passivation processes occur spontaneously by mechanisms that are highly sensitive to the environment. <sup>16–19</sup> Despite broad importance across chemical domains as well as decades of study, attempts to elucidate the formation mechanisms of passivity have yielded limited understanding of film growth, composition, and related functionality. <sup>20,21</sup>

The success of lithium-ion batteries (LIBs) illustrates the importance of functional surface film formation. LIB negative electrodes are critically stabilized by a nanoscale passivation layer known as the solid-electrolyte interphase (SEI), which deposits spontaneously as a result of electrolyte reduction and decomposition during initial charging cycles. When appropriately formed, the SEI allows selective metal ion migration while preventing further electrolyte degradation, leading to batteries with high Coulombic efficiency and long lifespans. On the other hand, when no passivating SEI forms, the reduction process continues, leading to rapid consumption of the electrolyte. It is imperative to develop a mechanistic, predictive understanding of SEI formation - including the products that form and their contribution to the evolution and dynamics of the SEI under various operating conditions - both to gain fundamental insight into passivation processes and to enable the rational design

of energy storage technologies.

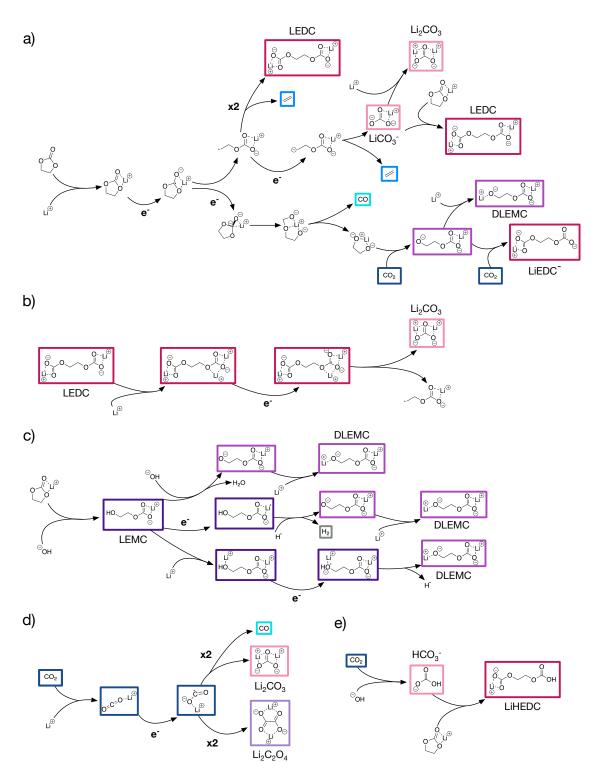
SEI layers in LIBs with ethylene carbonate (EC)-based electrolytes are made up of inorganic species - including inorganic carbonates (e.g. lithium carbonate (Li<sub>2</sub>CO<sub>3</sub>)) and lithium oxalate (Li<sub>2</sub>C<sub>2</sub>O<sub>4</sub>) - as well as organic species like e.g. lithium ethylene dicarbonate (LEDC) and lithium ethylene monocarbonate (LEMC). <sup>23–28</sup> The Peled model <sup>29</sup> first proposed that the SEI, though highly inhomogeneous, is comprised of a primarily inorganic inner layer and a primarily organic outer layer. It has also been observed that gases (particularly H<sub>2</sub>, C<sub>2</sub>H<sub>4</sub>, CO, and CO<sub>2</sub>) are produced as byproducts of SEI formation. <sup>30,31</sup> However, in spite of decades of careful study, a mechanistic explanation of SEI composition and structure remains elusive. A range of theoretical techniques such as density functional theory (DFT), <sup>32,33</sup> reactive classical <sup>34,35</sup> and ab initio <sup>36,37</sup> molecular dynamics, and computational reaction networks (CRNs) <sup>38,39</sup> have all revealed plausible reaction pathways to key SEI components. Yet the combination of these methods has been unable to move beyond the identification of specific mechanisms towards the true formation process which involves multi-product dynamics and competitive pathways occurring on timescales ranging from picoseconds <sup>40</sup> to days. <sup>41</sup>

Here, we describe the first mechanistic, first-principles microkinetic model of SEI formation and find that it explains fundamental, observed reactive and structural trends in the LIB SEI. Using a recently developed methodology,  $^{42}$  we analyze a CRN containing over 80 million reactions between over 5,000 species to automatically identify reaction pathways to a range of key SEI products and gaseous byproducts. Scheme 1 shows select mechanisms to form and decompose potential SEI products LEDC, LEMC, dilithium ethylene monocarbonate (DLEMC), inorganic carbonates, and  $\text{Li}_2\text{C}_2\text{O}_4$ . With rate constants derived from high-throughput transition-state calculations based on these and other predicted mechanisms (see the Supporting Information for a complete list of over 900 elementary reactions), we perform kinetic Monte Carlo (kMC) simulations to study SEI formation under varying chemical and electrochemical conditions. kMC simulations are highly attractive for modeling SEI reactivity, especially when based on high-quality thermochemical and kinetic data,  $^{43}$  because

they can study much longer time scales than are accessible through other molecular-scale dynamical methods while retaining more mechanistic detail than mesoscale models. 44,45

We perform kMC simulations under diverse chemical and electrochemical conditions in order to understand how competition between various reaction pathways could change over the course of SEI formation cycling. Most simulations begin with an initial state consisting of some amount of EC, Li<sup>+</sup>, CO<sub>2</sub>, and water. Because water will readily reduce during and even before SEI formation, 46,47 we include the reduction products OH<sup>-</sup> and H rather than  $H_2O$ . Simulations of SEI evolution after initial formation begin with  $Li^+$  and EC as well as LEDC, LEMC, Li<sub>2</sub>CO<sub>3</sub>, and Li<sub>2</sub>C<sub>2</sub>O<sub>4</sub>. To simulate SEI formation at various points during Li<sup>+</sup> intercalation (for instance in graphite 48 or Si 49 negative electrodes), we vary the electron free energy from -2.1 eV to -1.4 eV in 0.1 eV increments, corresponding to a change in the applied potential from  $+0.7\mathrm{V}$  (roughly the reduction potential of  $\mathrm{Li}^{+}\mathrm{EC}$ )<sup>50</sup> to +0.0V vs. Li/Li<sup>+</sup> (the point of lithium plating). We additionally vary the electron transport rates through application of a tunneling barrier with thickness D. Specifically, we performed simulations with  $D = 0.0 \,\text{Å}$ , indicating that the electrolyte is in contact with a bare negative electrode, and with D = 10.0Å, indicating an existing SEI layer. Note that previous simulations have suggested that direct tunneling from the negative electrode is likely not the dominant mechanism of charge transfer during SEI growth, <sup>51,52</sup> and as a result, the variation in electron transport rate with SEI thickness D in our model is not quantitatively accurate. However, this simple method does allow for a qualitative understanding of how SEI formation varies in regimes with rapid or slow electron transport, which is a goal of this work. For each set of simulation conditions, we constructed an average kMC trajectory from 30 simulations of 10,000,000 steps each. Simulations are performed at 298.15 K (25 °C) unless otherwise noted. Further methodological details are provided in the Supporting Information.

Recovering the Peled Model: Figure 1 shows the average fractional quantities of gas molecules (a, b) and SEI products (c, d) as a function of applied potential and electrode



Scheme 1: Select reaction pathways involving key SEI products, including inorganic carbonates (a, b, d, e), LEDC (a, b, e), DLEMC (a, c), lithium oxalate (d), and LEMC (c). Gases  $CO_2$  (a, d, e),  $C_2H_4$  (a), CO (a, d), and  $H_2$  (c) are also highlighted. A complete set of reactions included in the microkinetic simulation are listed in the Supporting Information.

distance for a simulation beginning with 1M Li<sup>+</sup> in a 15M EC electrolyte with  $\approx$  5ppt CO<sub>2</sub> and  $\approx$  1ppt H<sub>2</sub>O. Because the negative electrode can be rapidly covered by the SEI even at relatively high potentials, the electrolyte will likely not be in direct contact with the negative electrode at low potentials. Data for applied potentials below +0.5V vs. Li/Li<sup>+</sup> with D=0.0 Å are nonetheless included in Figure 1 a, c; however, the low-potential region is shaded to reflect that they may not be accessible under actual battery cycling conditions.

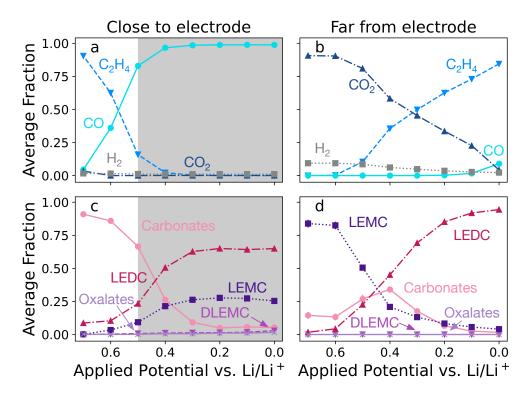


Figure 1: Average fraction of gas species (a, b) and SEI products (c, d) at the end of kMC simulations as a function of applied potential. Simulations were conducted under two conditions reflecting different regimes of SEI formation. To simulate SEI formation close to the negative electrode, before a significant interphase layer has formed (a, c), reduction was allowed to proceed in the absence of a tunneling barrier ( $D = 0.0 \,\text{Å}$ ). Because the electrode will likely be covered at high applied potentials, the low-potential region (below an applied potential of  $+0.5 \,\text{V}$  vs Li/Li<sup>+</sup>) is likely not accessible in an actual battery environment. This region has therefore been shaded. To simulate SEI formation far from the negative electrode (b, d), in the presence of an existing, partially electronically insulating interphase layer, reduction was slowed by a relatively thick tunneling barrier ( $D = 10.0 \,\text{Å}$ ). Error bars representing the standard error of the mean are provided but are generally too small to be seen.

The observed electrochemical competition results in a bilayer SEI structure that is in

qualitative agreement with the Peled model. When the SEI initially forms - at high potential and close to the negative electrode surface (Figure 1 c) - carbonates are the major product, with LEMC and LEDC as minority products. When reactions occur further from the negative electrode surface after this initial carbonate layer forms (Figure 1 d), LEMC and LEDC are the majority components, with inorganic carbonates as the minority components. To our knowledge, this is the first time that the varying composition of the SEI with thickness has been directly simulated from first principles. Beyond simply reproducing this structure, our microkinetic analysis is also able to suggest a mechanistic explanation for its emergence.

We observe that competition between reductive processes controls the ratio of products. When reduction rates are moderate - at high potentials close to the negative electrode (Figure 1 a, c) or at low potentials far from the negative electrode (Figure 1 b, d) - EC reduction occurs sequentially. After Li<sup>+</sup>EC reduces once, EC ring-opens and then reduces again, ultimately producing an inorganic carbonate species (most directly LiCO<sub>3</sub><sup>-</sup>) and C<sub>2</sub>H<sub>4</sub> (Scheme 1 a). In the regime close to the negative electrode, the LiCO<sub>3</sub> prefers to coordinate with  $\mathrm{Li}^+$ , forming  $\mathrm{Li_2CO_3}$ , while in the regime far from the negative electrode,  $\mathrm{LiCO_3}^-$  often reacts with Li<sup>+</sup>EC to form LEDC (Scheme 1 a). When reduction is more facile, a rapid twoelectron reduction of EC (Scheme 1 a) can occur, resulting in CO and  ${\rm Li}^+{\rm OCH_2CH_2O^{2-}}$ . This pathway is dominant at moderate potentials (beginning around +0.5V vs. Li/Li<sup>+</sup>) close to the negative electrode, but it can also occur to a lesser extent at extremely low potentials  $(+0.0 \mathrm{V} \mathrm{\ vs.\ Li/Li^+})$  far from the negative electrode. The  $\mathrm{Li^+OCH_2CH_2O^{2-}}$  intermediate can react with one CO<sub>2</sub> to form DLEMC, which then reacts further with CO<sub>2</sub> to form LEDC. While CO<sub>2</sub> may form at the positive electrode and diffuse to the negative electrode as part of a cross-talk mechanism,  $^{28}$  for these simulations we limit  $\mathrm{CO}_2$  to the amount that would be present in a saturated EC solution, reflecting early SEI formation conditions. Because of the limited amount of CO<sub>2</sub>, few DLEMC or LEDC are produced by the rapid two-electron reduction mechanism. EC reduction also competes with the direct reduction of CO<sub>2</sub> to form carbonates as well as oxalates in small quantities (Scheme 1 d).

Interestingly, we find that the formation of LEMC is essentially unaffected by these competing reductive processes. In agreement with our recent findings based on analysis of CRNs, <sup>39</sup> we find that the most facile path for LEMC formation is direct basic hydrolysis of Li<sup>+</sup>EC (Scheme 1 d). Since we assume that water reduces before significant SEI formation begins, this means that LEMC can form under any electrochemical conditions studied here. However, because we limit the initial amount of water (like CO<sub>2</sub>) to impurity concentrations, LEMC is a minority component except when reduction is very slow (at high potentials far from the negative electrode).

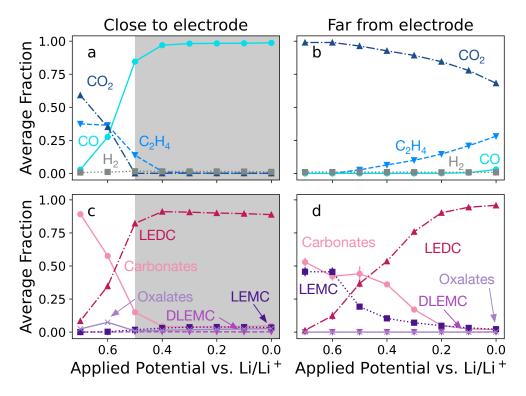


Figure 2: Average fraction of gas species (a, b) and SEI products (c, d) at the end of kMC simulations with an increased initial quantity of  $CO_2$  ( $\approx 50 \mathrm{ppt}$ , 10x as much as in Figure 1). Simulations were otherwise conducted under the same conditions considered in Figure 1. Because the electrode will likely be covered at high applied potentials, the low-potential region close to the electrode (below an applied potential of  $+0.5\mathrm{V}$  vs  $\mathrm{Li/Li^+}$ ) is likely not accessible in an actual battery environment. This region has therefore been shaded. Error bars representing the standard error of the mean are provided but are generally too small to be seen.

Effect of Varying Electrolyte Impurities: In Figure 1, we find that even a small

amount of CO<sub>2</sub> is important in determining SEI composition. The critical role of impurity species in general, and CO<sub>2</sub> specifically, has long been recognized in the literature.<sup>53</sup> For EC-based electrolytes, it has been shown that the intentional addition of CO<sub>2</sub> leads to increased Li<sub>2</sub>CO<sub>3</sub> formation and improved surface passivation.<sup>23,54–57</sup> More recently, in the context of Li-ion batteries with Si negative electrodes, Schwenke et al.<sup>58</sup> found that CO<sub>2</sub> reduction prevented solvent decomposition and actually lowered the LEDC fraction in the SEI.

To further explore the effect of CO<sub>2</sub> concentration on SEI composition, we conducted additional simulations with an increased initial quantity of CO<sub>2</sub> (10x the amount in the initial simulations). Simulations with increased water content were not pursued because the initial water content of our simulations is already significantly higher than what would be expected in a rigorously dried battery electrolyte (see Supporting Information Section 1).

Figure 2 shows the average fraction of SEI products after simulations with elevated initial CO<sub>2</sub>. In agreement with the early observations of Aurbach et al., <sup>23</sup> the quantity of inorganic carbonates produced increases significantly. With augmented CO<sub>2</sub>, carbonates are a major SEI component in the regime far from the negative electrode at moderate to high potentials (above +0.3V vs. Li/Li<sup>+</sup>). We also observe a modest increase in the formation of lithium oxalate, though it remains a minority component. In contrast with Schwenke et al., we find that the amount of LEDC produced increases, especially close to the negative electrode where the additional CO<sub>2</sub> can react with the Li<sup>+</sup>OCH<sub>2</sub>CH<sub>2</sub>O<sup>2-</sup> anion along the rapid two-electron reduction mechanism of Li<sup>+</sup>EC. However, as we demonstrate below (see Exploring SEI Decomposition and Growth), LEDC that is exposed to a reducing environment should be expected to eventually decompose to form Li<sub>2</sub>CO<sub>3</sub>. Moreover, as Schwenke notes, the additional inorganic carbonate production during early SEI formation may effectively passivate the electrode surface (an effect that we have not included in our model but aim to incorporate in future work), preventing LEDC formation at lower applied potentials.

**Exploring SEI Decomposition and Growth:** The time scale accessible in a kMC simulation is limited by the fastest reactions that can occur. In our simulations - which are

able to proceed  $10^{-7}$  to  $10^{-5}$ s in 10,000,000 steps depending on simulations conditions - the fastest reactions are typically re-coordination reactions of the type  $AM+B \to A+BM$ , where A and B are coordinating molecules and M is a metal (Li<sup>+</sup>) (see Supporting Information). Very fast reactions also limit the sampling of rare events. In practice, these limitations prevent SEI product decomposition from being observed in our kMC trajectories. However, it is known that the SEI continues to evolve after initial formation,  $^{59}$  and that many SEI products  $^{41}$  are actually metastable on the time scale of battery operation. In fact, previously developed SEI formation protocols involve holding cells at elevated temperatures for hours to optimize this evolution for improved battery cell performance.  $^{60}$ 

In order to probe SEI evolution, we performed simulations beginning with equal amounts of Li<sup>+</sup>EC, LEDC, LEMC, Li<sub>2</sub>CO<sub>3</sub>, and Li<sub>2</sub>C<sub>2</sub>O<sub>4</sub> at an elevated temperature of 423.15K (150 °C) to accelerate decomposition reactions with a tunneling barrier of  $D = 10 \,\text{Å}$ , approximating an already-formed and partially electronically insulating SEI. The rapid decoordination/re-coordination reactions with Li<sup>+</sup> were removed in order to allow us to access longer time scales of  $\approx$  1s; because all initial species are fully lithiated, this should not adversely affect the availability of Li<sup>+</sup> in the simulation. In Figure 3, it can be seen that all products are relatively thermally stable at the chosen temperature (they do not react significantly at high applied potentials), though  ${\rm Li}^+{\rm EC}$  reduces and reacts to form some  ${\rm C_2H_4}$ and additional LEDC. Under a strongly reducing potential close to the negative electrode surface, however, both LEDC and LEMC are electrochemically unstable. As has been previously observed, <sup>41</sup> LEDC decomposes to form inorganic carbonates and C<sub>2</sub>H<sub>4</sub> (Scheme 1 b); note that the average fraction of LEDC is not lowered because of the continual formation of LEDC by Li<sup>+</sup>EC. Additionally, LEMC decomposes to form DLEMC and H<sub>2</sub> (Scheme 1 d).  $\text{Li}_2\text{C}_2\text{O}_4$  and  $\text{Li}_2\text{CO}_3$  are predicted to be relatively electrochemically stable in our simulations; note that the reduced fraction of Li<sub>2</sub>C<sub>2</sub>O<sub>4</sub> at low applied potentials is a result of additional LEDC forming via Li<sup>+</sup>EC reduction, not Li<sub>2</sub>C<sub>2</sub>O<sub>4</sub> decomposing.

We emphasize that while the reduction of LEMC to form DLEMC and  $\mathrm{H}_2$  was previously

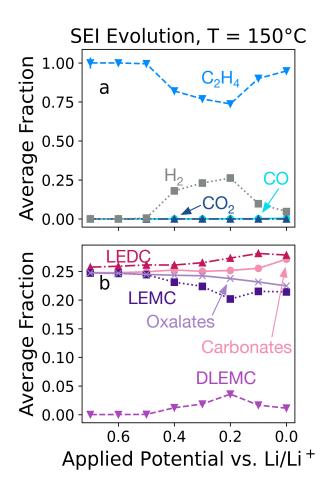


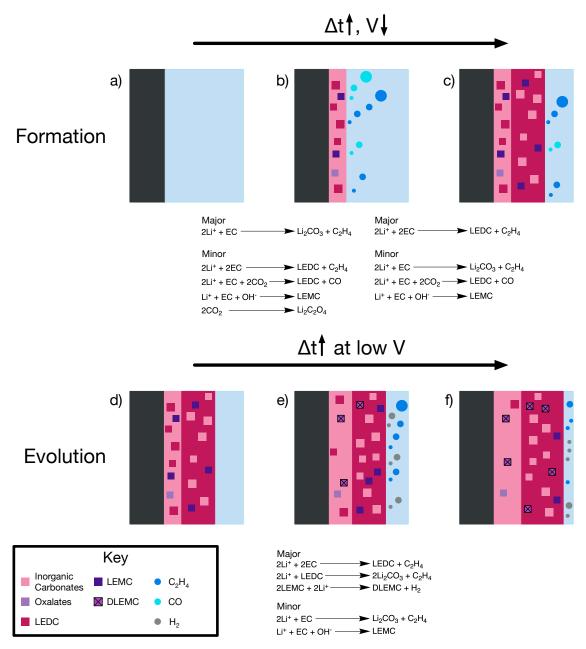
Figure 3: Average fraction of gas species (a) and SEI products (b) at the end of kMC simulations with an initial state beginning with equal amounts of LiEC<sup>+</sup>, LEDC, LEMC, Li<sub>2</sub>C<sub>2</sub>O<sub>4</sub>, and Li<sub>2</sub>CO<sub>3</sub>. Simulations were conducted with an electron tunneling barrier of  $D=10.0\,\text{Å}$  to approximate the effect of a partially passivated SEI layer, which should slow reduction. To accelerate the simulation and allow for the decomposition of SEI components, an elevated temperature (423.15 K, or 150 °C) was used, and no metal recoordination reactions were included. Error bars representing the standard error of the mean are provided but are generally too small to be seen.

postulated,<sup>27</sup> DLEMC has never before been conclusively identified by experimental spectroscopy, and this is the first direct observation of DLEMC formation by kinetic simulations. Our findings suggest that DLEMC may not be present in the SEI initially but could form over time if an SEI containing LEMC is exposed to low potentials for a prolonged period (particularly at high temperature) or cycled repeatedly. Given that previous simulations have suggested that DLEMC could be a fast Li<sup>+</sup> conductor<sup>27</sup> and thus a beneficial SEI component, this motivates further experimental studies to confirm under what conditions DLEMC could be preferentially formed in the SEI.

The SEI formation mechanisms suggested by our first-principles-based, microkinetic model are summarized in Scheme 2. Beginning initial charging with a pristine electrode in contact with an EC electrolyte (a), we find that: as the potential is lowered past the reduction potential of  $Li^+EC$  ( $a\rightarrow b$ ), EC reduces to form inorganic carbonates with some LEDC and LEMC, which we assume precipitate onto the surface. During this surface film formation,  $C_2H_4$  and CO are released. After an initial layer has formed (b), the potential is continually lowered over time, causing the SEI to continue to grow outward ( $b\rightarrow c$ ), with LEDC being the main component,  $C_2H_4$  being the major gaseous byproduct, and LEMC and inorganic carbonates being minor components.

After initial SEI formation is complete (Scheme 2 d), the SEI can continue to evolve if exposed to low applied potentials (either through a potentiostatic hold or through repeated cycling). Until the SEI is thick enough to be completely electronically insulating, we expect the inorganic inner region of the SEI to grow as LEDC decomposes to form inorganic carbonates and  $C_2H_4$ ; the minority LEMC will also decompose to form DLEMC and  $H_2$  ( $d\rightarrow f$ ). At the same time, Li<sup>+</sup>EC reduction can continue at the electrolyte-SEI interface, leading to the formation of fresh LEDC, LEMC (if additional water is present), and inorganic carbonates.

In this work, we used kMC simulations based on automated analysis of massive CRNs and *ab initio* reaction mechanisms to study SEI formation and evolution. By conducting simulations over a range of applied potentials and with varying electron tunneling barriers,



Scheme 2: A mechanistic model for SEI formation (a-c) and evolution (d-f). Initially (a), the electrolyte is in contact with a pristine negative electrode. As the applied potential V is lowered over time  $\Delta t$  past the reduction potential of Li<sup>+</sup>EC (a $\rightarrow$ b), an SEI begins to form, along with byproduct gases (mainly  $C_2H_4$  and CO). This initial SEI is primarily comprised of Li<sub>2</sub>CO<sub>3</sub> and other inorganic carbonates, with some LEDC and LEMC species present. As even lower potentials are applied, SEI formation continues (b $\rightarrow$ c). The existing inorganic layer limits reduction, promoting the formation of an organic layer made up of LEDC with some LEMC and inorganic carbonates. If this initially formed SEI (d) is exposed to low applied potentials (either through a potentiostatic hold or through repeated cycling), components of the existing SEI will decompose. Specifically, LEDC will form Li<sub>2</sub>CO<sub>3</sub> and  $C_2H_4$ , while LEMC will form DLEMC and  $H_2$  (d $\rightarrow$ f). At the same time, Li<sup>+</sup>EC reduction and decomposition will continue, leading to a thickening SEI layer and the formation of new organic components.

we observe the formation of distinct inorganic and organic layers in the SEI, recovering and elucidating the origins of the Peled model from first principles. We find that competition between organic and inorganic SEI products is driven primarily by the different reduction mechanisms of Li<sup>+</sup>EC, as well as the direct reduction of CO<sub>2</sub>. This highlights the importance of impurity species in controlling SEI formation and supports the observation that CO<sub>2</sub> concentration in the electrolyte can be modified to tune SEI composition. By performing simulations at elevated temperature, we observe the expected electrochemical decomposition of LEDC to form inorganic carbonates, as well as the formation of DLEMC through the reductive decomposition of LEMC. Our work demonstrates the promise of combining first-principles and data-driven simulations with microkinetic models towards explaining the formation process of one of the most impactful passivation layers in our modern technology: the Li-ion battery SEI. In future work, we aim to expand the scope of our analysis, considering the decomposition of salts and sacrificial electrolyte additives and their effect on reactive competition in the SEI. Studies of SEI formation in next-generation battery chemistries, including multivalent-ion batteries, are also ongoing.

### **Author Contributions**

E.W.C.S.-S., R.L.K., D.B., and X.X. implemented kinetic Monte Carlo simulation code; T.H. determined appropriate Li recoordination dynamics; E.W.C.S.-S. and R.L.K. generated data; E.W.C.S.-S., R.L.K., and S.M.B. analyzed data; S.M.B and K.A.P. secured funding; K.A.P. guided and supervised the work; E.W.C.S.-S. wrote the original manuscript; all authors reviewed and edited the manuscript.

### Competing Interests Statement

The authors declare no competing financial interests.

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## Supporting Information Available

Computational methods; lists of molecules and reactions included in microkinetic simulations; example average trajectory; simulations with varying rates of lithium recoordination; discussion of SEI formation with different negative electrode chemistries; discussion of the possibility of oligomerization and polymerization of byproducts of SEI formation; discussion of the rate of EC ring-opening.

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# TOC Graphic

