

It Burns When I Decision Tree

Kevin Fagan

Introduction

- **Business problem:**
 - Finding fires in an petrochemical plant while they are in the incipient stage, before they become a bigger problem.
- **Goal**
 - Determine if fire can be detected with existing infrastructure for Monroe Energy's Trainer Refinery.



Data

- A dataset of over 62M smoke detector sensor readings was obtained from [Kaggle](#).
- The dataset was generated by Stefan Blattmann for his IOT project **Real-time Smoke Detection with AI-based Sensor Fusion**.
- Many different environments and fire sources have to be sampled to ensure a good dataset for training. A short list of different scenarios which are captured:
 - Normal indoor
 - Normal outdoor
 - Indoor wood fire, firefighter training area
 - Indoor gas fire, firefighter training area
 - Outdoor wood, coal, and gas grill
 - Outdoor high humidity
 - etc.

Data

- **The dataset features in detail:**

- Air Temperature
- Air Humidity
- TVOC: Total Volatile Organic Compounds; measured in parts per billion (Source)
- eCO₂: co₂ equivalent concentration; calculated from different values like TVCO
- Raw H₂: raw molecular hydrogen; not compensated (Bias, temperature, etc.)
- Raw Ethanol: raw ethanol gas (Source)
- Air Pressure
- PM 1.0 and PM 2.5: particulate matter size < 1.0 μm (PM1.0). 1.0 μm < 2.5 μm (PM2.5)
- Fire Alarm: ground truth is "1" if a fire is there
- CNT: Sample counter
- UTC: Timestamp UTC seconds
- NC0.5/NC1.0 and NC2.5: Number concentration of particulate matter. This differs from PM because NC gives the actual number of particles in the air. The raw NC is also classified by the particle size: < 0.5 μm (NC0.5); 0.5 μm < 1.0 μm (NC1.0); 1.0 μm < 2.5 μm (NC2.5);

Data

- The dataset features in detail:

- Air Temperature
- Air Humidity
- TVOC: Total Volatile Organic Compounds; measured in parts per billion (Source)
- eCO2: co2 equivalent concentration; calculated from different values like TVCO
- Raw H2: raw molecular hydrogen; not compensated (Bias, temperature, etc.)
- Raw Ethanol: raw ethanol gas (Source)
- Air Pressure
- PM 1.0 and PM 2.5: particulate matter size $< 1.0 \mu\text{m}$ (PM1.0). $1.0 \mu\text{m} < 2.5 \mu\text{m}$ (PM2.5)
- Fire Alarm: ground truth is "1" if a fire is there **Target**
- CNT: Sample counter **Dropped, unnecessary**
- UTC: Timestamp UTC seconds **Dropped, unnecessary**
- NC0.5/NC1.0 and NC2.5: Number concentration of particulate matter. This differs from PM because NC gives the actual number of particles in the air. The raw NC is also classified by the particle size: $< 0.5 \mu\text{m}$ (NC0.5); $0.5 \mu\text{m} < 1.0 \mu\text{m}$ (NC1.0); $1.0 \mu\text{m} < 2.5 \mu\text{m}$ (NC2.5);

Method

- The data was used to create classification models (declare fire based on sensor data) to predict if there is fire present
- Models were then analyzed by Recall score, as correctly classifying actual fire is more important than false alarms
- The best performing model was selected and run using only the data that an oil refinery would have available to it
- Business recommendations will be made based on that

Models

- Logistic Regression gave us an accuracy of 89% and a recall of 94.6% after tuning.

True Negatives: 2726	False Positives: 849
False Negatives: 482	True Positives: 8469

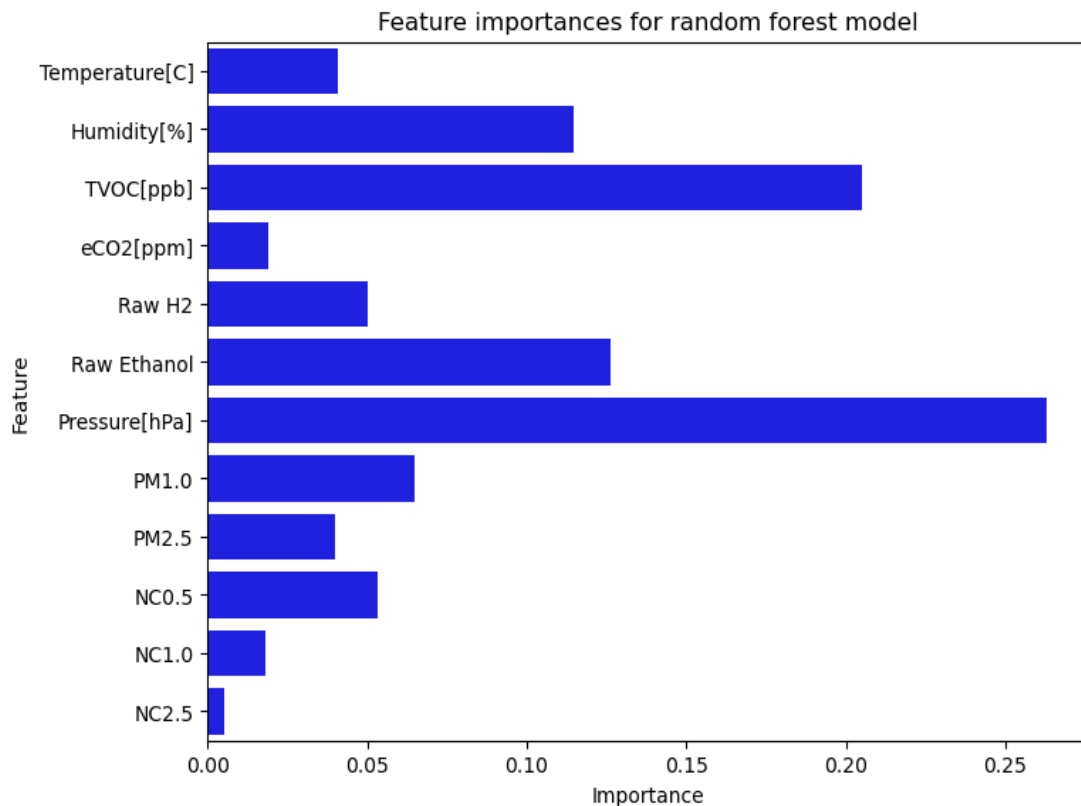
- A Decision Tree gave us 100% accuracy and recall.

True Negatives: 3575	False Positives: 0
False Negatives: 0	True Positives: 8951

Random Forest

- A Random Forest model also gave us 100% accuracy and recall.

True Negatives: 3575	False Positives: 0
False Negatives: 0	True Positives: 8951



Select features

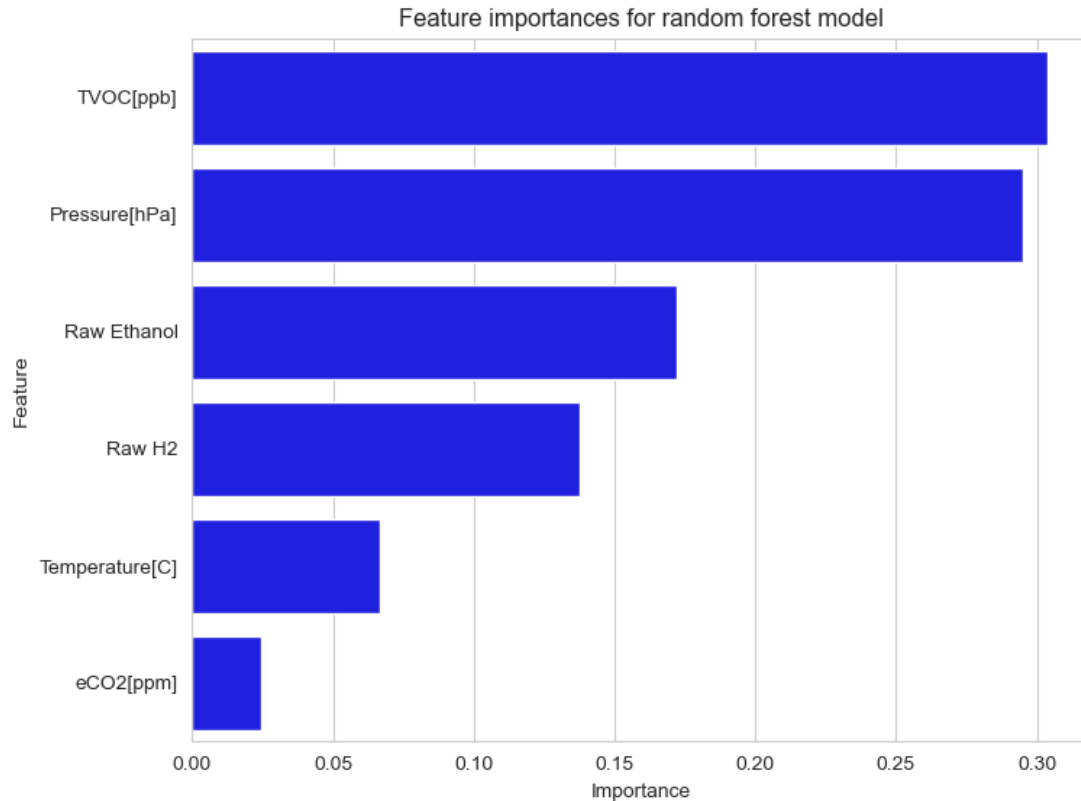
- Now we know smoke detectors, which our refinery does not have, can detect fire. Lets try this again with instrumentation we do have.

True Negatives: 3575	False Positives: 0
False Negatives: 0	True Positives: 8951

- Good news. This includes ambient temperature, VOCs, CO₂, H₂, Ethanol, and ambient pressure, for which there are standing monitors around the refinery.

Instruments and analyzers

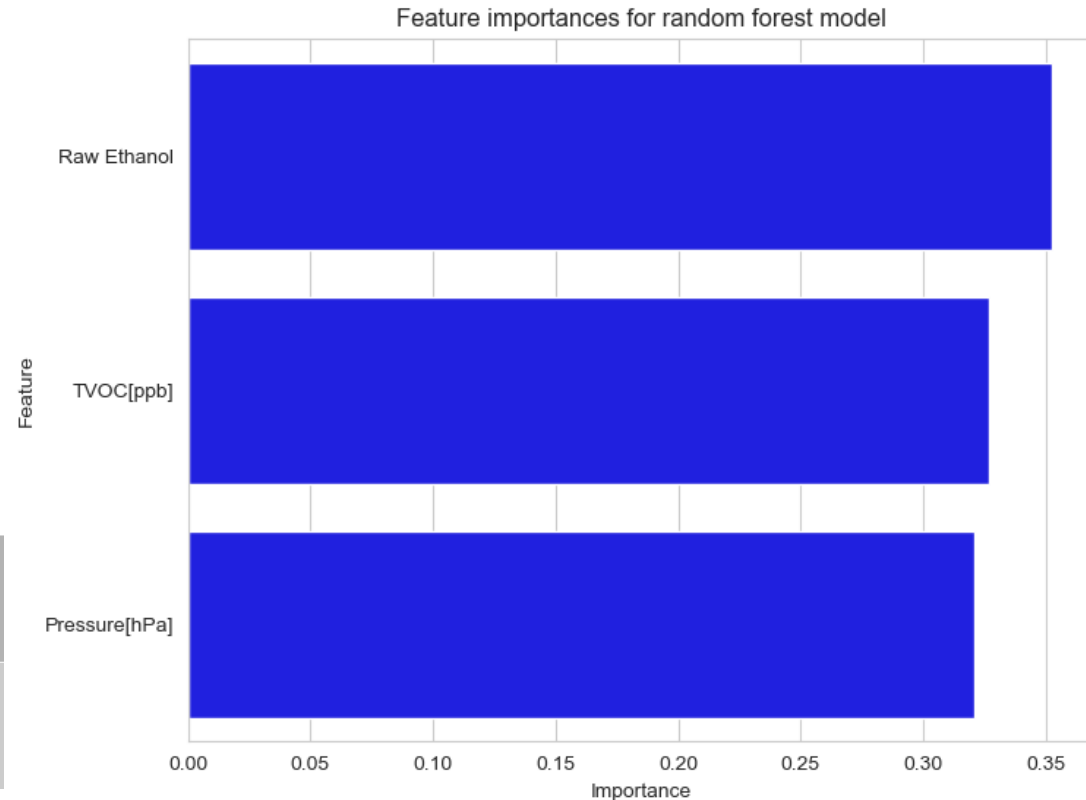
- These exist in varying frequencies throughout the refinery.
- Ambient pressure can also be inferred from process monitoring instruments by detecting changes in groups of physically close points.



Even less equipment

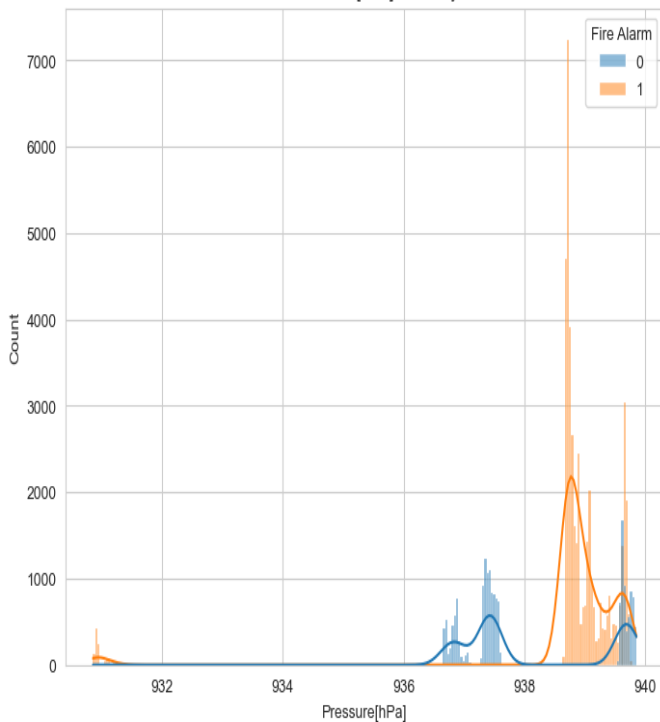
- All possible combinations of available existing equipment were used to predict fire, and ranked by recall score.
- We get acceptable results with only three sensors. Recall of 99.99%

True Negatives: 3572	False Positives: 3
False Negatives: 1	True Positives: 8950

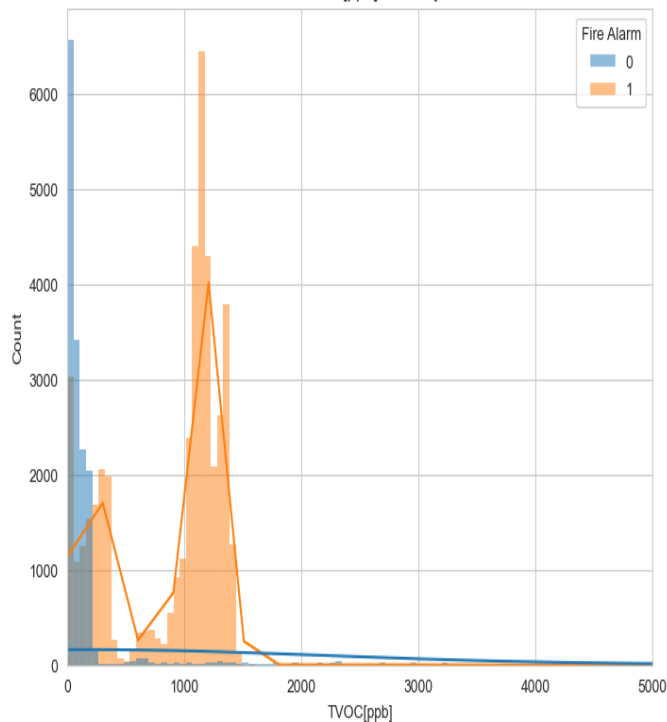


Distributions

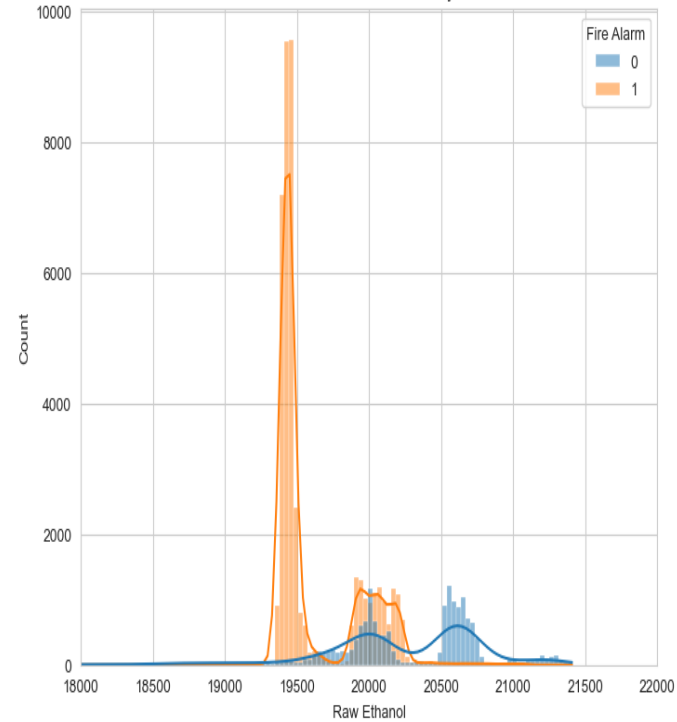
Distribution of 'Pressure[hPa]' hued by 'Fire Alarm'



Distribution of 'TVOC[ppb]' hued by 'Fire Alarm'



Distribution of 'Raw Ethanol' hued by 'Fire Alarm'



Recommendations and Next Steps

- It is clear that we can leverage existing equipment to improve the refineries ability to detect fire at the incipient stage.
- We should evaluate the physical location of the available instruments and analyzers to find gaps in protection.
- Then, more analyzers can be added at a lower cost than installing smoke detectors (which would include the cost of supporting and training personnel on new equipment). It is difficult to estimate the cost of a dedicated fire protection system, but as an example, a small tank farm (24 tanks) in Bavaria estimated that it would cost them approximately \$1.3MM.

Recommendations and Next Steps

- **Next steps:**
 - Ethanol detection was used in this case because in the real world testing that created this dataset, ethanol was used as the Class B fuel. LEL detection would be more versatile and should swap right in, but real world testing should be conducted to confirm.
 - If possible, find data regarding the physical distance limits of these readings, to plan and optimize the density of our instruments.

Questions? Kevin Fagan

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