

**MAJOR TURNAROUND 2025
PRESSURE VESSEL INSPECTION REPORT**

Report no.:
PLANT1/VI/HX-301/TA2025
Report date:
19 Nov 2025
Plant/Unit/Area: Plant 1

Equipment tag no: HX-301

DOSH registration no.: MK PMT 1001

Equipment description: Shell and Tube Heat Exchanger

FINDINGS, NDTs & RECOMMENDATIONS

FINDINGS

Initial/Pre-Inspection - Not applicable

Post/Final Inspection

Internal

- 1 1.1 Severe corrosion with significant metal loss exceeding 3mm depth
- 1.2 General corrosion observed with pitting depth up to 2mm across affected area
- 1.3 External corrosion detected on shell surface, localized area approximately 50mm x 50mm with minimal metal loss

NON-DESTRUCTIVE TESTINGS

UTTM: No significant wall loss detected compared to nominal thickness upon testing. Please refer UTTM report for complete documentation.

RECOMMENDATIONS

- 1: 1.1 Plan repair for next major turnaround
- 1.2 Schedule repair during next planned shutdown within 30 days
- 1.3 Engineering assessment required to determine repair methodology

Inspected by:

Reviewed by:

Approved by (Client):

Recommendation/Comment by DOSH Officer (if applicable):

Name: _____ Signature: _____ Date: _____

Action taken by Plant 1 on recommendation by DOSH (if applicable):

Name: _____ Signature: _____ Date: _____

MAJOR TURNAROUND 2025

PRESSURE VESSEL INSPECTION REPORT

Report no.:
PLANT1/VI/HX-301/TA2025

Report date:
19 Nov 2025

Plant/Unit/Area: Plant 1

Equipment tag no: HX-301

DOSH registration no.: MK PMT 1001

Equipment description: Shell and Tube Heat Exchanger

PHOTOS REPORT

Photo 1

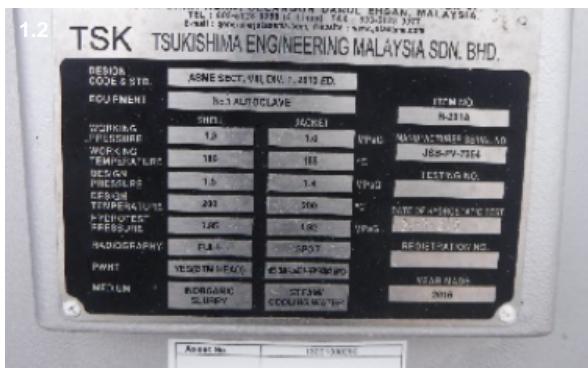


Finding:

- 1.1 1.1 Severe corrosion with significant metal loss exceeding 3mm depth
 - 1.2 General corrosion observed with pitting depth up to 2mm across affected area
 - 1.3 External corrosion detected on shell surface, localized area approximately 50mm x 50mm with minimal metal loss

Recommendation:

 - 1.1 1.1 Plan repair for next major turnaround
 - 1.2 Schedule repair during next planned shutdown within 30 days
 - 1.3 Engineering assessment required to determine repair methodology



Finding:

- 1.2 1.1 Severe corrosion with significant metal loss exceeding 3mm depth
 - 1.2 General corrosion observed with pitting depth up to 2mm across affected area
 - 1.3 External corrosion detected on shell surface, localized area approximately 50mm x 50mm with minimal metal loss

Recommendation:

 - 1.2 1.1 Plan repair for next major turnaround
 - 1.2 Schedule repair during next planned shutdown within 30 days
 - 1.3 Engineering assessment required to determine repair methodology



Finding:

- 1.3 1.1 Severe corrosion with significant metal loss exceeding 3mm depth
 - 1.2 General corrosion observed with pitting depth up to 2mm across affected area
 - 1.3 External corrosion detected on shell surface, localized area approximately 50mm x 50mm with minimal metal loss

Recommendation:

 - 1.3 1.1 Plan repair for next major turnaround
 - 1.2 Schedule repair during next planned shutdown within 30 days
 - 1.3 Engineering assessment required to determine repair methodology