



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 35383-E  
Canceling Revised Cal. P.U.C. Sheet No. 34515-E

## SCHEDULE A6-TOU

Sheet 1

### GENERAL SERVICE - TIME METERED OPTIONAL

#### APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period. The applicable commodity schedule for customers taking service on this Schedule is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 16. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### TERRITORY

Within the entire territory served by the utility.

#### RATES\*

Description A6-TOU	Trans m	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Basic Service Fees</b>									
(\$/month)									
<b>&gt; 500 kW</b>									
Primary		63.95	I						63.95 I
Primary Substation		18,717.35	I						18,717.35 I
Transmission	16.27	1,670.55	R						1,670.55 R
<b>&gt; 12 MW</b>									
Primary Substation		31,644.17	I						31,644.17 I
<b>Distance Adjust. Fee</b>									
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<b>Demand Charges \$/kW</b>									
<b>Non-Coincident</b>									
Primary	16.34	10.47	R 0.40		0.25		0.00		27.46 R
Primary Substation	16.34	0.26	I 0.40		0.25		0.00		17.25 I
Transmission	16.27	0.26	I 0.40		0.25		0.00		17.18 I
<b>Maximum Demand at Time of System Peak</b>									
<b>Summer</b>									
Primary	4.12	19.14	I						23.26 I
Primary Substation	4.12								4.12
Transmission	4.12								4.12
<b>Winter</b>									
Primary	0.78	22.34	I						23.12 I
Primary Substation	0.78								0.78
Transmission	0.78								0.78
<b>Power Factor (\$/kvar)</b>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission		0.00							0.00

(Continued)

1H7

Advice Ltr. No. 3855-E

Decision No. 21-07-010

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Sep 30, 2021  
Effective Nov 1, 2021  
Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 34515-E  
Canceling Revised Cal. P.U.C. Sheet No. 33951-E

## SCHEDULE A6-TOU

Sheet 1

### GENERAL SERVICE - TIME METERED OPTIONAL

#### APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period. The applicable commodity schedule for customers taking service on this Schedule is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 16. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### TERRITORY

Within the entire territory served by the utility.

#### RATES\*

Description A6-TOU	Trans m	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Basic Service Fees</b>									
(\$/month)									
> 500 kW									
Primary		59.77							59.77
Primary Substation		18,172.18							18,172.18
Transmission		1,931.13							1,931.13
> 12 MW									
Primary Substation		30,722.49							30,722.49
<b>Distance Adjust. Fee</b>									
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<b>Demand Charges \$/kW</b>									
<b>Non-Coincident</b>									
Primary	16.34	11.34	0.40		0.25	R	0.00		28.33 R
Primary Substation	16.34	0.25	0.40		0.25	R	0.00		17.24 R
Transmission	16.27	0.25	0.40		0.25	R	0.00		17.17 R
<b>Maximum Demand at Time of System Peak</b>									
<b>Summer</b>									
Primary	4.12	17.27							21.39
Primary Substation	4.12								4.12
Transmission	4.12								4.12
<b>Winter</b>									
Primary	0.78	19.84							20.62
Primary Substation	0.78								0.78
Transmission	0.78								0.78
<b>Power Factor (\$/kvar)</b>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission		0.00							0.00

(Continued)

1H6

Advice Ltr. No. 3696-E-A  
21-01-017  
Decision No. 21--02-014

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Feb 26, 2021  
Effective Mar 1, 2021  
Resolution No.



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33951-E  
Canceling Revised Cal. P.U.C. Sheet No. 33167-E

## SCHEDULE A6-TOU

Sheet 1

### GENERAL SERVICE - TIME METERED OPTIONAL

#### APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period. The applicable commodity schedule for customers taking service on this Schedule is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 16. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

#### TERRITORY

Within the entire territory served by the utility.

#### RATES\*

Description A6-TOU	Trans m	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Basic Service Fees</b>									
(\$/month)									
> 500 kW									
Primary		59.77							59.77
Primary Substation		18,172.18							18,172.18
Transmission		1,931.13							1,931.13
> 12 MW									
Primary Substation		30,722.49							30,722.49
<b>Distance Adjust. Fee</b>									
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<b>Demand Charges \$/kW</b>									
<b>Non-Coincident</b>									
Primary	16.34 I	11.34 I	0.40 R		0.38 I		0.00		28.46 I
Primary Substation	16.34 I	0.25	0.40 R		0.38 I		0.00		17.37 I
Transmission	16.27 I	0.25	0.40 R		0.38 I		0.00		17.30 I
<b>Maximum Demand at Time of System Peak</b>									
<b>Summer</b>									
Primary	4.12 I	17.27 I							21.39 I
Primary Substation	4.12 I								4.12 I
Transmission	4.12 I								4.12 I
<b>Winter</b>									
Primary	0.78 I	19.84 I							20.62 I
Primary Substation	0.78 I								0.78 I
Transmission	0.78 I								0.78 I
<b>Power Factor (\$/kvar)</b>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission		0.00							0.00

(Continued)

1H11

Advice Ltr. No. 3669-E-A

Decision No.

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

35384-E  
34516-E

## SCHEDULE A6-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED OPTIONAL

#### RATES\* (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)									
<u>On-Peak Summer</u>									
Primary	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Primary Substation	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Transmission	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
<u>Off-Peak Summer</u>									
Primary	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Primary Substation	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Transmission	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
<u>Super Off-Peak -</u>									
Primary	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Primary Substation	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Transmission	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
<u>On-Peak Winter</u>									
Primary	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Primary Substation	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Transmission	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
<u>Off-Peak Winter</u>									
Primary	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Primary Substation	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Transmission	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
<u>Super Off-Peak Winter</u>									
Primary	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Primary Substation	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I
Transmission	(0.01676)	0.00077 I	0.01306 I	0.00007		0.00632 I	(0.00001)		0.00345 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123)per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.01553) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00760/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00203/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00343/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000 /kWh and Self-Generation Incentive Program rate (SGIP) \$0.00000 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.40 /kW

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates.

(Continued)

2H8

Advice Ltr. No. 3855-E

Decision No. 21-07-010

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Sep 30, 2021

Effective Nov 1, 2021

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

34516-E

33952-E

## SCHEDULE A6-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED OPTIONAL

#### RATES\* (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)									
<u>On-Peak Summer</u>									
Primary	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Primary Substation	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
<u>Off-Peak Summer</u>									
Primary	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Primary Substation	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
<u>Super Off-Peak -</u>									
Primary	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Primary Substation	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
<u>On-Peak Winter</u>									
Primary	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Primary Substation	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
<u>Off-Peak Winter</u>									
Primary	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Primary Substation	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
<u>Super Off-Peak Winter</u>									
Primary	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Primary Substation	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R 0.00007			0.00608 R (0.00001)			0.00140 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.01553) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00760/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00026/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00343/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000 /kWh and Self-Generation Incentive Program rate (SGIP) \$0.00000 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.40 /kW

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates.

(Continued)

2H7

Advice Ltr. No. 3696-E-A  
21-01-017  
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Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Feb 26, 2021  
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Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

33952-E

33168-E

## SCHEDULE A6-TOU

Sheet 2

### GENERAL SERVICE - TIME METERED OPTIONAL

#### RATES\* (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)									
<u>On-Peak Summer</u>									
Primary	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Primary Substation	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Transmission	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
<u>Off-Peak Summer</u>									
Primary	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Primary Substation	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Transmission	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
<u>Super Off-Peak -</u>									
Primary	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Primary Substation	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Transmission	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
<u>On-Peak Winter</u>									
Primary	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Primary Substation	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Transmission	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
<u>Off-Peak Winter</u>									
Primary	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Primary Substation	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Transmission	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
<u>Super Off-Peak Winter</u>									
Primary	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Primary Substation	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R
Transmission	(0.01676) I	0.00074 I	0.01129 R	0.00007 I		0.00720	(0.00001) R		0.00253 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123)per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.01553) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00760/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00026/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00343/kWh. For Secondary and Primary voltage levels, the PPP Energy charge also includes California Solar Initiative rate (CSI) of \$0.00000 /kWh and Self-Generation Incentive Program rate (SGIP) \$0.00000 /kWh. For Secondary Substation, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.40 /kW

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates.

(Continued)

2H11

Advice Ltr. No. 3669-E-A

Decision No. \_\_\_\_\_

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Jan 29, 2021

Effective Feb 1, 2021

Resolution No. \_\_\_\_\_

R, I  
R, R  
R  
R  
R



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 35385-E  
Canceling Revised Cal. P.U.C. Sheet No. 34517-E

## SCHEDULE A6-TOU

Sheet 7

### GENERAL SERVICE - TIME METERED OPTIONAL

#### TOU PERIOD GRANDFATHERING RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
> 500 kW									
Primary		63.95	I						63.95 I
Primary Substation		18,717.35	I						18,717.35 I
Transmission		1,670.55	R						1,670.55 R
> 12 MW									
Primary Substation									
Distance Adjust. Fee		31,644.17	I						31,644.17 I
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Primary	16.34	10.49	R	0.40	0.25		0.00		27.48 R
Primary Substation	16.34	0.26	I	0.40	0.25		0.00		17.25 I
Transmission	16.27	0.26	I	0.40	0.25		0.00		17.18 I
<u>Maximum Demand at</u>									
<u>Time of System Peak</u>									
<u>Summer</u>									
Primary	4.10	18.07	I						22.17 I
Primary Substation	4.10	0.00							4.10
Transmission	4.07	0.00							4.07
<u>Winter</u>									
Primary	0.78	23.89	I						24.67 I
Primary Substation	0.78	0.00							0.78
Transmission	0.78	0.00							0.78
<u>Power Factor (\$/kvar)</u>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

7H7

Advice Ltr. No. 3855-E

Decision No. 21-07-010

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 34517-E  
Canceling Revised Cal. P.U.C. Sheet No. 33953-E

## SCHEDULE A6-TOU

Sheet 7

### GENERAL SERVICE - TIME METERED OPTIONAL

#### TOU PERIOD GRANDFATHERING RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
> 500 kW									
Primary		59.77							59.77
Primary Substation		18,172.18							18,172.18
Transmission		1,931.13							1,931.13
> 12 MW									
Primary Substation									
Distance Adjust. Fee		30,722.49							30,722.49
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Primary	16.34	11.43	0.40		0.25	R	0.00		28.42 R
Primary Substation	16.34	0.25	0.40		0.25	R	0.00		17.24 R
Transmission	16.27	0.25	0.40		0.25	R	0.00		17.17 R
<u>Maximum Demand at</u>									
<u>Time of System Peak</u>									
<u>Summer</u>									
Primary	4.10	17.41							21.51
Primary Substation	4.10	0.00							4.10
Transmission	4.07	0.00							4.07
<u>Winter</u>									
Primary	0.78	20.01							20.79
Primary Substation	0.78	0.00							0.78
Transmission	0.78	0.00							0.78
<u>Power Factor (\$/kvar)</u>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

7H6

Advice Ltr. No. 3696-E-A  
21-01-017  
Decision No. 21--02-014

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Feb 26, 2021  
Effective Mar 1, 2021  
Resolution No.





San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 33953-E  
Canceling Revised Cal. P.U.C. Sheet No. 33169-E

## SCHEDULE A6-TOU

Sheet 7

### GENERAL SERVICE - TIME METERED OPTIONAL

#### TOU PERIOD GRANDFATHERING RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
> 500 kW									
Primary		59.77							59.77
Primary Substation		18,172.18							18,172.18
Transmission		1,931.13							1,931.13
> 12 MW									
Primary Substation									
Distance Adjust. Fee		30,722.49							30,722.49
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Primary	16.34 I	11.43 I	0.40 R		0.38 I		0.00		28.55 I
Primary Substation	16.34 I	0.25	0.40 R		0.38 I		0.00		17.37 I
Transmission	16.27 I	0.25	0.40 R		0.38 I		0.00		17.30 I
<u>Maximum Demand at Time of System Peak</u>									
<u>Summer</u>									
Primary	4.10 I	17.41 I							21.51 I
Primary Substation	4.10 I	0.00							4.10 I
Transmission	4.07 I	0.00							4.07 I
<u>Winter</u>									
Primary	0.78 I	20.01 I							20.79 I
Primary Substation	0.78 I	0.00							0.78 I
Transmission	0.78 I	0.00							0.78 I
<u>Power Factor (\$/kvar)</u>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

7H11

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**Dan Skopec**  
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Regulatory Affairs

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

35386-E

34518-E

## SCHEDULE A6-TOU

Sheet 8

### GENERAL SERVICE - TIME METERED OPTIONAL

#### TOU PERIOD GRANDFATHERING RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Energy Charges</b> (kWh)									
<b>On-Peak</b>									
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Transmission	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
<b>Semi-Peak</b>									
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Transmission	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
<b>Off-Peak</b>									
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Transmission	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
<b>On-Peak Winter</b>									
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Transmission	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
<b>Semi-Peak</b>									
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Transmission	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
<b>Off-Peak Winter</b>									
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Primary	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I
Transmission	(0.01676)	0.00077	I 0.01306	I 0.00007		0.00632	I (0.00001)		0.00345 I

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01553) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00760/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00203/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00343/kWh. For Primary, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.40 /kW.

#### TOU Grandfathering Time Periods:

All time periods listed are applicable to local time.

	Summer June 1 – Oct 31	Winter – Nov 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

(Continued)

8H8

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Decision No. 21-07-010

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**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Sep 30, 2021

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

34518-E

33954-E

## SCHEDULE A6-TOU

Sheet 8

### GENERAL SERVICE - TIME METERED OPTIONAL

#### TOU PERIOD GRANDFATHERING RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<b>Energy Charges</b> (kWh)									
<b>On-Peak</b>									
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
<b>Semi-Peak</b>									
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
<b>Off-Peak</b>									
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
<b>On-Peak Winter</b>									
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
<b>Semi-Peak</b>									
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
<b>Off-Peak Winter</b>									
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Primary	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R
Transmission	(0.01676)	0.00074	0.01128 R	0.00007		0.00608 R	(0.00001)		0.00140 R

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01553) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00760/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00026/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00343/kWh. For Primary, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.40 /kW.

#### TOU Grandfathering Time Periods:

All time periods listed are applicable to local time.

	Summer June 1 – Oct 31	Winter – Nov 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

(Continued)

8H7

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Decision No. 21--02-014

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Feb 26, 2021  
Effective Mar 1, 2021  
Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. \_\_\_\_\_  
Canceling Revised Cal. P.U.C. Sheet No. \_\_\_\_\_

33954-E

33170-E

## SCHEDULE A6-TOU

Sheet 8

### GENERAL SERVICE - TIME METERED OPTIONAL

#### TOU PERIOD GRANDFATHERING RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)									
<u>On-Peak Summer</u>									
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Transmission	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
<u>Semi-Peak</u>									
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Transmission	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
<u>Off-Peak Summer</u>									
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Transmission	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
<u>On-Peak Winter</u>									
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Transmission	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
<u>Semi-Peak Winter</u>									
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Transmission	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
<u>Off-Peak Winter</u>									
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Primary	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R
Transmission	(0.01676)	I	0.00074	I	0.01129	R	0.00007	I	0.00720 (0.00001) R 0.00253 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00123) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01553) per kWh. The PPP rate is composed of Energy and Demand charges. For all voltage levels, the PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.00760/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00026/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), Procurement Energy Efficiency Surcharge Rate of \$0.00343/kWh. For Primary, Primary Substation and Transmission voltage levels, the PPP rate includes Demand charges for CSI of \$0.00 /kW and SGIP of \$0.40 /kW.

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#### TOU Grandfathering Time Periods:

All time periods listed are applicable to local time.

	Summer June 1 – Oct 31	Winter – Nov 1 – May 31
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

(Continued)

8H11

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Decision No. \_\_\_\_\_

Issued by  
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Vice President  
Regulatory Affairs

Submitted Jan 29, 2021

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