



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25686-G
Canceling Revised Cal. P.U.C. Sheet No. 25673-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.65194	\$0.66415 R	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u>	<u>\$0.65838</u>	<u>\$0.65838</u>
Total Charge	\$1.31032	\$1.32253 R	\$0.65838
Procurement Charge (1,001 to 21,000)	\$0.65194	\$0.66415 R	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u>	<u>\$0.40605</u>	<u>\$0.40605</u>
Total Charge	\$1.05799	\$1.07020 R	\$0.40605
Procurement Charge (Over 21,000)	\$0.65194	\$0.66415 R	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u>	<u>\$0.33477</u>	<u>\$0.33477</u>
Total Charge	\$0.98671	\$0.99892 R	\$0.33477

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25673-G
Canceling Revised Cal. P.U.C. Sheet No. 25646-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.65194 I	\$0.68471	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u>	<u>\$0.65838</u>	<u>\$0.65838</u>
Total Charge	\$1.31032 I	\$1.34309	\$0.65838
Procurement Charge (1,001 to 21,000)	\$0.65194 I	\$0.68471	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u>	<u>\$0.40605</u>	<u>\$0.40605</u>
Total Charge	\$1.05799 I	\$1.09076	\$0.40605
Procurement Charge (Over 21,000)	\$0.65194 I	\$0.68471	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u>	<u>\$0.33477</u>	<u>\$0.33477</u>
Total Charge	\$0.98671 I	\$1.01948	\$0.33477

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25646-G
Canceling Revised Cal. P.U.C. Sheet No. 25630-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.63862	\$0.68471 I	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u>	<u>\$0.65838</u>	<u>\$0.65838</u>
Total Charge	\$1.29700	\$1.34309 I	\$0.65838
Procurement Charge (1,001 to 21,000)	\$0.63862	\$0.68471 I	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u>	<u>\$0.40605</u>	<u>\$0.40605</u>
Total Charge	\$1.04467	\$1.09076 I	\$0.40605
Procurement Charge (Over 21,000)	\$0.63862	\$0.68471 I	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u>	<u>\$0.33477</u>	<u>\$0.33477</u>
Total Charge	\$0.97339	\$1.01948 I	\$0.33477

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25604-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.63862 I	\$0.62623	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u>	<u>\$0.65838</u>	<u>\$0.65838</u>
Total Charge	\$1.29700 I	\$1.28461	\$0.65838
Procurement Charge (1,001 to 21,000)	\$0.63862 I	\$0.62623	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u>	<u>\$0.40605</u>	<u>\$0.40605</u>
Total Charge	\$1.04467 I	\$1.03228	\$0.40605
Procurement Charge (Over 21,000)	\$0.63862 I	\$0.62623	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u>	<u>\$0.33477</u>	<u>\$0.33477</u>
Total Charge	\$0.97339 I	\$0.96100	\$0.33477

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25588-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.57637	\$0.62623 I	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u>	<u>\$0.65838</u>	<u>\$0.65838</u>
Total Charge	\$1.23475	\$1.28461 I	\$0.65838
Procurement Charge (1,001 to 21,000)	\$0.57637	\$0.62623 I	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u>	<u>\$0.40605</u>	<u>\$0.40605</u>
Total Charge	\$0.98242	\$1.03228 I	\$0.40605
Procurement Charge (Over 21,000)	\$0.57637	\$0.62623 I	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u>	<u>\$0.33477</u>	<u>\$0.33477</u>
Total Charge	\$0.91114	\$0.96100 I	\$0.33477

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25552-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.44468	\$0.53909	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u> R	<u>\$0.65838</u> R	<u>\$0.65838</u> R
Total Charge	\$1.10306 R	\$1.19747 R	\$0.65838 R
Procurement Charge (1,001 to 21,000)	\$0.44468	\$0.53909	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u> R	<u>\$0.40605</u> R	<u>\$0.40605</u> R
Total Charge	\$0.85073 R	\$0.94514 R	\$0.40605 R
Procurement Charge (Over 21,000)	\$0.44468	\$0.53909	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u> R	<u>\$0.33477</u> R	<u>\$0.33477</u> R
Total Charge	\$0.77945 R	\$0.87386 R	\$0.33477 R

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA²</u>
Procurement Charge (0 to 1,000)	\$0.57637 I	\$0.53909	N/A
<u>Transportation Charge</u>	<u>\$0.65838</u>	<u>\$0.65838</u>	<u>\$0.65838</u>
Total Charge	\$1.23475 I	\$1.19747	\$0.65838
Procurement Charge (1,001 to 21,000)	\$0.57637 I	\$0.53909	N/A
<u>Transportation Charge</u>	<u>\$0.40605</u>	<u>\$0.40605</u>	<u>\$0.40605</u>
Total Charge	\$0.98242 I	\$0.94514	\$0.40605
Procurement Charge (Over 21,000)	\$0.57637	\$0.53909	N/A
<u>Transportation Charge</u>	<u>\$0.33477</u>	<u>\$0.33477</u>	<u>\$0.33477</u>
Total Charge	\$0.91114 I	\$0.87386	\$0.33477

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.44468	\$0.53909 R	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.14284	\$1.23725 R	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.44468	\$0.53909 R	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.89051	\$0.98492 R	\$0.44583
Procurement Charge (Over 21,000)	\$0.44468	\$0.53909 R	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.81923	\$0.91364 R	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.44468 R	\$0.55044	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.14284 R	\$1.24860	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.44468 R	\$0.55044	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.89051 R	\$0.99627	\$0.44583
Procurement Charge (Over 21,000)	\$0.44468 R	\$0.55044	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.81923 R	\$0.92499	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H6

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.44642	\$0.55044 I	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.14458	\$1.24860 I	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.44642	\$0.55044 I	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.89225	\$0.99627 I	\$0.44583
Procurement Charge (Over 21,000)	\$0.44642	\$0.55044 I	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.82097	\$0.92499 I	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H6

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San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.44642 I	\$0.51667	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.14458 I	\$1.21483	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.44642 I	\$0.51667	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.89225 I	\$0.96250	\$0.44583
Procurement Charge (Over 21,000)	\$0.44642 I	\$0.51667	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.82097 I	\$0.89122	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25462-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.42663	\$0.51667 I	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.12479	\$1.21483 I	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.42663	\$0.51667 I	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.87246	\$0.96250 I	\$0.44583
Procurement Charge (Over 21,000)	\$0.42663	\$0.51667 I	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.80118	\$0.89122 I	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.42663 I	\$0.39498	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.12479 I	\$1.09314	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.42663 I	\$0.39498	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.87246 I	\$0.84081	\$0.44583
Procurement Charge (Over 21,000)	\$0.42663 I	\$0.39498	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.80118 I	\$0.76953	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.39498	\$0.39498 I	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.09314	\$1.09314 I	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.39498	\$0.39498 I	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.84081	\$0.84081 I	\$0.44583
Procurement Charge (Over 21,000)	\$0.39498	\$0.39498 I	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.76953	\$0.76953 I	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.39498 I	\$0.35719	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.09314 I	\$1.05535	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.39498 I	\$0.35719	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.84081 I	\$0.80302	\$0.44583
Procurement Charge (Over 21,000)	\$0.39498 I	\$0.35719	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.76953 I	\$0.73174	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H10

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.35719	\$0.35719 I	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.05535	\$1.05535 I	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.35719	\$0.35719 I	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.80302	\$0.80302 I	\$0.44583
Procurement Charge (Over 21,000)	\$0.35719	\$0.35719 I	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.73174	\$0.73174 I	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25315-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.35719 I	\$0.31401	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.05535 I	\$1.01217	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.35719 I	\$0.31401	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.80302 I	\$0.75984	\$0.44583
Procurement Charge (Over 21,000)	\$0.35719 I	\$0.31401	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.73174 I	\$0.68856	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.31401	\$0.31401 R	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.01217	\$1.01217 R	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.31401	\$0.31401 R	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.75984	\$0.75984 R	\$0.44583
Procurement Charge (Over 21,000)	\$0.31401	\$0.31401 R	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.68856	\$0.68856 R	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H6

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>		<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.31401	R	\$0.38651	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>		<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.01217	R	\$1.08467	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.31401	R	\$0.38651	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>		<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.75984	R	\$0.83234	\$0.44583
Procurement Charge (Over 21,000)	\$0.31401	R	\$0.38651	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>		<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.68856	R	\$0.76106	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H1

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San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.37018	\$0.38651 I	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.06834	\$1.08467 I	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.37018	\$0.38651 I	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.81601	\$0.83234 I	\$0.44583
Procurement Charge (Over 21,000)	\$0.37018	\$0.38651 I	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.74473	\$0.76106 I	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H6

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San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.37018 I	\$0.36802	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.06834 I	\$1.06618	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.37018 I	\$0.36802	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.81601 I	\$0.81385	\$0.44583
Procurement Charge (Over 21,000)	\$0.37018 I	\$0.36802	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.74473 I	\$0.74257	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego, California

Revised Cal. P.U.C. Sheet No. 25222-G
Canceling Revised Cal. P.U.C. Sheet No. 25197-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>		<u>GTC/GTCA²</u>
Procurement Charge (0 to 1,000)	\$0.36802	\$0.36802	R	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>		<u>\$0.69816</u>
Total Charge	\$1.06618	\$1.06618	R	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.36802	\$0.36802	R	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>		<u>\$0.44583</u>
Total Charge	\$0.81385	\$0.81385	R	\$0.44583
Procurement Charge (Over 21,000)	\$0.36802	\$0.36802	R	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>		<u>\$0.37455</u>
Total Charge	\$0.74257	\$0.74257	R	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H8

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>		<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.36802	R	\$0.39803	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>		<u>\$0.69816</u>	<u>\$0.69816</u>
Total Charge	\$1.06618	R	\$1.09619	\$0.69816
Procurement Charge (1,001 to 21,000)	\$0.36802	R	\$0.39803	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>		<u>\$0.44583</u>	<u>\$0.44583</u>
Total Charge	\$0.81385	R	\$0.84386	\$0.44583
Procurement Charge (Over 21,000)	\$0.36802	R	\$0.39803	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>		<u>\$0.37455</u>	<u>\$0.37455</u>
Total Charge	\$0.74257	R	\$0.77258	\$0.37455

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.39803	\$0.39803 I	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.71244</u>
Total Charge	\$1.09619	\$1.09619 I	\$0.71244
Procurement Charge (1,001 to 21,000)	\$0.39803	\$0.39803 I	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.46011</u>
Total Charge	\$0.84386	\$0.84386 I	\$0.46011
Procurement Charge (Over 21,000)	\$0.39803	\$0.39803 I	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.38883</u>
Total Charge	\$0.77258	\$0.77258 I	\$0.38883

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H9

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San Diego, California

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.36192	\$0.36192	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u> I	<u>\$0.69816</u> I	<u>\$0.71244</u> I
Total Charge	\$1.06006 I	\$1.06008 I	\$0.71244 I
Procurement Charge (1,001 to 21,000)	\$0.36192	\$0.36192	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u> I	<u>\$0.44583</u> I	<u>\$0.46011</u> I
Total Charge	\$0.80773 I	\$0.80775 I	\$0.46011 I
Procurement Charge (Over 21,000)	\$0.36192	\$0.36192	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u> I	<u>\$0.37455</u> I	<u>\$0.38883</u> I
Total Charge	\$0.73645 I	\$0.73647 I	\$0.38883 I

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H7

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 25115-G

SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.39803 I	\$0.36192	N/A
<u>Transportation Charge</u>	<u>\$0.69816</u>	<u>\$0.69816</u>	<u>\$0.71244</u>
Total Charge	\$1.09619 I	\$1.06008	\$0.71244
Procurement Charge (1,001 to 21,000)	\$0.39803 I	\$0.36192	N/A
<u>Transportation Charge</u>	<u>\$0.44583</u>	<u>\$0.44583</u>	<u>\$0.46011</u>
Total Charge	\$0.84386 I	\$0.80775	\$0.46011
Procurement Charge (Over 21,000)	\$0.39803 I	\$0.36192	N/A
<u>Transportation Charge</u>	<u>\$0.37455</u>	<u>\$0.37455</u>	<u>\$0.38883</u>
Total Charge	\$0.77258 I	\$0.73647	\$0.38883

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2H8

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San Diego Gas & Electric Company
San Diego, California

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SCHEDULE GN-3

Sheet 3

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Cap-and-Trade

Cap-and-Trade Cost Exemption (\$0.04370) / therm

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The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to the customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

3H8

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