

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

100330062

I. APPLICABILITY

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-2 as of the Customer's effective date for billing under this schedule. Unless this schedule becomes permanent on or before February 1, 2016, service under this schedule shall terminate effective January 31, 2016, and the Customer shall select an alternative applicable rate schedule.

II. AVAILABILITY

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

- A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule, Schedule 5P, or Schedule GS-2T as of March 22, 2013;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Company receives the Customer's request for service in accordance with this schedule before December 1, 2014.

III. 30-DAY RATE

A. Distribution Service Charges

- 1. Basic Customer Charge \$19.89 per billing month
- 2. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers

All kWh	@	0.2800¢ per kWh
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 - b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers

All kWh	@	0.000¢ per kWh
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- 3. Plus Distribution kW Charge

First 30 kW	@	\$2.471 per kW
Additional kW	@	\$1.286 per kW
- 4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

- a. For the period beginning April 16 and extending through October 15 (Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
A	1 p.m. to 6 p.m.	@	9.1564¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	6.1109¢
	All other hours	@	1.9740¢
B	1 p.m. to 6 p.m.	@	5.6454¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	3.9140¢
	All other hours	@	0.9592¢
C	1 p.m. to 6 p.m.	@	2.3271¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	1.8277¢
	All other hours	@	0.0293¢

- b. For the period beginning October 16 and extending through April 15 (Heating Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	6.9841¢
	All other hours	@	4.2492¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	4.7146¢
	All other hours	@	2.4526¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	1.9249¢
	All other hours	@	0.5627¢

- c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. 30-DAY RATE (Continued)

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

d. Plus Critical Period surcharge (in addition to above rates)

All Critical Period ES kWh @ 49.0908¢ per kWh

2. Plus Transmission kWh Charge

All kWh @ 0.548¢ per kWh

3. Each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum shall be such as may be contracted for.

IV. DESIGNATION OF CRITICAL PERIODS

A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.

B. During the Heating Season, a Critical Period *typically* will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period *typically* will fall between 1 p.m. and 8 p.m. (Back-to-back periods during the summer *typically* will fall between 11 a.m. and 9 p.m.)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS (Continued)

B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<u>Season</u>	<u>Period Description</u>	<u>Available By</u>
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. on the preceding day
Heating	Evening period	3 p.m. on the applicable day

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

VI. DETERMINATION OF DEMAND

The demand applicable under Paragraph III.A.3. shall be such as may be contracted for, but not less than the highest of:

- A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months,
- B. 90% of the highest average kVA (if measured by the Company) at the location during any 30-minute interval of the current and previous 11 billing months, or
- C. 30 kW.

VII. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.2.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge of the 30-day rate will be multiplied by the actual number of days in the billing period and divided by 30.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the demand determined under Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

X. TERM OF CONTRACT

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

180330062

I. APPLICABILITY AND AVAILABILITY

- A. Except as modified herein, this schedule is applicable only to a non-residential secondary voltage Customer (as defined in Paragraph XII.) who (1) elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. and (2) whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.
- B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.
- C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- E. For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

(Continued)

Filed 03-15-19
Electric-Virginia

This Filing Effective Only For the Purposes of
Calculating a One-Time Credit Pursuant to
Case No. PUR-2018-00055 For Usage On and
After 01-01-18 Through and Including 06-30-18.

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

- F. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this schedule shall not continue to be available to the Customer until an *Agreement for Electric Service* the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any other GS schedule (except Rate Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$112.58 per billing month.
2. Plus Distribution Demand Charge
All kW of Distribution Demand @ \$1.992 per kW
3. Plus rkVA Demand Charge @ \$0.141 per rkVA
4. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers
All kWh @ 0.0066¢ per kWh
 - b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers
All kWh @ 0.000¢ per kWh
5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider.

1. On-Peak Generation Demand Charge
All On-Peak ES kW @ \$10.689 per kW
2. Plus Off-Peak Generation Demand Charge
All Off-Peak ES kW @ \$0.619 per kW
3. Plus Generation Adjustment Demand Charge
All kW of Demand @ (\$0.604) per kW
4. Plus Transmission Demand Charge
All On-Peak ES kW @ \$ 2.277 per kW
5. Plus Generation kWh Charge
All On-peak ES kWh @ 0.3814¢ per kWh
All Off-peak ES kWh @ 0.2568¢ per kWh
6. Plus each Electricity Supply kilowatthours used are subject to all applicable riders, included in the Exhibit of Applicable Riders.
7. Plus each kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph VII., below, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 500 kW.

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.4.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VII. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.4. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under VII.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

VIII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the off-peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VII.

IX. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.3. shall be the Distribution Demand determined under Paragraph IV.

X. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-Peak Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

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Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

190330062

XI. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.3. shall be the contract demand.

XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

XIII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

190330062

I. APPLICABILITY AND AVAILABILITY

- A. Except as modified herein, this schedule is applicable only to a non-residential transmission or primary voltage Customer (as defined in Paragraph XII.) (1) who elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A and (2) whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.
- B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2, or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.
- C. At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- D. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.
- E. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an *Agreement for Electric Service* the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

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Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

190330062

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$119.91 per billing month.
2. Plus Distribution Demand Charge
First 5000 kW of Distribution Demand @ \$0.940 per kW
Additional kW of Distribution Demand @ \$0.709 per kW
3. Plus rkVA Demand Charge @ \$0.141 per rkVA
4. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers
All kWh @ 0.0055¢ per kWh
 - b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers
All kWh @ 0.000¢ per kWh
5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider.

1. On-Peak Generation Demand Charge
 - a. All On-Peak Electricity Supply Demand for
Primary Service Voltage @ \$10.537 per kW
 - b. All On-Peak Electricity Supply Demand for
Transmission Service Voltage @ \$10.265 per kW

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

II. 30-DAY RATE (Continued)

2. Plus Off-Peak Generation Demand Charge
All Off-Peak kW ES Demand @ \$0.597 per kW
3. Plus Generation Adjustment Demand Charge
First 5000 kW of Demand @ (\$0.397) per kW
Additional kW of Demand @ (\$0.300) per kW
4. Plus Transmission Demand Charge
 - a. All On-peak Electricity Supply Demand for
Primary Service Voltage @ \$2.371 per kW
 - b. All On-peak Electricity Supply Demand for
Transmission Service Voltage @ \$ 2.310 per kW
5. Plus Generation kWh Charge
All On-peak ES kWh @ 0.3814¢ per kWh
All Off-Peak ES kWh @ 0.2568¢ per kWh
6. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
7. Plus each kW of On-Peak Electricity Demand determined pursuant to Paragraph VII., below, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

B. The Distribution Demand billed under Paragraph II.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 500 kW.

C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

VI. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.4.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VII. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.4. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under VII.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

VIII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the off-peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VII.

IX. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.3. shall be the Distribution Demand determined under Paragraph IV.

X. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-peak Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

XI. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.3. shall be the contract demand.

XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

XIII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule 6TS
THERMAL STORAGE

190330062

I. APPLICABILITY

This schedule is applicable on a voluntary basis under the Company's Thermal Energy Storage Program only to Customers who elect to receive 50 kW or more of Electricity Supply Service and Electric Delivery Service from the Company and who operate electric thermal energy storage equipment. Under this program the type, design, and capacity of the equipment must be inspected and approved by the Company.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$66.80 per billing month.
2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	\$2.373 per kW
Next 4300 kW of Distribution Demand	@	\$1.896 per kW
Additional kW of Distribution Demand	@	\$1.631 per kW
3. Plus rkVA Demand Charge @ \$0.141 per rkVA
4. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers

All kWh	@	0.0066¢ per kWh
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 - b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers

All kWh	@	0.000¢ per kWh
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5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge @ \$9.144 per kW
2. Plus Generation Adjustment Demand Charge

First 700 kW of Demand	@	(\$1.148) per kW
Next 4300 kW of Demand	@	(\$0.918) per kW
Additional kW of Demand	@	(\$0.789) per kW

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

II. 30-DAY RATE (Continued)

3. Plus Generation kWh Charge
First 210 kWh per kW of
Electricity Supply Demand @ 0.6401¢ per kWh
Additional ES kWh @ 0.2785¢ per kWh
4. Plus Transmission kWh Charge
All kWh @ 0.477¢ per kWh
5. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in II.A.1., II.A.2., II.A.3., II.B.1., and II.B.2. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under II.A.2. shall be such as may be contracted for, but not less than the higher of:

- A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months, or
- B. 50 kW.

IV. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Electricity Supply Demand is 1000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.4.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

VI. DETERMINATION OF ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.1. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours of:
 - 1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31, or
 - 2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30, or
- B. 90% of the highest kW of demand at this location as determined under VI.A. during the billing months of June through September of the preceding eleven billing months, or
- C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the off-peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the on-peak demand determined under Paragraph VI.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the Distribution Demand determined under Paragraph III.

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Generation Demand Charge, the Generation Adjustment Demand Charge, the quantity of kWh in the initial block of the Generation kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XI. STANDBY/MAINTENANCE SERVICE

A Customer operating an electric power plant who requires standby or maintenance service during times of power plant outage may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. In case the maximum measured demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. and II.B.2. shall be the contract demand.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

SCHEDULE CS
CURTailable SERVICE

I. AVAILABILITY AND APPLICABILITY

Effective January 25, 2014, this schedule is closed to new customers and is available only to Customer locations that are being served on this schedule on the closure date.

This schedule is applicable on a voluntary basis to any Customer who purchases electricity in accordance with Schedule 8, or to any non-residential Customer who has a recording meter installed for billing purposes and is served under either Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3 or Schedule GS-4. This schedule is not applicable to customers who elect Schedule SG.

This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, CURTAILMENT PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Curtailments may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential curtailment period is from 2 p.m. to 9 p.m. During the Winter, the potential curtailment period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of curtailments shall be limited to 13 curtailments during the Winter and 19 curtailments during the Summer. The Customer may elect curtailments for one or both seasons.
- B. If curtailments are elected for the Summer, the Customer shall specify the Summer Firm Demand, which shall be the maximum demand the Company is to supply during curtailment periods of the Summer season. Summer Firm Demand may be changed upon written notice subsequent to September 30 but prior to May 16. The Customer may elect to increase the Summer Firm Demand during the current Summer season upon written notice, subject to reimbursement in accordance with Paragraph III or Paragraph V. Such increase in Summer Firm Demand shall not affect any previous billing for failure to reduce to the Summer Firm Demand then applicable.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

II. NOTIFICATION, CURTAILMENT PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- C. If curtailments are elected for the Winter, the Customer shall specify the Winter Firm Demand, which shall be the maximum demand the Company is to supply during curtailment periods of the Winter season. Winter Firm Demand may be changed upon written notice subsequent to March 31 but prior to December 1. The Customer may elect to increase the Winter Firm Demand during the current Winter season upon written notice, subject to reimbursement in accordance with Paragraph III or Paragraph V. Such increase in Winter Firm Demand shall not affect any previous billing for failure to reduce to the Winter Firm Demand then applicable.
- D. When notification of requested curtailment is provided at a time other than during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification, or at the beginning of the next potential curtailment period, whichever occurs later. When notification of requested curtailment is provided during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification. The Customer shall remain at or below the firm level until notification by the Company, or until the end of the potential curtailment period, whichever occurs first.
- E. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.
- F. Billing to the Customer shall include a monthly charge of \$47.20 to cover communication and administrative costs.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

III. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4

- A. Payment to the Customer will be applicable for the billing months of December through March and June through September. Payment will not depend upon requested curtailment(s) or compliance. Payment may be made in the form of a deduction from billing to the Customer. For each billing month where payment is applicable, the Company shall determine the Curtailable Load defined as kW_1 minus kW_2 where kW_1 is the average demand over all potential curtailment periods of the current billing month, excluding days of curtailment, and kW_2 is the applicable Summer/Winter Firm Demand.
- B. When a payment is applicable, the Customer will be paid \$1.810 per kW of Curtailable Load for the billing months of December through March, and \$3.619 per kW of Curtailable Load for the billing months of June through September. In the event that the Summer Firm Demand is increased during the current Summer season, the Customer shall reimburse the Company for overpayments beginning with the most recent June billing month. In the event that the Winter Firm Demand is increased during the current Winter season, the Customer shall reimburse the Company for overpayments beginning with the most recent December billing month.

IV. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 5, SCHEDULE 6, SCHEDULE 6TS, SCHEDULE GS-2, SCHEDULE GS-2T, SCHEDULE GS-3 OR SCHEDULE GS-4

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period. For each curtailment period during the Summer, the Customer shall be billed \$14.474 times any demand in excess of the Summer Firm Demand. For each curtailment period during the Winter, the Customer shall be billed \$7.239 times any demand in excess of the Winter Firm Demand.

V. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN ACCORDANCE WITH SCHEDULE 8

Payment to the Customer will be applicable for the billing months of December through March and June through September. Payment will not depend upon requested curtailment(s) or compliance. Payment may be made in the form of a deduction from billing to the Customer.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

V. DETERMINATION OF PAYMENT WHERE THE CUSTOMER IS SERVED IN
ACCORDANCE WITH SCHEDULE 8

A. For the billing months of June through September:

Where the Summer Firm Demand is less than or equal to the Contract Summer Supplementary Demand, the Customer will be paid \$3.619 times the Contract Available Hours divided by 3500, times the Standby Demand. Where the Summer Firm Demand is greater than the Contract Summer Supplementary Demand, the Customer will be paid \$3.619 times the Contract Available Hours divided by 3500, times the difference between the Contract Supplementary-Standby Demand and the Summer Firm Demand. In addition, when the Customer's Supplementary Service Billing Demand exceeds the Customer's Summer Firm Demand, the Customer will be paid \$3.619 times the difference. In the event that the Summer Firm Demand is increased during the current Summer season, the Customer shall reimburse the Company for overpayments beginning with the most recent June billing month.

B. For the billing months of December through March:

Where the Winter Firm Demand is less than or equal to the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer will be paid \$1.810 times the Contract Available Hours divided by 3500, times the Standby Demand. Where the Winter Firm Demand is greater than both the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer will be paid \$1.810 times the Contract Available Hours divided by 3500, times the difference between the Contract Supplementary -Standby Demand and the Winter Firm Demand. In addition, when the Customer's Supplementary Service Billing Demand exceeds the Customer's Winter Firm Demand, the Customer will be paid \$1.810 times the difference. In the event that the Winter Firm Demand is increased during the current Winter season, the Customer shall reimburse the Company for overpayments beginning with the most recent December billing month.

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN
ACCORDANCE WITH SCHEDULE 8

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period, excluding curtailment periods coinciding with scheduled maintenance approved by the Company.

A. For each curtailment period during the Summer where demand is determined in excess of the Summer Firm Demand, the Customer shall be billed as follows:

1. Where the highest demand determined is less than or equal to the Contract Summer Supplementary Demand, the Customer shall be billed \$14.474 per kW in excess of the Summer Firm Demand.
2. Where the highest demand determined exceeds the Contract Summer Supplementary Demand, the Customer shall be billed \$14.474 times the difference between the Contract Summer Supplementary Demand and the Summer Firm Demand, plus \$14.474 times the Contract Available Hours divided by 3500, times the kW in excess of the Contract Summer Supplementary Demand.

B. For each curtailment period during the Winter where demand is determined in excess of the Winter Firm Demand, the Customer shall be billed as follows:

1. Where the highest demand determined is less than or equal to the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer shall be billed \$7.239 per kW in excess of the Winter Firm Demand.
2. Where the highest demand determined exceeds the maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand, the Customer shall be billed \$7.239 times the difference between:

- a. The maximum of the Contract Winter Supplementary Demand and the Contract Summer Supplementary Demand,

and

(Continued)

SCHEDULE CS
CURTAILABLE SERVICE

(Continued)

VI. BILLING FOR FAILURE TO CURTAIL WHERE THE CUSTOMER IS SERVED IN
ACCORDANCE WITH SCHEDULE 8 (Continued)

b. The Winter Firm Demand,

plus \$7.239 times the Contract Available Hours divided by 3500,
times the kW in excess of the maximum of the Contract Winter
Supplementary Demand and the Contract Summer Supplementary
Demand.

VII. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon,
but for not less than one year.

SCHEDULE SG
STANDBY GENERATOR

190330062

I. AVAILABILITY AND APPLICABILITY

Effective January 25, 2014, this schedule is closed to new customers and available only to Customer locations that are being served on this schedule on the closure date.

This schedule is applicable on a voluntary basis to any Customer who: (1) purchases electricity in accordance with either Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3, or Schedule GS-4, and (2) has standby generation capacity of 100 kW or greater which is not normally operated in parallel with the Company, and (3) the standby generation electrically is connected to only one companion account. This schedule is not applicable to customers who elect Schedule CS. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when service is not available from the Company.

This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

- A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of \$89.69 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.
- B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation period is from 6 a.m. to 11 a.m., or from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer.
- C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.

(Continued)

SCHEDULE SG
STANDBY GENERATOR

(Continued)

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

- D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

- A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the load connected to the Customer's generation.
- B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. For the billing months of November through April, the Customer shall be paid \$1.206 per kW. For the billing months of May through October, the Customer shall be paid \$2.413 per kW.
- C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was

(Continued)

SCHEDULE SG
STANDBY GENERATOR

(Continued)

III. DETERMINATION OF PAYMENT TO CUSTOMER (Continued)

not requested, beginning with the most recent November billing month. Contract Summer CL may be increased by mutual agreement subsequent to the October billing month but prior to the May billing Month. Contract Winter CL may be increased by mutual agreement subsequent to the April billing month but prior to the November billing month.

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under Schedule 5, Schedule 6, Schedule 6TS, Schedule GS-2, Schedule GS-2T, Schedule GS-3 or Schedule GS-4.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

Schedule 7

ELECTRIC HEATING

120330062

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company at those Customer locations where electricity is purchased or has been applied for under this schedule prior to July 1, 1972, for water heating, clothes drying, and space heating (not process heating) and where electricity is also purchased for other purposes at the same location in accordance with a general service schedule; or to those Customer locations where electricity is purchased for water heating only and was served prior to July 1, 1970, on a separate water heating schedule. Where electricity is used for space heating, and the same space is cooled by air conditioning equipment that serves no additional space, the air conditioning equipment may be served on this schedule through the same meter. If service is permanently discontinued at this location or if the two separate services are combined into one metered service at the Customer's option, service hereunder shall not again be available under this schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Distribution kWh Charges

a. Distribution kWh Charge for All Customers

All kWh @ 1.1436¢ per kWh

b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers

All kWh @ 0.000¢ per kWh

2. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Schedule 7

ELECTRIC HEATING

(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge
All kW of ES Demand Over 100 kW @ \$2.48 per kW
2. Plus Generation kWh Charge
 - a. For the Billing Months of June – September
All Electricity Supply kWh @ 5.4783¢ per kWh
 - b. For the Billing Months of October – May
All Electricity Supply kWh @ 3.7724¢ per kWh
3. Plus Transmission kWh Charge
All kWh @ 0.603¢ per kWh
4. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be \$10.81 per billing month.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

Schedule 7

ELECTRIC HEATING

(Continued)

IV. METER READING AND BILLING

- A. Meters may be read in units of 10 kWh and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based upon estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the minimum charge and the Generation Demand Charge for all kW in excess of 100 kW will be multiplied by two.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.1.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A. 5. c.

VI. EQUIPMENT SPECIFICATIONS

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

The type, design, capacity, method of operation, and installation of the electric space heating and air conditioning equipment are subject to approval by the Company. The electric space heating design and installation, and the air conditioning equipment design and installation, shall conform to good engineering practice and provide for satisfactory operation and comfort.

The type, design, capacity, method of operation, and installation of the electric clothes drying equipment are subject to approval by the Company.

VII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

190330062

I. APPLICABILITY

This schedule is applicable only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company, who operate an electric power plant in parallel with the Company's facilities, who supply some portion of their electrical requirements on a continuous basis, and who request one or more of the following: 1) standby service during periods of power plant breakdown, 2) maintenance service during periods of power plant maintenance, or 3) service to supplement the output of the power plant under normal operating conditions.

II. DEFINITION OF TERMS

"Supplementary Service" (normal service) is service supplied by the Company on a continuous basis to supplement the Customer's power plant. Such service shall include any service taken without notification of breakdown or maintenance.

"Standby Service" is service, exclusive of Supplementary Service, supplied on a reliable basis by the Company only when the Customer's power plant is unavailable due to breakdown.

"Maintenance Service" is service, exclusive of Supplementary Service, supplied by the Company only when the Customer's power plant is unavailable due to scheduled maintenance which has been approved by the Company.

"Distribution Demand" is the maximum demand the Customer contracts to be supplied at any time, including those times when Standby or Maintenance Service is required.

"Contract Supplementary-Standby Demand" is the maximum demand the Company may be required to supply at any time other than when Maintenance Service is supplied.

"Contract Summer Supplementary Demand" (normal demand) is the demand the Company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of June through September.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

II. DEFINITION OF TERMS (Continued)

“Contract Winter Supplementary Demand” (normal demand) is the demand the company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of October through May.

“Measured Demand” is the average kW measured by the Company in a 30-minute interval.

“Computed Supplementary Demand” is the demand utilized in establishing billing demand for Supplementary Service and adjusting Contract Summer/Winter Supplementary Demand where appropriate.

“On-peak” is the period from 10 a.m. to 10 p.m., Mondays through Fridays, June 1 through September 30, or the period from 7 a.m. to 10 p.m., Mondays through Fridays, October 1 through May 31.

“Off-peak” is any time during the current billing month which is not defined as On-peak.

“Contract Available Hours” is the maximum number of on-peak hours that standby service is to be available during any 365 consecutive-day period.

“Transmission Voltage” is where the delivery voltage is 69 kV or above.

III. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge of \$119.91 per billing month.
2. Plus Distribution Demand Charge

First 5000 kW	@	\$0.940 per kW
Additional kW	@	\$0.709 per kW
3. Plus rkVA Demand Charge

All rkVA	@	\$0.141 per rkVA
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(Continued)

190330062

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE (Continued)

A. Distribution Service Charges (Continued)

4. Plus Distribution kWh Charges

a. Distribution kWh Charge for All Customers

All kWh @ 0.0055¢ per kWh

b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers

All kWh @ 0.000¢ per kWh

5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

B. Electricity Supply Service Charges

1. Supplementary Service Billing Demand Charge

All kW at Primary Voltage @ \$10.537 per kW

All kW at Transmission Voltage @ \$10.265 per kW

2. Plus Supplementary Service Energy Charge

All On-Peak kWh @ 0.3814¢ per kWh

All Off-Peak kWh @ 0.2568¢ per kWh

3. Plus Standby Service Demand Charge

Contract Available Hours	Applicable Rate Per kW of Standby Demand
175	\$0.510
350	\$0.963
525	\$1.548
700	\$2.067

4. Plus Maintenance Service Charge

All On-peak kWh @ 1.9551¢ per kWh

All Off-peak kWh @ 1.8296¢ per kWh

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges (Continued)

5. Plus Standby Service

Energy Charge

All On-peak kWh @ 1.1895¢ per kWh

All Off-peak kWh @ 0.6146¢ per kWh

6. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

7. Plus Generation Adjustment Demand Charge

First 5000 kW of Demand @ (\$0.397) per kW

Additional kW of Demand @ (\$0.300) per kW

8. Plus Transmission Demand Charge

All kW of Contract Supplementary – Standby Demand
at Primary Voltage @ \$2.371 per kWAll kW of Contract Supplementary – Standby Demand
at Transmission Voltage @ \$2.310 per kW

9. Plus each kW of Contract Supplementary-Standby Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for, but not less than the Basic Customer Charge.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Customer shall contract for Distribution Demand only where the service voltage is less than 69kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. Initially, Distribution Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time exceeds the Distribution Demand, Distribution Demand shall be increased by such excess demand. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established. Distribution Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Distribution Demand be reduced below the maximum Measured Demand during the preceding eleven billing months.

V. DETERMINATION OF CONTRACT SUPPLEMENTARY-STANDBY DEMAND

Initially, Contract Supplementary-Standby Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time, other than when Maintenance Service is supplied, exceeds the Contract Supplementary-Standby Demand, Contract Supplementary-Standby Demand shall be increased by such excess demand. Contract Supplementary-Standby Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the Contract Supplementary-Standby Demand be reduced below the maximum Measured Demand at any time, other than when Maintenance Service may have been supplied, during the preceding eleven billing months.

VI. DETERMINATION OF COMPUTED SUPPLEMENTARY DEMAND

The Computed Supplementary Demand shall be determined only where the Customer contracts for Supplementary Service.

- A. Except as provided under VI.B., the Computed Supplementary Demand shall be the greater of:
 - 1. The highest Measured Demand at any time during the current billing months when only Supplementary Service was taken, or
 - 2. 50 kW.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

VI. DETERMINATION OF COMPUTED SUPPLEMENTARY DEMAND (Continued)

B. Where the kW of demand under VI.A. is 1000 kW or more, the Computed Supplementary Demand shall be the greater of:

1. The highest Measured Demand during the On-peak hours when only Supplementary Service was taken during the current billing month, plus 25% of any excess of this amount as measured during the Off-peak hours when only Supplementary Service was taken during the current billing month, or
2. 1000 kW.

VII. DETERMINATION OF CONTRACT SUMMER SUPPLEMENTARY DEMAND

Initially, Contract Summer Supplementary Demand shall be established by mutual agreement. In case the Computed Supplementary Demand of any billing month among June through September exceeds the Contract Summer Supplementary Demand, Contract Summer Supplementary Demand shall be increased by such excess demand. Contract Summer Supplementary Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Contract Summer Supplementary Demand be reduced below the Computed Supplementary Demand of any billing month among June through September of the current and preceding eleven billing months.

VIII. DETERMINATION OF CONTRACT WINTER SUPPLEMENTARY DEMAND

Contract Winter Supplementary Demand shall be established, increased and adjusted in the same manner as described in Paragraph VII. above except that the months considered shall be October through May.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

IX. DETERMINATION OF STANDBY DEMAND

Standby Demand shall be the Contract Supplementary-Standby Demand less:

- A. For the billing months of June through September, the Contract Summer Supplementary Demand.
- B. For the billing months of October through May, the greater of:
 - 1. The Contract Summer Supplementary Demand, or
 - 2. The Contract Winter Supplementary Demand.

X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND

- A. For the billing months of June through September, the kW of demand billed under III.B.1. shall be the higher of:
 - 1. The Computed Supplementary Demand, or
 - 2. 75% of the Contract Summer Supplementary Demand.
- B. For the billing months of October through May, the kW of demand billed under III. B.1. shall be the highest of:
 - 1. The Computed Supplementary Demand,
 - 2. 75% of the Contract Winter Supplementary Demand, or
 - 3. 75% of the Contract Summer Supplementary Demand.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XI. DETERMINATION OF ENERGY BILLED FOR STANDBY OR MAINTENANCE SERVICE

- A. On-peak energy billed for Standby or Maintenance Service shall be the energy measured On-peak which is not associated with Supplementary Service provided simultaneously. Such energy shall be determined by summing any energy measured during each On-peak 30-minute interval which is in excess of one-half of the highest Measured Demand during periods when only Supplementary Service was taken during the On-peak hours of the current billing month. In the event that Standby or Maintenance Service was required for the entire billing month, energy billed for Standby or Maintenance Service shall be determined by summing any energy measured during each On-peak 30 minute interval which is in excess of one-half of the Supplementary Service Billing Demand as determined under Paragraph X.
- B. Off-peak energy billed for Standby or Maintenance Service shall be determined similarly.

XII. DETERMINATION OF ENERGY BILLED FOR SUPPLEMENTARY SERVICE

Energy billed for Supplementary Service shall equal the total energy recorded for the month, less the sum of the On-peak and Off-peak energy determined under Paragraph XI.

XIII. DETERMINATION OF RKVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XIV. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Supplementary Service Billing Demand Charge, the Standby Service Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the quantity of kWh in each block of the Supplementary Service Energy Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

XV. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable TERMS AND CONDITIONS at ONE DELIVERY POINT mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said DELIVERY POINT, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XVI. SPECIAL PROVISIONS

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. The Customer shall select the Contract Available Hours based on the options provided in Paragraph III.B.3. The Contract Available Hours shall limit the number of On-peak hours that Standby Service is to be provided without penalty during any 365 consecutive-day period. In the event that Standby Service is taken beyond this limit, a penalty charge of 15¢ per kWh shall be applied to the Standby Service energy until such time that the limit has not been exceeded during the preceding 365 consecutive-day period. This penalty charge shall be in addition to the charges under Paragraph III.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XVI. SPECIAL PROVISIONS (Continued)

- C. The Customer shall notify the Company within 24 hours of the end of any breakdown period indicating the beginning and end of such breakdown period.
- D. Maintenance Service will be available only during the periods from March 1 through June 14 and September 16 through November 30, unless permission is received from the Company otherwise. The Customer shall apply in writing to the Company for approval of scheduled maintenance no less than 180 days prior to the beginning of the maintenance period. The Company shall notify the Customer in writing of approval or rejection of the application no less than 150 days prior to the beginning of the maintenance period. In the event that the Company rejects the Customer's application, a revised maintenance schedule shall be established which is mutually agreeable to the Customer and the Company.
- E. At its discretion, the Company may require that Company owned metering be installed to monitor the Customer's generation.

XVII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph III.B.7. shall be the Distribution Demand determined under Paragraph IV.

XVIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.4.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

XIX. TERM OF CONTRACT

The Term of Contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than five years.

Schedule 10
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out Customers

1) All kWh at Primary or Transmission
Service Voltage @ 0.000¢ per kWh

2) All kWh at Secondary Service
Voltage @ 0.000¢ per kWh

4. Plus each Distribution kilowatthour used is subject to all applicable riders,
included in the Exhibit of Applicable Riders.

B. Electricity Supply (ES) Service Charges

1. Electricity Supply Contract Demand Charge
All kW of ES Contract Demand @ (\$0.074) per kW

2. Plus Generation Adjustment Demand Charge

a. Primary Voltage Customer
First 5000 kW of Demand @ (\$0.397) per kW
Additional kW of Demand @ (\$0.300) per kW

b. Secondary Voltage Customer
All kW of Demand @ (\$0.604) per kW

3. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at
the rates specified.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	11 a.m.- 9 p.m.	24.2414¢	2.6990¢
B	11 a.m.- 9 p.m.	2.0675¢	1.3453¢
C	7 a.m.- 10 p.m.	1.3453¢	0.9195¢

b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	24.2414¢	3.1229¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.0675¢	1.4425¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	1.4425¢	1.1244¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

4. Plus Transmission Demand Charge

- a. All kW of ES Contract Demand for Primary or
Transmission Service Voltage @ \$0.646 per kW
- b. All kW of ES Contract Demand for
Secondary Service Voltage @ \$1.094 per kW

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

5. Plus each Electricity Supply kilowatthour is subject to all applicable riders, included in the Exhibit of Applicable Riders.
6. Plus each kW of Electricity Supply Contract Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be such as may be contracted for.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via a toll-free telephone number after 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

V. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the Electricity Supply Contract Demand.

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND
ELECTRICITY SUPPLY CONTRACT DEMAND

- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:
 1. The highest average kW demand measured during the current billing month, or
 2. 85% of the highest average kVA demand measured during the current billing month.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND AND
ELECTRICITY SUPPLY CONTRACT DEMAND (Continued)

- B. The Electricity Supply Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW. In the event that the Electricity Supply Peak Demand determined for the current billing month exceeds the Electricity Supply Contract Demand, the Electricity Supply Contract Demand shall be increased by such excess demand.

VII. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph III.B.2. shall be the Distribution Demand determined under Paragraph V.

VIII. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.3.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

IX. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Electricity Supply Contract Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XI. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

190330062

I. APPLICABILITY & AVAILABILITY

This Schedule is applicable to any Cogenerator or Small Power Producer (Qualifying Facility), as defined in the Public Utility Regulatory Policies Act of 1978 (PURPA), which desires to provide all or part of its electrical output to the Company on an energy and capacity or on an energy only basis, and which has a net capacity of 20,000 kW or less, and enters into an agreement for the sale of electrical output to Virginia Electric and Power Company (Agreement).

No developer, or any affiliate of a developer, shall be permitted to locate a Schedule 19 facility within one-half mile of any other Schedule 19 facility owned or operated by such developer or any affiliate of such developer unless:

- a. Such facilities provide thermal energy to different, unaffiliated hosts; or
- b. Such facilities provide thermal energy to the same host, and the host has multiple operations with distinctly different or separate thermal needs; or
- c. Such facilities utilize a renewable resource that may be subject to geographic siting limitations, such as hydroelectric, solar or wind power facilities.

This Schedule is available to a Qualifying Facility (QF) which enters into an Agreement with the Company during the effective period of this Schedule, and which achieves Commercial Operation in accordance with the provisions of its Agreement (Commercial Operations) on or after January 1, 2006.

II. MONTHLY BILLING TO THE QF

The provision of Electric Service from the Company to the QF will be in accordance with any applicable filed rate schedule. A QF that elects to sell electrical output from its generation facility will be billed a monthly charge as follows to cover the cost of meter reading and processing:

1. For QFs requiring only one non-time differentiated meter: \$5.25.
2. For QFs requiring only one time differentiated meter: \$61.45.
3. For QFs requiring two time differentiated meters: \$96.88.

(Continued)

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

190330062

III. CONTRACT OPTIONS

QFs with a net capacity of 10 kW or less shall elect, from the following two options, the manner in which the QF shall operate and provide its electrical output to the Company. This election shall be contracted for and made a part of the QF's Agreement. QFs with a net capacity greater than 10 kW but less than or equal to 20,000 kW must contract for the supply of both energy and capacity to the Company, in accordance with Paragraph III. A., below. Purchase payments, if any, to the QF for the supply of energy and/or capacity to the Company shall be based on this contractual designation.

- A. Supply of Energy and Capacity: A QF shall contract for the supply of both energy and capacity to the Company, except as may be permitted pursuant to Paragraph III. B., below. The level of capacity that the QF contracts for shall not exceed 20,000 kW. The supply of both energy and capacity shall require the installation of one (or two, if necessary) time differentiated meter(s) to measure the hourly output of the QF's generation facility.
- B. Supply of Energy Only: A QF with a net capacity of 10 kW or less may elect to contract for the supply of only energy to the Company. A QF electing this option will not be eligible for capacity payments. Election of this option shall require the installation of a non-time differentiated meter to measure the monthly output of the QF's generation facility.

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY

A QF that supplies both energy and capacity to the Company, in accordance with Paragraph III. A., above, shall receive purchase payments as follows:

- A. Energy Purchase Payments
 - 1. Purchase payments for the supply of energy by the QF to the Company will be based on an hourly energy purchase price (cents per kWh) that is calculated using the hourly \$/MWh PJM Interconnection, LLC (PJM) Dom Zone Day Ahead Locational Marginal Price (DA LMP) divided by 10, and multiplied by the hourly net generation as recorded on the Company's time differentiated meter.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY
(Continued)

2. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.
3. In lieu of the line loss percentage in Paragraph IV. A.2., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

B. Capacity Purchase Payments

Purchase payments for the supply of capacity by the QF to the Company will be made based upon the QF's daily net on-peak generation multiplied by that corresponding day's on-peak capacity purchase price, as calculated, below. If applicable, the purchase payment for capacity may be modified by application of the Summer Peak Performance Factor (SPPF), as described, below. The on-peak hours for every day are from 7 AM to 11 PM. Off-peak hours are defined as all other hours.

Beginning June 1, 2007, and for each June 1, thereafter, PJM will establish the Reliability Pricing Model capacity resource clearing price for each PJM zone, shown as a \$/MW/day price, that will be applicable through the following May 31. Such prices will be the clearing results from PJM's Base Residual Auction. Using the price for the Dom Zone (initially identified on the PJM website as "Dom_PZonal"), the Company will calculate an on-peak capacity purchase price (cents per kWh) for each day by dividing the Dom Zone \$/MW/day price by 16 hours, and further dividing the result by 10, rounded to the nearest one-thousandth cent. The resulting cents per kWh on-peak capacity purchase price will be applied to the QF's net on-peak generation for the corresponding day, to provide for the daily capacity purchase amount. The sum of the daily capacity purchase amounts for the billing month will constitute the monthly capacity purchase payment to the QF, unless modified by application of the SPPF, below.

(Continued)

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY
(Continued)

Initially, a QF's SPPF will be 1. Once a QF has achieved Commercial Operations and such operation encompasses at least a full Summer (defined by PJM as June 1 through September 30, inclusive), the following January billing month, and for each January billing month thereafter, an SPPF will be calculated that is based on the QF's operation during the five (5) PJM coincident peak hours ("CP Hours"), as posted by PJM, during the Summer of the previous calendar year. The QF's SPPF is equal to the number of CP Hours in which the QF generated at or greater than 75% of its net capacity, divided by 5. Therefore, the SPPF could be 0, .2, .4, .6, .8, or 1. The QF's SPPF will be applied to the monthly capacity purchase payment for each billing month of the current calendar year.

V. PAYMENT OF COMPANY PURCHASES OF ENERGY ONLY

A QF that supplies only energy to the Company, in accordance with its election in Paragraph III. B., above, shall receive purchase payments as follows:

- A. Purchase payments for the supply of only energy by the QF to the Company will be based on an energy purchase price (cents per kWh) that is calculated using the average of the hourly \$/MWh Dom Zone DA LMP for the QF's billing month divided by 10, and multiplied by the net generation as recorded on the Company's non-time differentiated meter.
- B. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.
- C. In lieu of the line loss percentage in Paragraph V. B., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

(Continued)

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION

- A. The QF shall own and be fully responsible for the costs and performance of the QF's:
1. Generating facility in accordance with all applicable laws and governmental agencies having jurisdiction;
 2. Control and protective devices as required by the Company on the QF's side of the meter.
- B. The Company shall own and install any interconnection facilities on the Company side of the meter required for the QF to sell energy to the Company. The costs associated with these facilities will be borne by the QF. These costs include, but are not limited to, the costs of connection, switching, metering, transmission, distribution, safety provisions, telephone lines, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the facilities necessary to permit interconnected operations with the QF. The QF shall pay for these interconnection costs by either of the following methods:
1. A one-time lump-sum payment equal to the estimated new installed cost of all interconnection facilities provided by the Company multiplied by the appropriate tax effect recovery factor (if applicable), plus the appropriate monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission.
 2. A continuous monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission which is designed to recover over time the estimated new installed cost of all interconnection facilities and their related operating expenses.

The QF will also be responsible for payment to the Company for the cost of removing the interconnection facilities at the conclusion of the QF's Agreement. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.

(Continued)

Schedule 19

POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION (Continued)

- C. In addition to the costs in Paragraph VI.B., above, the actual costs associated with relocating and/or rearranging existing facilities to allow interconnected operation will also be borne by the QF. A monthly charge shall not apply to these costs. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.
- D. The QF shall have equipment specifications and plans for control devices interconnection facilities, and protective devices approved by the Company in advance of energizing the facility.
- E. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- F. Upon request by the Company, the Cogenerator or Small Power Producer must demonstrate that the facility is a Qualifying Facility as defined by PURPA.
- G. The Company shall have the right to reduce the energy received from a QF during periods when a minimum load condition exists on the Company's system. These reductions will be within the design limits of each QF's equipment and will be limited to 1,000 off-peak hours in any calendar year.

VII. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this schedule, including the rates for purchase of electricity by the Company, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof. However, payments to QFs with contracts for a specified term at payments established at the time the obligation is incurred shall remain at the payment levels established in their contract.

VIII. TERM OF CONTRACT

The term of contract shall be mutually agreed upon, but not less than one year.

Schedule SP
SOLAR PURCHASE
(Experimental)

190330062

I. APPLICABILITY & AVAILABILITY

This Schedule is available in conjunction with the Company's Solar Purchase Program ("Program") and is applicable only where the Customer elects to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with Schedule 1, 1P, 1S, GS-1, GS-2, GS-2T, 5C, or 5P, and where the Customer: (1) owns and operates, contracts with other Persons to own or operate, or both, a Solar Photovoltaic Distributed Generation System ("System") (a) on the Customer's premises, (b) connected to the Customer's wiring on the Customer's side of the interconnection, and (c) that is rated at 20 kW alternating current ("AC") or less for residential applications, or rated at 50 kW AC or less for non-residential applications; (2) desires to sell all of the output of such System to the Company, including all environmental attributes and associated Renewable Energy Certificates ("RECs"); and (3) enters into a *Solar Purchase Program Service Agreement* ("Agreement") for the sale of electrical output to the Company. Such Customer, meeting all of the above criteria shall be termed a "Solar Customer-Generator" and also shall be defined as an Interconnection Customer pursuant to the Commission's *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314-10, *et seq.*) and Section XXVI of the Company's Terms and Conditions on file with the Commission. The System is the aggregate of one or more solar arrays, and an inverter to convert the production of direct current electricity into AC electricity, along with associated wiring, switches, and support racks.

Participation in this Schedule will be phased in and initially is limited to an aggregate capacity under contract of 300 kW AC. This limit is subject to increase, in increments of 300 kW AC, based on available funding through the Company's Green Power Program. This Schedule will be available for five years from the effective date of this Schedule. Capacity will be allocated 60 percent to residential Solar Customer-Generators and 40 percent to non-residential Solar Customer-Generators; however, the Company, at its discretion, may increase the residential Solar Customer-Generator allocation in the event the non-residential Solar Customer-Generator allocation is not fully subscribed.

II. MONTHLY CHARGES TO THE SOLAR CUSTOMER-GENERATOR

The provision of Electricity Supply Service and Electric Delivery Service from the Company to the Solar Customer-Generator will be in accordance with the applicable filed rate schedule. In addition, the Company will bill the Solar Customer-Generator for metering costs associated with measuring the output of the Solar Customer-Generator's generator based on the type of meter required. The following charges shall apply:

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

190330062

(Continued)

II. MONTHLY CHARGES TO THE SOLAR CUSTOMER-GENERATOR (Continued)

A. For a single-phase, 200 Amps or less meter installation, a monthly charge of \$2.63.

B. For a single-phase, 320 Amps meter installation, a monthly charge of \$4.13.

C. Where neither Paragraph II.A. nor II.B. is applicable, the Company will develop a monthly charge for the specific metering requirements.

III. SOLAR PURCHASE PRICE FOR THE COMPANY'S PURCHASE OF ENERGY, ALL ENVIRONMENTAL ATTRIBUTES AND ASSOCIATED RECS

The Company will purchase energy and all environmental attributes and associated RECs from the Solar Customer-Generator at a Solar Purchase Price of 15¢ per kWh.

The Solar Purchase Price will be fixed for the term of the Agreement.

IV. COMPENSATION

The Solar Purchase Price specified in Paragraph III has two components: (1) an Avoided Cost component and (2) a Voluntary Environmental Contribution component that is funded through the Company's Green Power Program. The Avoided Cost component shall be the same rate payable to Qualified Facilities for energy under Paragraphs IV.A.1. and IV.A.2. and for capacity under Paragraph IV.B. of the Company's avoided cost tariff approved by the Commission (currently designated as Schedule 19 – Power Purchase from Cogeneration and Small Power Production Qualifying Facilities). The amount of the Voluntary Environmental Contribution component shall be the difference between the Solar Purchase Price and the Avoided Cost component.

V. STANDARD REQUIREMENTS

The Solar Customer-Generator's System shall be engineered, designed, installed, maintained and operated by the Solar Customer-Generator at the Solar Customer-Generator's own expense. The Solar Customer-Generator shall provide all equipment necessary to meet applicable safety, power quality and interconnection requirements.

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

(Continued)

VI. SOLAR CUSTOMER-GENERATOR'S COST

The Company agrees to provide interconnection and metering capability at the Solar Customer-Generator's service location at the Solar Customer-Generator's expense. In addition to any initial interconnection and metering installation costs, the Solar Customer-Generator also is responsible for all monthly and on-going operation and maintenance costs associated with the Solar Customer-Generator's System. Based on existing facilities and project scope, the Company reserves the right to require the Solar Customer-Generator to execute a Chapter 314 Level 1 Interconnection Request Form (Exhibit A), if the Solar Customer-Generator's generator interconnection requires the Company to provide facilities other than a meter, as specified in Paragraphs II.A. and II.B, above, or as otherwise may be required.

VII. RESERVATION OF RIGHTS

The Company shall have the right, but not the obligation, to inspect from time to time the portions of the Solar Customer-Generator's System that interconnect or relate to the safety of the provision of energy to the Company. Pursuant to the Company's Terms and Conditions on file with the Commission and the Commission's *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314-10, *et seq.*), the Company reserves the right to disconnect the Solar Customer-Generator's System from Company lines and facilities when, in the Company's sole judgment, continued parallel operation of the Solar Customer-Generator's System is unsafe or may cause damage to persons or property. The Company also shall disconnect the Solar Customer-Generator's System if the Solar Customer-Generator fails to comply with the Company's parallel operation requirements. Upon such disconnection, the Company shall promptly notify the Solar Customer-Generator so that any unsafe condition can be corrected.

VIII. TERM AND TERMINATION

Unless the Agreement is terminated for default in accordance with the provisions of the Agreement, the Agreement is for a term of five (5) years (the "Initial Term"). Energy purchased by the Company from the Solar Customer-Generator during the Initial Term shall be at a fixed price based upon the Schedule SP Solar Purchase Price in effect as of the Agreement's Effective Date. Upon expiration of the Initial Term, and if this Schedule SP is still available, the Agreement shall be considered renewed for a renewal term of one (1) year, continuing annually thereafter, until either the Solar Customer-Generator or the Company gives written notice of termination, such written notice to be provided to the other party thirty (30) days prior to the commencement of the next renewal term. Energy purchased from the Solar Customer-Generator by the Company during the renewal term shall be purchased at the currently approved Schedule SP Solar Purchase Price as of the date of renewal.

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

(Continued)

VIII. TERM AND TERMINATION (Continued)

Due to current rules regarding resource eligibility for inclusion in Green-e Certified Programs, the Company shall not purchase energy through Schedule SP from the Solar Customer-Generator's System for a term beginning more than fifteen (15) years from the initial operation date of the Solar Customer-Generator's System.

IX. INTERCONNECTION

The interconnection process will follow the Commission's *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314-10, *et seq.*) and Section XXVI of the Company's Terms and Conditions on file with the Commission. In addition to the Agreement, the Solar Customer-Generator may be required to execute a Chapter 314 Level 1 Interconnection Request Form (Exhibit A). Should the Solar Customer-Generator's interconnection require the Company to incur costs, such costs shall be borne by the Solar Customer-Generator.

The Solar Customer-Generator shall be responsible for ensuring a safe and reliable interconnection with the Company's system. Every interconnection is unique and is handled individually by the Company. The Company, if necessary, may require the Solar Customer-Generator to enter into a separate excess facilities charge agreement.

X. FAILURE TO INTERCONNECT IN A TIMELY MANNER

If the Solar Customer-Generator's System is not interconnected to the Company's distribution system within six (6) months from the Effective Date of the Agreement, the Solar Customer-Generator will be in default and the Company shall terminate the Agreement.

XI. CAPACITY FACTOR

If the Solar Customer-Generator's monthly capacity factor is less than 10%, the Solar Customer-Generator must make necessary adjustments or repairs to improve monthly capacity factor to greater than or equal to 10%. If the monthly capacity factor for any four months within a calendar year is less than 10%, the Company has the right to terminate the Agreement.

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

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(Continued)

XI. CAPACITY FACTOR (Continued)

If the Solar Customer-Generator's monthly capacity factor is greater than 20%, the Company has the right to inspect the Solar Customer-Generator's System to ensure its applicability. Due to the limitations of current solar photovoltaic technology, if the monthly capacity factor is greater than 20% in a second month, the Company may ask the Solar Customer-Generator to explain why the capacity factor is greater than 20%. If in the Company's sole judgment, the Solar Customer-Generator's reason does not justify a capacity factor greater than 20%, the Company may consider the Solar Customer-Generator to be in default and terminate the Agreement.

Calculation of monthly capacity factor percentage:

$$\% \text{ CF} = 100 * [\text{Monthly kWh} / (\text{Hours in Month} * \text{Installed DC kW})]$$

Where:

% CF = Capacity Factor;

DC = Direct Current.

XII. TERM OF CONTRACT

The term of contract under this Schedule between the Company and the Solar Customer-Generator shall coincide with the term of the Agreement. However, the Solar Customer-Generator may terminate the Agreement at any time by providing thirty (30) days advance written notice to the Company. However, early termination in the Program will preclude further participation by the Solar Customer-Generator in the Program.

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