

Cancelling P. S. C. MO. No. 7

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

~~Original~~
Revised

SHEET No.

~~Original~~
Revised

SHEET No. 14

For... **Missouri Retail Service Area**
Community, Town or City**RECEIVED****LARGE POWER SERVICE**
Schedule LPS

AUG 13 1997

AVAILABILITY:**MISSOURI**
Public Service Commission

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

Service will not be supplied where the ultimate use is primarily for residential purposes.

Service is available under this schedule to the following types of customers based on voltage level:

- Secondary voltage customer - Receives service on the low side of the line transformer.
- Primary voltage customer - Receives service at Primary Voltage of 12,000 volts or over but not exceeding 69,000 volts. Customers receiving service at 4160 volts as of May 5, 1986 are also classified as Primary voltage customers. Customer will own all equipment necessary for transformation including the line transformer.
- Substation voltage customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission voltage customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Standby, breakdown, or supplementary service is available under this schedule if the customer seeking such service first enters into a special contract which includes technical and safety requirements similar to those required for qualifying facilities in 4 CSR 240-20.060(2)(C). These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

FILEDDATE OF ISSUE August 13, 1997
month day yearSEP 12 1997
DATE EFFECTIVESeptember 12, 1997
month day year

ISSUED BY

M. C. Sholander
name of officer**MO. PUBLIC SERVICE COM**
General Counsel
title1201 Walnut, Kansas City, Mo.
address

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth **Revised Sheet No.** 14A
Canceling P.S.C. MO. No. 7 Ninth **Revised Sheet No.** 14A
For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SECONDARY VOLTAGE, 1PGSE, 1PGSH

- A. CUSTOMER CHARGE (per month): \$1,149.23
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.849
- C. DEMAND CHARGE:
Per kW of Billing Demand per month
- | | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2443 kW | \$14.932 | \$10.150 |
| Next 2443 kW | \$11.944 | \$7.920 |
| Next 2443 kW | \$10.006 | \$6.987 |
| All kW over 7329 kW | \$7.304 | \$5.379 |
- D. ENERGY CHARGE:
- | | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.08949 per kWh | \$0.07586 per kWh |
| Next 180 Hours Use per month: | \$0.05319 per kWh | \$0.04838 per kWh |
| Over 360 Hours Use per month: | \$0.02552 per kWh | \$0.02527 per kWh |

RATE FOR SERVICE AT PRIMARY VOLTAGE, 1PGSF, 1PGSG, 1POSF, 1POSG

- A. CUSTOMER CHARGE (per month): \$1,149.23
- B. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.190
- C. DEMAND CHARGE:
Per kW of Billing Demand per month
- | | <u>Summer Season</u> | <u>Winter Season</u> |
|---------------------|----------------------|----------------------|
| First 2500 kW | \$14.589 | \$9.915 |
| Next 2500 kW | \$11.672 | \$7.740 |
| Next 2500 kW | \$9.776 | \$6.827 |
| All kW over 7500 kW | \$7.138 | \$5.257 |
- D. ENERGY CHARGE:
- | | <u>Summer Season</u> | <u>Winter Season</u> |
|--------------------------------|----------------------|----------------------|
| First 180 Hours Use per month: | \$0.08744 per kWh | \$0.07412 per kWh |
| Next 180 Hours Use per month: | \$0.05199 per kWh | \$0.04726 per kWh |
| Over 360 Hours Use per month: | \$0.02492 per kWh | \$0.02469 per kWh |

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Missouri Public
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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Tenth **Revised Sheet No.** 14B
Canceling P.S.C. MO. No. 7 Ninth **Revised Sheet No.** 14B
For Missouri Retail Service Area

Large Power Service Schedule LPS

RATE FOR SERVICE AT SUBSTATION VOLTAGE, 1PGSV, 1POSV

A. CUSTOMER CHARGE (per month):	\$1,149.23	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$0.963	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2530 kW	\$14.415	\$9.800
Next 2530 kW	\$11.532	\$7.649
Next 2530 kW	\$9.660	\$6.748
All kW over 7590 kW	\$7.054	\$5.195
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08642 per kWh	\$0.07328 per kWh
Next 180 Hours Use per month:	\$0.05137 per kWh	\$0.04671 per kWh
Over 360 Hours Use per month:	\$0.02463 per kWh	\$0.02440 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE, 1PGSZ, 1POSW, 1POSZ

A. CUSTOMER CHARGE (per month):	\$1,149.23	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$0.000	
C. DEMAND CHARGE:		
Per kW of Billing Demand per month		
	<u>Summer Season</u>	<u>Winter Season</u>
First 2553 kW	\$ 14.291	\$9.712
Next 2553 kW	\$ 11.429	\$7.580
Next 2553 kW	\$ 9.572	\$6.688
All kW over 7659 kW	\$ 6.990	\$5.148
D. ENERGY CHARGE:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month:	\$0.08565 per kWh	\$0.07259 per kWh
Next 180 Hours Use per month:	\$0.05091 per kWh	\$0.04629 per kWh
Over 360 Hours Use per month:	\$0.02442 per kWh	\$0.02417 per kWh

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KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Ninth Revised Sheet No. 14C
Canceling P.S.C. MO. No. 7 Eighth Revised Sheet No. 14C
For Missouri Retail Service Area

Large Power Service Schedule LPS

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation and Transmission Voltage Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.966 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

FILED
Missouri Public
Service Commission
ER-2016-0285; YE-2017-0235

Issued: May 9, 2017
Issued by: Darrin R. Ives, Vice President

Effective: June 8, 2017
1200 Main, Kansas City, MO 64105

FORM NO. 13

P. S. C. MO. No. 7

Original } SHEET No. 14D
~~Revised~~

Cancelling P. S. C. MO. No. 6 All previous sheets

Original } SHEET No.
~~Revised~~

KANSAS CITY POWER & LIGHT COMPANY

Name of Issuing Corporation or Municipality

For Missouri Retail Service Area
Community, Town or City

RECEIVED

LARGE POWER SERVICE
Schedule LPS

JUL 5 1996 (dated)

DETERMINATION OF DEMANDS:

MISSOURI
Public Service Commission

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND:

980 kW for service at Secondary Voltage.
 1000 kW for service at Primary Voltage.
 1008 kW for service at Substation Voltage.
 1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month.

FILED
94-199
JUL 9 1996DATE OF ISSUE July 5, 1996 DATE EFFECTIVE July 9, 1996
month day year month day yearISSUED BY S. W. Catron Vice President 1201 Walnut, Kansas City, Mo.
name of officer title address

KCPL Form 661H002 (Rev 6/84)

KANSAS CITY POWER AND LIGHT COMPANY

P.S.C. MO. No. 7 Fourth Revised Sheet No. 14E
Canceling P.S.C. MO. No. 7 Third Revised Sheet No. 14E
For Missouri Retail Service Area

Large Power Service Schedule LPS

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a primary voltage customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a secondary voltage customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by .90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

DEMAND SIDE INVESTMENT MECHANISM RIDER & NON-MEEIA OPT-OUT PROVISIONS

Subject to Schedule DSIM and Rules and Regulations filed with the State Regulatory Commission (Section 8.09, Sheet 1.28).

FUEL ADJUSTMENT

Fuel Adjustment Clause, Schedule FAC, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

September 29, 2015

Issued: September 8, 2015
Issued by: Darrin R. Ives, Vice President

Effective: ~~October 8, 2015~~

FILED 1200 Main, Kansas City, MO 64105
Missouri Public
Service Commission
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