

**Tariff for Retail Delivery Service  
Oncor Electric Delivery Company LLC**

**6.1.1 Delivery System Charges**  
Applicable: Entire Certified Service Area  
Effective Date: October 8, 2018

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## **6.1.1.1.5 Primary Service Greater Than 10 kW – Distribution Line**

### **AVAILABILITY**

This schedule is applicable to Delivery Service for non-residential purposes at primary voltage when such Delivery Service is to one Point of Delivery and measured through one Meter.

### **TYPE OF SERVICE**

Delivery Service will be single or three-phase, 60 hertz, at a standard primary voltage. Delivery Service will be metered using Company's standard meter provided for this type of Delivery Service, unless Retail Customer is eligible for and chooses a competitive meter provider. Any meter other than the standard meter provided by Company will be provided at an additional charge. Where Delivery Service of the type desired is not available at the Point of Delivery, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to 6.1.2.2 of this Tariff.

### **MONTHLY RATE**

#### **I. Transmission and Distribution Charges:**

Customer Charge	\$15.57	per Retail Customer
Metering Charge	\$36.15	per Retail Customer
Transmission System Charge		
See Demand	\$0.00	per NCP kW
Determination	\$0.00	per 4CP kW
Distribution System Charge	\$3.795846	per Distribution System billing kW

<b>II. Nuclear Decommissioning Charge:</b>	See Rider NDC	per Distribution System billing kW
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<b>III. Transmission Cost Recovery Factor:</b>	See Rider TCRF
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<b>IV. Energy Efficiency Cost Recovery Factor:</b>	See Rider EECRF
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<b>V. Competitive Meter Credit:</b>	See Rider CMC
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#### **Other Charges or Credits**

<b>VI. Rate Case Expense Surcharge:</b>	See Rider RCE	per Distribution System billing kW
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<b>VII. Remand Surcharge:</b>	See Rider RS	per Distribution System billing kW
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<b>VIII. Capital Structure Refund:</b>	See Rider CSR	per Distribution System billing kW
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<b>IX. Distribution Cost Recovery Factor:</b>	See Rider DCRF	per Distribution System billing kW
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<b>X. Tax Refund Factor:</b>	See Rider TRF	per Distribution System billing kW
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**COMPANY SPECIFIC APPLICATIONS**

At Company's option, locations where the electrical installation has multiple connections to Company's conductors, due to Company facilities limitations or design criteria, may be considered one Point of Delivery for billing purposes.

**DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES**

Any Premises that has established an NCP kW of at least 700 kW in any previous billing month, or Retail Customers billed on 4CP kW prior to the effective date of this tariff, shall be billed on their 4CP kW pursuant to the Determination of 4CP kW provision shown below.

**DETERMINATION OF NCP kW**

The NCP kW applicable under the Monthly Rate section shall be the kW supplied during the 15 minute period of maximum use during the billing month.

**DETERMINATION OF 4CP kW**

The 4CP kW applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective on January 1 of each calendar year and remain fixed throughout the calendar year. Retail Customers without previous history on which to determine their 4CP kW will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kW.

**DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES**

**DETERMINATION OF BILLING kW**

For loads whose maximum NCP kW established in the 11 months preceding the current billing month is less than or equal to 20 kW, the Billing kW applicable to the Distribution System Charge shall be the NCP kW for the current billing month.

For all other loads, the Billing kW applicable to the Distribution System Charge shall be the higher of the NCP kW for the current billing month or 80% of the highest monthly NCP kW established in the 11 months preceding the current billing month (80% ratchet).

The 80% ratchet shall not apply to Retail Seasonal Agricultural Customers.

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.