

Example of well log linear inversion

The method presented here was proposed by (Savre, 1963)

Savre, W.C., 1963, Determination of a more accurate porosity and mineral composition in complex lithologies with the use of the sonic, neutron, and density surveys: Journal of Petroleum Technology, v. 15, no. 9, pp. 945-959, doi: 10.2118/617-PA

Neutron log

$$\phi_n^o \approx \phi + (1 - \phi) 0.49 G \quad (1)$$

ϕ_n^o → observed apparent neutron porosity
 ϕ → true porosity (percentage of porosity)
 G → percentage of gypsum in matrix

Density log

$$\rho_b^o \approx \phi \rho_f + (1 - \phi) \tilde{\rho} \quad (2)$$

ρ_b^o → observed bulk density of the formation
 ρ_f → fluid density
 $\tilde{\rho}$ → average grain density of rock matrix
 ϕ → percentage of porosity

$$(3) \quad \tilde{\rho} = A \rho_A + D \rho_D + G \rho_G$$

A, D, G → fractions of anhydrite, dolomite and gypsum in rock matrix
 ρ_G → density of gypsum (2.35 g/cm³)
 ρ_D → density of dolomite (2.82 g/cm³)
 ρ_A → density of anhydrite (2.98 g/cm³)

$$A + D + G = 1 \quad (4)$$

Sonic log

observed average sonic transit time measured from the log (in micro-sec/ft) → $\Delta t^o = \frac{1}{0.3048} \Delta t^s/m$

$$\Delta t^o \approx \phi \Delta t_f + (1 - \phi) \tilde{\Delta t} \quad (5)$$

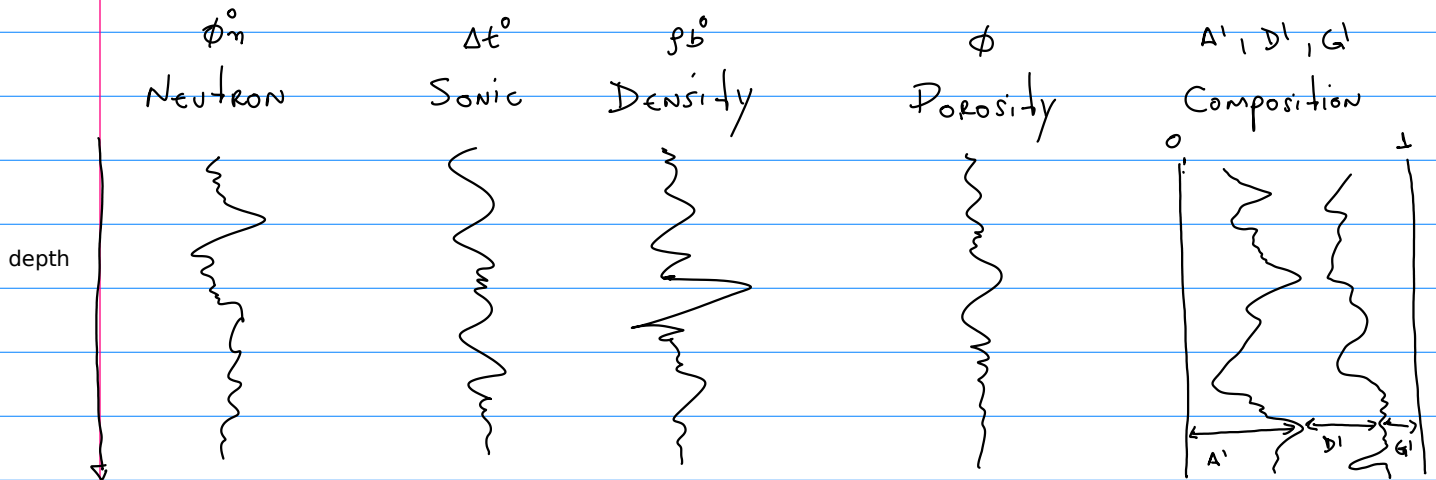
Δt^o → observed average sonic transit time measured from the log (in micro-sec/ft)
 Δt_f → sonic transit time through the interstitial fluid (in micro-sec/ft)
 $\tilde{\Delta t}$ → average matrix transit time from the Wyllie time-average equation

$$(6) \quad \tilde{\Delta t} = A \Delta t_A + D \Delta t_D + G \Delta t_G$$

Δt_A → sonic transit time through anhydrite (50.0 micro-sec/ft)
 Δt_D → sonic transit time through dolomite (40.0 micro-sec/ft)
 Δt_G → sonic transit time through gypsum (52.6 micro-sec/ft)

$$(7) \left\{ \begin{array}{l} \phi_n^o \approx \phi + 0.49 G' \\ \Delta t^o \approx \phi \Delta t_f + A' \Delta t_A + D' \Delta t_D + G' \Delta t_G \\ \rho_b^o \approx \phi \rho_f + A' \rho_A + D' \rho_D + G' \rho_G \\ 1 = \phi + A' + D' + G' \end{array} \right. \quad \begin{array}{l} \text{percent of rock matrix} \swarrow \\ \text{percent of bulk volume} \searrow \\ \left. \begin{array}{l} A' = A \times (1 - \phi) \\ D' = D \times (1 - \phi) \\ G' = G \times (1 - \phi) \end{array} \right\} (8) \end{array}$$

constraint



Solution for a single point

(Consider that all data are measured at the same points)

$$(9) \mathbf{d}^o = \begin{bmatrix} \phi_n^o \\ \Delta t^o \\ \rho_b^o \\ 1 \end{bmatrix}$$

$$(10) \mathbf{A} = \begin{bmatrix} 1 & 0 & 0 & 0.49 \\ \Delta t_f & \Delta t_A & \Delta t_D & \Delta t_G \\ \rho_f & \rho_A & \rho_D & \rho_G \\ 1 & 1 & 1 & 1 \end{bmatrix}$$

$$(11) \mathbf{P} = \begin{bmatrix} \phi \\ A' \\ D' \\ G' \end{bmatrix}$$

$$\min \Gamma(\mathbf{P}) \quad (12)$$

$$\Gamma(\mathbf{P}) = (\mathbf{d}^o - \mathbf{A}\mathbf{P})^T (\mathbf{d}^o - \mathbf{A}\mathbf{P}) \quad (13)$$

goal function

arbitrary
parameter vector

$$\nabla \Gamma(\mathbf{P}) = -2\mathbf{A}^T (\mathbf{d}^o - \mathbf{A}\mathbf{P}) \quad (15)$$

$$\nabla \Gamma(\mathbf{P}^*) = -2\mathbf{A}^T \mathbf{d}^o + 2\mathbf{A}^T \mathbf{A} \mathbf{P}^* = \mathbf{0}$$

$$\nabla \Gamma(\mathbf{P}^*) = \mathbf{0} \quad (14)$$

particular parameter vector
minimizing the goal function

$$(\mathbf{A}^T \mathbf{A}) \mathbf{P}^* = \mathbf{A}^T \mathbf{d}^o \quad (16)$$