

WPMP - Energy Meteorology

Universität Oldenburg
Semester 2016
01.06.2016

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- 2 Weibull distribution
- 3 Vertical wind speed profile

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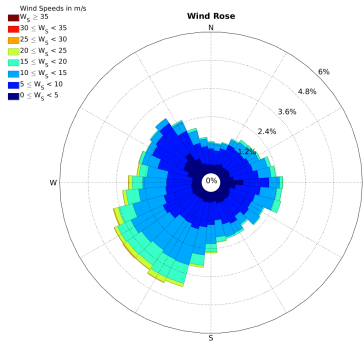
1 Wind Roses

2 Weibull distribution

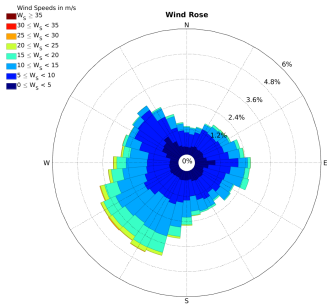
3 Vertical wind speed profile

Wind Rose implementation

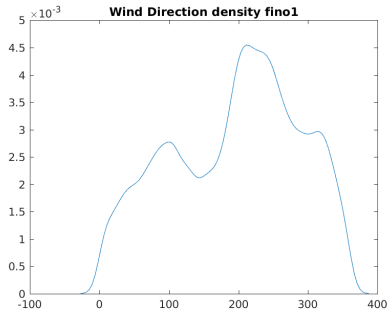
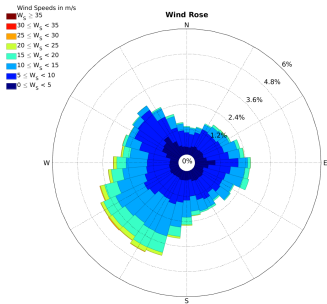
```
1 WindRose( fino1_dgo , fino1_vgo , 'AngleNorth' , 0 , 'AngleEast' , 90 );
```



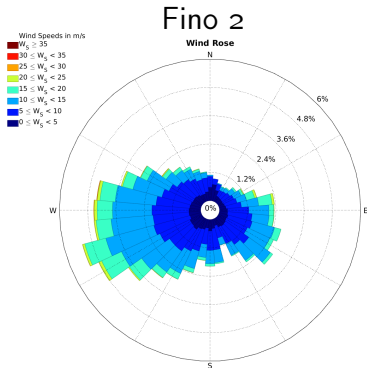
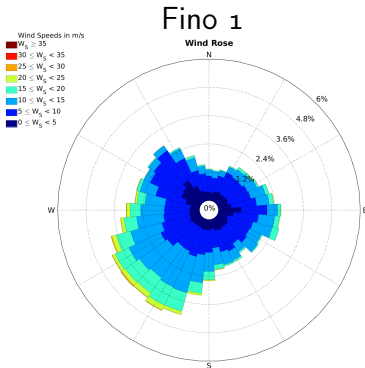
Wind Roses



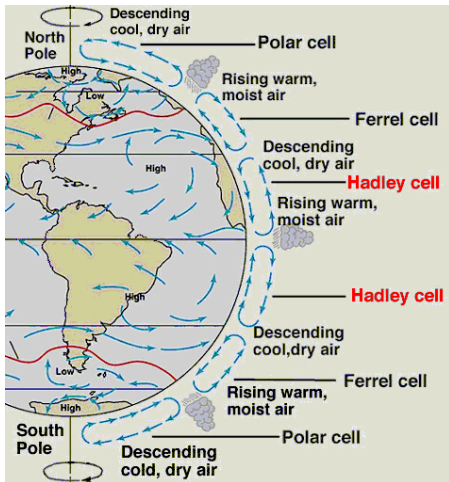
Wind Roses



Wind Roses



Differences



Differences



Obstacles Fino 1

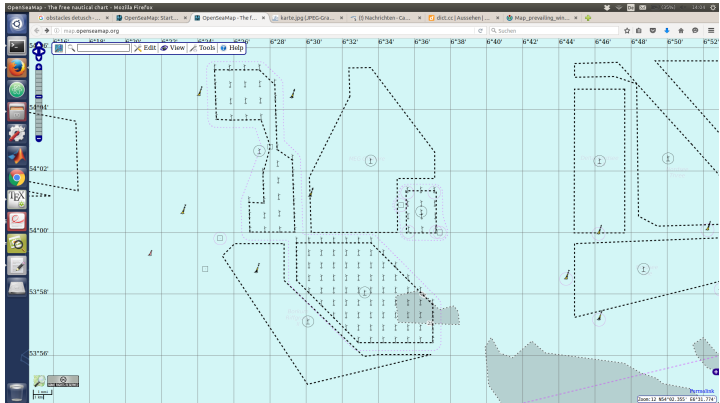
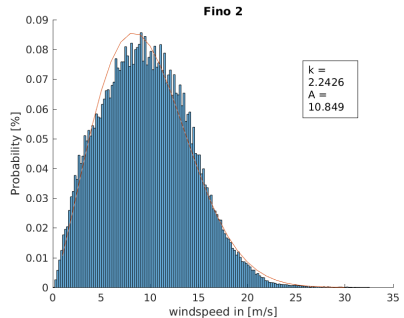
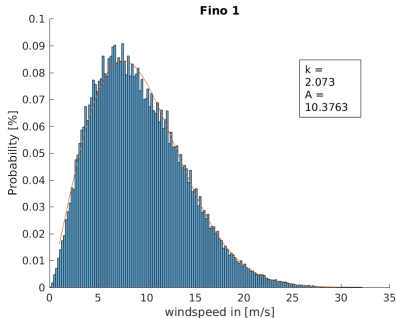


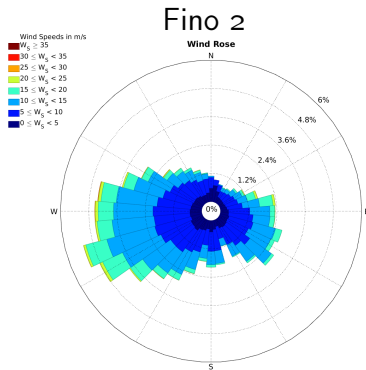
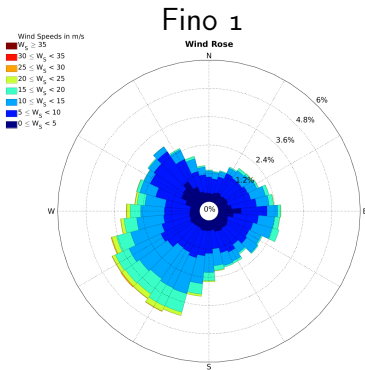
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Computation of Weibull Distribution

```
1 k_Fino1 = 1;  
Func_Fino1 = @(k_Fino1) (mean1*mean1/(dev1*dev1))* ...  
3 ((gamma(1+2/k_Fino1))/(gamma(1+1/k_Fino1))^2-1)-1  
k_Fino1 = fsolve(Func_Fino1,k_Fino1);  
5 A_Fino1 = mean1/gamma(1+1/k_Fino1);  
weibull_Fino1 = wblpdf(1:30,A_Fino1,k_Fino1);
```





5y AEP	Fino 1	Fino 2
Vestas V90 1.8 MW	39,3 GWh	42,6 GWh
Enercon E82 3 MW	46,4 GWh	50,4 GWh

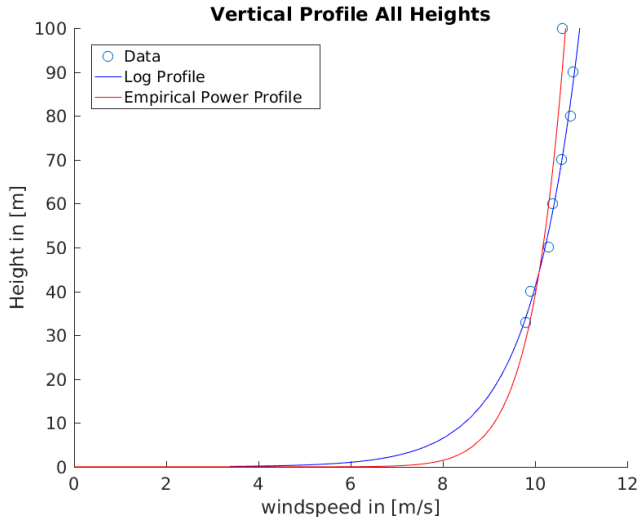
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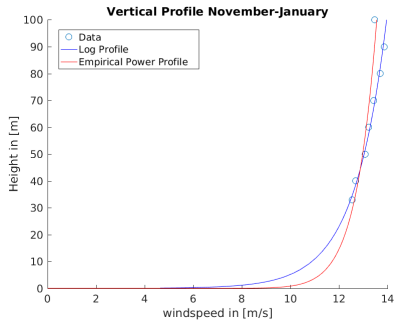
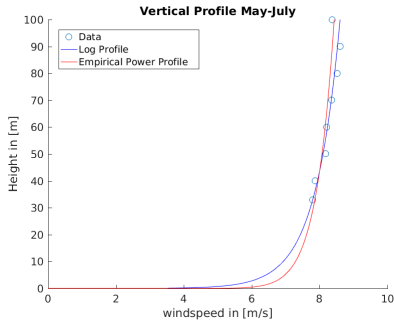
Non-linear regression of vertical profile

```
logProfileModel = @(b,z) b(1)/0.4 * (log(z/b(2)));  
2 logProfileCoeffs = nlinfit([33,40,50,60,70,80,90,100], avgPerHeight ,  
    logProfileModel,[0.2,10^-6],opts);  
[x,y]=fplot(@(z) logProfileCoeffs(1)/0.4 * (log(z/logProfileCoeffs(2))),[0 100])  
4  
empPowerModel = @(c,x) avgPerHeight(8)*((x/90).^c(1));  
6 empPowerCoeff = real(nlinfit([33,40,50,60,70,80,90,100], avgPerHeight ,  
    empPowerModel,[0.11],opts));  
[x,y]=fplot(@(z) avgPerHeight(8)*(z/90)^(empPowerCoeff),[0 100]);
```

Computation of Weibull Distribution



Seasonal analysis of vertical profile



Comparison of regression models

