

# Modelling the European Energy System to Fulfil the Paris Agreement Targets: The Role of Informatics

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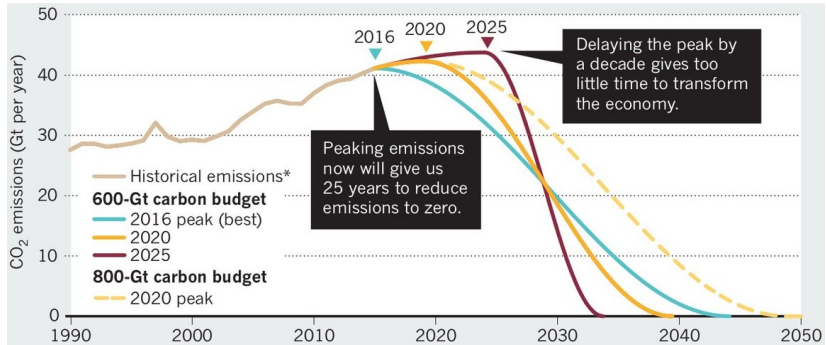
# Agenda

- 1 Energy System Challenges
- 2 Informatics in Energy System Optimisation
- 3 Open Energy Modelling
- 4 Conclusion and Outlook

# The Global Carbon Dioxide Challenge

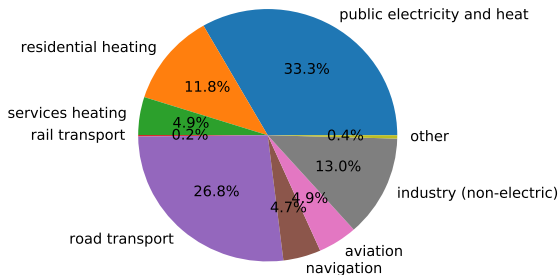
600 Gt budget gives 33% chance of 1.5°C  
(Paris: 'pursue efforts to limit [warming] to 1.5°C')

800 Gt budget gives 66% chance of 2°C  
(Paris: hold 'the increase...to well below 2°C')



# It's not just about electricity demand...

EU28 CO<sub>2</sub> emissions in 2015 (total 3.2 Gt CO<sub>2</sub>, 8% of global):



**...but electrification of other sectors is critical for decarbonisation!**

Wind and solar dominate the expandable potentials for low-carbon energy provision, so electrification is essential to decarbonise other sectors.

# Energy System Design: Research Questions

- 1 What **infrastructure** (wind, solar, hydro generators, heating/cooling units, storage and networks) does a highly renewable energy system require, **where** should it go, and **when** should it be built?
- 2 Given a desired CO<sub>2</sub> emissions reduction (e.g. 95% compared to 1990), what is the **cost-optimal** combination of infrastructure?
- 3 How do we deal with the **variability** of wind and solar?

**Assess the multitude of trade-offs in the energy system!**

# Approaches to Dealing with Variable Renewables

- 1 smoothing renewable feed-in **in space** with transmission networks,
- 2 smoothing the variability **in time** with storage, and
- 3 demand-side management with coupling to other energy **sectors** like heating, transport and industrial demand.

# Problem 1: Spatial resolution and scope

Need high **spatial resolution** to represent renewables variations and transmission constraints, as well as **continental** scope to capture energy markets and large-scale smoothing.

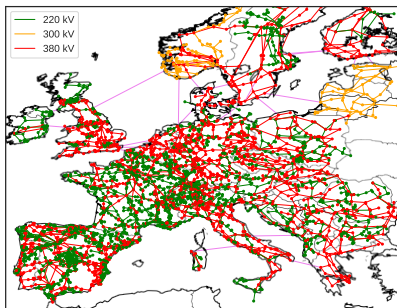


Figure: Power grid of PyPSA-EUR

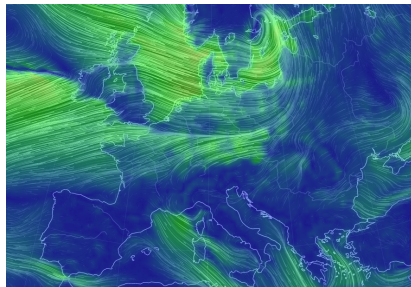
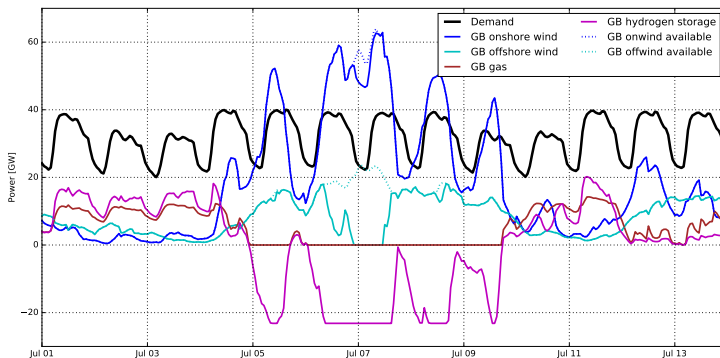


Figure: Snapshot of wind speeds in EU

## Problem 2: Temporal resolution and scope

Need high **temporal resolution** and **multi-year time series** to represent load and VRE resource variability, correlations and extreme events, and the use of storage.



**Figure:** An exemplary energy system time profile for Great Britain in July 2013

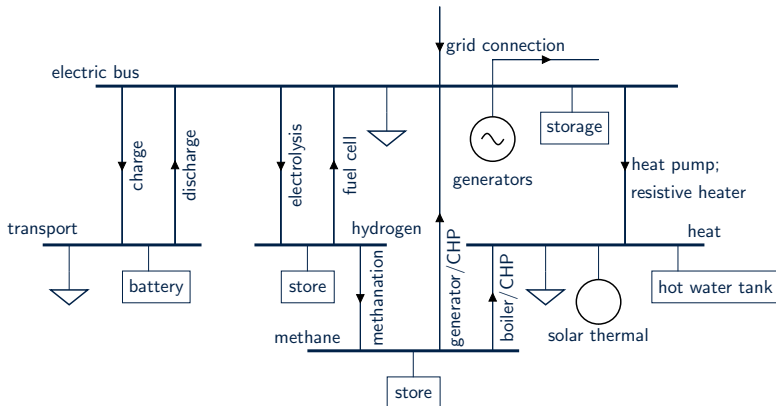


# Problem 3: Model Complexity of Sector Coupling

Large number of interacting **interdependencies**.

What can we **simplify** while retaining accuracy?

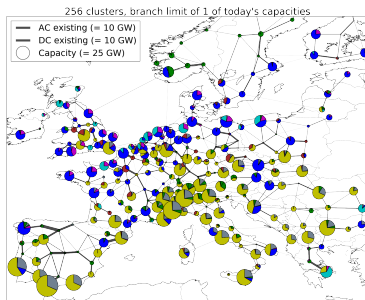
What should we **co-optimize** and what can be treated separately?



# Contribution of Informatics

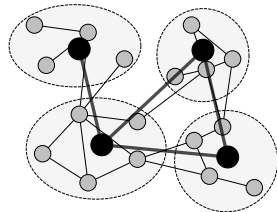
## Data side:

- Processing big weather datasets
- Geographical potential analysis
- Merging open data sources
- Visualization of results



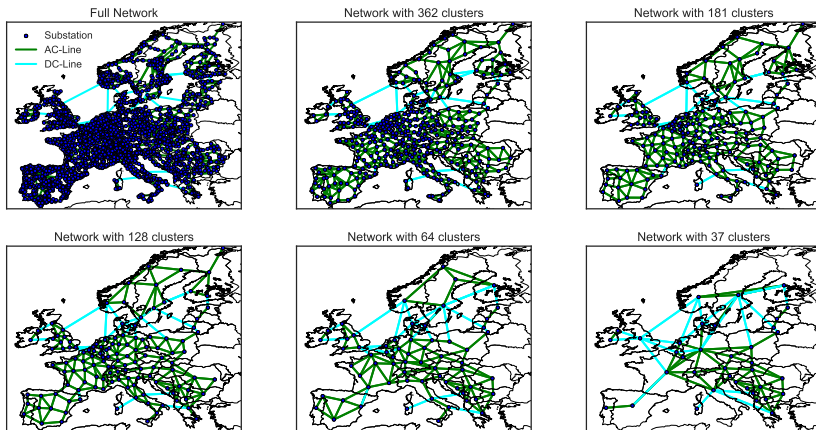
## Algorithmic side:

- Data reduction techniques such as network clustering and PCA
- New optimisation routines for more speed and accuracy
- Information theory to trace interdependencies
- Understanding the solution space



# Example 1: Network Clustering

There are many **algorithms** for clustering/aggregating networks, but likewise many ways to determine the **nodal weights** for clustering.

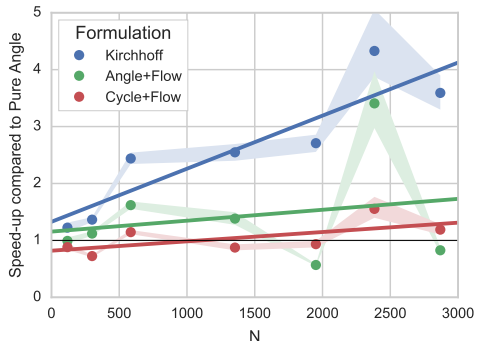


## Example 2: LOPF speedup with cycle flows

We can use dual graph theory to decompose the flows in the network into two parts:

- 1 A flow on a spanning tree of a network, uniquely determined by nodal balance (KCL).
- 2 Cycle flows, which don't affect KCL and whose strength is fixed by enforcing KVL.

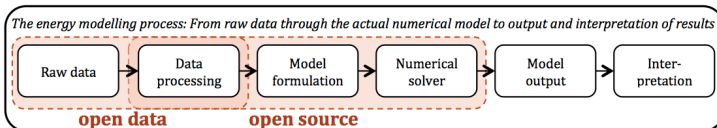
**Up next:** Explore performance boosts of non-linear power flow approximations/ relaxations.



- speed-up of up to **200 times**
- average speed-up of **factor 12**
- speed-up is highest for large networks with lots of renewables

# The Idea of Open Energy Modelling

The whole chain from raw data to modelling results should be open:



Why is openness important?

- Transparency
- Quality
- Credibility
- Avoiding double-work
- Encouraging cooperation
- Reproducibility
- Visibility
- Education
- Public funding
- Public engagement
- Unknown benefits and synergies

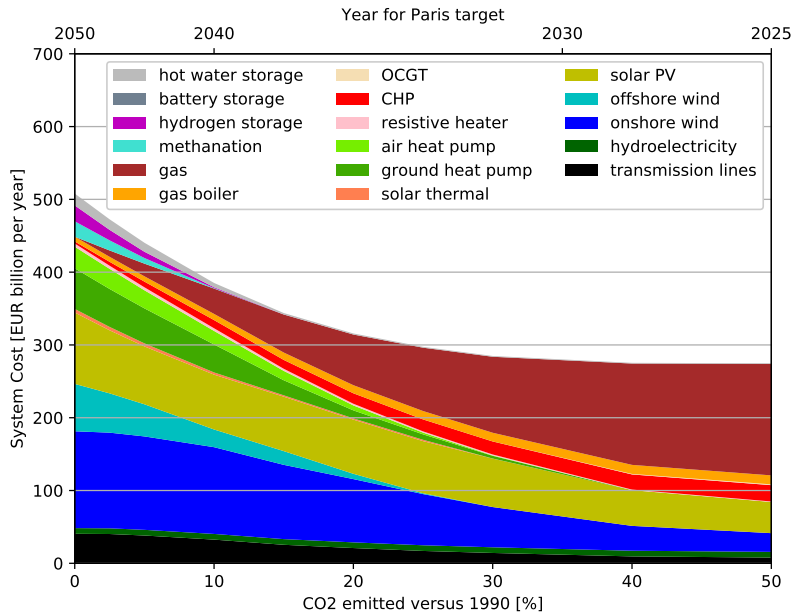
# Open Energy Modelling Initiative

The **Open Energy Modelling Initiative** is a grass roots community of open energy modellers from universities, research institutions and the interested public that promotes open code, open data and open publishing in energy modelling.



Our free software **PyPSA** is online at [pypsa.org](https://pypsa.org) and on GitHub.

- It can do **total energy system investment optimisation** with linear optimal power flow including generation expansion, transmission expansion, storage expansion, sector coupling, unit commitment, and security-constraints)
- It has **data and models** for power plants, storage, meshed AC grids, meshed DC grids, hydro plants, variable renewables and sector coupling at European scale.



# The takeaway messages. . .

- The Energy Transition is an **urgent challenge** for science, society and industry.
- Studies show that the Energy Transition is **feasible**, but due to **complexity**, researchers have to **simplify** crucial modelling aspects.
- Our research group aims at leveraging **new algorithms and methodologies** from across informatics, physics, mathematics, economics and engineering to **tackle this complexity**.
- Taking account of European interactions, spatial & temporal detail, and sector coupling are **all crucial** for reducing CO<sub>2</sub> emissions.
- The energy system is complex and contains short- and long-term uncertainties (e.g. cost developments, scalability of storage, social acceptance, consumer behaviour), so **openness is critical**.



# What next?

## **Find the slides:**

`fneum.github.io/assets/energyinformatics.pdf`

## **Send an email:**

`fabian.neumann@kit.edu`

## **Get involved with the Open Energy Modelling Initiative:**

`openmod-initiative.org/`

## **Find our models:**

`github.com/pypsa/PyPSA`

`github.com/pypsa/pypsa-eur`

## **Of course, there is much more to find on my supervisor's website:**

`nworbmot.org`