

# Dobprotocol — CAPEX TAM / SAM / SOM (Investment-Flow)

## What we count (scope)

Annual capital expenditure to buy/build the physical machines Dob can validate and tokenize: solar PV, small/medium wind, small hydro, EV charging infrastructure, data-center facilities (power/cooling/plant), mining equipment, agricultural machinery.

## 2. TAM (Global, latest year; USD)

Category (Capex)	Mid (\$B)	Range (\$B)	Sources	Notes
Solar PV	500	450-550	IEA WEI 2024; BNEF ETI 2025 [8][25][9]	Share of global clean-energy investment (~\$2.0–2.1T/yr) attributed to solar; includes utility, C&I and residential build (ex-O&M).
Wind (on/offshore)	180	160-200	IEA tech page; IEA WEI 2024; BNEF ETI 2025 [18][8][25]	Turbines + balance-of-plant CAPEX; excludes O&M; large offshore megaprojects counted here but will be excluded in near-term SAM/SOM.
Hydropower (small/medium)	50	40-60	IEA hydropower; IEA WEI context [17][8]	New build + major refurbishments; exclude mega-dams from near-term SAM/SOM due to tenor/sovereign dominance.
EV charging infrastructure	32	25-40	IEA GEV 2025; GVR EVCI [20][29]	Hardware/civil/electrical deployment CAPEX; excludes charging services/ops revenues.
Data-center facilities	230	200-260	Dell'Oro DC CAPEX; Uptime 2024; DCK methodology [10][11][13]	Global DC CAPEX in 2024 = \$455B [10]; we use a facilities slice(power, cooling, MEP, civil) at ~40–50% of total → \$200–260B, mid \$230B (exclude IT/servers to keep it ‘machine infra’ aligned).
Mining equipment (industrial)	141	130-160	GVR Mining Equipment [14]	Annual equipment market revenue used as CAPEX proxy; includes mobile & fixed equipment; excludes OPEX.
Crypto mining rigs	2	2-12	GVR Crypto hardware; EIA/CBECL context [16][24][4]	Highly cyclical & geographically concentrated; kept separate and set conservatively at the floor of the range for the midline.
Agricultural machinery	194	180-210	Fortune BI Agri Equipment [15]	Tractors, harvesters, implements, etc.; annual equipment market as CAPEX proxy.
<b>TAM</b>	<b>1,35T</b>	<b>~\$1.2-\$1.5T</b>		

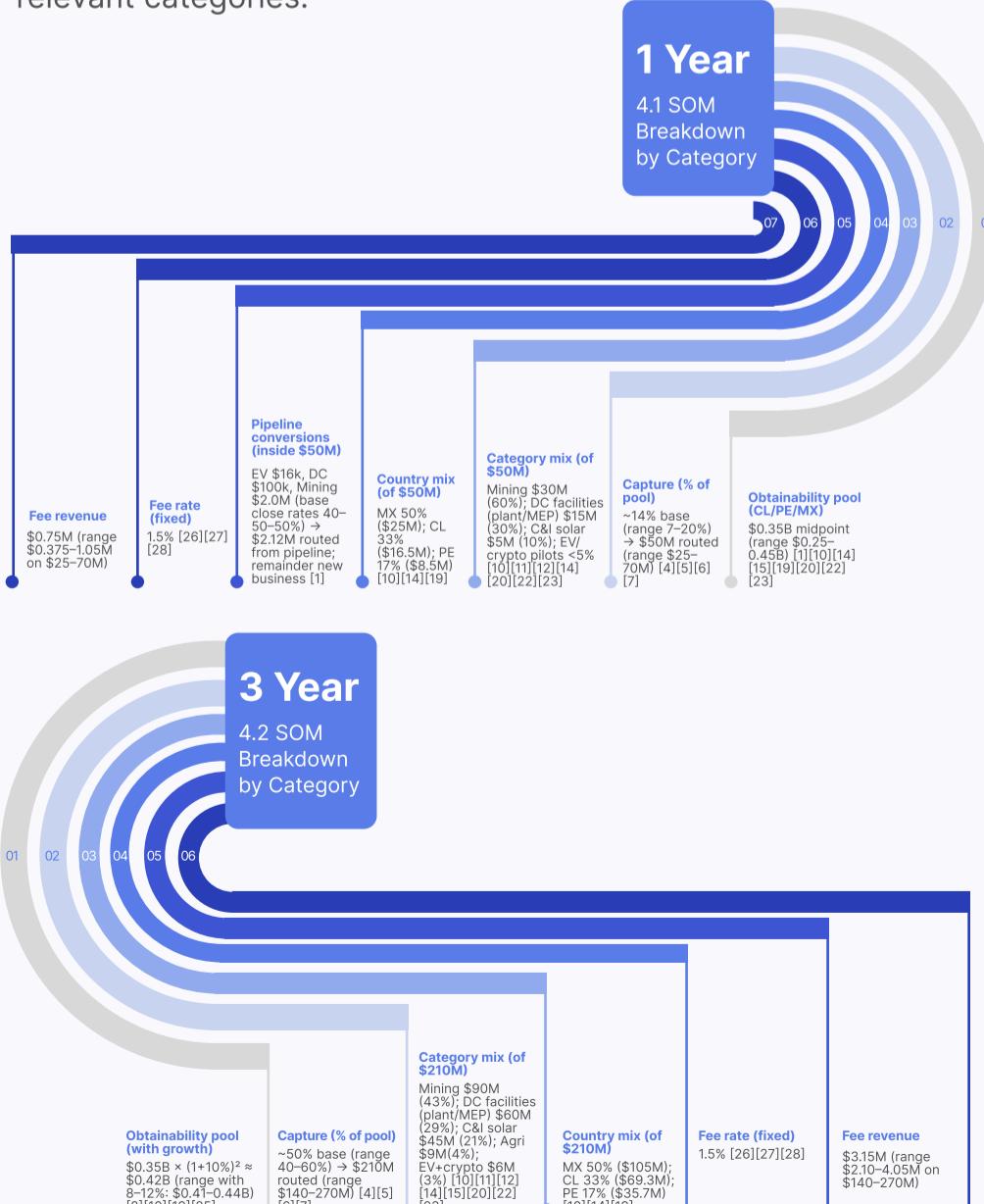
## 3. SAM(Latin America only, latest year; USD)

We restrict TAM to LATAM and apply category-specific reach/eligibility filters (regulation, project financeability, validator fit).

Category (Capex)	Mid (\$B)	Range (\$B)	Notes
Solar PV	5.5	3.2-7.8	Reachability keep: 22% (16–26%) applied to context solar spend. Rationale: modular, short-cycle clean-energy in LAC. Sources: IEA WEI LAC & global [8][19], BNEF trend context [25].
Wind	1.3	0.72-2.0	Keep: 18% (12–22%). Conservative onshore bias; fewer bankable sites than solar. Sources: IEA wind + WEI [18][8].
Hydropower	0.96	0.60-1.6	Keep: 16% (12–20%). Scope: small/new + major rehab only (exclude greenfield mega-dams). Sources: IEA hydropower tech page [17].
EV charging infra	0.96	0.03-0.20	Keep: 15% (10–20%). Scope: hardware/civil; services are OPEX. LAC base small. Sources: IEA GEV '25 & '24; OLADE inventory [20][22][29].
Data-center facilities	3.6	1.8-5.3	Keep: 20% (15–24%). Scope: plant/MEP only (exclude IT). Method: scale LAC DC facility build using Arizton (regional) with global CAPEX surge (Dell'Oro) and facility share conventions (Uptime/DCK) [19][10][11][12][13].
Mining equipment	3.5	2.4-4.5	Keep: 25% (20–28%). Method: equipment market as annual CAPEX proxy; strong LAC mining footprint. Sources: GVR; PPI/IDB context for private participation [14][33][34][37].
Agricultural mach	3.4	2.2-4.5	Keep: 25% (20–28%). Method: equipment proxy for modernization CAPEX. Sources: Fortune Business Insights [15].
Crypto rigs (conservative)	0.01	0.01-0.02	Keep: 10% (8–12%). Token slice only; CL/PE/MX hashrate negligible. Sources: CCAF/CBECL; EIA crypto power analysis [23][24].
<b>LATAM SAM CAPEX</b>	<b>85.1</b>	<b>11.0-25.8</b>	<b>Sum of rows (rounding). This is the SAM we use in planning. Evidence path: PPP closability &amp; bankability filters [4][5][6][7][33][34] applied category-by-category to context spend baselines.</b>

## 4. SOM (Chile + Peru + Mexico; geography slice of SAM)

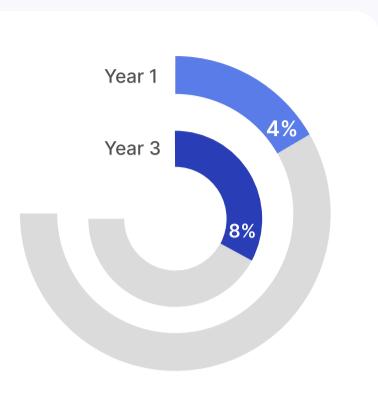
We isolate the CL + PE + MX portion of LATAM CAPEX in Dob-relevant categories.



## 5. What that means for Dob (1.5%investment fee)

### 5.1 Clear Projections

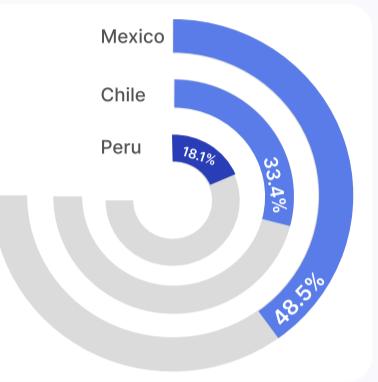
- Capture Investment Routed** Dob Fee@1.5%  
4% \$1.369B \$20.5M/yr
- Capture Investment Routed** Dob Fee@1.5%  
8% \$2.738B \$41.1M/yr



(SOM used= \$34.223B; figures rounded)

### Q & A Range:

- 3% → \$1.027B routed → \$15.4M/yr
- 6% → \$2.053B routed → \$30.8M/yr
- 10% → \$3.422B routed → \$51.3M/yr



### 5.1 Clear Projections

- Mexico:** ~ \$16.60B (48.5% of SOM)
- Chile:** ~ \$11.42B (33.4% of SOM)
- Peru:** ~ \$6.21B (18.1% of SOM)

## 6. Year-1 and Year 3 Capture Plan

We apply higher capture rate to fast-closing categories and lower to slow ones.

### 6.1 By Country (routed investment → Dob fees)



### 6.2 By Category (what's doing the work)

#### Year-1 routed by category (1.369B total):

Category	Routed	Fee @1.5%	Notes
Mining equipment	\$0.637B	\$9.6M	Fast PO cycles
Data-center facilities	\$0.380B	\$5.7M	Retrofits/expansions
Reewables (C&I solar)	\$0.232B	\$3.5M	Quicker than utility
Ag machinery	\$0.106B	\$1.6M	
Ev-charging infra	\$0.013B	\$0.2M	
Crypto rigs	\$0.001B	\$0.0M	Conservative

#### Year-3 routed by category (\$2.738B total):

Category	Routed	Fee @1.5%	Notes
Mining equipment	\$1.132B	\$17.0M	
Data-center facilities	\$0.719B	\$10.8M	
Reewables (C&I solar)	\$0.660B	\$9.9M	More utility-scale
Ag machinery	\$0.201B	\$3.0M	
Ev-charging infra	\$0.025B	\$0.4M	
Crypto rigs	\$0.001B	\$0.0M	Conservative

## ASSUMPTIONS

All figures are CAPEX flows (not OPEX, not installed base)

Crypto rigs included conservatively; policy changes could provide upside

Category → country splits reflect sector realities: Mexico strong in data-centers/C&I solar, Chile+Peru heavy in mining; EV-infra still small outside Brazil