

# Energy and exergy analysis of a cruise ship

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## Abstract

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## 1. Introduction

### 1.1. Background

According to the third IMO GHG Study, in 2012 CO<sub>2</sub> emissions from shipping amounted to a total of 949 million tonnes, contributing to 2.7% of global anthropogenic CO<sub>2</sub> emissions [1]. Although this contribution appears relatively low, the trend is that shipping will play an even greater role in the future due to the increased transport demand according to all IMO future scenarios [1]. As an example, global transport demand has increased by 3.4% in 2014, compared to a global GDP growth of 2.5% the same year, which shows how shipping tends to rise even faster than global economy [2].

International Energy Agency data show that the OECD countries have reduced the CO<sub>2</sub> impact from shipping, but a larger amount has been moved to the non-OECD countries [3]. The fact that shipping needs to even further reduce its CO<sub>2</sub> emissions in the near future is essential for being able to achieve the goals of maintaining the climate below a 2-degree level in 2050 [4]. Finally, in the Baltic Sea an emission control area is enforced by the International Maritime Organisation since January 2015 which stipulates that the fuel used must not contain more than 0.1% sulphur, therefore requiring

the use of more expensive distillate fuels. More generally making shipping sustainable is a challenge that will demand growing attention by the shipping industry [3]

Altogether, these conditions present a challenge to the shipping companies who attempt to reduce their fuel consumption, environmental impact, and operative costs. A wide range of fuel saving solutions for shipping are available and partially implemented in the existing fleet, both from the design and operational perspective; several specific studies have been conducted on these technologies, and a more detailed treatise would be out of the scope of this work. In this context, it has been acknowledged that the world fleet is heterogeneous, and measures need to be evaluated on a ship-to-ship basis [4]. In this process, a deeper understanding of energy use on board of the specific ship is vital.

### *1.2. Previous work*

The idea of improving the understanding of the behavior of the energy system of a ship is not new. Most of the work published around this subject relates to the use of mathematical models of the ship systems.

Most authors focused on the propulsion part of the problem, as this is often the most relevant energy demand on board. Shi et al. proposed a modeling approach for predicting ship fuel consumption of a cargo/passenger ferry [5]; Theotokoats and Tzelepis applied a similar procedure to the case of a Handymax product carrier [6], similarly to Tillig et al., who also added the dynamic element to their predictive model [7].

The work referenced above allowed improving the understanding of how many operational (such as the ship's speed) and environmental (such as wave height and wind speed) parameters influence the ship's energy performance. These studies, however, are not based on actual measurements of the ship's operations. Also, they focus entirely on the ship's power demand for propulsion. This is a very reasonable practice for most ship types, given that propulsion represent the largest part of the total energy demand, but does not allow improving the knowledge of the remaining part of the system.

Other authors filled the gap by both including electric energy demand, and by basing their work on measurements from actual ship operations. The work presented by Thomas et al. [8] and Basurko et al. [9] shows the application of energy auditing methods to fishing vessels. This approach represents a step forward towards improving the understanding of how energy is used on board during actual ship operations.

More generally, several authors have highlighted the importance of a detailed knowledge of the ship's operational profile in order to appropriately assess and optimize possible alternatives for improving ship energy efficiency [10]. Coraddu et al., started from a statistical analysis of measured ship operations and used the aggregated data, together with a computational model of the vessel, to provide a better prediction of the actual ship's operational efficiency [11]. The importance of considering the operational profile was also showed in the case of the optimization of engine-propeller interaction [12], in the process of retrofitting existing systems [13, 14], and in ship design [15, 16].

Heat demand is rarely a subject of concern on board ships, with some notable exceptions. This is due to a combination of generally low demand and high availability from the waste heat of the engines. In a previous publications by the authors, for instance, it is shown that in the case of a product tanker, although the heat demand was estimated to account for roughly 20% of the total energy demand of the ship on a yearly basis, it only contributes to 4.1% of the total fuel consumption (contribution of the auxiliary boilers), while the rest of the demand is fulfilled using waste heat [17].

It should be noted that, however, much research effort has been devoted, especially in recent times, to the improvement of the efficiency of ship energy systems by recovering the waste heat available from the engines. With reference to different types of technologies, case studies, and designs, the several authors showed the existence of a quite significant potential for energy saving when WHR systems are employed, ranging from around 1% for single-pressure steam cycles applied to two-stroke engines [18] to more complex systems based on ORCs (up to 10%, [19]) or including the cooling systems as a source of waste heat (over 10%, [20]). The case of the installation of an ORC on board of the vessel investigated in this study (see Section 2.4) was presented in [21], showing a similar potential.

The potential uses for waste heat on board are not limited to improving the efficiency of the power plant. Waste heat is commonly used for fulfilling on board heat demand for spatial heating and freshwater generation [22, 17, 23]; Balaji et al. proposed the use of waste heat for ballast-water systems [24]; Salmi et al. suggested its use for adsorption refrigeration systems [25]. A detailed review of potential uses for waste heat from marine engines is presented by Shu et al [26].

Some ship types constitute notable examples. On cruise ships the heat demand is significantly higher compared to standard cargo ships. Referring

to winter conditions, Marty et al. estimated the instantaneous heat demand of a selected cruise ship to reach roughly 23 MW, compared to an estimated peak of 49 MW for propulsion and electric auxiliaries combined [27].

This shows how the heat from the engines should be considered as a potential resource, rather than a waste, and that there is potential for improvement based on the optimal use of these heat sources. The work presented by the authors in [28] represent a step in this direction; however, there is the need for an increased detail in the estimation of the heat demand.

Exergy analysis provides a more accurate estimation of the potential for energy recovery on board. The application of exergy analysis to the case of ship energy systems is, however, still limited. Dimopoulos et al. showed how the process optimizing the WHR system of a container ship can be more efficient if exergy efficiency, rather than energy efficiency, is used as the target of the optimization [20]; Baldi et al. also analyzed the exergy flows on board of a product tanker, showing that this allows having a more accurate understanding of what parts of the system show potential for improvement [17]; similar results were obtained by Marty et al., who focused on the power plant of a cruise ship [29]. Koroglu et al. made a step further also including advanced exergy analysis in their study [30].

### *1.3. Aim*

Given the existing limitations of the current available information in scientific literature highlighted in the previous section, the objective of this work is the following:

- Analyse the demand of a cruise ship in terms of propulsion power, electric power and heat, based on operational measurements.
- Analyse the current efficiency of the system, and potential ways to improve it, by means of applying exergy analysis
- Provide a more detailed analysis of the heat demand of a cruise ship, as a basis for further studies on how to optimize the whole efficiency of the propulsion plant.

## **2. Method**

Here an overview of the method is provided:

- Data gathering

- Data filtering
- Data pre-processing
- Heat demand estimation
- Statistical analysis
- Energy and exergy analysis

In this paper, we present the application of energy and exergy analysis (described in sections ?? and ?? to a cruise ship. This is done for one specific case study vessel, that is described in detail in Section 2.4; in Section 2.5 we present the specifics of the available information, in particular the measured data and the technical documentation; these are used to generate the required information for calculating energy and exergy flows (Section ??). In these regards, the estimation of the heat demand is treated in a separate section (Sec. 2.7 as it constituted a particularly challenging task and it is one of the central aspects of this article.

### 2.1. Energy analysis

*Energy* can be stored, transformed from one form to another (e.g. heat to power) and transferred between systems, but can neither be created nor destroyed (conservation law) **Bejan et al.**. The system under study is the *ship energy system* and is thus taken as control volume. The energy balance can be expressed as:

$$\sum_{\text{in}} \dot{H}_{\text{in}} = \sum_{\text{out}} \dot{H}_{\text{out}} \quad (1)$$

$$\dot{H}_{\text{fuel}} + \dot{H}_{\text{air}} = \sum_{\text{waste}} \dot{H}_{\text{waste}} + \dot{W}_{\text{el}} + \dot{Q}_{\text{heating}} \quad (2)$$

The left-hand side term represents, on a time rate basis, the energy associated with the fuel consumed in the boilers and engines ( $\dot{H}_{\text{fuel}}$ ) and the air used in the combustion processes ( $\dot{H}_{\text{air}}$ ). The right-hand side term denotes the power ( $\dot{W}_{\text{el}}$ ) and heat ( $\dot{Q}_{\text{heating}}$ ) required on-site (e.g. propulsion and fuel heating), and the heat discharged into the environment ( $\sum_{\text{waste}} \dot{H}_{\text{waste}}$ ) with, for instance, the exhaust gases.

The energy flow associated with a material stream is calculated as the sum of the physical and chemical enthalpies, and kinetic and potential energies are neglected. The physical energy is taken as the relative enthalpy, as underlined in **Kotas et al.**, and the chemical energy is taken as the lower/higher heating value. The environmental conditions taken for the present analysis are the ambient pressure and seawater temperature.

## 2.2. Exergy analysis

*Exergy* may be defined as the ‘maximum theoretical useful work (shaft work or electrical work) as the system is brought into complete thermodynamic equilibrium with the thermodynamic environment while the system interacts with it only’ [? ]. Unlike energy, exergy is not conserved but some is destroyed because of the irreversible phenomena taking place in real processes (e.g. chemical reactions like combustion). The exergy balance for the system under study can be expressed as:

$$\sum_{\text{in}} \dot{E}_{\text{in}} = \sum_{\text{out}} \dot{E}_{\text{out}} + \dot{E}_d \quad (3)$$

$$\dot{E}_{\text{fuel}} + \dot{E}_{\text{air}} = \sum_{\text{waste}} \dot{E}_{\text{waste}} + \dot{E}_W + \dot{E}_{Q,\text{heating}} + \dot{E}_d \quad (4)$$

The left-hand side term represents, on a time rate basis, the exergy associated with the fuel and air. The right-hand side term denotes the exergy of the waste streams, the exergy transfers with heat and power, and the exergy destroyed in the ship system. Kinetic and potential exergies are neglected, and the exergy of a given material stream is derived as the sum of the physical and chemical exergies. The chemical exergy is calculated based on the reference environment of **Szargut (1989)**, and its value is approximatively equal to the higher heating value for hydrocarbon fuels. The exergy destruction can be calculated from the Gouy-Stodola theorem :**Kotas (1995)**.

The exergy balance may alternatively be formulated as:

$$\dot{E}_p = \dot{E}_f - \dot{E}_d - \dot{E}_l \quad (5)$$

where  $\dot{E}_p$  is called the exergy product, and corresponds to the desired output of the system, in exergy terms (for example, the power produced in an engine).  $\dot{E}_f$  denotes the exergy fuel, and represents the resources spent to drive the studied process (for instance, the fuel used in a combustion process). The last term  $\dot{E}_l$  corresponds to the losses of a system, such as the heat discharged into the environment with cooling water.

### 2.3. System performance

The following indicators are used to evaluate the system performance:

- the exergy efficiency  $\varepsilon$ , defined as the ratio between the exergy product and fuel of a given component or system

$$\varepsilon = \frac{\dot{E}_p}{\dot{E}_f} \quad (6)$$

- the efficiency defect  $\lambda$ , presented in the work of Kotas, defined as the fraction of the total exergy input destroyed in the successive irreversible processes

$$\lambda = \frac{\dot{E}_d}{\dot{E}_{in,tot}} \quad (7)$$

- the irreversibility share  $\delta$ , suggested in the work of Tsatsaronis, defined as the ratio between the exergy destroyed in the  $i$ -th component in relation to the exergy destroyed in the entire system

$$\delta_i = \frac{\dot{E}_{d,i}}{\dot{E}_{d,tot}} \quad (8)$$

### 2.4. Case study vessel

The energy and exergy analysis are here applied to a specific cruise ship operating daily cruises in the Baltic Sea between Stockholm and the island of Åland. The ship is 176.9 m long and has a beam of 28.6 m, and has a design speed of 21 knots. The ship was built in Aker Finnyards, Raumo Finland in 2004.

The ship has a capacity of 1800 passengers and has several restaurants, night clubs and bars, as well as saunas and pools. This means that the energy system regarding the heat and electricity demand is more complex than a regular cargo vessel in the same size. Typical ship operations, although they can vary slightly between different days, are represented in Figure ?? . It should be noted that the ship stops and drifts in open sea during night hours before mooring at its destination in the morning, if allowed by weather conditions.

The ship systems are summarized in Figure ?? . The propulsion system is composed of two equal propulsion lines, each made of two engines, a gearbox,

and a propeller. The main engines are four Wartsil 4-stroke Diesel engines (ME) rated 5850 kW each. All engines are equipped with selective catalytic reactors (SCR) for NOX emissions abatement. Propulsion power is needed whenever the ship is sailing; however, it should be noted that the ship rarely sails at full speed, and most of the time it only needs one or two engines operated simultaneously.

Auxiliary power is provided by four auxiliary engines (AE) rated 2760 kW each. Auxiliary power is needed on board for a number of alternative functions, from pumps in the engine room to lights, restaurants, ventilation and entertainment for the passengers.

Auxiliary heat needs are fulfilled by the exhaust gas steam generators (HRSG) located on all four AEs and on two of the four MEs or by oil-fired auxiliary boilers (mainly when in port, or during winter), by the heat recovery on the HT cooling water systems (HRHT), and by the auxiliary, oil fired boilers (AB). The heat is needed for passenger and crew accommodation, as well as for the heating of the highly viscous heavy fuel oil used for engines and boilers. This last part, however, is drastically reduced since the 1st of January 2015, as new regulations entering into force require the use of low-sulphur fuels, which require a much more limited heating.

### *2.5. Data gathering and pre-processing*

The operational data was collected on board from the ships' machine logging and surveillance system. The on board database tool exported all logging points to Excel-97 files, and due to the extensive amount of data points the export was divided into 15 individual Excel-files consisting of a total 665 MB. The exported raw-data from the ship was over a time span of a full year and in most data-points in 15-min average. The Excel-files were processed in the Pandas library which is a high performance data analysis tool in Python [31]. A new structured naming of headers and a consistent time frequency over all data points were created, and 245 selected data points were saved in a HDF5 table time series database which is the base for the analysis.

All data-points were checked individually by creating a descriptive statistic and a histogram of each data-point. A filter was applied by setting up a pre-defined maximum and minimum value. As we do not know, or had any meaningful way of deriving, each individual sensors placement, sensor type or calibration status all data must be filtered and checked accordingly for outliers or bad data.



Since measurements of ambient and seawater temperature from onboard logging systems were not available for the whole dataset, we used measurements taken from SMHI database for Landsort lighthouse for the seawater, and the lighthouse Svenska Hgarna for the ambient temperature. The Landsort lighthouse is situated south of the Stockholm archipelago, and the Svenska Hgarna lighthouse is along the ship route, in between the Swedish archipelago and land. The assumption was validated based on June-December period, for which onboard measurements were available. This resulted in a root mean square error of 1.5 K and 1.9 K for the seawater and the ambient temperature respectively, which we considered to be accurate enough for the purpose of this work. The fit the SMHI-data with the rest of the data-set the SMHI data was resampled from 1h for the seawater and 3h for the ambient temperature, to 15min frequency using a linear interpolation.

#### *2.6. Data processing: Ship energy system modeling*

Not all of the variables required to perform a full energy and exergy analysis of the system are available from measurements. In some cases, they are measurable, but not measured (e.g. some temperatures, mass flows, etc.). In other cases, they are simply impossible, or impractical, to measure (e.g. specific enthalpy, specific entropy). For this reason, part of the ship systems needed to be modeled in order to derive the unknown variables.

##### *Main engines*

Make a figure representing the main engines, with specified the variables for which we have measurements of.

List the main assumptions

##### *Auxiliary engines*

Make a figure representing the main engines, with specified the variables for which we have measurements of.

List the main assumptions

##### *Auxiliary boilers*

##### *Cooling systems*

#### *2.7. Estimation of the heat demand*

##### *Production-side*

In a top-down model, the demand of an energy system is modeled based on the production side of the energy balance. According to the top-down

approach, the total heat consumption is calculated based on the sum of the heat provided by the three main heat sources available on board:

- Exhaust gas boilers
- Auxiliary oil-fired boilers
- Heat recovery on the HT cooling systems

For the case of the EGBs, the heat transferred from the exhaust gas to the steam ( $\dot{Q}_{EGB}$ ) is calculated according to equation 2.7:

$$\dot{Q}_{EGB} = \dot{m}_{eg} c_{p,eg} (T_{eg,EGB,in} - T_{eg,EGB,out}) \quad (9)$$

Where measurements of the exhaust gas temperature before and after the EGBs (respectively  $T_{eg,EGB,in}$  and  $T_{eg,EGB,out}$ ) are available from the DLS; the mass flow of exhaust gas ( $\dot{m}_{eg}$ ) is calculated as described in appendices ?? and ??; and the specific heat at constant pressure of the exhaust gas ( $c_{p,eg}$ ) is assumed to be constant and equal to  $1.08 \frac{kJ}{kgK}$ .

For the case of the ABs, the heat transferred to the steam ( $\dot{Q}_{AB}$ ) is calculated according to equation 2.7:

$$\dot{Q}_{AB} = \dot{m}_{fuel,AB} \eta_{AB} \quad (10)$$

Where the fuel consumption of the ABs ( $\dot{m}_{fuel,AB}$ ) is available on a monthly basis. No information was available concerning the first-law efficiency of the boilers ( $\eta_{AB}$ ). [32] estimated it to vary between 0.83 and 0.89 depending on the load of the boiler, while according to a more recent experimental campaign presented in [33] the efficiency varies between 0.7 and 0.79. In the absence of more specific available data, a value of 0.8 was selected for  $\eta_{AB}$ .

The contribution from the heat recovery on the high temperature cooling systems of the engines ( $\dot{Q}_{HRHT}$ ) represents the main uncertainty related to the top-down estimations. This contribution cannot be measured, neither directly or indirectly, and hence needs to be estimated.

For this reason, two calculated values for the top-down heat demand are provided:

- A **high boundary** case, where it is assumed that almost all of the heat available from the HT cooling systems (an utilization factor of 0.9 is assumed to account for losses) is used. This corresponds to the assumption that the use of the waste heat from the HT cooling systems is prioritized over the use of waste heat from the exhaust gas of the engines.

$$\dot{Q}_{HRHT} = f_{HRHT} \dot{Q}_{HT,tot} \quad (11)$$

- a **low boundary** case, where it is assumed that the waste heat from the cooling systems is only used when the ship is in port (again assuming a utilization factor of 0.9).
- a reference case, (NOTE: We should discuss what the assumption could be here. The one we had in the ECOS paper? Or a value halfway between the highest and lowest estimate?)

In both cases, the available heat from the HT cooling systems is estimated as explained in Section ??.

#### *Consumers-side*

Following, the assumptions that we have made related to the bottom-up estimations of ship heat demand:

- In the HVAC unit, the "**Preheater**" is only used when heating (i.e., in winter) while the "**Reheater**" is only used when cooling (i.e., in summer)
- **Spacial heating** demand during **winter** is linearly dependent on the external air temperature, from a minimum of 0 for an external temperature of 20°C to a maximum of 3500 kW (design power of the preheater) for an outer air temperature of -20°C.
- **Spacial heating** demand during **summer** is related to the need for dehumidification, and harder to estimate based on available measurements. As a first assumption, it is estimated to be equal to the cooling demand (estimated as detailed in Sec. refsec:met:electric)
- Every passenger contributes with a total of 150 W of free heat during the day (8-23, ref. to "walking, seated" activity from [34]) and 100 W during night (23-8, ref. to "seated at rest" activity from [34]). For the

Name	$\dot{Q}_{des}$ [kW]	Depends on...					
		$T_{air}$	$t$	$N_{pax}$	$f_{TL}$	$\lambda$	
Hot water heater	1200		x	x			
HVAC Preheater	3500	x	x	x			
HVAC Reheater	1780	x	x	x			
Tank heating	208				x		
Other tanks	138				x		
HFO Tank heating	271				x		
Machinery space heaters	281	x					
Bilge water separator	26						
Hot water calorifier	366		x				
Fuel oil heater	103					x	
HFO Separator	37						
Galley	602		x	x			

crew, as it is assumed that they perform a more intense activity than the passengers, the daily contribution is considered equal to 160 (ref. to "moderate work" activity from [34])

- The heat required for **tank heating** is linearly dependent on the external sea water temperature. The maximum heat is required for an external seawater temperature of 0°C
- The heat required from the **galley** depends on two parameters:
  - The **number of passengers** (linear dependence)
  - the **hour of the day**. See Figure ??
- The heat required from the **hot water** depends on two parameters:
  - The **number of passengers** (linear dependence)
  - the **hour of the day**. The hour-dependent factor is assumed based on the estimations for a land-based hotel reported in [35].

In Table 2.7 we summarize all heat consumers on board the case study vessel. For each entry, we provide the design heat demand and the variables we assumed the actual heat demand to depend on:



Figure 1: Total electric power demand versus time (Daily average)

### 2.8. Estimation of the electric power demand

The total electric power demand of the system is easily estimated as the sum of the power generated by the four auxiliary engines, that is directly measured on the electrical side of the generators and has a rather high accuracy

$$P_{el,tot} = \sum_{i=1}^4 AE_i \quad (12)$$

The determination of how different consumers contribute to the total electric power demand is less trivial. The ship is equipped with a number of different systems, including lighting, navigational systems, pumps and compressors, etc. None of the individual contributions is directly measured, hence estimations need to be based on indirect measurements.

#### *HVAC systems*

For what concerns the air conditioning unit demand (HVAC), the observation of the total power demand over the year (see Figure 1, showing daily averages) leads to the identification of a clear period, corresponding to the summer months, during which there is a significant increase of the demand.

Since the total demand seems to be rather constant otherwise, it can be concluded that the demand of the HVAC compressors related to the need for cooling is concentrated during the summer months. Additionally, comparing

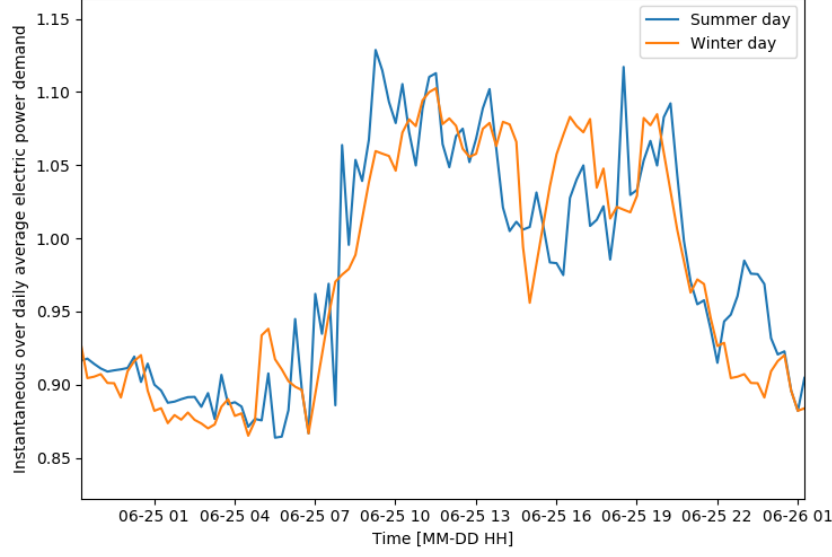


Figure 2: Instantaneous power demand over daily average, winter versus summer day

the evolution of the daily demand (see Figure 2, representing the instantaneous demand divided by the daily average) between a random summer and winter day, shows that the daily variation is comparable. This shows that assuming a constant consumption for the HVAC during the day does not introduce a substantial error in the estimations.

Hence, the HVAC electric power demand was estimated as follows:

$$P_{el,HVAC} = \begin{cases} P_{el,tot}(t) - P_{el,ref}(t), & \text{if } 2014-07-03 < t < 2014-08-21 \\ 0, & \text{otherwise} \end{cases} \quad (13)$$

where  $P_{el,ref}(t)$  is calculated as:

$$P_{el,ref}(t) = 0.5(P_{el,tot}(t_1) + P_{el,tot}(t_2)) \quad (14)$$

### Thrusters

When entering port areas, the ship needs to use thrusters to maneuver and berth. In the case of this particular ships, operating on daily schedules and hence maneuvering four times per day, the power demand related to thrusters can be significant.

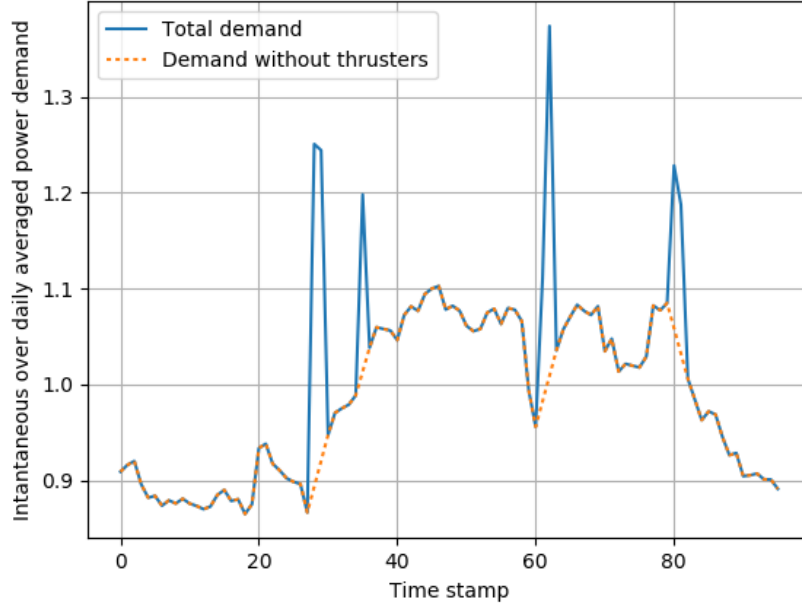


Figure 3: Example of the procedure of selection of thruster power demand

The observation of Figure XX shows how the power demand from thrusters can be identified as "spikes" in the total electric power demand. In order to isolate the demand from the thrusters, we created a reference daily energy profile, based on the instantaneous electric power demand divided by the daily average. From this daily profile (made of 96 points), we selected manually the points that could be clearly identified as related to the thrusters energy demand, and substituted the actual value with a weighted average of the previous and subsequent points (see Figure 3).

By comparing the reference profile to the instantaneous one, the points where the former is more than 10% higher than the latter are identified as "thruster-on" points and treated consequently.

### 3. Results (and discussion)

#### 3.1. Exploratory analysis

In this section, we observe and analyze direct measurements from ship systems, with no pre-processing, that are expected to have an influence on

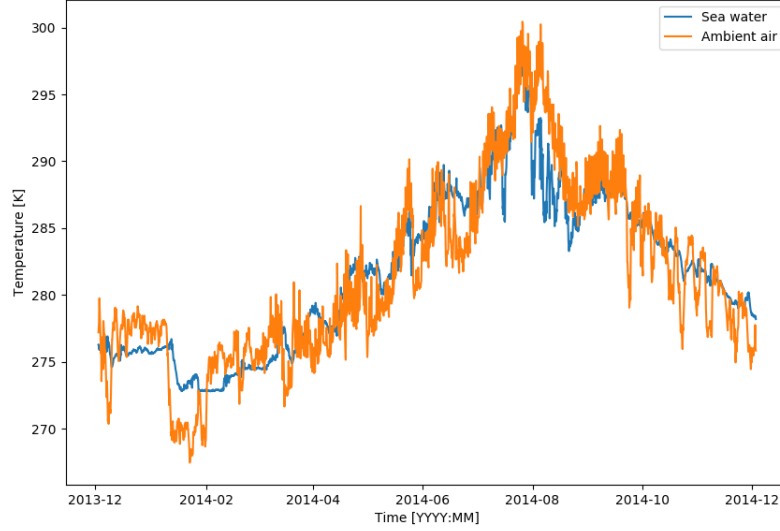


Figure 4: Yearly evolution of sea water and ambient air temperatures. Landsort, 2014

the energy analysis.

Figure 4 represents the distribution and the evolution over the year of the ambient air and sea water temperature. The relatively low temperatures that are experienced by the case study ship during its operations suggest that heating demand can be expected to be higher than cooling demand. On the other hand, the fact that, in summer, air temperatures reach up to 26 degrees Celsius justify the existence of an HVAC unit that can also operate in cooling mode.

The corresponding distributions are presented in Figure 5

Figure 6 represents the distribution of the ship speed, both in terms of statistical distribution and in terms of a reference 24h period. The ship operates almost for the entire year according to a fix schedule, while there are a couple of periods (particularly during the summer months) when the ship operates at higher speed. This can also be seen from Figure 7, where the main cluster of operations at middle-low speed can be clearly identified, as well as the smaller area of operations at high speed.

NOTE: It would be interesting to find a way to categorize all periods in each phase (sailing in the archipelago - sailing at open sea) and trying to



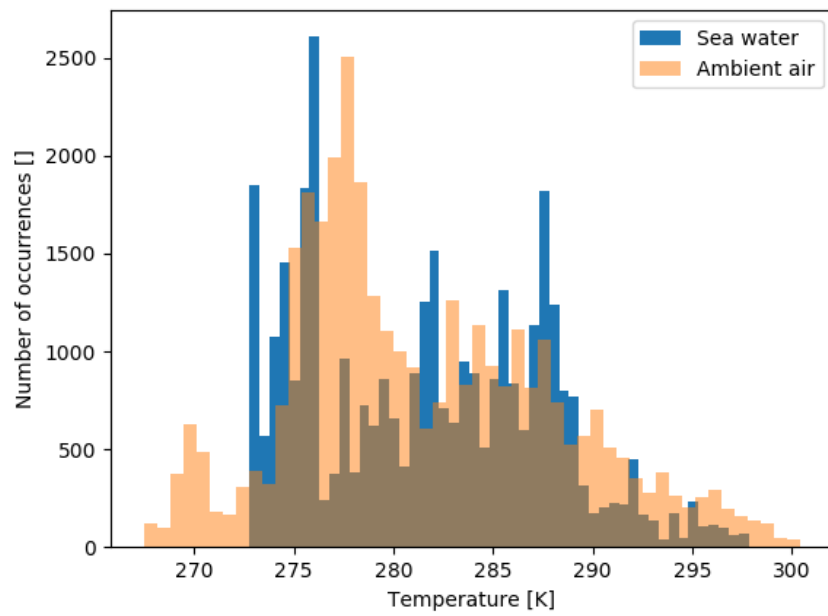


Figure 5: Yearly distribution of sea water and ambient air temperatures. Landsort, 2014

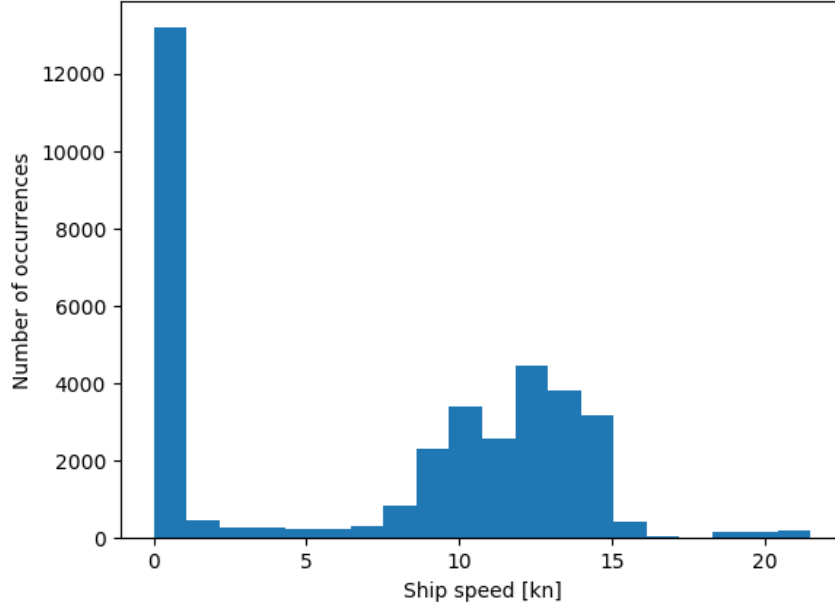


Figure 6: Yearly distribution of ship speed

analyze statistically their duration / mean power / etc.

### 3.2. Energy analysis

Here we can see the typical example (note: the day was not selected as "typical", but simply randomly) of the energy demand during a winter and a summer day (Figures 8 and 9). It can be seen clearly how, as expected, the heating demand in winter is much higher than in summer [2800-4500 kW vs 1100-2900 kW], as a consequence of the reduce need for compartment heating. On the other hand, the electric power demand behaves inversely, ranging around 1900 kW during the reference winter day (peaks are connected to the use of thrusters in port for maneuvering) and around 2300 kW during the reference summer day, where the difference is mostly associated to the demand of the HVAC compressors.

The average HVAC daily demand, together with the average total electric power demand, is represented in Figure 11. As it can be seen, the HVAC demand represents only a minor contribution to the total electric energy demand, as it is only present for a few months during summer, and at rather

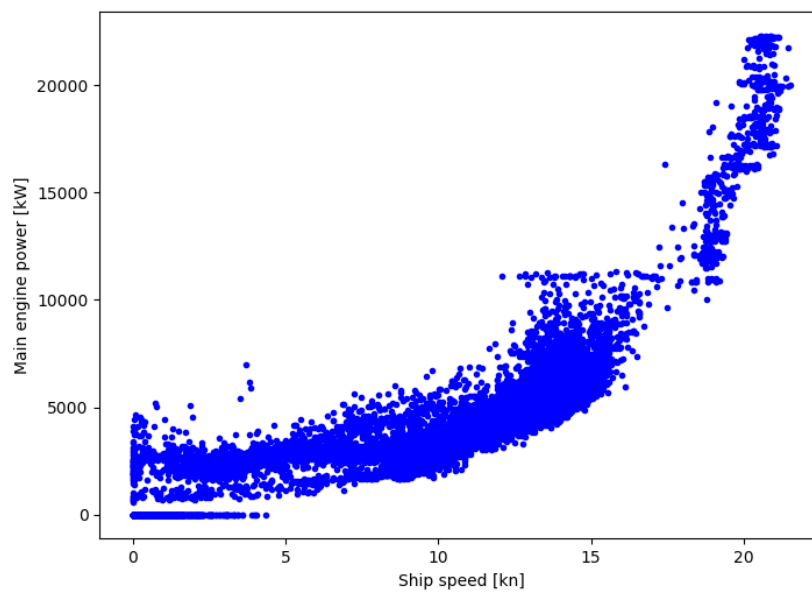


Figure 7: Scatter plot, Propulsion power versus ship speed

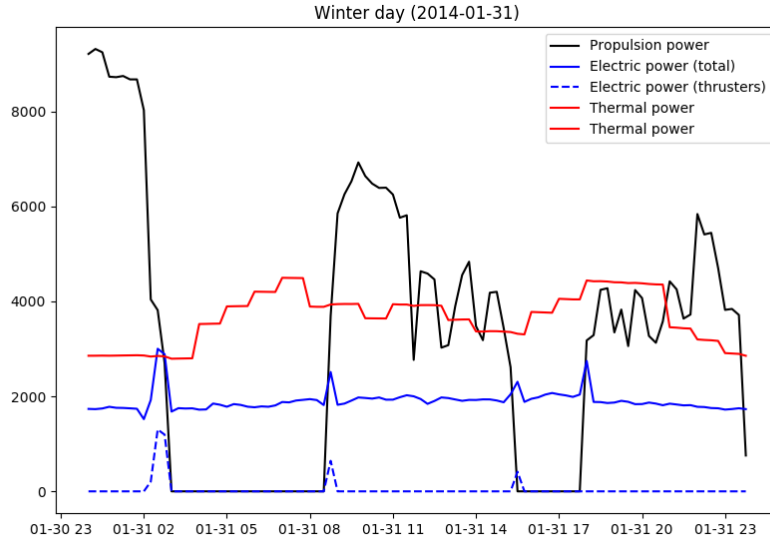


Figure 8: Energy demand during a day of operations, Winter

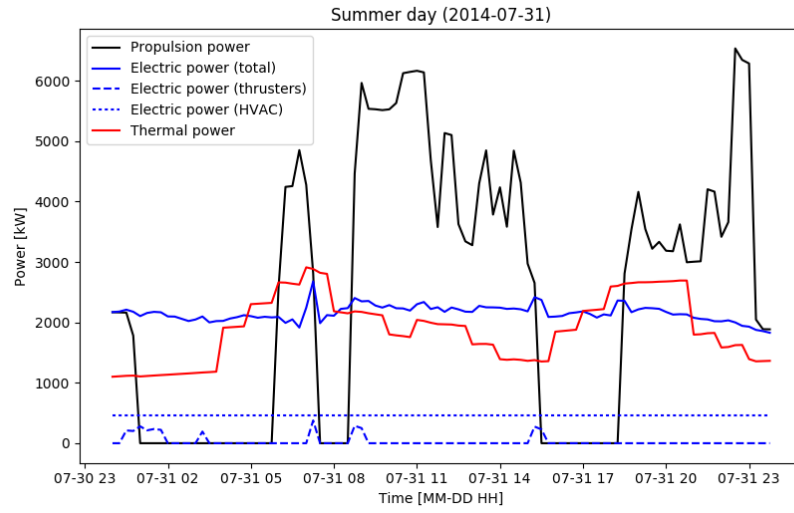


Figure 9: Energy demand during a day of operations, Summer

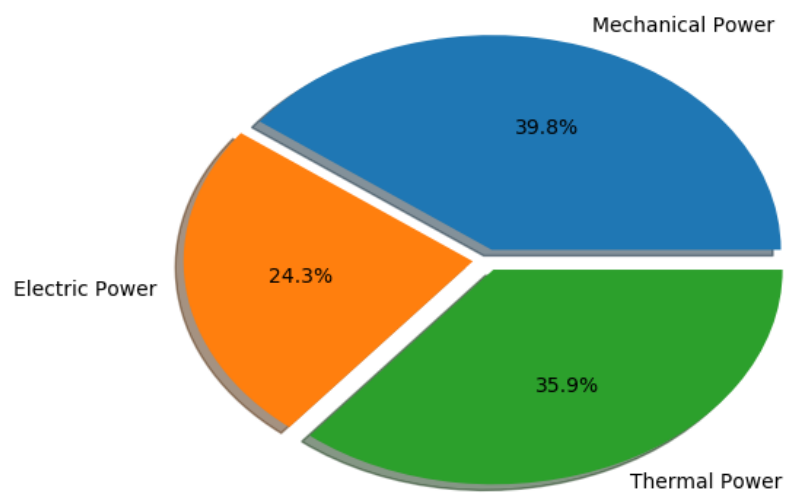


Figure 10: Total energy demand over one year of **opeartions**

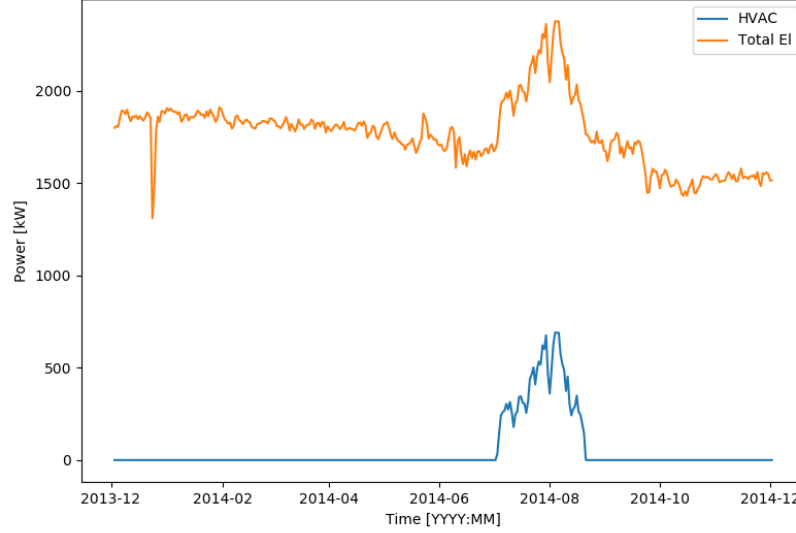


Figure 11: HVAC power demand versus total demand. Daily averages for one year of operations

low power demand. This is not surprising, since it can be observed that (see Figure 12) the air is always below 27 degC, and 90% of the time below 17 degC.

### 3.3. Heat demand

In Figure 13 the heat generated by different hot utilities, as estimated by the model, is shown. It should be noticed that, while the heat generated by the HRSGs represents a rather accurate estimation, all other data series (auxiliary boilers, HTHR) are the consequence of rather strong assumptions.

The figure also shows the operation of validation of the assumptions by comparison of the measured values for the boilers fuel consumption (here translated into an energy-per-day basis to ease the comparison). It should be noted that, although the absolute value is still quite different compared to the calculated one (mean error is 255%, minimum 3%), there is evidence that the order of magnitude is similar, and that some trends are followed.

Looking at Figure 14 it is possible to appreciate the amount of heat that is recovered from on board available waste heat (cooling water and exhaust gas). It can be observed that the amount of heat recovered from the HT

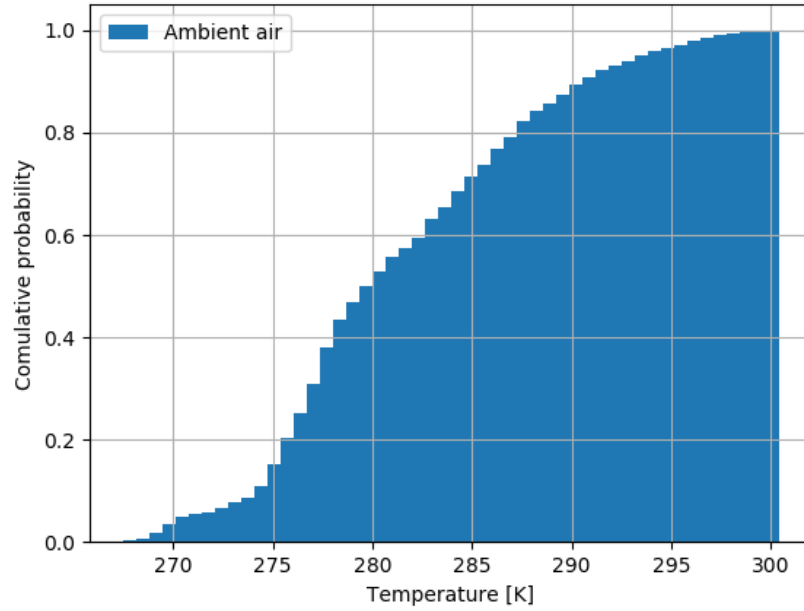


Figure 12: Cumulative distribution of measured ambient air temperatures

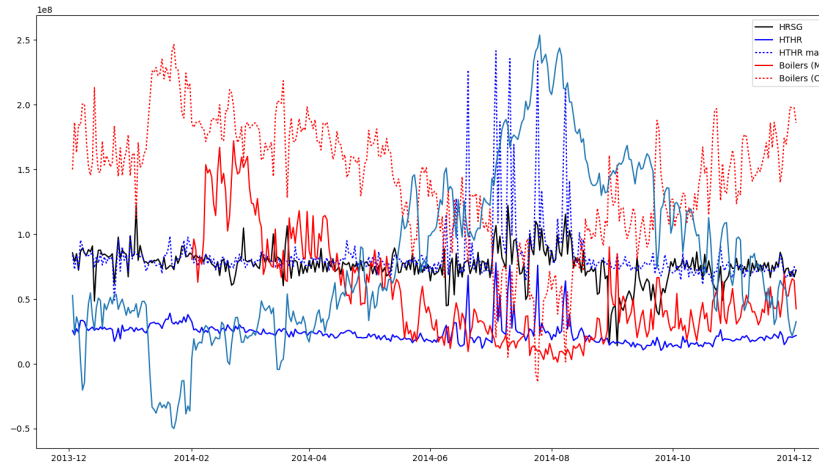


Figure 13: Yearly evolution of heat generated by different sources. "Measured" and "Calculated" relate to the auxiliary oil-fired boilers

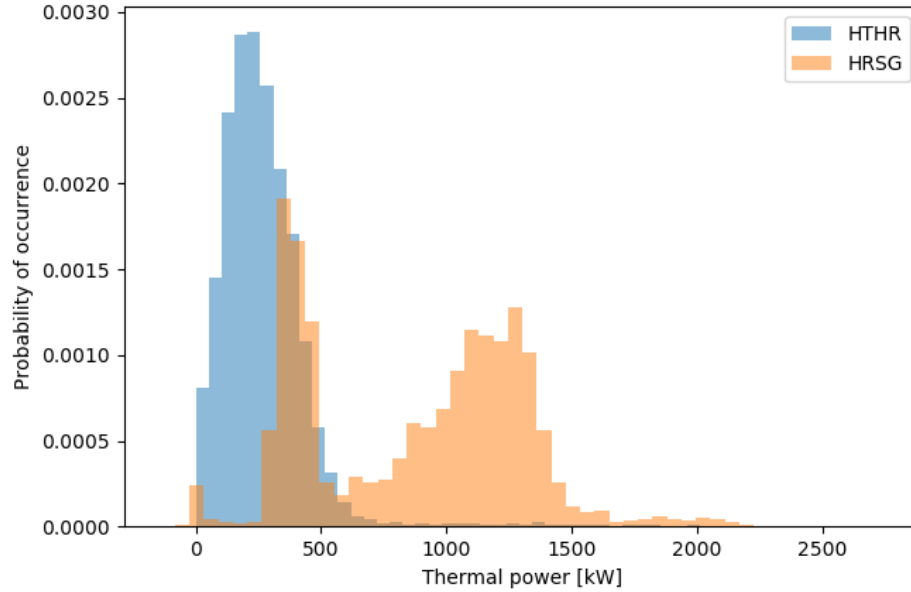


Figure 14: Distribution of thermal power generated from on board waste heat recovery

cooling systems is much lower than expected, with an average of around 350 kW. This value is quite unreasonable compared to the values found in the technical specifications from the yard, that go from 700 kW (when only one auxiliary engine is **operated**) to 4800 kW (when all main engines and two auxiliary engines are operated).

Looking at the assumptions, this is mostly related to the assumption that the flow of heat recovery water is fixed to 297 m<sup>3</sup>/h. When the heat demand is medium or low, since the temperature BEFORE the consumers is fixed to 90 degrees, this limits the temperature drop on the consumers, making the maximum heat exchangeable in the HTHR heat exchangers to be very low. This can be seen in Figure 15, where the histograms of the inlet temperature of the HT water and the HR water in the HTHR24 heat exchanger are plotted together. Since the maximum amount of heat that can be exchanged depends directly on this difference, the explanation is clear.

The alternative solution would be to assume a constant temperature at the HTHR24 HR water inlet instead. This would, on the one hand, dramat-



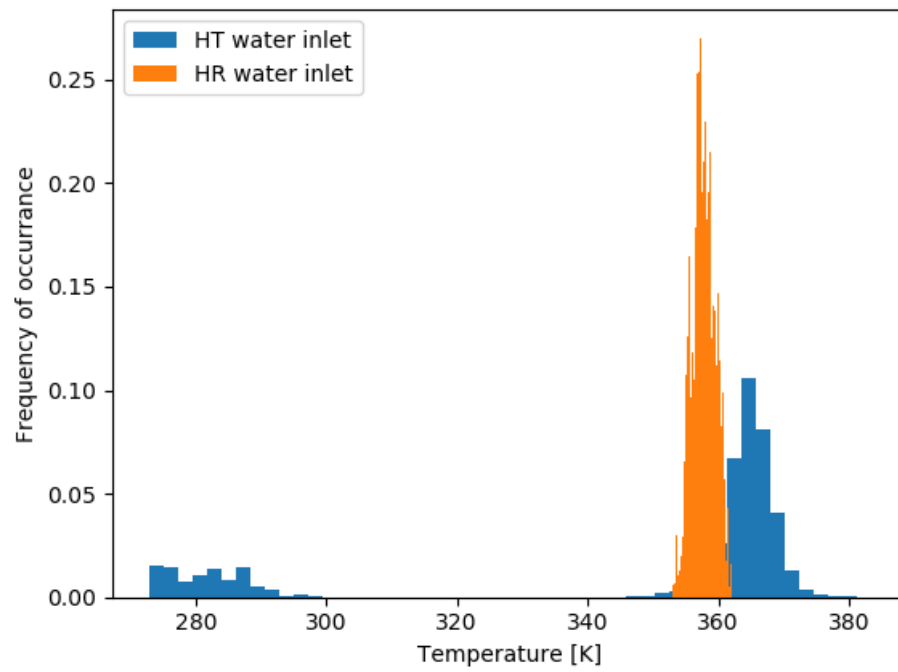


Figure 15: Distribution of temperatures at the HTHR (24) inlet

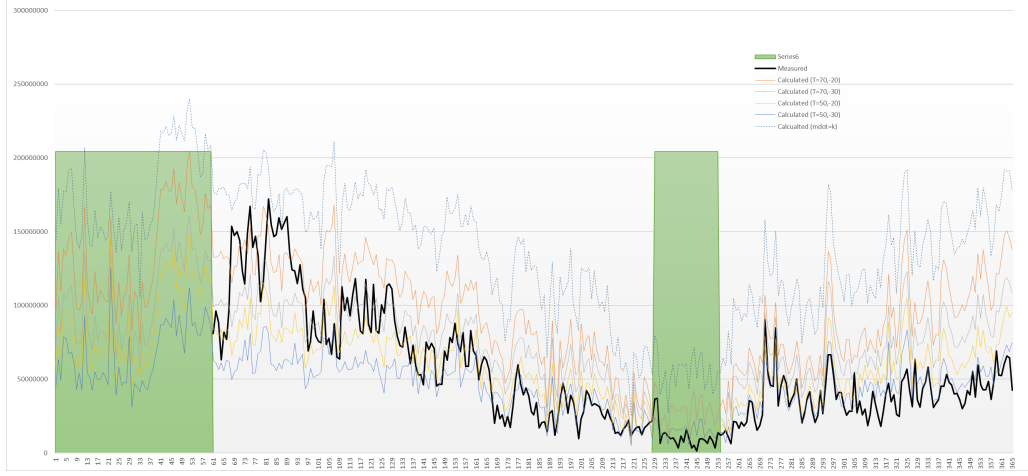


Figure 16: Comparison of the calculated steam demand for different values of the fixed HTHR inlet temperature and of the reference temperature for the design HVAC preheater load. The shaded green area represents the time frame when no heating occurs

ically increase the contribution of the HT water to the heat demand of the ship. On the other hand, there is no information of what this temperature is, and little certainty that this is how the system is regulated.

Figure 16 shows the heat demand calculated based on different values assumed for the HTHR inlet temperature and of the reference outside temperature for the design demand of the HVAC preheater. The values of the average error (calculated both as absolute value and not) are given in Table 3.3

$T_{HTHR,in}$	$T_{OUT,des}$	$\epsilon$	$\epsilon_{abs}$
70	-20	100%	80%
65	-20	76%	67%
60	-20	57%	57%
55	-20	42%	49%
50	-20	28%	42%
70	-30	70%	69%
50	-30	8%	35%
$\dot{m} = K = k$	-30	207%	147%

### 3.4. Exergy Analysis

## 4. Discussion

## 5. Conclusion

### Appendix A. Estimation of air and exhaust gas flows in the main engines

### Appendix B. Estimation of air and exhaust gas flows in the auxiliary engines

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