STUCTURE-PRESERVING CONSTRAINTS AGGREGATIONS IN LP PROBLEMS:

APPLICATION TO RENEWABLE ENERGY GRIDS WITH HYDROGEN STORAGE

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28 February 2025

Part I

MOTIVATION

The Problem

The Problem (it's a big one)

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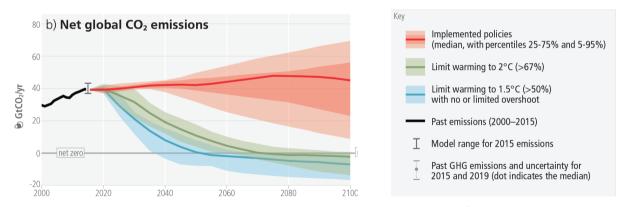


Figure. CO2 Emissions from the IPCC Report ¹

¹IPCC, 2023: Climate Change 2023: Synthesis Report. Available at: https://www.ipcc.ch/report/ar6/syr/ GABOR RICCARDI STRUCTURE-PRESERVING CONSTRAINTS AGGREGATIONS



ENERGY GRID TRANSITION

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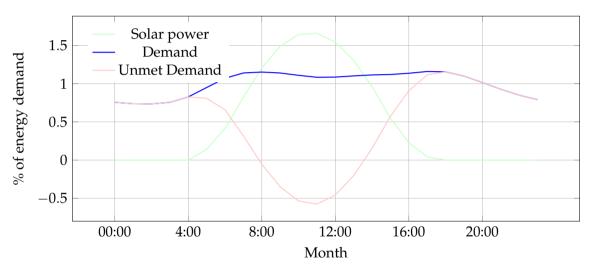


Figure. Comparison of Daily Solar Power Generation, Energy Demand, and Net Energy Demand in Italy.²

²The Demand, and Solar Power data is taken from the Ninja Dataset at: https://www.renewables.ninja/downloads GABOR RICCARDI STRUCTURE-PRESERVING CONSTRAINTS AGGREGATIONS

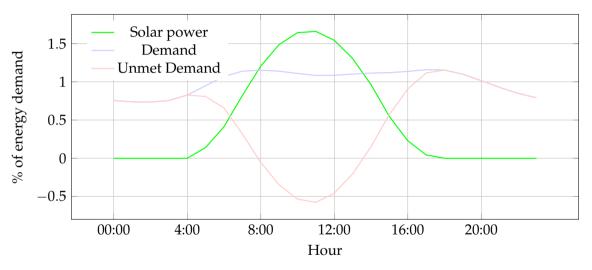


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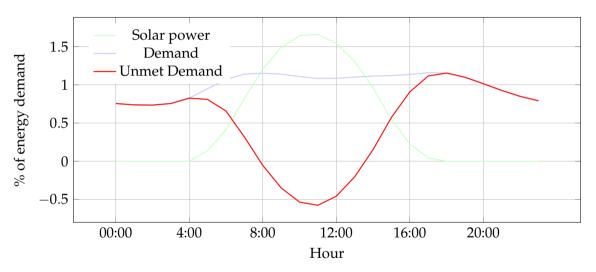


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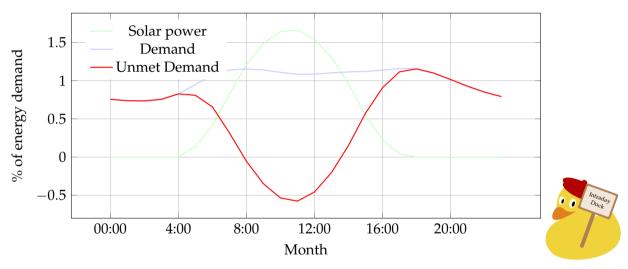


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DUCK TWO

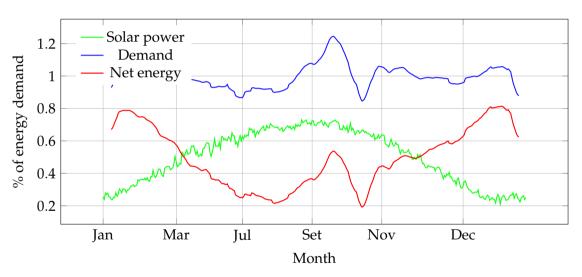


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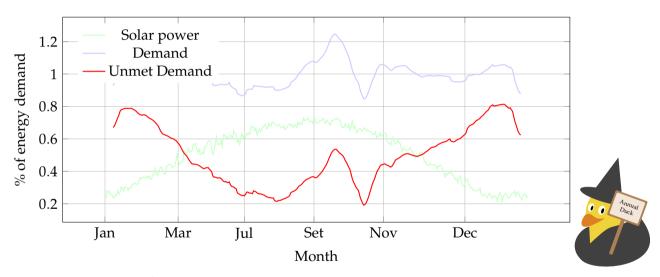


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z_{ist}: stored hydrogen capacity

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 $\mathcal{Z}(x)$: is the set of feasible soluzions to the Economic Dispatch problem: satisfying power and hydrogen flow conservation constraints at each node, and magnitude constraints.

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CHALLENGES OF ENERGY GRID PLANNING

- ► Stocasticity requires high number of scenarios.
- ▶ Daily Duck requires high time resolution (minutes/hours)
- Yearly Duck requires long Time Horizon (years).
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- ▶ and it cannot be easily simplified by making timesteps longer or with a shorter Time Horizon.
- ▶ Objective: Having as few time steps as possible, while capturing intra-day and seasonal variability

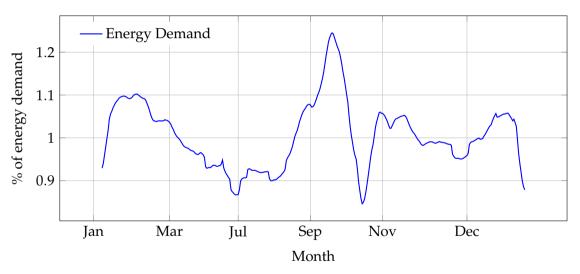


Figure. Energy Demand over a year.

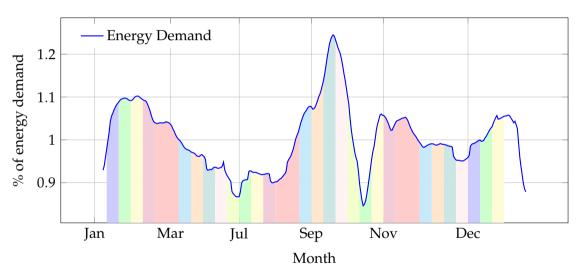


Figure. Energy Demand over a year with highlighted periods.

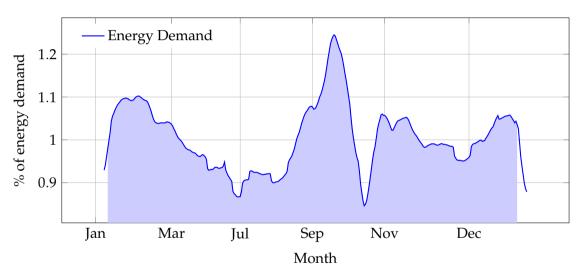


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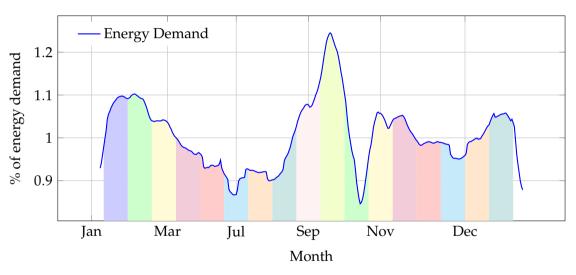


Figure. Energy Demand over a year with highlighted periods.

Selecting the length of the time steps corresponds to picking a partition $\mathcal P$ of the original time horizon $\mathcal T$:

$$\mathcal{T} = \{1, 2, 3, \dots, T_{\text{max}}\}$$

$$\downarrow \text{ aggregate time horizon}$$

$$\mathcal{P} = \Big\{\{1, \dots, t_1\}, \dots, \{t_{k-1}, \dots, T_{\text{max}}\}\Big\}$$

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For each time partition \mathcal{P} we can define the corresponding Capacity Expansion Problem CEP. For example if $\{1,2\} \in \mathcal{P}$:

$$\begin{array}{ccc}
\text{CEP}_{\mathcal{T}} & \xrightarrow{\text{aggregation}} \text{CEP}_{\mathcal{P}} \\
z_1^{(e \to h)}, z_2^{(e \to h)} & \xrightarrow{z_{\{1,2\}}^{(e \to h)}}
\end{array}$$

QUESTIONS

- 1) In what relationships are the Capacity Expansion Problems of different partitions?
- 2) When can we obtain a solution of $CEP_{\mathcal{T}}$ given a solution of the aggregated problem $CEP_{\mathcal{P}}$?
- 3) Can we effectively iterate over finer time partitions to obtain a solution of $CEP_{\mathcal{T}}$?

$$E_{i\omega t_1}^{(e)} x^{(p)} + W_{i\omega t_1}^{(e)} x^{(w)} - z_{t_1}^{(e \to h)} + z_{t_1}^{(h \to e)} + z_{jt_1}^{(e)} = L_{i\omega t_1}^{(e)}$$

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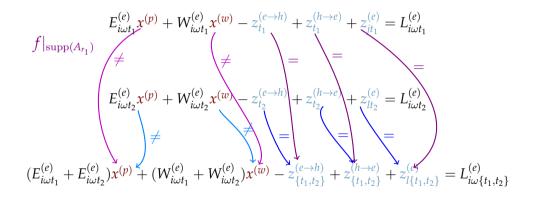
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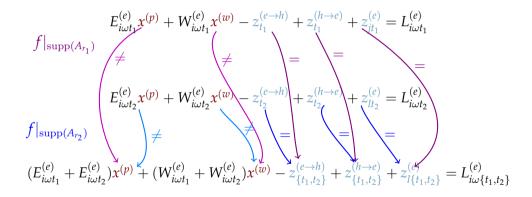
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(1) IN WHAT RELATIONSHIPS ARE THE CAPACITY EXPANSION PROBLEMS FO DIFFERENT PARTITIONS?

Observation 1

Row aggregations are always relaxations of the original problem.

³Where by relaxation we mean that there is a cost preserving map from the feasible solution set of the original problem and the feasible solution set of the relaxed problem.

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STRUCTURE-PRESERVING CONSTRAINTS AGGREGATIONS

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Observation 1

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Observation 2

Column aggregation are relaxations³ if the non-zero rows of the of the aggregated columns are equal.

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GABOR RICCARDI

STRUCTURE-PRESERVING CONSTRAINTS AGGREGATIONS

(1) IN WHAT RELATIONSHIPS ARE THE CAPACITY EXPANSION PROBLEMS FO DIFFERENT PARTITIONS?

Observation 1

Row aggregations are always relaxations of the original problem.

Observation 2

Column aggregation are relaxations³ if the non-zero rows of the of the aggregated columns are equal.

Thus given a sequence of finer time partitions $\mathcal{P}_1 \leq \mathcal{P}_2 \leq \ldots \leq \mathcal{P}_n = \mathcal{T}$ we obtain tighter and tigher relaxations $CEP_{\mathcal{P}_i}$ whose optimal cost is eventually equal to the optimal cost of $CEP_{\mathcal{T}}$.

³Where by relaxation we mean that there is a cost preserving map from the feasible solution set of the original problem and the feasible solution set of the relaxed problem.

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is a bijection, and

$$A_{r,c} = \tilde{A}_{R,f(c)}$$
 for all $c \in \text{supp}(A_r)_{>1}$.

Given a solution \tilde{x} of the aggregated problem $CEP_{\mathcal{P}}$, we want to extend it to a solution x of $CEP_{\mathcal{T}}$. What is a good candidate solution? We keep unaggregated variables the same, that is:

$$x_i^{(h)} := \tilde{x}_i^{(h)}, \ x_i^{(p)} := \tilde{x}_i^{(p)}, \ x_i^{(p)} := \tilde{x}_i^{(p)}$$

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$$\sum_{t \in \{1,\dots,t_1\}} z_t^{(h \to e)} = z_{\{1,\dots,t_1\}}^{(h \to e)}$$

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Proposition 1

*Is such a solution x of CEP*_T *is well defined, and* $\rho_t \ge 0$ *, then it is optimal.*

GENERALIZATION TO STRUCTURE PRESERVING AGGREGATIONS

Given a solution \tilde{x} of the aggregated problem LP, we want to extend it to a solution x of LP. We keep unaggregated variables the same, that is, if $\{c\} \in \delta$, then $x_c = \tilde{x}_c$. Otherwise, for a given aggregated variable $c \in C$ in the support of the row r we search solution of the form:

$$x_c \coloneqq \rho_r \tilde{x}_{f(c)} \tag{1}$$

Then:

$$A_{r}x = A_{r,\delta=1}x_{\delta=1} + \sum_{c \in \text{supp}(A_{r})>1} A_{r,c}x_{c} = A_{r,\delta=1}x_{\delta=1} + \sum_{c \in \text{supp}(A_{r})>1} \tilde{A}_{R,f(c)}x_{c}$$
(2)

$$= A_{r,\delta=1}\tilde{x}_{\delta=1} + \rho_r \sum_{C \in \text{supp}(\tilde{A}_R)_{>1}} \tilde{A}_{R,C}\tilde{x}_C = b_r$$
(3)

Since $\sum_{C \in \text{supp}(\tilde{A}_R)_{>1}} \tilde{A}_{R,C} \tilde{x}_C = \tilde{b}_r - \tilde{A}_{R,\delta=1} \tilde{x}_{\delta=1}$, the equality holds if and only if:

$$\rho_r \coloneqq \frac{b_r - A_{r,\delta_{=1}} \tilde{x}_{\delta_{=1}}}{\tilde{b}_r - \tilde{A}_{R,\delta_{=1}} \tilde{x}_{\delta_{=1}}}.$$
(4)

GENERALIZATION TO STRUCTURE PRESERVING AGGREGATIONS

Proposition 2

Let \tilde{x} be a solution to the aggregated problem, define

$$\rho_r := \frac{b_r - A_{r,\delta_{-1}} \tilde{x}_{\delta_{-1}}}{\tilde{b}_r - \tilde{A}_{R,\delta_{-1}} \tilde{x}_{\delta_{-1}}}.$$

If $\rho_r \ge 0$ and $x \in \mathbb{R}^n$ satisfies $x_{\delta_{=1}} = \tilde{x}_{\delta_{=1}}$ and $x_c = \rho_r \tilde{x}_{f(c)}$ for all $c \in \text{supp}(A_r)_{>1}$, then x satisfies the constraints $A_r x = b_r$ and $x_{\text{supp}}(A_r) \ge 0$ of the original problem.

Whenever such a solution is well defined we refer to it as a ρ -solution.

(3) Can we effectively iterate over finer time partitions to obtain a solution to $CEP_{\mathcal{T}}$?

- 1. Impose the constraints relative to an initial time partition and solve the corresponding LP.
- 2. Select a time interval such that either $\rho_r < 0$ or the ρ -solution is not well defined and refine it into smaller sub-intervals.
- 3. Add the constraints relative to each sub-interval of the selected interval. Solve the model again but using a warm-start.
- 4. Repeat steps 2 and 3 until a specified halting condition is met.

Halting condition:

- 1. ρ_r is constant over the hypergraph associated to the aggregated problem CEP_P and and $\rho \geq 0$.
- 2. A maximum number of iterations is reached

Observation 3

If the algorithm alts before the second condition is met, then the ρ -solution is well defined and is an optimal solution for CEP $_{\mathcal{T}}$.

COMPUTATIONAL RESULTS

- ▶ 5-node network simulation
- ► Comparison of random vs heuristic-based refinement
- ► Faster convergence with structure-preserving methods

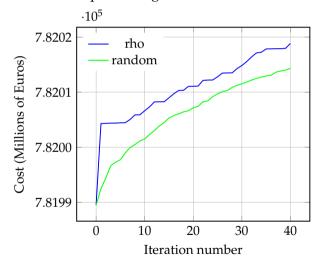


Figure. Cost over iterations of rho selection method versus random selection method

RESULTS

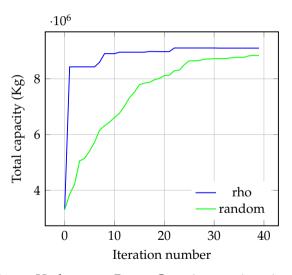


Figure. Hydrogen to Power Capacity over iterations

CONCLUSION

- ► Time series aggregation reduces computational costs
- Preserves structure and accuracy
- ightharpoonup The index ρ can also be interpreted as a fractional net power production index.
- ▶ Future direction: Is there always a non trivial time aggregation which induces a tight relaxation of CEP_T ?