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Opportunities and requirements for small-to-medium scale energy flexibility management solutions in various power market regimes

Master Thesis
PSL1226

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Zurich, November 24, 2017

Abstract

Acknowledgements

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List of Acronyms

List of Symbols

Chapter 1

Introduction

Chapter 2

Model Description

2.1 Input Model

2.1.1 Renewable

2.2 Optimization

2.2.1 Objective Function

$$\begin{aligned} \underset{d_t^{DA}, c_t^{DA}, d_t^{RT}, c_t^{RT}, r_t}{\text{maximize}} \quad & \sum_t^{t \in T} \text{Revenue}_t \\ & = [p_t^{DA}(d_t^{DA} - c_t^{DA}) + p_t^{RT}(d_t^{RT} - c_t^{RT}) + (p_t^r + p_t^{RU} \delta_t^{RU} - p_t^{RD} \delta_t^{RD}) r_t] \Delta t \end{aligned}$$

Aggregators/ Neural Traders - Arbitrage

$$\begin{aligned} \text{Revenue}_t & \\ & = p_t * (d_t - c_t) * \Delta t \end{aligned}$$

Generators - Increased revenue

$$\begin{aligned} \text{Revenue}_t & \\ & = [p_t * (g_t + d_t - c_t) - p_t * g_t] * \Delta t \\ & = p_t * (d_t - c_t) * \Delta t \end{aligned}$$

Retailer - Reduced cost

$$\begin{aligned} \text{Revenue}_t & \\ & = [p_t * l_t - p_t * (l_t - d_t + c_t)] * \Delta t \\ & = p_t * (d_t - c_t) * \Delta t \end{aligned}$$

2.2.2 Constraints

Energy Storage Systems (ES)

subject to

$$S_t = \eta_s S_{t-1} + [\eta_c(c_t^{DA} + c_t^{RT} + \delta_t^{RD} r_t) - \eta_d(d_t^{DA} + d_t^{RT} + \delta_t^{RU} r_t)]\Delta t$$

$$d_t^{DA} + d_t^{RT} + \delta_t^{RU} r_t \leq d_t^{max}$$

$$c_t^{DA} + c_t^{RT} + \delta_t^{RD} r_t \leq c_t^{max}$$

$$\delta_r r_t \Delta t \leq S_t \leq S_t^{max} - \delta_r r_t \Delta t$$

$$d_t^{DA}, c_t^{DA}, d_t^{RT}, c_t^{RT}, r_t \geq 0$$

$$\forall t \in [1, 2, \dots, T]$$

Chapter 3

Simulation Environment

Chapter 4

System setup and component modeling

Chapter 5

Simulation results

Chapter 6

Sensitivity analysis

Chapter 7

Real-time price control

Chapter 8

Conclusions and outlook

Appendix A

Model parameters

Appendix B

System state, input and disturbance

Appendix C

Comparison between radiator and heat pump

Appendix D

EWH analysis

Appendix E

Results of real-time price control

