

FY2002 – 2006 Revenues at Proposed Rates

The documentation for the revenue forecast at proposed rates comprises 36 pages. It is organized in the same fashion as the documentation of the revenues at current rates. The first page is an annual summary of revenues over the rate period, with a five-year total for quick comparisons. Each year in the rate period includes seven pages of documentation. The first of those seven pages is a aggregate monthly summary of revenues.

The 2(d) and 3(d) of those pages documents the revenues from Subscription and Pre-Subscription sales. Subscription sales include a HLH energy charge, a LLH energy charge, a conservation discount, a load shaping charge, a demand charge, a LDD, and a mitigation adjustment. The Pre-Subscription sales include a HLH charge, a LLH energy charge, a load variance charge, and a demand charge. For documentation purposes, all of these charges were assumed to be the same as the rates for Subscription sales, although they do vary on an individual contract basis. When the rates are applied this way they closely approximate the revenues that were calculated on a contract-by-contract basis.

The fourth page documents miscellaneous revenues, APS revenues, power purchases, risk mitigation expenses, and transmission revenues collected from PF customers for TBL. The miscellaneous revenues are the same as forecast at current rates. The Ancillary Product Revenues are documented above in a separate section. Power purchases and the associated cost is the same as at current rates and has been documented earlier. The same is true for risk mitigation (\$10 million per year) and transmission revenue collected from PF customers for TBL.

Revenues from the Bulk hub are documented on the fifth page. Forecasted DSI revenues are summarized here and documented in detail on the seventh page. Projected Trading Floor sales (*i.e.*, short-term surplus market sales) are documented in an earlier section and are the same as at current rates. Long-term contract sales are documented in an earlier section and are slightly different than at current rates because some of the long-term rates are dependent upon the rates BPA charges for its firm power sales. Forecasted Subscription sales to IOUs are summarized here and documented more fully on the sixth page. Revenues from Supplemental and Entitlement Capacity and the Sale of Irrigation Pumping Power to the USBR are the same as at current rates.

Revenues for the remaining years of the rate period are all organized in the same way. There are seven pages of documentation for each year. FY 2003 follows 2002, and so on.

EAST & WIST HUR. Non-SLICE/Fed 5773,296 5790,127 5811,2188 5825,517 5860,642 54,061 10		Summary of Five	e-Year Rever	nues by Hub (S	\$000)		
EAST & WEST HUB Non-SILICE Fed \$773,296						FY2006	Total (02-06)
Nos.SLICEPED \$773.296		o ad	as	bh	bw		
STAIL AST & WEST PF		\$772.20 <i>(</i>	¢700 127	¢012 100	¢025 517	\$9.C0 C42	64.061.770
Series Surplies							
### SPACE STATE \$926,725 \$945,672 \$960,574 \$984,729 \$1,020,754 \$4,847 ### SULK HUB ### BUILK HUB ###							\$785.684
Substitute Sub							\$4,847,454
Industrial Firm (IPTAC A)		. ,		. ,		. , ,	. , ,
NW IPS contracts							
Supplied		· /					\$1,220,409
Traisan Dead Contracted PPS \$3,00,100 \$342,138 \$234,881 \$272,218 \$253,704 \$1,525 \$1,000 \$1,							\$497,573
Subscription Sales to IOUS (RL) \$150,8770 \$168,611 \$150,945 \$151,8775 \$168,782 \$44,349 \$474,349 \$474,349 \$474,349 \$472,2 \$49,501 \$49,406 \$49,411 \$247 \$471 \$471 \$471 \$471 \$471 \$471 \$471 \$4							
Projected Trading Fir Sales							\$843,966
Industrial Firm Sales (IP TAC B) \$49,409 \$49,372 \$49,501 \$49,406 \$49,411 \$247	• • • • • • • • • • • • • • • • • • • •						\$2,577,987
Total Other Power \$80,347 \$80,079 \$49,972 \$49,877 \$49,882 \$25.07	<u> </u>						\$247,098
DTALE BULK \$1,306,598 \$1,318,491 \$1,258,569 \$1,272,432 \$1,258,538 \$6,414	Sup/Ent Cap; Irr. Pump	\$938	\$707	\$471	\$471	\$471	\$3,059
Control-une reserves			\$50,079	\$49,972	\$49,877	\$49,882	\$250,156
Count Coun	FOTAL BULK	\$1,306,598	\$1,318,491	\$1,258,569	\$1,272,432	\$1,258,538	\$6,414,629
Reserve services	OTHER REVENUE						
Transon_loses_COE/BOR - TBL S3,701 S3,684 S3,646 S3,647 S3,617 S3,544 S18	Control-area reserves	\$0		\$0	\$0		\$0
Page						1 - 7	\$17,330
Section Sect		\$3,701	\$3,684	\$3,646	\$3,617	\$3,544	\$18,192
Sation sec, transformers - TBL S1,724 S1,544 S11,544 S11,54	E	4	A				
Regulating Reserve - TBL S0 S0 S0 S0 S0 Regulating Reserve - TBL S11,544 S11,546 S15,746 S15,740 S12,460 S13,460 S13,460 S13,460 S13,460 S13,460 S14,600 S14,6							\$126,465
Regulating Reserve - TBL \$11,544 \$11,544 \$11,544 \$11,544 \$11,544 \$15,544							\$8,618
Contail According to State							\$0 \$57,720
Total Ancillary and Reserves		' /-					\$175,599
A(b)(10)(c) credit \$88,147 \$91,007 \$90,731 \$92,873 \$95,177 \$45° FCCF credit \$51,406 \$33,261 \$22,681 \$16,079 \$6,899 \$130 \$20,000 \$46,00							\$403,924
Color Colo							\$457,935
Corps & Bureau Credits S8,100 S1,6,70 S1,680 S1,341,535 S1,240							\$130,326
EE, Property Sales & Misc. \$16,462 \$16,761 \$16,761 \$16,761 \$18,761 \$16,761 \$18,761 \$16,761 \$18,761 \$16,761 \$18,761 \$16,761 \$18,761 \$16,761 \$18,761 \$16,761 \$18,773 \$138,413 \$131,536 \$735 \$138,413 \$131,536 \$138,413 \$131,536 \$735 \$138,413 \$131,536 \$735 \$138,413 \$131,536 \$735 \$138,413 \$131,536 \$735 \$138,413 \$131,536 \$735 \$138,413 \$131,536 \$138,413 \$131,536 \$138,413 \$131,536 \$138,413 \$131,536 \$138,413 \$131,536 \$1	Colville settlement	\$4,600	\$4,600	\$4,600	\$4,600	\$4,600	\$23,000
\$168,716 \$153,729 \$142,873 \$138,413 \$131,536 \$735 TOTAL OTHER	Corps & Bureau Credits	\$8,100	\$8,100	\$8,100	\$8,100	\$8,100	\$40,500
TOTAL OTHER \$249,095 \$234,022 \$224,000 \$219,511 \$212,562 \$1,139 TOTAL REVENUE \$2,482,418 \$2,498,185 \$2,492,414 \$2,476,673 \$2,491,853 \$12,400 Purchase Power & Storage 74,125 66,178 74,842 76,316 85,366 3 Summary of Five-Year Sales by Hub (annual aMW) FY2002 FY2003 FY2004 FY2005 FY2006 Total (0) EAST & WEST HUB TOTAL EAST & WEST PF 4,130 4,221 4,335 4,414 4,602 2 TOTAL EAST & WEST FFS 822 835 842 854 870 TOTAL EAST & WEST FFS 4,952 5,056 5,177 5,268 5,472 2 BULK HUB Industrial Firm 1,210 1,21							\$83,506
Summary of Five-Year Sales by Hub (annual aMW) FY2002 FY2003 FY2004 FY2005 FY2006 Total (02	Total Miscellaneous	\$168,716	\$153,729	\$142,873	\$138,413	\$131,536	\$735,266
Summary of Five-Year Sales by Hub (annual aMW) FY2002 FY2003 FY2004 FY2005 FY2006 Total (02	TOTAL OTHER	\$240.005	\$224 D22	\$224,000	\$210.511	\$212 562	¢1 120 101
Summary of Five-Year Sales by Hub (annual aMW) FY2002 FY2003 FY2004 FY2005 FY2006 Total (02	TOTAL OTHER	\$249,093	\$234,022	\$224,000	φ219,311	\$212,302	\$1,139,191
Summary of Five-Year Sales by Hub (annual aMW) FY2002 FY2003 FY2004 FY2005 FY2006 Total (02)	TOTAL REVENUE	\$2,482,418	\$2,498,185	\$2,452,144	\$2,476,673	\$2,491,853	\$12,401,274
FY2002 FY2003 FY2004 FY2005 FY2006 Total (02)	Purchase Power & Storage	74,125	66,178	74,842	76,316	85,366	376,828
FY2002 FY2003 FY2004 FY2005 FY2006 Total (02)	Sı	ımmary of Five-	Year Sales by	v Hub (annual	aMW)		
TOTAL EAST & WEST PF		FY2002	FY2003	FY2004	FY2005	FY2006	Total (02-06)
ROTAL EAST & WEST FPS 822 835 842 854 870	EAST & WEST HUB						
ROTAL EAST & WEST FPS 822 835 842 854 870	TOTAL EAST & WEST PF	4.130	4.221	4.335	4.414	4.602	21,701
Second		•					4,224
1,210 1,21	TOTAL EAST & WEST PF/FPS	4,952	5,056	5,177	5,268	5,472	25,925
NW FPS contracts 266 210 192 190 117 SW FPS contracts 1,163 998 796 744 498 Firm Sales to IOUs 1,000 1,000 1,000 1,000 1,000 Total Contracted 2,429 2,207 1,988 1,934 1,615 1 Projected Trading FIr Sales 2,435 2,515 2,546 2,502 2,518 1. Industrial Firm Power with TAC 230 230 230 230 230 Sup/Ent Cap; Irr. Pump 15 15 15 15 15 Total Other Power 245 245 245 245 245 TOTAL BULK 6,319 6,177 5,989 5,892 5,588 22	BULK HUB						
SW FPS contracts 1,163 998 796 744 498 Firm Sales to IOUs 1,000 1,000 1,000 1,000 1,000 Total Contracted 2,429 2,207 1,988 1,934 1,615 1 Projected Trading FIr Sales 2,435 2,515 2,546 2,502 2,518 1 Industrial Firm Power with TAC 230 230 230 230 230 230 Sup/Ent Cap; Irr. Pump 15 15 15 15 15 15 Total Other Power 245 245 245 245 245 TOTAL BULK 6,319 6,319 6,177 5,989 5,892 5,588 2							6,050
Firm Sales to IOUs 1,000							973
Fotal Contracted 2,429 2,207 1,988 1,934 1,615 1 Projected Trading Flr Sales 2,435 2,515 2,546 2,502 2,518 1 Industrial Firm Power with TAC 230 230 230 230 230 230 Sup/Ent Cap; Irr. Pump 15 15 15 15 15 15 Total Other Power 245 245 245 245 245 245 TOTAL BULK 6,319 6,177 5,989 5,892 5,588 2							4,200
Projected Trading FIr Sales 2,435 2,515 2,546 2,502 2,518 1. Industrial Firm Power with TAC 230 245							5,000
Industrial Firm Power with TAC 230 230 230 230 230 Sup/Ent Cap; Irr. Pump 15 15 15 15 15 Total Other Power 245 245 245 245 245 TOTAL BULK 6,319 6,177 5,989 5,892 5,588 2							10,173
Sup/Ent Cap; Irr. Pump 15 15 15 15 15 Total Other Power 245 245 245 245 245 TOTAL BULK 6,319 6,177 5,989 5,892 5,588 2	<u> </u>						12,51 1,15
Total Other Power 245 245 245 245 245 FOTAL BULK 6,319 6,177 5,989 5,892 5,588 2							1,13
TOTAL BULK 6,319 6,177 5,989 5,892 5,588 2							1,220
TOTAL SALES 11,270 11,234 11,166 11,159 11,060 5							29,965
TOTAL SALES 11,270 11,234 11,166 11,159 11,060 5							
	TUTAL SALES	11,270	11,234	11,166	11,159	11,060	55,890

													Fiscal Ye	ear 2002	
Sales (aMW)	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	May-02	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Total</u>	<u>aMW</u>	GWh
1 PF East&West	3,579	4,128	5,104	5,978	6,126	5,075	4,641	3,081	2,515	2,397	3,060	4,029		4,130	36,178
3 Pre-sub FPS East&West	691	782	897	910	893	797	729	793	871	912	874	712		822	7,198
6 DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,614
7 TOTAL NF	1,156	398	737	2,338	1,972	1,612	2,955	5,150	5,565	4,303	2,332	652		2,435	21,331
8 FPS Bulk long-term	1,239	1,336	1,342	1,531	1,536	1,447	1,434	1,312	1,487	1,536	1,483	1,473		1,429	12,516
9 FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,760
o FPS Bulk other														0	0
1 TOTAL FPS BULK	2,239	2,336	2,342	2,531	2,536	2,447	2,434	2,312	2,487	2,536	2,483	2,473		2,429	21,276
2 TOTAL NR														0	0
3 TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132
14 TOTAL POWER SALES	9,117	9,084	10,519	13,197	12,967	11,383	12,223	12,812	12,901	11,624	10,213	9,318		11,270	98,729
Revenue (\$000) PF East&West	49,043	75,045	97,033	98,142	85,259	67,541	47,646	31,337	31,457	43,162	72,626	75,007	773,296		
PF East&West TOTAL PF	49,043 49.043	75,045 75.045	97,033 97.033	98,142 98,142	85,259 85,259	67,541 67.541	47,646 47,646	31,337 31,337	31,457 31.457	43,162 43.162	72,626 72,626	75,007 75,007	773,296 773,296		
FPS East&West	9,232	14,061	16,719	15,110	12,544	10,841	7,472	8,033	10,538	15,699	19,975	13,206	153,429		
TOTAL EAST + WEST	58,275	89,106	113,751	113,252	97.803	78,382	55.118	39,369	41,995	58.861	92,601	88,212	926,725		
DIRECT-SERVICE INDUSTRIES	21,692	27,886	28,848	25,729	22,028	21,846	17,465	17,223	19,726	27,125	35,046	28,827	293,441		
FPS Bulk long-term	27,782	31,884	33,143	35,492	32,808	31,830	28,037	25,346	27,266	32,357	32,066	31,088	369,100		
FPS Sales to IOUs	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,365	17,139	168,770		
Trading Floor Sales	18,678	9,778	17,125	39,746	30,790	26,974	32,774	54,515	57,761	103,795	68,384	14,028	474,349		
TOTAL FPS BULK	58,546	58,149	67,325	90,130	76,211	70,999	70,066	88,853	95,853	152,017	121,815	62,255	1,012,219		
TOTAL OTHER POWER	61	39	39	39	39	48	91	119	125	132	119	84	938		
TOTAL MISC	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	14,060	168,716		
TOTAL UNBUNDLED	6,804	6,804	6,701	6,652	6,548	6,548	6,625	6,625	6,728	6,832	6,756	6,756	80,380		

GRAND TOTAL REVENUES

159,439

196,044

230,725

249,862

216,689

191,883

163,424

166,249

178,487

259,026

270,397

200,194

2,482,418

	В	С	D	Е	F	G	Н	I	J	K	L	M	N	0	P	Q
1	Apr 24, 2000 @ 18:17					Reve	nues at Pro	oosed Rate	es .				•	•		
2						R	evenue (\$ Th	ousands)								
3							Fiscal Year	2002								
4																
5																
6														Fisca	Year 2002	2
7	EASTERN & WESTERN HUBS	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	<u>Jun-02</u>	<u>Jul-02</u>	Aug-02	Sep-02	Total	aMW	GWh
8	Enorthwa Webrena Hobb	00001	1404 01	<u> </u>	<u> </u>	ICD OZ	Widi 02	71p. 02	ividy 02	<u> </u>	<u> </u>	rag oz	<u>500 02</u>	<u>rotar</u>	aiviv	<u> </u>
9	East & West Hub PF															
10	Energy (GWh)	2663	2972	3797	4447	4117	3776	3342	2293	1811	1783	2276	2901			36178
11	LLH Energy	1004	1085	1366	1762	1598	1422	1216	883	638	643	759	1036		1531	13411
12	HLH Energy	1659	1887	2431	2685	2519	2354	2126	1409	1173	1140	1518	1865		2599	22766
13	LLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
14	HLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
15	Conservation Discount	-1,331	-1,486	-1,899	-2,224	-2,058	-1,888	-1,671	-1,146	-905	-892	-1,138	-1,450	-18089		
16	LLH Billing Energy	1004	1085	1366	1762	1598	1422	1216	883	638	643	759	1036		1531	13411
17	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
18	LLH Energy Revenue	11802	19216	23735	24919	20996	16236	10721	6404	5612	9449	13602	19466	182157		
19	HLH Energy	1659	1887	2431	2685	2519	2354	2126	1409	1173	1140	1518	1865		2599	22766
20	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
21	HLH Energy Revenue	26993	41518	55056	54022	46801	39622	28023	18503	19296	24661	48600	42781	445877		
22	Contract - Measured Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
23	Availability Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
24	AVailability Charge Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	Total Energy Sales	2663	2972	3797	4447	4117	3776	3342	2293	1811	1783	2276	2901		4130	36178
	Total Energy Revenue	37464	59248	76893	76717	65739	53970	37074	23761	24002	33218	61064	60796	609946		
27	NCD Demand	5515	5836	7404	8397	8113	5921	5757	3949	3332	3801	4492	5495	68012		
28	less displacement	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Computed peak requirement (CPR)	5515	5836	7404	8397	8113	5921	5757	3949	3332	3801	4492	5495	68012		
30	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
31	Demand Revenue	9707	13482	17103	18138	16469	10776	8348	5647	5965	8781	10376	12693	137484		
32	Σ computed maximum requirement	5515	5836	7404	8397	8113	5921	5757	3949	3332	3801	4492	5495	68012		
33	less utility MinWaiver	0	0	0	0	0	0	0	0	0	0	0	0	0		
34	less CPR	-5515	-5836	-7404	-8397	-8113	-5921	-5757	-3949	-3332	-3801	-4492	-5495	-68012		
35	Total displaced demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
36	Demand reservation charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
37	Demand reservation revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
38	Total Demand MW	5515	5836	7404	8397	8113	5921	5757	3949	3332	3801	4492	5495	68012		
39	Total Demand Revenue	9707	13482	17103	18138	16469	10776	8348	5647	5965	8781	10376	12693	137484		
40	Total Revenue	47171	72730	93995	94855	82207	64746	45422	29408	29967	41999	71440	73488	747429		
41	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
42	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
43	Total Revenue w/LDD	45804	71523	92829	93688	81041	63579	43975	27921	28081	39873	69313	71762	729389		
44																
45	TOTAL PF															
46	Energy (aMW)	3579	4128	5104	5978	6126	5075	4641	3081	2515	2397	3060	4029		4130	36178
47	Energy Revenue	37464	59248	76893	76717	65739	53970	37074	23761	24002	33218	61064	60796	609946		
48	Demand Revenue	9707	13482	17103	18138	16469	10776	8348	5647	5965	8781	10376	12693	137484		
49	Load Variance	3239	3522	4204	4454	4218	3961	3671	3415	3376	3289	3312	3245	43906		
	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
51	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
	Total PF Revenue	49043	75045	97033	98142	85259	67541	47646	31337	31457	43162	72626	75007	773296		
53																

	В	С	D	Е	F	G	Н	I	J	K	L	M	N	0	P	Q
1	Apr 24, 2000 @ 18:17					Reve	nues at Pro	oosed Rate	:S							
2						R	evenue (\$ Th	ousands)								
3							Fiscal Year	2002								
4																
5																
6														Fiscal	Year 2002	
7	EASTERN & WESTERN HUBS	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Total</u>	<u>aMW</u>	GWh
54	East&West hub FPS sales															
55	Energy (aMW)	691	782	897	910	893	797	729	793	871	912	874	712		822	7198
56	LLH Energy	196	219	258	263	235	235	202	228	241	259	249	193		317	2778
57	HLH Energy	318	344	409	415	365	358	323	363	387	420	401	319		505	4421
58	FPS Revenue															
59	LLH Billing Energy	196	219	258	263	235	235	202	228	241	259	249	193		317	2778
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
61	LLH Energy Revenue	2309	3881	4481	3713	3087	2689	1783	1651	2117	3798	4463	3632	37604		
62	HLH Energy	318	344	409	415	365	358	323	363	387	420	401	319		505	4421
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
64	HLH Energy Revenue	5174	7559	9264	8346	6782	6018	4253	4760	6358	9090	12847	7324	87777		
65	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
66	3	514	563	667	677	600	593	525	590	627	679	650	513			
	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80			
68	Load Variance/ Load Reg Revenue	411	450	534	542	480	474	420	472	502	543	520	410	5759		
	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532		
	Total Energy Revenue	7267	11262	13651	11973	9721	8554	5828	6256	8349	12804	17202	10739	123607		
71	NCD Demand	1116	1212	1328	1452	1391	1257	1134	1242	1223	1253	1200	1068	14876		
72	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
	Demand Revenue	1965	2799	3068	3136	2823	2287	1644	1776	2189	2895	2773	2467	29822		
74	TOTAL FPS REVENUE	9232	14061	16719	15110	12544	10841	7472	8033	10538	15699	19975	13206	153429		
75																

	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	P	Q
1	Apr 24, 2000 @ 18:28					Reve	nues at Pr	oposed R	Rates							
2						Re	evenue (\$	Thousands)							
3							Fiscal Ye	ar 2002								
4																
5																
6													Г	Fisca	al Year 200	2
7	UNBUNDLED & OTHER REVENUES	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	<u>Jul-02</u>	Aug-02	Sep-02	Total	<u>aMW</u>	GWh
8								•	_			_	•			
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1087	1087	1087	1087	1087	1087	1087	1087	1087	1087	1087	1087	13046		
13	§ 4(h)(10)(c) Credit	7346	7346	7346	7346	7346	7346	7346	7346	7346	7346	7346	7346	88147		
14	Fish Cost Contingency Fund	4284	4284	4284	4284	4284	4284	4284	4284	4284	4284	4284	4284	51406		
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
17	Total Miscellaneous Revenue	14060	14060	14060	14060	14060	14060	14060	14060	14060	14060	14060	14060	168716		
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	COE/BOR transm. Services - TBL	308	308	308	308	308	308	308	308	308	308	308	308	3701		
22	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		
24	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		
25	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		
26	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
27	Load Regulation (1996 rates)															
28	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
30	Reserve Services	356	356	252	204	100	100	176	176	280	383	307	307	2998		
31	Total Unbundled	6804	6804	6701	6652	6548	6548	6625	6625	6728	6832	6756	6756	80380		
32																
33																
34	VARIABLE EXPENSES															
35	CONTRACT PURCH / Interchange														0	0
36	Contract Purchase rate															
37	Expense													0		
38	SPOT PURCHASES (MWh)	48	319	121	539	314	274	133	3	8	0	22	257		169	1476
39	Spot Purchase Rate	35.45	43.70	47.03	59.12	54.11	46.75	37.02	40.73		#DIV/0!	82.39	46.65	50.21		
40	Expense	1257	10031	4225	23716	11428	9539	3552	80	314	0	1340	8643	74125		
41	STORAGE WITHDRAWLS														0	0
42	Storage Use rate															
43	Expense													0		
44																
45	Total Power Purchase Expense	1257	10031	4225	23716	11428	9539	3552	80	314	0	1340	8643	74125		
46	Total Variable Expenses	1257	10031	4225	23716	11428	9539	3552	80	314	0	1340	8643	74125		
47																
48																
50																
51																
52																

	В	С	D	E	F	G	Н	I	J	K	L	M	N	O	P	Q
1	Apr 24, 2000 @ 18:36					Reve	enues at Pro	posed Rate	es							,
2						F	Revenue (\$ Th	ousands)								
3							Fiscal Yea	r 2002								
3																
5																
6														Fisc	cal Year 200)2
7	BULK HUB	Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	<u>Jul-02</u>	Aug-02	<u>Sep-02</u>	<u>Total</u>	<u>aMW</u>	GWh
8	DIRECT-SERVICE INDUSTRY (IP TAC A)															
9	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
10	IP rate: revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	29233	24014	244032		
	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
12	Total DSI Revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	29233	24014	244032		
13																
14																
	Projected Trading Floor Sales															
	Energy (aMW)	1156	398	737	2338	1972	1612	2955	5150	5565	4303	2332	652		2435	21,331
	Revenue	18678	9778	17125	39746	30790	26974	32774	54515	57761	103795	68384	14028	474349		
18	Laws Tame FDO Oales to NIM															
19 20	Long-Term FPS Sales to NW	172	384	384	384	384	306	307	172	180	182	172	172		266	2327
	Total Energy (aMW)	6969	12208	364 12416	12416	304 11794	9693	9562	6969	7088	7180	6969	6915	110179	200	2321
22	Total Revenue	0909	12206	12410	12410	11/94	9093	9502	0909	7000	7100	0909	0915	110179		
23	Long-Term FPS Sales to SW															
24	Total Energy (aMW)	1068	952	958	1147	1152	1141	1127	1140	1307	1354	1311	1301		1163	10189
25	Total Revenue	20813	19676	20727	23077	21014	22137	18476	18377	20178	25176	25097	24173	258921		
26																
	Subscription Sales (RL) to IOU's															
	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29	Total Revenue	12086	16486	17058	14892	12613	12195	9254	8992	10826	15865	21365	17139	168770		
30																
	Total Sup & Ent Capacity															
	Demand	86	86	86	86	86	86	74	74	74	74	74	74	960		
	Revenue	39	39	39	39	39	39	38	38	38	38	38	38	467		
34																
	Irrigation Pumping Power		_	_	_	_										
	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41	MAID 2 Fush on as (in all above)															
	WNP-3 Exchange (incl above)	0	0	0	•	_		0	•	•	•	0	•		•	
	Energy	•	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Demand Tata Pavanua	0	0	0 0	0	0	0 0	0	0	0	0	0	0	0		
47 48	Total Revenue	U	U	U	U	U	U	U	U	U	U	U	U	U		
	DIRECT-SERVICE INDUSTRY (IP TAC B)															
	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760	230	2015
52	Revenue	3680	4663	4823	4325	230 3713	230 3705	230 2998	230 2967	3359	4548	5813	4813	49409		
53	venerine	3000	4003	4023	4323	3/13	3703	2770	2707	3339	4040	2013	4013	47409		
54																
-	MOMPL DATA THERETO ()	40.47	4475	4540	/200	F0.40	FF44	/050	0000	0547	0044	(070	4577		/045	55050
-	TOTAL BULK ENERGY (aMW)	4847	4175	4519	6309	5948	5511	6853	8938	9516	8314	6279	4577	400/505	6315	55353
56	TOTAL BULK REVENUE	80299	86074	96213	115898	98278	92894	87622	106196	115704	179274	156980	91166	1306598		

	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	P	Q
1						Revenue	s at Propose	ed Rates								
3						Rever	nue (\$ Thousa	nds)								
3						Fis	cal Year 200	2								
4																
5													_			
6 7														Fisca	l Year 20	02
7		Oct-01	Nov-01	Dec-01	Jan-02	Feb-02	Mar-02	Apr-02	May-02	<u>Jun-02</u>	<u>Jul-02</u>	Aug-02	<u>Sep-02</u>	<u>Total</u>	<u>GWh</u>	aMW
8																
9																
10	Regional Investor-Owned Utilities (RL-02)															
11	LLH Energy GWh	312	304	328	312	288	328	304	312	320	312	312	320		3,752	428
12	LLH Energy rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
13	LLH Revenue	3,669	5,384	5,697	4,412	3,784	3,746	2,681	2,262	2,816	4,583	5,594	6,013	50,642		
14	HLH Energy GWh	432	416	416	432	384	416	416	432	400	432	432	400		5,008	572
15	HLH Energy rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
16	HLH Revenue	7,029	9,152	9,422	8,692	7,135	7,001	5,483	5,672	6,580	9,344	13,833	9,176	98,519		
17	Conservation Discount	-372	-360	-372	-372	-336	-372	-360	-372	-360	-372	-372	-360	-4,380		
18	Total Energy Revenue	10,326	14,176	14,748	12,732	10,583	10,375	7,804	7,562	9,036	13,555	19,055	14,829	144,780		
19	Demand	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	1,760	2,310	2,310	2,160	2,030	1,820	1,450	1,430	1,790	2,310	2,310	2,310	23,990		
22														0		
														0		
24	TOTAL REVENUE	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,365	17,139	168,770		
25																
	Total Energy Sales - GWh	744	720	744	744	672	744	720	744	720	744	744	720	8,760	1000	114.1553
27																
28		16.2443	22.897	22.9271	20.01548	18.769405	16.391183	12.853	12.086237	15.03611	21.32452	28.716129	23.803889	19.26602		

	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	P	Q
1						Revenues	at Propose	ed Rates								
2						Revenu	ie (\$ Thousa	ınds)								
3						Fisc	al Year 200	2								
4																
5													_			
6													L		al Year 2002	
7		Oct-01	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
8																
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC	•														
11	LLH Energy GWh	377	368	397	378	348	397	369	378	387	378	378	387		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	5,848	7,898	8,386	6,758	5,889	6,025	4,633	4,153	4,859	6,965	8,185	8,731	78,330		
14	HLH Energy GWh	523	503	503	523	465	503	503	523	484	523	523	484		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
16	HLH Revenue	10,484	12,967	13,294	12,483	10,375	10,364	8,515	8,824	9,777	13,267	18,703	12,923	141,975		
17 18	Conservation Discount Total Energy Revenue	-450 15,882	-436 20,429	-450 21,230	-450 18,790	-407 15,858	-450 15,939	-436 12,712	-450 12,526	-436 14,201	-450 19,782	-450 26,437	-436 21,219	-5,300 215,004		
19	Demand Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,219	14,520		
	Demand rate	1,210			2.16					1,210				14,520		
20	Demand Revenue	2,130	2.31 2,795	2.31 2,795	2,614	2.03 2,456	1.82 2,202	1.45 1,755	1.43 1,730	2,166	2.31 2,795	2.31 2,795	2.31 2,795	29,028		
22	DSI Regulation	2,130	2,193	2,193	2,014	2,430	2,202	1,733	1,730	2,100	2,193	2,193	2,793	29,020		
23	DSI Transmission															
24	TOTAL REVENUE	18,012	23,224	24,025	21,404	18,315	18,141	14,467	14,256	16,367	22,577	29,233	24,014	244,032		
25	TOTAL REVENUE	10,012	23,224	24,023	21,404	10,313	10,141	14,407	14,230	10,307	22,311	29,233	24,014	244,032		
26	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			1,210
27	Total Energy Sales - GWII	900	0/1	900	900	013	900	0/1	900	0/1	900	900	6/1			1,210
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC	- D)														
30	· ·	72	70	75	72	66	75	70	72	74	72	72	74		863	99
31	LLH Energy GWh LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05		003	99
32	LLH Revenue	17.02	1606	1707	1392	1219	1258	986	897	1034	1432	1663	1770	16,184		
33	HLH Energy GWh	1219 99	1606 96	96	1392	1219 88	1238 96	986 96	897 99	92	1432 99	1003	92	16,184	1,152	131
34	0.	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20		1,152	131
35	HLH Energy rate HLH Revenue	21.33	2608	2670	25.38	23.63	22.09	1762	1826	1996	26.88	37.28	2594	28,715		
36		-86	-83	-86	-86	-77	-86	-83	-86	-83	-86		-83			
37	Conservation Discount	-86 3276	-83 4132	-86 4292	-86 3828				-86 2638			-86 5282	-83 4282	-1,007 43,891		
38	Total Energy Revenue Demand	230	230	230	230	3246 230	3286 230	2665 230	2638	2948 230	4017 230	230	230	43,891 2,760		
39	Demand rate													2,100		
-	Demand rate Demand Revenue	1.76 405	2.31 531	2.31 531	2.16 497	2.03 467	1.82 419	1.45 334	1.43 329	1.79 412	2.31 531	2.31 531	2.31 531	E E 10		
40		405	551	551	49/	467	419	334	329	412	551	551	551	5,518		
41	DSI Regulation															
42	DSI Transmission	2690	4662	4922	4225	2712	2705	2000	207	2250	45.40	5012	4012	40,400		
43	TOTAL REVENUE	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5813	4813	49,409		

														Year 2003	
Sales (aMW)	Oct-02	<u>Nov-02</u>	<u>Dec-02</u>	<u>Jan-03</u>	<u>Feb-03</u>	<u>Mar-03</u>	<u>Apr-03</u>	May-03	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	<u>Total</u>	<u>aMW</u>	<u>GWh</u>
PF East&West	3,639	4,190	5,173	6,038	6,193	5,133	4,766	3,189	2,635	2,520	3,182	4,150		4,221	36,977
Pre-sub FPS East&West	712	798	914	928	910	814	744	809	877	919	880	717		835	7,317
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,614
TOTAL NF	1,423	509	819	2,711	2,302	1,919	2,676	4,384	5,701	4,437	2,474	717		2,509	21,978
FPS Bulk long-term	1,095	1,313	1,301	1,212	1,258	1,348	1,380	1,200	1,201	1,144	1,019	1,026		1,207	10,577
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,760
FPS Bulk other														0	0
TOTAL FPS BULK	2,095	2,313	2,301	2,212	2,258	2,348	2,380	2,200	2,201	2,144	2,019	2,026		2,207	19,337
TOTAL NR														0	0
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132
TOTAL POWER SALES	9,321	9,250	10,647	13,330	13,104	11,665	12,031	12,058	12,878	11,495	10,020	9,062		11,228	98,356
D (0000)															
Revenue (\$000)	10.017	7/450		00.445	0/407		40.004	00.007		45.007	75.474	77.007	700 407		
PF East&West	49,847 49,847	76,158 76,158	98,324 98,324	99,145 99,145	86,187 86,187	68,308 68,308	48,891 48,891	32,387 32,387	32,894 32,894	45,297 45,297	75,461 75,461	77,227 77,227	790,127 790,127		
TOTAL PF FPS East&West	9,488	14,330	17.009	15,364	12,755	11,042	7,618	8.177	10,596	15,779	20,100	13,288	155,545		
TOTAL EAST + WEST	59,335	90.488	115,333	114,508	98.942	79,351	56,509	40,563	43.490	61,076	95,561	90,515	945,672		
	•		•	•			•					•	•		
DIRECT-SERVICE INDUSTRIES	21,692	27,886	28,848	25,729	22,028	21,846	17,465	17,223	19,726	27,125	34,721	28,922	293,212		
FPS Bulk long-term	31,834	35,802	36,202	31,076	28,824	27,410	24,805	22,441	24,480	26,932	26,596	25,737	342,138		
FPS Sales to IOUs	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,139	17,205	168,611		
Trading Floor Sales	26,064	12,710	20,007	47,933	37,594	32,783	29,640	49,871	58,684	105,997	76,077	16,463	513,823		
TOTAL FPS BULK	69,984	64,998	73,266	93,901	79,031	72,388	63,699	81,304	93,990	148,794	123,812	59,405	1,024,572		
TOTAL OTHER POWER	61	39	39	39	39	48	53	81	87	93	81	46	707		
TOTAL MISC	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	12,811	153,729		
TOTAL UNBUNDLED	6,803	6,786	6,682	6,651	6,547	6,547	6,615	6,615	6,718	6,822	6,754	6,754	80,293		
GRAND TOTAL REVENUES	170,686	203,008	236,980	253,639	219,398	192,991	157,151	158,596	176,822	256,721	273,740	198,453	2,498,185		

	В	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Apr 24, 2000 @ 18:17					Rever	nues at Pro	posed R	ates							
2						Re	venue (\$ T	housands)							
3							Fiscal Yea	ar 2003								
4																
5																
6													Г	Fisca	al Year 20	03
7	EASTERN & WESTERN HUBS	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	<u>Sep-03</u>	Total	aMW	GWh
8																
9	East & West Hub PF															
10	Energy (GWh)	2707	3017	3848	4493	4162	3819	3431	2373	1897	1875	2367	2988		4221	36977
11	LLH Energy	1021	1102	1386	1781	1616	1438	1249	915	670	678	791	1069		1566	13716
12	HLH Energy	1686	1915	2463	2712	2546	2380	2182	1458	1227	1197	1576	1920		2655	23261
13	LLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
14	HLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
15	Conservation Discount	-1,354	-1,508	-1,924	-2,246	-2,081	-1,909	-1,716	-1,186	-949	-937	-1,184	-1,494	-18489		
16	LLH Billing Energy	1021	1102	1386	1781	1616	1438	1249	915	670	678	791	1069		1566	13716
17	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
	LLH Energy Revenue	12009	19518	24068	25180	21230	16427	11019	6636	5895	9961	14184	20077	186205		
19	HLH Energy	1686	1915	2463	2712	2546	2380	2182	1458	1227	1197	1576	1920		2655	23261
20	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
21	HLH Energy Revenue	27433	42125	55782	54563	47301	40061	28760	19138	20189	25888	50476	44034	455749		
22	Contract - Measured Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
23	Availability Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
	AVailability Charge Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	Total Energy Sales	2707	3017	3848	4493	4162	3819	3431	2373	1897	1875	2367	2988		4221	36977
_	Total Energy Revenue	38089	60135	77926	77497	66451	54578	38063	24587	25136	34911	63477	62617	623465		
	NCD Demand	5598	5919	7498	8480	8198	5986	5908	4080	3483	3978	4660	5652	69439		
28	less displacement	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Computed peak requirement (CPR)	5598	5919	7498	8480	8198	5986	5908	4080	3483	3978	4660	5652	69439		
30	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
31	Demand Revenue	9852	13672	17319	18316	16642	10895	8566	5835	6234	9189	10764	13057	140343		
32	Σ computed maximum requirement	5598	5919	7498	8480	8198	5986	5908	4080	3483	3978	4660	5652	69439		
33	less utility MinWaiver	0	0	0	0	0	0	0	0	0	0	0	0	0		
34	less CPR	-5598	-5919	-7498	-8480	-8198	-5986	-5908	-4080	-3483	-3978	-4660	-5652	-69439		
	Total displaced demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
36	Demand reservation charge	0	0	0	0	0	0	0	0	0	0	0	0	_		
37	Demand reservation revenue	0	0	7400	0	0	0	0	0	0	0	0	0	0		
38	Total Demand MW	5598	5919	7498	8480	8198	5986	5908	4080	3483	3978	4660	5652	69439		
39 40	Total Demand Revenue	9852 47941	13672 73807	17319 95245	18316 95813	16642 83093	10895 65473	8566 46629	5835	6234 31370	9189	10764 74241	13057	140343 763808		
40	Total Revenue Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	30422 -1167	-1167	44100 -1167	-1167	75674 -1167	-14000		
41	Low-Density Discount Mitigation Adjustment	-1167	-1167 -40	-1167	-1167	-1167	-1167	-1167	-1167	-1167 -720	-1167 -960	-1167 -960	-1167 -560	-4040		
43	Total Revenue w/LDD	46574	72600	94078	94646	81926	64307	-260 45182	28936	29483	41974	72114	73948	745768		
44	TOTAL TREVENIUE W/LDD	40374	12000	74010	74040	01720	04307	43102	20730	27403	417/4	12114	13740	143700		
45	TOTAL PF															
46	Energy (aMW)	3639	4190	5173	6038	6193	5133	4766	3189	2635	2520	3182	4150		4221	36977
47	Energy Revenue	38089	60135	77926	77497	66451	54578	38063	24587	25136	34911	63477	62617	623465		-0.77
48	Demand Revenue	9852	13672	17319	18316	16642	10895	8566	5835	6234	9189	10764	13057	140343		
49	Load Variance	3273	3558	4246	4498	4260	4002	3709	3451	3411	3324	3347	3279	44359		
	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
51	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
52	Total PF Revenue	49847	76158	98324	99145	86187	68308	48891	32387	32894	45297	75461	77227	790127		
53																

	В	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Apr 24, 2000 @ 18:17					Reven	ues at Pro	posed R	ates							
2						Re	venue (\$ T	housands)							
3							Fiscal Yea	ar 2003								
4																
5																
6														Fisca	al Year 200	3
7	EASTERN & WESTERN HUBS	Oct-02	Nov-02	Dec-02	<u>Jan-03</u>	Feb-03	Mar-03	Apr-03	May-03	<u>Jun-03</u>	<u>Jul-03</u>	Aug-03	<u>Sep-03</u>	<u>Total</u>	<u>aMW</u>	GWh
54	East&West hub FPS sales															
55	Energy (aMW)	712	798	914	928	910	814	744	809	877	919	880	717		835	7317
56	LLH Energy	203	224	263	268	240	241	207	233	242	260	251	195		323	2826
57	HLH Energy	327	351	417	423	372	365	329	369	389	423	404	322		513	4491
58	FPS Revenue															
59	LLH Billing Energy	203	224	263	268	240	241	207	233	242	260	251	195	2826	323	2826
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79	162		
61	LLH Energy Revenue	2382	3971	4574	3789	3151	2749	1823	1687	2131	3824	4496	3658	38235		
62	HLH Energy	327	351	417	423	372	365	329	369	389	423	404	322		513	4491
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
64	HLH Energy Revenue	5320	7713	9441	8504	6911	6140	4341	4850	6401	9152	12945	7378	89096		
65	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
66		530	575	680	691	612	606	536	602	631	683	655	516			
67	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80			
68		424	460	544	553	489	484	429	482	505	547	524	413	5853		
	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532		
	Total Energy Revenue	7498	11516	13932	12218	9923	8746	5965	6391	8410	12895	17337	10822	125652		
	NCD Demand	1131	1218	1332	1456	1395	1262	1140	1249	1221	1248	1196	1068	14917		
72		1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
	Demand Revenue	1990	2814	3077	3146	2832	2296	1654	1786	2186	2884	2763	2466	29893		
74 75	TOTAL FPS REVENUE	9488	14330	17009	15364	12755	11042	7618	8177	10596	15779	20100	13288	155545		
/3																

	В	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1	Apr 24, 2000 @ 18:28	1		J	-	Reven	ues at Prop		3	I						-
2	,						venue (\$ Tho									
3							Fiscal Year									
4																
5																
6													Γ	Fisc	al Year 200	3
7	UNBUNDLED & OTHER REVENUES	Oct-02	Nov-02	Dec-02	<u>Jan-03</u>	Feb-03	Mar-03	Apr-03	May-03	Jun-03	<u>Jul-03</u>	Aug-03	Sep-03	Total	<u>aMW</u>	GWh
8								•	-			_	•			
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345		
13	§ 4(h)(10)(c) Credit	7584	7584	7584	7584	7584	7584	7584	7584	7584	7584	7584	7584	91007		
14	Fish Cost Contingency Fund	2772	2772	2772			2772	2772	2772	2772	2772	2772	2772	33261		
15	Colville Settlement	383	383	383		383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119			119	119	119	119	119	119	119	1424		
17	Total Miscellaneous Revenue	12811	12811	12811	12811	12811	12811	12811	12811	12811	12811	12811	12811	153729		
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0			0	0	0	0	0	0	0	0		
21	COE/BOR transm. Services - TBL	307	307	307		307	307	307	307	307	307	307	307	3684		
22	Control-Area Reserves - TBL	0	0	0			0	0	0	0	0	0	0	0		
	Reactive (generation) - TBL	2083	2083	2083			2083	2083	2083	2083	2083	2083	2083	25000		
	Remedial Action Scheme - TBL	24	24	24		24	24	24	24	24	24	24	24	293		
25	Station service / transformers - TBL	144	144	144		144	144	144	144	144	144	144	144	1724		
26	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
27	Load Regulation (1996 rates)					•										
	Energy Imbalance - TBL	0	0	0			0	0	0	0	0	0	0	0		
29	Regulating Reserve 99 Rates- TBL	962	962	962			962	962	962	962	962 375	962	962	11544		
30	Reserve Services	356 6803	339 6786	235 6682		100 6547	100 6547	167 661 5	167 661 5	271 6718	6822	307 675 4	307 675 4	2929		
31	Total Unbundled	6803	6/86	6682	6651	6547	6547	6615	6615	6/18	6822	6/54	6/54	80293		
33																
34	VARIABLE EXPENSES															
35	CONTRACT PURCH / Interchange														0	0
36	Contract Purchase rate														U	U
37	Expense													0		
38	SPOT PURCHASES (MWh)	60	251	166	448	258	229	171	13	3	0	20	241	J	154	1349
39	Spot Purchase Rate	38.17	50.24	52.01	56.22	46.98	46.55	37.20	42.11		#DIV/0!	89.01	45.83	49.06	101	1317
40	Expense	1695	8458	6407	18144	9026	7677	4741	408	118	0	1275	8227	66178		
41	STORAGE WITHDRAWLS		5.50	3.07	.0111	,520			.50	.10	·	.270	0227	55.76	0	0
42	Storage Use rate															Ĭ
43	Expense													0		
44	-															
45	Total Power Purchase Expense	1695	8458	6407	18144	9026	7677	4741	408	118	0	1275	8227	66178		
46	Total Variable Expenses	1695	8458	6407	18144	9026	7677	4741	408	118	0	1275	8227	66178		
47	-															
48																
50																
51																
52																

В	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1 Apr 24, 2000 @ 18:36					Reve	nues at Pro	oosed Rates	S							
2					Re	evenue (\$ Th	ousands)								
3						Fiscal Year	2003								
4															
5															
6												Г	Fisc	al Year 20	003
7 BULK HUB	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	Total	aMW	GWh
8 DIRECT-SERVICE INDUSTRY (IP TAC A)															
9 IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
10 IP rate: revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	28960	24094	243840		
11 DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
12 Total DSI Revenue	18012	23224	24025	21404	18315	18141	14467	14256	16367	22577	28960	24094	243840		
13	.00.12		2.020	2				200			20700		210010		
14															
15 Projected Trading Floor Sales															
16 Energy (aMW)	1423	509	819	2711	2302	1919	2676	4384	5701	4437	2474	717		2515	22,030
17 Revenue	26064	12710	20007	47933	37594	32783	29640	49871	58684	105997	76077	16463	513823	2010	22,030
18	20001	12,10	2000,	1,,,,,	3,351	32.03	25010	15071	50001	10000	, , , , ,	10103	0.0020		
19 Long-Term FPS Sales to NW															
20 Total Energy (aMW)	172	384	384	309	309	231	232	97	105	107	97	97		210	1836
21 Total Revenue	6969	12208	12416	12414	11792	9691	9560	6968	7092	6220	6002	5948	107282		
22															
23 Long-Term FPS Sales to SW															
24 Total Energy (aMW)	924	929	917	903	949	1117	1148	1103	1096	1037	922	929		998	8741
25 Total Revenue	24864	23594	23786	18661	17032	17719	15245	15473	17388	20711	20594	19789	234856		
26															
27 Subscription Sales (RL) to IOU's															
28 Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29 Total Revenue	12086	16486	17058	14892	12613	12195	9254	8992	10826	15865	21139	17205	168611		
30															
31 Total Sup & Ent Capacity															
32 Demand	86	86	86	86	86	86	0	0	0	0	0	0	516		
33 Revenue	39	39	39	39	39	39	0	0	0	0	0	0	236		
34															
35 Irrigation Pumping Power															
36 Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39 Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40 Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41	•	-			-	•						, , , , , , , , , , , , , , , , , , ,			
42 WNP-3 Exchange (incl above)															
43 Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
46 Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	Ŭ	ŭ
47 Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48															
49 DIRECT-SERVICE INDUSTRY (IP TAC B)															
50 Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
51 Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52 Revenue	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5761	4828	49372		
53	3000	.000	.020	.020	5,10	3,00	2//0	2707	3007	.010	3701	1020			
54															
55 TOTAL BULK ENERGY (aMW)	4970	4262	4560	6363	6001	5719	6521	8060	9366	8057	5957	4195		6169	54062
													1010401	0109	54062
56 TOTAL BULK REVENUE	91737	92924	102154	119669	101098	94282	81217	98608	113803	176012	158614	88373	1318491		

	В	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1					F	Revenues	at Propose	ed Rates								
2						Revenu	e (\$ Thousa	ands)								
3						Fisc	al Year 200)3								
4																
5																
6														Fis	cal Year 200	3
7		Oct-02	Nov-02	<u>Dec-02</u>	Jan-03	Feb-03	Mar-03	<u>Apr-03</u>	May-03	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
2 3 4 5 6 7 8																
	Regional Investor-Owned Utilities (RL-02)															
11	LLH Energy GWh	312	304	328	312	288	328	304	312	320	312	328	304		3,752	428
12	LLH Energy rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
_	LLH Revenue	3,669	5,384	5,697	4,412	3,784	3,746	2,681	2,262	2,816	4,583	5,881	5,712	50,628		
14	0,	432	416	416	432	384	416	416	432	400	432	416	416		5,008	572
15	HLH Energy rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
	HLH Revenue	7,029	9,152	9,422	8,692	7,135	7,001	5,483	5,672	6,580	9,344	13,320	9,543	98,373		
17	Conservation Discount	-372	-360	-372	-372	-336	-372	-360	-372	-360	-372	-372	-360	-4,380		
	Total Energy Revenue	10,326	14,176	14,748	12,732	10,583	10,375	7,804	7,562	9,036	13,555	18,829	14,895	144,621		
19	Demand	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	1,760	2,310	2,310	2,160	2,030	1,820	1,450	1,430	1,790	2,310	2,310	2,310	23,990		
22 23														0		
														0		
24	TOTAL REVENUE	12,086	16,486	17,058	14,892	12,613	12,195	9,254	8,992	10,826	15,865	21,139	17,205	168,611		
25																
26	Total Energy Sales - GWh	744	720	744	744	672	744	720	744	720	744	744	720	8,760	1000	
27 28																
28																

В	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF
1		•	•	•	Revenues	at Propose	d Rates			•	•	•		•	
2					Revenu	e (\$ Thousa	nds)								
3					Fisc	al Year 2003	3								
4															
5															
6														al Year 2003	
7	Oct-02	Nov-02	<u>Dec-02</u>	<u>Jan-03</u>	<u>Feb-03</u>	Mar-03	<u>Apr-03</u>	<u>May-03</u>	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
8															
9															
10 DIRECT-SERVICE INDUSTRY (IP TAI															
11 LLH Energy GWh	377	368	397	378	348	397	369	378	387	378	397	368		4,540	518
12 LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13 LLH Revenue	5,848	7,898	8,386	6,758	5,889	6,025	4,633	4,153	4,859	6,965	8,604	8,295	78,313		
14 HLH Energy GWh	523	503	503	523	465	503	503	523	484	523	503	503		6,060	692
15 HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20 9.777	25.38	35.78	26.70	444 700		
16 HLH Revenue 17 Conservation Discount	10,484 -450	12,967 -436	13,294 -450	12,483 -450	10,375 -407	10,364 -450	8,515 -436	8,824 -450	-436	13,267 -450	18,010 -450	13,440 -436	141,799 -5,300		
18 Total Energy Revenue	15,882	20,429	21,230	18,790	15,858	15,939	12,712	12,526	14,201	19,782	26,165	21,299	214,812		
19 Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20 Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31	,		
21 Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22 DSI Regulation															
23 DSI Transmission															
24 TOTAL REVENUE	18,012	23,224	24,025	21,404	18,315	18,141	14,467	14,256	16,367	22,577	28,960	24,094	243,840		
25															
26 Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			
27															
28															
29 DIRECT-SERVICE INDUSTRY (IP TA	(
30 LLH Energy GWh	72	70	75	72	66	75	70	72	74	72	75	70		863	99
31 LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32 LLH Revenue	1219	1606	1707	1392	1219	1258	986	897	1034	1432	1749	1682	16,180		
33 HLH Energy GWh	99	96	96	99	88	96	96	99	92	99	96	96		1,152	131
34 HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35 HLH Revenue	2142	2608	2670	2522	2105	2114	1762	1826	1996	2671	3567	2698	28,681		
36 Conservation Discount	-86	-83	-86	-86	-77	-86	-83	-86	-83	-86	-86	-83	-1,007		
37 Total Energy Revenue	3276	4132	4292	3828	3246	3286	2665	2638	2948	4017	5230	4297	43,854		
38 Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39 Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40 Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41 DSI Regulation															
42 DSI Transmission															
43 TOTAL REVENUE	3680	4663	4823	4325	3713	3705	2998	2967	3359	4548	5761	4828	49,372		

													Fiscal '	Year 2004	
Sales (aMW)	Oct-03	<u>Nov-03</u>	<u>Dec-03</u>	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Total</u>	<u>aMW</u>	GWh
PF East&West	3,768	4,328	5,317	6,230	6,054	5,330	5,030	3,182	2,727	2,615	3,272	4,244		4,335	38,077
Pre-sub FPS East&West	720	808	926	940	890	824	753	818	885	927	889	725		842	7,400
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,649
TOTAL NF	1,381	529	762	2,479	2,261	1,706	2,893	5,354	5,640	4,377	2,405	636		2,538	22,294
FPS Bulk long-term	792	1,051	1,213	1,253	1,224	1,128	1,071	825	840	830	827	811		988	8,679
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,784
FPS Bulk other														0	0
TOTAL FPS BULK	1,792	2,051	2,213	2,253	2,224	2,128	2,071	1,825	1,840	1,830	1,827	1,811		1,988	17,463
TOTAL NR														0	0
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132
TOTAL POWER SALES	9,113	9,156	10,658	13,342	12,869	11,440	12,211	12,655	12,556	11,226	9,857	8,868		11,158	98,015
B (0000)															
Revenue (\$000)	E4 E47	70 500	101 014	100.007	0/ /0/	70.050	E4 400	20.250	24.007	47.054	77.550	70.047	040 400		
PF East&West TOTAL PF	51,547 51,547	78,589 78,589	101,014 101,014	102,206 102,206	86,636 86,636	70,859 70,859	51,499 51,499	32,359 32,359	34,007 34,007	46,954 46,954	77,552 77,552	78,967 78,967	812,188 812,188		
FPS East&West	9,606	14,513	17,228	15,564	12,912	11,188	7.717	8,272	10,699	15,934	20,312	13,440	157,386		
TOTAL EAST + WEST	61,153	93,102	118,242	117,769	99,548	82,046	59,216	40,631	44.707	62,888	97,864	92,407	969,574		
DIRECT-SERVICE INDUSTRIES	21,692	27,788	28,970	25,729	22,603	21,971	17,465	17.088	19,902	27,125	34,721	28,922	293,975		
FPS Bulk long-term	25,902	30.043	31.274	25,727	24.039	22,200	20.814	18.398	20.442	22,418	22.081	21,364	284.851		
FPS Sales to IOUs	12,086	16.417	17.142	14,892	12.916	12,282	9,254	8.898	10.948	15,865	21,139	17,205	169,045		
Trading Floor Sales	25,783	11,612	18,657	46,366	39,105	28,866	33,385	56,384	58,902	100,145		14,916	510,227		
<u> </u>											76,107				
TOTAL FPS BULK	63,771	58,072	67,073	87,133	76,060	63,348	63,454	83,680	90,292	138,428	119,327	53,486	964,123		
TOTAL OTHER POWER	22	0	0	0	0	9	53	81	87	93	81	46	471		
TOTAL MISC	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	11,906	142,873		
TOTAL UNBUNDLED	6,987	6,987	6,857	6,636	6,506	6,506	6,682	6,682	6,811	6,941	6,766	6,766	81,127		
GRAND TOTAL REVENUES	165,531	197,855	233,049	249,173	216,624	185,787	158,775	160,067	173,705	247,381	270,665	193,533	2,452,144		

	В	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	Apr 24, 2000 @ 18:17					Rever	nues at Pro	posed Ra	ites							
2						Re	evenue (\$ Th	nousands)								
3							Fiscal Yea	r 2004								
4																
5																
6														Fisca	l Year 200)4
7	EASTERN & WESTERN HUBS	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	<u>Jul-04</u>	Aug-04	<u>Sep-04</u>	<u>Total</u>	<u>aMW</u>	GWh
8																
9	East & West Hub PF															
10	Energy (GWh)	2803	3116	3956	4635	4213	3965	3622	2368	1963	1945	2434	3056		4335	38077
11	LLH Energy	1059	1140	1426	1838	1636	1495	1321	913	695	705	815	1094		1609	14136
12	HLH Energy	1744	1976	2530	2797	2577	2471	2301	1454	1269	1240	1619	1962		2726	23941
13	LLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
14	HLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
15	Conservation Discount	-1,402	-1,558	-1,978	-2,317	-2,107	-1,983	-1,811	-1,184	-982	-973	-1,217	-1,528	-19038	4.00	4.407
16	LLH Billing Energy	1059	1140	1426	1838	1636	1495	1321	913	695	705	815	1094		1609	14136
17	LLH Energy Rate	11.76 12450	17.71 20184	17.37 24764	14.14 25990	13.14 21502	11.42 17072	8.82 11648	7.25 6622	8.80 6112	14.69 10356	17.93 14613	18.79 20554	191868		
18	LLH Energy Revenue HLH Energy	1744	1976	2530	25990 2797	21502 2577	2471	2301	0622 1454	1269	1240	14613	1962	191868	2726	23941
20	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94		2720	23941
21	HLH Energy Revenue	28382	43477	57311	56271	47880	41579	30327	19093	20872	26831	51848	45008	468879		
22	Contract - Measured Energy	0	0	0	0	0	0	0	0	0	0	0	0	400077	0	0
23	Availability Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			· ·
24	AVailability Charge Revenue	0.00	0	0	0	0.00	0	0	0	0.00	0.00	0.00	0.00	0		
25	Total Energy Sales	2803	3116	3956	4635	4213	3965	3622	2368	1963	1945	2434	3056		4335	38077
26	Total Energy Revenue	39431	62103	80097	79944	67275	56669	40164	24531	26003	36214	65244	64034	641709		
27	NCD Demand	5783	6104	7705	8740	7989	6213	6226	4071	3597	4114	4783	5775	71102		
28	less displacement	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Computed peak requirement (CPR)	5783	6104	7705	8740	7989	6213	6226	4071	3597	4114	4783	5775	71102		
30	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
31	Demand Revenue	10178	14101	17799	18878	16218	11308	9028	5822	6439	9503	11048	13340	143664		
32	Σ computed maximum requirement	5783	6104	7705	8740	7989	6213	6226	4071	3597	4114	4783	5775	71102		
33	less utility MinWaiver	0	0	0	0	0	0	0	0	0	0	0	0	0		
34	less CPR	-5783	-6104	-7705	-8740	-7989	-6213	-6226	-4071	-3597	-4114	-4783	-5775	-71102		
35	Total displaced demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
36	Demand reservation charge	0	0	0	0	0	0	0	0	0	0	0	0			
37	Demand reservation revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
38	Total Demand MW	5783	6104	7705	8740	7989	6213	6226	4071	3597	4114	4783	5775	71102		
39	Total Demand Revenue	10178	14101	17799	18878	16218	11308	9028	5822	6439	9503	11048	13340	143664		
40	Total Revenue	49609	76204	97896	98822	83493	67976	49193	30353	32442	45717	76292	77374	785373		
41	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
42	Mitigation Adjustment Total Revenue w/LDD	-200 48242	-40 74998	0 96730	0 97655	0 82326	0 66810	-280 47746	-320 28866	-720 30556	-960 43591	-960 74165	-560 75648	-4040 767333		
43	Total Revenue W/LDD	40242	74990	90730	97000	02320	00010	47740	20000	30336	43391	74100	/3046	101333		
45	TOTAL PF															
46	Energy (aMW)	3768	4328	5317	6230	6054	5330	5030	3182	2727	2615	3272	4244		4335	38077
47	Energy Revenue	39431	62103	80097	79944	67275	56669	40164	24531	26003	36214	65244	64034	641709	1000	30077
48	Demand Revenue	10178	14101	17799	18878	16218	11308	9028	5822	6439	9503	11048	13340	143664		
49	Load Variance	3304	3591	4284	4551	4310	4049	3753	3492	3452	3363	3387	3319	44856		
50	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
51	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
52	Total PF Revenue	51547	78589	101014	102206	86636	70859	51499	32359	34007	46954	77552	78967	812188		
53																

	В	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	Apr 24, 2000 @ 18:17					Rever	nues at Pro	posed Ra	ites							
2						Re	evenue (\$ TI	nousands)								
3							Fiscal Yea	r 2004								
3 4 5																
5																
6														Fisca	al Year 200	4
7	EASTERN & WESTERN HUBS	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	<u>Jun-04</u>	<u>Jul-04</u>	Aug-04	<u>Sep-04</u>	<u>Total</u>	<u>aMW</u>	GWh
54	East&West hub FPS sales															
55	Energy (aMW)	720	808	926	940	890	824	753	818	885	927	889	725		842	7400
56	LLH Energy	205	227	267	271	243	244	209	235	244	263	253	197		325	2858
57	HLH Energy	331	355	422	428	377	369	333	373	393	427	408	325		517	4542
58	FPS Revenue															
59	LLH Billing Energy	205	227	267	271	243	244	209	235	244	263	253	197	2858	325	2858
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79	162		
61	LLH Energy Revenue	2409	4020	4632	3837	3190	2782	1844	1704	2151	3860	4540	3698	38667		
62	HLH Energy	331	355	422	428	377	369	333	373	393	427	408	325		517	4542
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
	HLH Energy Revenue	5381	7812	9561	8612	6997	6215	4391	4901	6463	9241	13080	7460	90114		
65	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
66	Load Variance/Load Regulation	536	582	689	699	619	613	542	608	637	690	662	522			
	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80			
68	Load Variance/ Load Reg Revenue	428	466	551	560	495	490	434	487	510	552	529	418	5920		
	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532		
	Total Energy Revenue	7591	11670	14117	12381	10054	8859	6041	6464	8497	13026	17522	10947	127169		
	NCD Demand	1145	1231	1347	1474	1408	1279	1156	1264	1231	1259	1208	1079	15080		
72	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
	Demand Revenue	2015	2843	3111	3183	2858	2328	1676	1808	2203	2908	2790	2493	30217		
74	TOTAL FPS REVENUE	9606	14513	17228	15564	12912	11188	7717	8272	10699	15934	20312	13440	157386		
75																

	В	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	Apr 24, 2000 @ 18:28					Rever	ues at Pro	oposed F	Rates							
2						Re	venue (\$ 1	housands	s)							
3							Fiscal Ye	ar 2004								
4																
5																
6													Γ	Fisca	l Year 200)4
7	UNBUNDLED & OTHER REVENUES	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	<u>Jul-04</u>	Aug-04	Sep-04	Total	<u>aMW</u>	GWh
8								•	-			_	•			
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345		
13	§ 4(h)(10)(c) Credit	7561	7561	7561	7561	7561	7561	7561	7561	7561	7561	7561	7561	90731		
14	Fish Cost Contingency Fund	1890	1890	1890	1890	1890	1890	1890	1890	1890	1890	1890	1890	22681		
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
	Total Miscellaneous Revenue	11906	11906	11906	11906	11906	11906	11906	11906	11906	11906	11906	11906	142873		
18																
	ANCILLARY PRODUCTS AND SERVICES															
	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
	COE/BOR transm. Services - TBL	304	304	304	304	304	304	304	304	304	304	304	304	3646		
	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		
	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		
	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		
	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
	Load Regulation (1996 rates)															
	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
	Reserve Services	543	543	413	192	62	62	238	238	368	497	322	322	3801		
_	Total Unbundled	6987	6987	6857	6636	6506	6506	6682	6682	6811	6941	6766	6766	81127		
32																
33	VARIABLE EXPENSES															
															0	0
35 36	CONTRACT PURCH / Interchange														U	U
	Contract Purchase rate													0		
	Expense SPOT PURCHASES (MWh)	48	322	212	520	265	295	145	0	4	0	20	206	U	169	1486
39	SPOT PURCHASES (MWN) Spot Purchase Rate	38.73	322 45.39	56.36	56.94	∠o5 48.16	295 46.51	36.90	#DIV/0!	58.90	#DIV/0!	100.15	46.75	50.37	109	1400
	Spot Purchase Rate Expense	1342	45.39 10872	8598	22026	48.16 9484	46.51 9869	36.90	#DIV/U!	189	#DIV/U!	1320	46.75 7171	74842		
	STORAGE WITHDRAWLS	1342	10012	0070	22020	7404	7009	37/0	U	109	U	1320	7171	14042	0	0
	Storage Use rate														U	U
	Expense													0		
44	DAPCIDE													U		
	Total Power Purchase Expense	1342	10872	8598	22026	9484	9869	3970	0	189	0	1320	7171	74842		
	Total Variable Expenses	1342	10872	8598	22026	9484	9869	3970	0	189	0	1320	7171	74842		
47	10001 (dlimble Expended	10 12	10012	0000	22020	0.104	5555	55.0	0	100		1020		7-10-12		
48																
50																
51																
52																
-																

	В	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1	Apr 24, 2000 @ 18:36					Reve	nues at Pro	oosed Rate	es							
2						R	evenue (\$ Th	ousands)								
3							Fiscal Year	2004								
4																
5																
6														Fiscal	Year 200	14
7	BULK HUB	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	<u>Jun-04</u>	<u>Jul-04</u>	Aug-04	<u>Sep-04</u>	<u>Total</u>	<u>aMW</u>	GWh
8	DIRECT-SERVICE INDUSTRY (IP TAC A)															
9	IP rate: energy (GWh)	900	871	900	900	842	900	871	900	871	900	900	871		1210	10629
10	IP rate: revenue	18012	23141	24127	21404	18791	18246	14467	14143	16515	22577	28960	24094	244474		
11	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
	Total DSI Revenue	18012	23141	24127	21404	18791	18246	14467	14143	16515	22577	28960	24094	244474		
13																
14																
	Projected Trading Floor Sales															
	Energy (aMW)	1381	529	762	2479	2261	1706	2893	5354	5640	4377	2405	636		2546	22299
	Revenue	25783	11612	18657	46366	39105	28866	33385	56384	58902	100145	76107	14916	510227		
18	Laws Tarry FDO Oales to NW															
	Long-Term FPS Sales to NW	97	309	309	309	320	231	232	97	105	107	97	97		192	1405
	Total Energy (aMW)	6002		11448	11448		8725	232 8594	6002	6133	6228	6002	5948	98598	192	1685
22	Total Revenue	6002	11241	11440	11440	10826	6/25	0394	6002	0133	0220	6002	3946	90090		
	Long-Term FPS Sales to SW															
	Total Energy (aMW)	696	742	904	944	904	897	839	728	735	723	730	714		796	6994
	Total Revenue	19900	18802	19826	14427	13213	13475	12220	12396	14309	16190	16079	15417	186253	770	0774
26	Total Revenue	17700	10002	17020	11127	10210	10-17-0	12220	12070	11007	10170	10077	10117	100200		
	Subscription Sales (RL) to IOU's															
	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8784
	Total Revenue	12086	16417	17142	14892	12916	12282	9254	8898	10948	15865	21139	17205	169045		
30																
31	Total Sup & Ent Capacity															
32	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
33	Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
34																
35	Irrigation Pumping Power															
36	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41																
	WNP-3 Exchange (incl above)															
	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48																
	DIRECT-SERVICE INDUSTRY (IP TAC B)															
	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52	Revenue	3680	4647	4843	4325	3812	3725	2998	2945	3388	4548	5761	4828	49501		
53																
54																
_	TOTAL BULK ENERGY (aMW)	4625	4020	4415	6172	5926	5286	6428	8655	8944	7683	5696	3899		5979	52396
56	TOTAL BULK REVENUE	85484	85860	96043	112862	98663	85328	80971	100848	110281	165646	154129	82454	1258569		

	В	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1					R	evenues	at Propose	ed Rates								
2 3 4 5						Revenu	e (\$ Thousa	ands)								
3						Fisc	al Year 200)4								
4																
													_			
6														Fisc	al Year 20	04
7		Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	<u>Jul-04</u>	Aug-04	<u>Sep-04</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
8																
9																
10	Regional Investor-Owned Utilities (RL-02)															
11	LLH Energy GWh	312	320	312	312	312	312	304	328	304	312	328	304		3,760	428
12	LLH Energy rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
13	LLH Revenue	3,669	5,667	5,419	4,412	4,100	3,563	2,681	2,378	2,675	4,583	5,881	5,712	50,741		
14	HLH Energy GWh	432	400	432	432	384	432	416	416	416	432	416	416		5,024	572
15	HLH Energy rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
16	HLH Revenue	7,029	8,800	9,785	8,692	7,135	7,271	5,483	5,462	6,843	9,344	13,320	9,543	98,706		
17	Conservation Discount	-372	-360	-372	-372	-348	-372	-360	-372	-360	-372	-372	-360	-4,392		
18	Total Energy Revenue	10,326	14,107	14,832	12,732	10,886	10,462	7,804	7,468	9,158	13,555	18,829	14,895	145,055		
19	Demand	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
	Demand Revenue	1,760	2,310	2,310	2,160	2,030	1,820	1,450	1,430	1,790	2,310	2,310	2,310	23,990		
22														0		
														0		
24	TOTAL REVENUE	12,086	16,417	17,142	14,892	12,916	12,282	9,254	8,898	10,948	15,865	21,139	17,205	169,045		
25																
	Total Energy Sales - GWh	744	720	744	744	696	744	720	744	720	744	744	720	8,784	1000	
27 28																
28																

	В	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU
1							at Propose									
2							ue (\$ Thousa	•								
3						Fisc	al Year 2004	4								
4																
5													Г	Fiec	al Year 2004	
7		Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Total	GWh	aMW
8		. <u></u>							<u> </u>	· <u></u>						
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC															
11	LLH Energy GWh	377	387	378	378	378	378	369	397	368	378	397	368		4,550	519
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	5,848	8,313	7,977	6,758	6,380	5,731	4,633	4,366	4,616	6,965	8,604	8,295	78,486		
14	HLH Energy GWh	523	484	523	523	465	523	503	503	503	523	503	503		6,079	694
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
	HLH Revenue	10,484	12,468	13,805	12,483	10,375	10,763	8,515	8,497	10,168	13,267	18,010	13,440	142,274		
17	Conservation Discount	-450 15,882	-436 20,345	-450 21,332	-450 18,790	-421 16,334	-450 16,043	-436 12,712	-450 12,412	-436 14,349	-450 19,782	-450 26,165	-436	-5,314 215,446		
-	Total Energy Revenue Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	21,299 1,210	14,520		
20	Demand rate	1,210	2.31	2.31	2.16	2.03	1,210	1,210	1,210	1,210	2.31	2.31	2.31	14,520		
-	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation	2,130	2,793	2,793	2,014	2,430	2,202	1,733	1,730	2,100	2,193	2,193	2,793	29,020		
23	DSI Transmission													0		
_	TOTAL REVENUE	18,012	23,141	24,127	21,404	18,791	18,246	14,467	14,143	16,515	22,577	28,960	24,094	244,474		
25		10,012	20,1.1	2.,127	21,.0.	10,771	10,2.0	11,107	1.,1.0	10,515	22,5 / /	20,700	2.,07.	,		
_	Total Energy Sales - GWh	900	871	900	900	842	900	871	900	871	900	900	871			
27	g,															
28																
29	DIRECT-SERVICE INDUSTRY (IP TAC															
30	LLH Energy GWh	72	74	72	72	72	72	70	75	70	72	75	70		865	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1219	1691	1624	1392	1320	1197	986	943	982	1432	1749	1682	16,216		
33	HLH Energy GWh	99	92	99	99	88	99	96	96	96	99	96	96		1,156	132
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2142	2508	2773	2522	2105	2195	1762	1759	2076	2671	3567	2698	28,777		
36	Conservation Discount	-86	-83	-86	-86	-80	-86	-83	-86	-83	-86	-86	-83	-1,010		
37	Total Energy Revenue	3276	4116	4312	3828	3345	3306	2665	2616	2976	4017	5230	4297	43,983		
	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation													0		
42	DSI Transmission													0		
43	TOTAL REVENUE	3680	4647	4843	4325	3812	3725	2998	2945	3388	4548	5761	4828	49,501		

														Year 2005	
Sales (aMW)	Oct-04	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>	<u>Sep-05</u>	<u>Total</u>	<u>aMW</u>	<u>GWh</u>
PF East&West	3,846	4,414	5,413	6,279	6,442	5,378	5,080	3,216	2,761	2,662	3,338	4,293		4,414	38,663
Pre-sub FPS East&West	728	818	937	951	934	833	761	826	894	936	899	733		854	7,482
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,614
TOTAL NF	1,565	622	902	2,600	2,252	1,778	2,587	4,507	5,833	4,458	2,461	684		2,524	22,109
FPS Bulk long-term	969	1,143	1,134	1,076	1,048	969	908	779	764	748	794	884		934	8,182
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,760
FPS Bulk other														0	0
TOTAL FPS BULK	1,969	2,143	2,134	2,076	2,048	1,969	1,908	1,779	1,764	1,748	1,794	1,884		1,934	16,942
TOTAL NR														0	0
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132
TOTAL POWER SALES	9,560	9,438	10,826	13,346	13,116	11,411	11,801	11,804	12,716	11,280	9,956	9,045		11,181	97,943
Revenue (S000)	52,607	80,143	102,804	103,005	89,585	71,497	52,009	32,704	34.430	47.780	79.093	79.860	825,517		
Revenue (\$000)															
PF East&West TOTAL PF	52,607 52,607	80,143 80,143	102,804 102,804	103,005 103,005	89,585 89,585	71,497 71,497	52,009 52,009	32,704 32,704	34,430 34,430	47,780 47,780	79,093 79,093	79,860 79,860	825,517 825,517		
FPS East&West	9,720	14,690	17,442	15,757	13,089	11,326	7,809	8,364	10,807	16,091	20,527	13,591	159,212		
TOTAL EAST + WEST	62,327	94,833	120,246	118,762	102,674	82,823	59,818	41,068	45,237	63,871	99,620	93,451	984,729		
DIRECT-SERVICE INDUSTRIES	21,588	27,886	28,970	25,591	22,028	21,971	17,465	17,088	19,902	26,965	35,046	28,922	293,422		
FPS Bulk long-term	21,023	25,271	26,341	26,136	24,282	22,508	20,923	18,657	20,535	22,529	22,423	21,691	272,318		
FPS Sales to IOUs	12,014	16,486	17,142	14,796	12,613	12,282	9,254	8,898	10,948	15,754	21,365	17,205	168,757		
Trading Floor Sales	30,126	13,314	22,408	53,088	36,333	30,948	29,485	52,251	60,824	110,636	81,674	16,377	537,464		
TOTAL FPS BULK	63,163	55,071	65,892	94,020	73,229	65,737	59,662	79,806	92,307	148,919	125,462	55,273	978,539		
TOTAL OTHER POWER	22	0 0	03,842	94,020	73,229	9	53,002	79,808	92,307 87	93	125,462	35,273	471		
	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	11,534	138,413		
TOTAL MISC TOTAL UNBUNDLED	6,985	6,985	6,855	6,634	6,504	6,504	6,679	6,679	6,809	6,939	6,763	6,763	81,098		
		•	•			•	•						•		
GRAND TOTAL REVENUES	165,618	196,309	233,497	256,541	215,969	188,578	155,211	156,256	175,876	258,322	278,506	195,989	2,476,673		

	В	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Apr 24, 2000 @ 18:17					Rever	nues at Pr	oposed R	ates							
2						Re	evenue (\$ 1	[housands)							
3							Fiscal Ye	ar 2005								
4																
5																
6													Г	Fisc	al Year 20	05
7	EASTERN & WESTERN HUBS	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh
8	EMOTERNIA WESTERNITODO	001 04	1400 04	DCC 01	<u> </u>	100 00	iviai oo	71pi 00	way oo	<u> </u>	<u> </u>	rag oo	<u>50p 65</u>	<u>rotar</u>	<u>aivivv</u>	<u> </u>
	East & West Hub PF															
10	Energy (GWh)	2862	3178	4028	4671	4329	4001	3658	2393	1988	1980	2484	3091		4414	38663
11	LLH Energy	1082	1163	1452	1853	1682	1509	1334	924	704	718	833	1107		1640	14362
12	HLH Energy	1780	2015	2575	2818	2647	2492	2323	1469	1284	1262	1651	1984		2774	24301
13	LLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
14	HLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
	Conservation Discount	-1,431	-1,589	-2,014	-2,336	-2,165	-2,001	-1,829	-1,197	-994	-990	-1,242	-1,545	-19332	U	
16	LLH Billing Energy	1082	1163	1452	1853	1682	1509	1334	924	704	718	833	1107	17002	1640	14362
17	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79		1010	14002
	LLH Energy Revenue	12721	20605	25228	26202	22103	17232	11770	6697	6194	10554	14932	20802	195040		
	HLH Energy	1780	20003	2575	2818	2647	2492	2323	1469	1284	1262	1651	1984	173040	2774	24301
20	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94		2114	24301
	HLH Energy Revenue	28960	44327	58328	56703	49181	41948	30620	19293	21126	27298	52.02	45503	476149		
22	Contract - Measured Energy	0	0	0	0	0	0	0	0	0	0	0	0	470147	0	0
23	Availability Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		U	U
24	Availability Charge Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
	Total Energy Sales	2862	3178	4028	4671	4329	4001	3658	2393	1988	1980	2484	3091	U	4414	38663
	Total Energy Sales Total Energy Revenue	40250	63342	81543	80569	69120	57180	40561	24793	26326	36862	66551	64759	651858	4414	30003
\vdash																
	NCD Demand	5896	6221	7832	8807	8519	6268	6287	4113	3640	4182	4874	5838	72478		
28	less displacement	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Computed peak requirement (CPR)	5896	6221	7832	8807	8519	6268	6287	4113	3640	4182	4874	5838	72478		
	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
31	Demand Revenue	10377	14371	18092	19023	17295	11408	9116	5882	6516	9660	11259	13485	146484		
32	Σ computed maximum requirement	5896	6221	7832	8807	8519	6268	6287	4113	3640	4182	4874	5838	72478		
33	less utility MinWaiver	0	0	0	0	0	0	0	0	0	0	0	0	0		
34	less CPR	-5896	-6221	-7832	-8807	-8519	-6268	-6287	-4113	-3640	-4182	-4874	-5838	-72478		
35	Total displaced demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
36	Demand reservation charge	0	0	0	0	0	0	0	0	0	0	0	0			
	Demand reservation revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Total Demand MW	5896	6221	7832	8807	8519	6268	6287	4113	3640	4182	4874	5838	72478		
39	Total Demand Revenue	10377	14371	18092	19023	17295	11408	9116	5882	6516	9660	11259	13485	146484		
	Total Revenue	50628	77714	99635	99592	86415	68588	49677	30675	32842	46521	77810	78245	798342		
41	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
42	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
43	Total Revenue w/LDD	49261	76507	98468	98425	85248	67422	48231	29188	30956	44395	75683	76518	780302		
44																
45	TOTAL PF															
	Energy (aMW)	3846	4414	5413	6279	6442	5378	5080	3216	2761	2662	3338	4293		4414	38663
47	Energy Revenue	40250	63342	81543	80569	69120	57180	40561	24793	26326	36862	66551	64759	651858		
48	Demand Revenue	10377	14371	18092	19023	17295	11408	9116	5882	6516	9660	11259	13485	146484		
49	Load Variance	3346	3636	4335	4580	4338	4076	3778	3516	3474	3386	3410	3342	45215		
50	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
51	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
52	Total PF Revenue	52607	80143	102804	103005	89585	71497	52009	32704	34430	47780	79093	79860	825517		
53																

	В	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	ВН	BI	BJ
1	Apr 24, 2000 @ 18:17					Rever	nues at Pr	oposed R	Rates							
2						Re	evenue (\$ 1	Thousands	()							
3							Fiscal Ye	ar 2005								
4																
5																
6													Γ	Fisca	al Year 200)5
7	EASTERN & WESTERN HUBS	Oct-04	Nov-04	Dec-04	<u>Jan-05</u>	Feb-05	Mar-05	Apr-05	May-05	<u>Jun-05</u>	<u>Jul-05</u>	Aug-05	<u>Sep-05</u>	<u>Total</u>	<u>aMW</u>	<u>GWh</u>
54	East&West hub FPS sales															
55	Energy (aMW)	728	818	937	951	934	833	761	826	894	936	899	733		854	7482
56	LLH Energy	207	230	270	275	246	246	211	237	247	265	256	199		330	2889
57	HLH Energy	334	359	427	433	382	374	337	377	397	431	413	329		524	4593
58	FPS Revenue															
59	LLH Billing Energy	207	230	270	275	246	246	211	237	247	265	256	199	2889	330	2889
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79	162		
61	LLH Energy Revenue	2436	4065	4688	3883	3231	2814	1864	1721	2171	3897	4586	3737	39091		
62	HLH Energy	334	359	427	433	382	374	337	377	397	431	413	329		524	4593
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
	HLH Energy Revenue	5442	7906	9677	8715	7089	6289	4440	4952	6526	9331	13217	7541	91126		
	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Load Variance/Load Regulation	542	589	697	708	627	620	548	615	643	697	669	528			
	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80			
	Load Variance/ Load Reg Revenue	433	471	558	566	502	496	439	492	515	557	535	422	5985		
	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532		
	Total Energy Revenue	7684	11815	14295	12537	10194	8971	6115	6538	8584	13157	17710	11072	128670		
_	NCD Demand	1157	1245	1362	1491	1426	1294	1168	1277	1242	1270	1219	1091	15242		
	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31	20542		
	Demand Revenue	2037	2875	3147	3220	2895	2355	1694	1826	2223	2934	2817	2519	30542		
75	TOTAL FPS REVENUE	9720	14690	17442	15757	13089	11326	7809	8364	10807	16091	20527	13591	159212		
13																

	В	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Apr 24, 2000 @ 18:28					Rever	nues at Pr	oposed F	Rates							
2						Re	evenue (\$ 1	housands	;)							
3							Fiscal Ye	ar 2005	•							
4																
5																
6													Г	Fisca	al Year 20	05
7	UNBUNDLED & OTHER REVENUES	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Total	aMW	GWh
8																
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345		
13	§ 4(h)(10)(c) Credit	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	7739	92873		
14	Fish Cost Contingency Fund	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	1340	16079		
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
	Total Miscellaneous Revenue	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	11534	138413		ļ
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
	COE/BOR transm. Services - TBL	301	301	301	301	301	301	301	301	301	301	301	301	3617		
	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		Ų
	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		ļ
	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		Ų
	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		ļ
	Load Regulation (1996 rates)															ļ
	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		ļ
	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
	Reserve Services	543	543	413	192	62	62	238	238	368	497	322	322	3801		
-	Total Unbundled	6985	6985	6855	6634	6504	6504	6679	6679	6809	6939	6763	6763	81098		
32																
33	VARIABLE EVENUES															
	VARIABLE EXPENSES														•	_
35	CONTRACT PURCH / Interchange														0	0
	Contract Purchase rate													0		
	Expense SPOT PURCHASES (MWh)	25	303	163	498	298	276	192	8	2	0	19	191	0	163	1431
38														E2 24	163	1431
	Spot Purchase Rate	37.57 701	46.72 10548	59.16 6927	63.12 23380	50.12 10748	44.95 9221	36.09 5153	43.07 239	61.71 81	#DIV/0!	100.64 1395	57.60 7923	53.34 76316		
	Expense STORAGE WITHDRAWLS	701	10548	0927	23380	10748	9221	5153	239	81	U	1395	1923	10316	0	0
	Storage Use rate														U	U
42	Storage Use rate Expense													0		
44	pyhense													U		
45	Total Power Purchase Expense	701	10548	6927	23380	10748	9221	5153	239	81	0	1395	7923	76316		
45	Total Power Purchase Expense Total Variable Expenses	701 701	10548	6927	23380	10748	9221	5153	239	81	0	1395	7923	76316		
47	TOTAL VALIANTE EXPENSES	701	10040	0927	23300	10740	3221	3103	239	01	U	1393	1323	70310		
48																
50																
51																
52																
32																

	В	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Apr 24, 2000 @ 18:36					Reve	nues at Pro	posed Rate	S							
2						Re	evenue (\$ Th	iousands)								
3							Fiscal Yea	r 2005								
4																
5																
6													Г	Fisc	cal Year 2	005
7	BULK HUB	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	<u>Jun-05</u>	<u>Jul-05</u>	Aug-05	<u>Sep-05</u>	<u>Total</u>	aMW	GWh
8	DIRECT-SERVICE INDUSTRY (IP TAC A)		<u> </u>			'		<u> </u>		· <u></u>		<u></u>	<u> </u>			
9	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
10	IP rate: revenue	17924	23224	24127	21288	18315	18246	14467	14143	16515	22443	29233	24094	244017		
11	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
12	Total DSI Revenue	17924	23224	24127	21288	18315	18246	14467	14143	16515	22443	29233	24094	244017		
13																
14																
	Projected Trading Floor Sales															
	Energy (aMW)	1565	622	902	2600	2252	1778	2587	4507	5833	4458	2461	684		2502	21,981
	Revenue	30126	13314	22408	53088	36333	30948	29485	52251	60824	110636	81674	16377	537464		,
18																
19	Long-Term FPS Sales to NW															
20	Total Energy (aMW)	97	309	309	309	317	231	232	97	97	97	97	97		190	1662
21	Total Revenue	6002	11241	11448	11448	10826	8725	8594	6002	5948	6002	6002	5948	98187		
22																
23	Long-Term FPS Sales to SW															
24	Total Energy (aMW)	872	834	825	767	731	738	676	682	667	651	697	787		744	6520
25	Total Revenue	15021	14030	14893	14687	13456	13783	12328	12655	14587	16527	16421	15743	174131		
26																
27	Subscription Sales (RL) to IOU's															
28	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
29	Total Revenue	12014	16486	17142	14796	12613	12282	9254	8898	10948	15754	21365	17205	168757		
30																
31	Total Sup & Ent Capacity															
	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
33	Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
34																
35	Irrigation Pumping Power															
36	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
39	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
40	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41			-	-		-			-	-	-	-				
42	WNP-3 Exchange (incl above)															
43	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	_	آ ا
47	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48						-			· ·					ŭ		
	DIRECT-SERVICE INDUSTRY (IP TAC B)															
50	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
51	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
52	Revenue	3664	4663	4843	4303	3713	3725	2998	2945	3388	4523	5813	4828	49406		1
53		0001	.000	.5.5		00	0.20	2,,,5	27.0	5550	.020	55.5	.020	.,		1
54																
55	TOTAL BULK ENERGY (aMW)	4986	4205	4476	6116	5740	5199	5960	7761	9061	7682	5719	4020		5911	51798
_														1070400	5911	31798
56	TOTAL BULK REVENUE	84772	82957	94862	119611	95256	87717	77179	96974	112296	175978	160589	84241	1272432		

	В	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1		1	1			evenues	at Propos	ed Rates							1	
2						Revenu	e (\$ Thousa	ands)								
3						Fisc	al Year 200	15								
4																
5													_			
6														Fisc	al Year 200	5
7		Oct-04	Nov-04	<u>Dec-04</u>	<u>Jan-05</u>	Feb-05	Mar-05	Apr-05	May-05	<u>Jun-05</u>	<u>Jul-05</u>	Aug-05	<u>Sep-05</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
8																
9																
	Regional Investor-Owned Utilities (RL-02)															
_	LLH Energy GWh	328	304	312	328	288	312	304	328	304	328	312	304		3,752	428
	LLH Energy rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
_	LLH Revenue	3,857	5,384	5,419	4,638	3,784	3,563	2,681	2,378	2,675	4,818	5,594	5,712	50,505		
_	HLH Energy GWh	416	416	432	416	384	432	416	416	416	416	432	416		5,008	572
_	HLH Energy rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
_	HLH Revenue	6,768	9,152	9,785	8,370	7,135	7,271	5,483	5,462	6,843	8,998	13,833	9,543	98,642		
_	Conservation Discount	-372	-360	-372	-372	-336	-372	-360	-372	-360	-372	-372	-360	-4,380		
_	Total Energy Revenue	10,254	14,176	14,832	12,636	10,583	10,462	7,804	7,468	9,158	13,444	19,055	14,895	144,767		
	Demand	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
	Demand Revenue	1,760	2,310	2,310	2,160	2,030	1,820	1,450	1,430	1,790	2,310	2,310	2,310	23,990		
22														0		
23														0		
	TOTAL REVENUE	12,014	16,486	17,142	14,796	12,613	12,282	9,254	8,898	10,948	15,754	21,365	17,205	168,757		
25																
26	Total Energy Sales - GWh	744	720	744	744	672	744	720	744	720	744	744	720	8,760	1000	
27																
28																

	В	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	ВН	BI	BJ
1							at Propose									
2							e (\$ Thousar									
3						Fisc	al Year 2005									
4																
5													г	Fine	al Year 2005	
7		Oct-04	Nov-04	Dec-04	<u>Jan-05</u>	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	<u>Sep-05</u>	Total	GWh	aMW
8									,							
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC															
11	LLH Energy GWh	396	368	378	397	348	378	369	397	368	397	378	368		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	6,149	7,898	7,977	7,104	5,889	5,731	4,633	4,366	4,616	7,322	8,185	8,295	78,165		
14	HLH Energy GWh	504	503	523	503	465	523	503	503	503	503	523	503		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
_	HLH Revenue	10,096	12,967	13,805	12,020	10,375	10,763	8,515	8,497	10,168	12,775	18,703	13,440	142,124		
17	Conservation Discount	-450	-436	-450	-450	-407	-450	-436	-450	-436	-450	-450	-436	-5,300		
-	Total Energy Revenue	15,795	20,429	21,332	18,674	15,858	16,043	12,712	12,412	14,349	19,648	26,437	21,299	214,989		
19	Demand	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	1,210	14,520		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
-	Demand Revenue	2,130	2,795	2,795	2,614	2,456	2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation													0		
23	DSI Transmission													0		
-	TOTAL REVENUE	17,924	23,224	24,127	21,288	18,315	18,246	14,467	14,143	16,515	22,443	29,233	24,094	244,017		
25																
-	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			
27																
28																
-	DIRECT-SERVICE INDUSTRY (IP TAC		=0					=0		=0			=0			
	LLH Energy GWh	75	70	72	75	66	72	70	75	70	75	72	70		863	99
-	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05	40.450		
-	LLH Revenue	1282	1606	1624	1464	1219	1197	986	943	982	1505	1663	1682	16,152	4.450	404
33	HLH Energy GWh	96	96	99	96	88	99	96	96	96	96	99	96		1,152	131
	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20	00 740		
\vdash	HLH Revenue	2063	2608	2773	2428	2105	2195	1762	1759	2076	2572	3704	2698	28,743		
-	Conservation Discount	-86 3259	-83 4132	-86 4312	-86 3806	-77 3246	-86	-83 2665	-86	-83 2976	-86 3991	-86 5282	-83	-1,007		
-	Total Energy Revenue	230	230			230	3306 230	2005	2616	2976		230	4297	43,888		
38	Demand			230	230				230		230		230	2,760		
39	Demand rate	1.76 405	2.31 531	2.31 531	2.16	2.03	1.82 419	1.45	1.43	1.79	2.31 531	2.31 531	2.31	E 540		
\vdash	Demand Revenue	405	551	551	497	467	419	334	329	412	551	551	531	5,518		
41	DSI Regulation															
-	DSI Transmission	2004	1000	4042	4202	2712	2725	2000	2045	2200	4500	£012	4020	40.400		
43	TOTAL REVENUE	3664	4663	4843	4303	3713	3725	2998	2945	3388	4523	5813	4828	49,406		

														Year 200	
Sales (aMW)	Oct-05	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Total</u>	<u>aMW</u>	GWh
PF East&West	3,894	4,576	5,598	6,474	6,637	5,515	5,120	3,551	2,993	2,873	3,588	4,564		4,602	40,313
Pre-sub FPS East&West	743	835	957	972	954	853	810	839	907	950	899	726		870	7,623
DIRECT-SERVICE INDUSTRIES	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440	1,440		1,440	12,614
TOTAL NF	1,488	546	733	2,445	2,038	1,713	3,027	5,237	5,624	4,367	2,353	594		2,518	22,061
FPS Bulk long-term	743	934	926	618	622	527	496	409	516	567	513	506		615	5,384
FPS Sales to IOUs	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000		1,000	8,760
FPS Bulk other														0	0
TOTAL FPS BULK	1,743	1,934	1,926	1,618	1,622	1,527	1,496	1,409	1,516	1,567	1,513	1,506		1,615	14,144
TOTAL NR														0	0
TOTAL OTHER POWER	12	0	0	0	0	12	24	36	24	36	24	12		15	132
TOTAL POWER SALES	9,321	9,331	10,654	12,948	12,691	11,060	11,917	12,512	12,503	11,234	9,816	8,842		11,060	96,888
												•			
(4222)															
Revenue (\$000)															
PF East&West	53,250	82,988	106,191	106,126	92,264	73,265	52,429	35,886	37,164	51,426	84,857	84,795	860,642		
TOTAL PF	53,250	82,988	106,191	106,126	92,264	73,265	52,429	35,886	37,164	51,426	84,857	84,795	860,642		
FPS East&West	9,925	14,994	17,819	15,864	13,155	11,398	8,210	8,353	10,782	16,090	20,294	13,228	160,112		
TOTAL EAST + WEST	63,175	97,982	124,010	121,990	105,418	84,664	60,639	44,239	47,946	67,516	105,151	98,023	1,020,754		
DIRECT-SERVICE INDUSTRIES	21,588	27,886	28,970	25,591	22,028	21,971	17,364	17,223	19,902	26,965	35,046	28,922	293,457		
FPS Bulk long-term	21,370	25,604	26,690	23,895	22,262	20,261	18,872	16,352	18,336	20,311	20,210	19,542	253,704		
FPS Sales to IOUs	12,014	16,486	17,142	14,796	12,613	12,282	9,184	8,992	10,948	15,754	21,365	17,205	168,782		
Trading Floor Sales	29,045	11,987	18,349	50,430	34,682	30,282	37,497	56,470	61,623	117,506	80,004	14,248	542,124		
TOTAL FPS BULK	62,429	54,077	62,181	89,121	69,557	62,824	65,553	81,815	90,908	153,571	121,579	50,995	964,610		
TOTAL OTHER POWER	22	0	0	0	0	9	53	81	87	93	81	46	471		
TOTAL MISC	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	10,961	131,536		
TOTAL UNBUNDLED	6,978	6,978	6,849	6,627	6,498	6,498	6,673	6,673	6,803	6,933	6,757	6,757	81,025		
GRAND TOTAL REVENUES	165,154	197,885	232,971	254,290	214,462	186,927	161,244	160,993	176,607	266,040	279,576	195,705	2,491,853		

	В	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Apr 24, 2000 @ 18:17					Reven	nues at Pro	oposed F	Rates							
2						Re	venue (\$ 1	housands	5)							
3							Fiscal Ye	ar 2006								
5																
5																
6													Г	Fisc	al Year 20	06
7	EASTERN & WESTERN HUBS	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Total	aMW	GWh
8									<u>,</u>							
9	East & West Hub PF															
10	Energy (GWh)	2897	3295	4165	4817	4460	4103	3686	2642	2155	2138	2670	3286		4602	40313
11	LLH Energy	1096	1207	1503	1912	1734	1548	1345	1022	766	778	899	1179		1711	14989
12	HLH Energy	1802	2087	2661	2905	2726	2555	2341	1620	1389	1360	1771	2107		2891	25325
13	LLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
14	HLH Displacement	0	0	0	0	0	0	0	0	0	0	0	0		0	0
	Conservation Discount	-1,449	-1,647	-2,082	-2,408	-2,230	-2,051	-1,843	-1,321	-1,077	-1,069	-1,335	-1,643	-20157		
16	LLH Billing Energy	1096	1207	1503	1912	1734	1548	1345	1022	766	778	899	1179		1711	14989
	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
	LLH Energy Revenue	12887	21384	26110	27029	22783	17679	11866	7409	6736	11428	16113	22160	203584		
19	HLH Energy	1802	2087	2661	2905	2726	2555	2341	1620	1389	1360	1771	2107		2891	25325
20	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
21	HLH Energy Revenue	29312	45922	60282	58455	50657	42998	30854	21269	22851	29414	56711	48327	497051		
22	Contract - Measured Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
23	Availability Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
24	AVailability Charge Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
25	Total Energy Sales	2897	3295	4165	4817	4460	4103	3686	2642	2155	2138	2670	3286		4602	40313
26	Total Energy Revenue	40750	65658	84310	83075	71210	58625	40877	27357	28510	39773	71489	68844	680478		
27	NCD Demand	5965	6440	8089	9072	8790	6425	6335	4522	3930	4486	5217	6192	75462		
28	less displacement	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Computed peak requirement (CPR)	5965	6440	8089	9072	8790	6425	6335	4522	3930	4486	5217	6192	75462		
30	Demand Rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
31	Demand Revenue	10499	14877	18685	19596	17843	11693	9185	6467	7034	10362	12052	14303	152595		
32	Σ computed maximum requirement	5965	6440	8089	9072	8790	6425	6335	4522	3930	4486	5217	6192	75462		
33	less utility MinWaiver	0	0	0	0	0	0	0	0	0	0	0	0	0		
34	less CPR	-5965	-6440	-8089	-9072	-8790	-6425	-6335	-4522	-3930	-4486	-5217	-6192	-75462		
35	Total displaced demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Demand reservation charge	0	0	0	0	0	0	0	0	0	0	0	0			
37	Demand reservation revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
38	Total Demand MW	5965	6440	8089	9072	8790	6425	6335	4522	3930	4486	5217	6192	75462		
39	Total Demand Revenue	10499	14877	18685	19596	17843	11693	9185	6467	7034	10362	12052	14303	152595		
40	Total Revenue	51248	80535	102994	102671	89053	70318	50062	33824	35544	50135	83542	83147	833072		
41	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
42	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
43	Total Revenue w/LDD	49881	79328	101827	101504	87886	69152	48615	32337	33657	48008	81415	81421	815032		
44																
45	TOTAL PF															
46	Energy (aMW)	3894	4576	5598	6474	6637	5515	5120	3551	2993	2873	3588	4564		4602	40313
	Energy Revenue	40750	65658	84310	83075	71210	58625	40877	27357	28510	39773	71489	68844	680478		
	Demand Revenue	10499	14877	18685	19596	17843	11693	9185	6467	7034	10362	12052	14303	152595		
49	Load Variance	3369	3660	4364	4622	4378	4114	3814	3549	3507	3418	3442	3374	45609		
50	Low-Density Discount	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-1167	-14000		
	Mitigation Adjustment	-200	-40	0	0	0	0	-280	-320	-720	-960	-960	-560	-4040		
	Total PF Revenue	53250	82988	106191	106126	92264	73265	52429	35886	37164	51426	84857	84795	860642		
53																

	В	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Apr 24, 2000 @ 18:17					Rever	iues at Pr	oposed F	Rates							
2						Re	venue (\$	Thousands	s)							
3							Fiscal Ye	ar 2006								
4																
5																
6													Ī	Fisca	al Year 200	16
7	EASTERN & WESTERN HUBS	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>	<u>Total</u>	<u>aMW</u>	GWh
54	East&West hub FPS sales	1032.036	1159.411	1329.47	1349.435	1324.332	1184.22	1124.693	1165.791	1259.527	1319.858	1247.956	1007.833			
55	Energy (aMW)	743	835	957	972	954	853	810	839	907	950	899	726		870	7623
56	LLH Energy	212	235	276	281	251	252	224	241	250	269	255	196		336	2944
57	HLH Energy	341	367	436	442	389	382	359	383	402	438	413	326		534	4679
58	FPS Revenue															
59	LLH Billing Energy	212	235	276	281	251	252	224	241	250	269	255	196	2944	336	2944
60	LLH Energy Rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79	162		
61	LLH Energy Revenue	2489	4154	4793	3969	3302	2882	1976	1750	2204	3957	4578	3691	39745		
62	HLH Energy	341	367	436	442	389	382	359	383	402	438	413	326		534	4679
63	HLH Energy Rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
64	HLH Energy Revenue	5552	8063	9881	8896	7236	6429	4731	5030	6620	9467	13230	7479	92614		
65	Conservation Discount	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Load Variance/Load Regulation	553	601	712	723	641	634	583	624	653	707	669	522			
67	Load Variance/Load Reg Rate	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80			
68	Load Variance/ Load Reg Revenue	442	481	570	578	513	507	466	500	522	566	535	418	6098		
	FPS Collar Adjustment	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-628	-7532		
	Total Energy Revenue	7855	12070	14616	12816	10423	9191	6546	6652	8719	13362	17715	10960	130925		
		1176	1266	1387	1411	1346	1213	1148	1189	1152	1181	1116	982	14567		
72		1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
73	Demand Revenue	2070	2924	3203	3048	2731	2207	1664	1701	2062	2729	2579	2268	29187		
74	TOTAL FPS REVENUE	9925	14994	17819	15864	13155	11398	8210	8353	10782	16090	20294	13228	160112		
75																

	В	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Apr 24, 2000 @ 18:28					Rever	nues at Pro	posed R	ates							
2						Re	venue (\$ T	housands)							
3							Fiscal Ye	ar 2006	•							
4																
5																
6													Г	Fisca	l Year 2006	6
7	UNBUNDLED & OTHER REVENUES	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	<u>Jul-06</u>	Aug-06	Sep-06	Total	<u>aMW</u>	GWh
8																
9	MISCELLANEOUS REVENUE															
10	COE & USBR Project Revenues	675	675	675	675	675	675	675	675	675	675	675	675	8100		
11	Misc Generation Revenue	166	166	166	166	166	166	166	166	166	166	166	166	1992		
12	Energy Efficiency Revenues	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	13345		
13	§ 4(h)(10)(c) Credit	7931	7931	7931	7931	7931	7931	7931	7931	7931	7931	7931	7931	95177		
14	Fish Cost Contingency Fund	575	575	575	575	575	575	575	575	575	575	575	575	6899		
15	Colville Settlement	383	383	383	383	383	383	383	383	383	383	383	383	4600		
16	Miscellaneous Revenue	119	119	119	119	119	119	119	119	119	119	119	119	1424		
17	Total Miscellaneous Revenue	10961	10961	10961	10961	10961	10961	10961	10961	10961	10961	10961	10961	131536		
18																
19	ANCILLARY PRODUCTS AND SERVICES															
20	Federal Transmission Losses - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
21	COE/BOR transm. Services - TBL	295	295	295	295	295	295	295	295	295	295	295	295	3544		
22	Control-Area Reserves - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	Reactive (generation) - TBL	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	2083	25000		
24	Remedial Action Scheme - TBL	24	24	24	24	24	24	24	24	24	24	24	24	293		
25	Station service / transformers - TBL	144	144	144	144	144	144	144	144	144	144	144	144	1724		
26	Other reserve products - TBL	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	2927	35120		
27	Load Regulation (1996 rates)															
28	Energy Imbalance - TBL	0	0	0	0	0	0	0	0	0	0	0	0	0		
29	Regulating Reserve 99 Rates- TBL	962	962	962	962	962	962	962	962	962	962	962	962	11544		
30	Reserve Services	543	543	413	192	62	62	238	238	368	497	322	322	3801		
31	Total Unbundled	6978	6978	6849	6627	6498	6498	6673	6673	6803	6933	6757	6757	81025		
32																
33																
34	VARIABLE EXPENSES															
35	CONTRACT PURCH / Interchange														0	0
36	Contract Purchase rate															
37	Expense													0		
38	SPOT PURCHASES (MWh)	31	335	203	534	326	283	122	2	4	0	21	192		170	1489
39	Spot Purchase Rate	38.03	52.56	58.81	67.57	55.77	44.59	38.33	38.81	67.40	#DIV/0!	106.07	66.32	57.34		
40	Expense	884	12671	8899	26829	12200	9403	3367	61	191	0	1688	9174	85366		
41	STORAGE WITHDRAWLS														0	0
42	Storage Use rate															
43	Expense													0		
44																
45	Total Power Purchase Expense	884	12671	8899	26829	12200	9403	3367	61	191	0	1688	9174	85366		
46	Total Variable Expenses	884	12671	8899	26829	12200	9403	3367	61	191	0	1688	9174	85366		
47																
48																
50																
51																
52																

	В	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1	Apr 24, 2000 @ 18:36					Reve	nues at Pro	posed Rate	es							
2						R	evenue (\$ Th	nousands)								
3							Fiscal Yea	r 2006								
4																
5																
6														Fiscal	Year 200)6
7	BULK HUB	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06	<u>Jun-06</u>	<u>Jul-06</u>	Aug-06	Sep-06	Total	aMW	GWh
8	DIRECT-SERVICE INDUSTRY (IP TAC A)															
9	IP rate: energy (GWh)	900	871	900	900	813	900	871	900	871	900	900	871		1210	10600
10	IP rate: revenue	17924	23224	24127	21288	18315	18246	14382	14256	16515	22443	29233	24094	244046		
11	DSI energy (aMW)	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210	1210			
12	Total DSI Revenue	17924	23224	24127	21288	18315	18246	14382	14256	16515	22443	29233	24094	244046		
13																
14																
	Projected Trading Floor Sales															
	Energy (aMW)	1488	546	733	2445	2038	1713	3027	5237	5624	4367	2353	594		2518	22061
	Revenue	29045	11987	18349	50430	34682	30282	37497	56470	61623	117506	80004	14248	542124		
18																
	Long-Term FPS Sales to NW								_	_	_	_	_			
	Total Energy (aMW)	97	309	309	212	212	134	135	0	0	0	0	0		117	1021
	Total Revenue	6002	11241	11448	9761	9302	7038	6961	4315	4315	4315	4315	4315	83327		
22	Law Tama FDO Oalas to OW															
	Long-Term FPS Sales to SW	(4)	(25	/17	407	410	202	2/1	400	E1/	F/7	F10	F0/		400	4272
	Total Energy (aMW)	646	625 14363	617 15241	406 14134	410 12960	393	361 11910	409 12037	516 14021	567 15996	513 15896	506	170377	498	4363
26	Total Revenue	15368	14303	15241	14134	12900	13223	11910	12037	14021	13990	13090	15228	170377		
	Subscription Sales (RL) to IOU's															
	Total Energy (aMW)	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000	1000		1000	8760
	Total Revenue	12014	16486	17142	14796	12613	12282	9184	8992	10948	15754	21365	17205	168782	1000	0700
30	Total Revenue	12014	10400	17142	14770	12013	12202	7104	0772	10740	13734	21303	17203	100702		
	Total Sup & Ent Capacity															
	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0		
33	Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
34	TO VOITAGE	· ·		· ·					ŭ			· ·		ŭ		
	Irrigation Pumping Power															
	Energy	12	0	0	0	0	12	24	36	24	36	24	12		15	132
	Demand	22	0	0	0	0	30	47	53	30	40	27	16	265		
	Total Revenue	22	0	0	0	0	9	53	81	87	93	81	46	471		
41				· ·			•					3.				
	WNP-3 Exchange (incl above)															
	Energy	0	0	0	0	0	0	0	0	0	0	0	0		0	0
	Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	· ·	1
	Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0		
48																
	DIRECT-SERVICE INDUSTRY (IP TAC B)															
	Energy	230	230	230	230	230	230	230	230	230	230	230	230		230	2015
	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2760		
-	Revenue	3664	4663	4843	4303	3713	3725	2982	2967	3388	4523	5813	4828	49411		
53																
54																
55	TOTAL BULK ENERGY (aMW)	4683	3920	4099	5502	5100	4692	5987	8122	8604	7410	5329	3552		5583	48953
	TOTAL BULK REVENUE	84039	81963	91151	114712	91585	84804	82970	99119	110897	180630	156706	79964	1258538	5555	.0,00
50	TOTAL DOLL KEVEROE	07037	01703	71131	117/12	/1000	07004	02770	//117	110077	100030	130700	77704	1200000		

	В	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1					R	evenues	at Propose	ed Rates								
3						Revenu	e (\$ Thousa	ands)								
3						Fisc	al Year 200	6								
4																
5													_			
6														Fis	cal Year 2006	ذ
7		Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	<u>Apr-06</u>	May-06	<u>Jun-06</u>	<u>Jul-06</u>	Aug-06	<u>Sep-06</u>	<u>Total</u>	<u>GWh</u>	<u>aMW</u>
8																
9																
	Regional Investor-Owned Utilities (RL-02)															
11	63	328	304	312	328	288	312	320	312	304	328	312	304		3,752	428
12	LLH Energy rate	11.76	17.71	17.37	14.14	13.14	11.42	8.82	7.25	8.80	14.69	17.93	18.79			
13	LLH Revenue	3,857	5,384	5,419	4,638	3,784	3,563	2,822	2,262	2,675	4,818	5,594	5,712	50,530		
14	- 37 -	416	416	432	416	384	432	400	432	416	416	432	416		5,008	572
15	HLH Energy rate	16.27	22.00	22.65	20.12	18.58	16.83	13.18	13.13	16.45	21.63	32.02	22.94			
16	HLH Revenue	6,768	9,152	9,785	8,370	7,135	7,271	5,272	5,672	6,843	8,998	13,833	9,543	98,641		
17	Conservation Discount	-372	-360	-372	-372	-336	-372	-360	-372	-360	-372	-372	-360	-4,380		
18	Total Energy Revenue	10,254	14,176	14,832	12,636	10,583	10,462	7,734	7,562	9,158	13,444	19,055	14,895	144,792		
19	Demand	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000		
20	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
21	Demand Revenue	1,760	2,310	2,310	2,160	2,030	1,820	1,450	1,430	1,790	2,310	2,310	2,310	23,990		
22														0		
23														0		
24	TOTAL REVENUE	12,014	16,486	17,142	14,796	12,613	12,282	9,184	8,992	10,948	15,754	21,365	17,205	168,782		
25																
	Total Energy Sales - GWh	744	720	744	744	672	744	720	744	720	744	744	720	8,760	1000	
27																
28																

	В	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY
1							at Propose									
2							ue (\$ Thousa	•								
3						Fisc	al Year 200	6								
4																
5													Г	Fice	al Year 2006	
7		Oct-05	Nov-05	<u>Dec-05</u>	Jan-06	Feb-06	Mar-06	Apr-06	May-06	<u>Jun-06</u>	Jul-06	<u>Aug-06</u>	Sep-06	Total	GWh	aMW
8																
9																
10	DIRECT-SERVICE INDUSTRY (IP TAC															
11	LLH Energy GWh	396	368	378	397	348	378	388	378	368	397	378	368		4,540	518
12	LLH Energy rate	15.52	21.47	21.13	17.90	16.90	15.18	12.57	11.00	12.55	18.45	21.68	22.55			
13	LLH Revenue	6,149	7,898	7,977	7,104	5,889	5,731	4,876	4,153	4,616	7,322	8,185	8,295	78,195		
14	HLH Energy GWh	504	503	523	503	465	523	483	523	503	503	523	503		6,060	692
15	HLH Energy rate	20.03	25.76	26.41	23.88	22.33	20.59	16.94	16.88	20.20	25.38	35.78	26.70			
	HLH Revenue	10,096	12,967	13,805	12,020	10,375	10,763	8,188	8,824	10,168	12,775	18,703	13,440	142,123		
17	Conservation Discount	-450	-436	-450	-450	-407	-450	-436	-450	-436	-450	-450	-436	-5,300		
	Total Energy Revenue Demand	15,795 1,210	20,429 1,210	21,332 1,210	18,674 1,210	15,858 1,210	16,043 1,210	12,628 1,210	12,526 1,210	14,349 1,210	19,648 1,210	26,437 1,210	21,299 1,210	215,018 14,520		
20	Demand rate	1,210	2.31	2.31	2.16	2.03		1,210	1,210	1,210	2.31	2.31	2.31	14,520		
_	Demand Revenue	2,130	2,795	2,795	2,614	2,456	1.82 2,202	1,755	1,730	2,166	2,795	2,795	2,795	29,028		
22	DSI Regulation	2,130	2,793	2,793	2,014	2,430	2,202	1,733	1,730	2,100	2,793	2,193	2,193	29,028		
23	DSI Transmission													0		
	TOTAL REVENUE	17,924	23,224	24,127	21,288	18,315	18,246	14,382	14,256	16,515	22,443	29,233	24.094	244,046		
25	TOTAL REVEROL	17,724	23,224	24,127	21,200	10,515	10,240	14,302	14,230	10,313	22,443	27,233	24,074	244,040		
_	Total Energy Sales - GWh	900	871	900	900	813	900	871	900	871	900	900	871			
27	Total Energy Galos GWII	700	0/1	700	700	015	700	071	700	071	700	700	071			
28																
_	DIRECT-SERVICE INDUSTRY (IP TAC															
-	LLH Energy GWh	75	70	72	75	66	72	74	72	70	75	72	70		863	99
31	LLH Energy rate	17.02	22.97	22.63	19.40	18.40	16.68	14.07	12.50	14.05	19.95	23.18	24.05			
32	LLH Revenue	1282	1606	1624	1464	1219	1197	1037	897	982	1505	1663	1682	16,158		
33	HLH Energy GWh	96	96	99	96	88	99	92	99	96	96	99	96		1,152	131
34	HLH Energy rate	21.53	27.26	27.91	25.38	23.83	22.09	18.44	18.38	21.70	26.88	37.28	28.20			
35	HLH Revenue	2063	2608	2773	2428	2105	2195	1694	1826	2076	2572	3704	2698	28,743		
36	Conservation Discount	-86	-83	-86	-86	-77	-86	-83	-86	-83	-86	-86	-83	-1,007		
37	Total Energy Revenue	3259	4132	4312	3806	3246	3306	2649	2638	2976	3991	5282	4297	43,893		
	Demand	230	230	230	230	230	230	230	230	230	230	230	230	2,760		
39	Demand rate	1.76	2.31	2.31	2.16	2.03	1.82	1.45	1.43	1.79	2.31	2.31	2.31			
40	Demand Revenue	405	531	531	497	467	419	334	329	412	531	531	531	5,518		
41	DSI Regulation															
42	DSI Transmission															
43	TOTAL REVENUE	3664	4663	4843	4303	3713	3725	2982	2967	3388	4523	5813	4828	49,411		