1)
$$\frac{\partial P}{\partial t} = \frac{\partial^2 P}{\partial x^2} \implies \text{Finite differences}$$

$$\left(\frac{3}{7} + \frac{B}{A}\right) \vec{P}^{A1} = \frac{\vec{B}}{A} \vec{P}^n + \vec{Q} \qquad \text{Implicit}$$

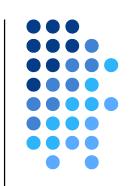
$$\vec{p}^{n+1} = \vec{p}^n + \Delta + \vec{B}^{-1} \left[\vec{Q} - \vec{T} \vec{p}^n \right] \quad \text{Explicit}$$

$$\Gamma (1-\theta) \vec{T} + \frac{\vec{B}}{\Delta +} \vec{J} \vec{p}^{n-1} = \left(\frac{1}{\Delta +} \vec{B} - \theta T \right) \vec{p}^n \quad \text{Mixed}$$

2)
$$T_{i} = \begin{pmatrix} P_{i} - P_{i-1} \end{pmatrix} + T_{i} \begin{pmatrix} P_{i+1} - P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i+1} - P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i} & P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i} & P_{i} & P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i} & P_{i} & P_{i} & P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i} & P_{i} & P_{i} & P_{i} & P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i} & P_{i} & P_{i} & P_{i} & P_{i} & P_{i} \end{pmatrix} = \begin{pmatrix} P_{i} & P_{i} \end{pmatrix}$$

Fluid Properties Can Vary from Block to Block

$$T_{i+1/2} = \left(\frac{1}{\mu B_w}\right)_{i+\frac{1}{2}} \left(\frac{kA}{\Delta x}\right)_{i+\frac{1}{2}}$$



Option 1. Evaluate at some arithmetic "average" pressure between blocks

$$p_{i+\frac{1}{2}} = \omega p_i + (1 - \omega) p_{i+1} \implies \left(\frac{1}{\mu B_w}\right)_{i+\frac{1}{2}} = \left(\frac{1}{\mu B_w}\right) @ p_{i+\frac{1}{2}}$$

$$\omega = \frac{1}{2} \text{ or } \frac{(V\phi)_i}{(V\phi)_{i+1}}$$

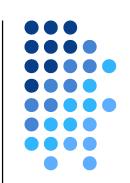
Option 2. Take arithmetic "average" of block fluid properties

$$\left(\frac{1}{\mu B_{w}}\right)_{i+\frac{1}{2}} = \omega \left(\frac{1}{\mu B_{w}}\right)_{i} + (1-\omega) \left(\frac{1}{\mu B_{w}}\right)_{i+1}$$

Option 3. Use technique called upwinding (discussed later in multiphase flow)

$$\mu \equiv Viscosity \left[\frac{M}{LT} \right]$$

Change in Transmissibility Matrix



Mass balance on block "i" now includes interblock transmissibility

$$T(P_{i-1} - P_i) + T(P_{i+1} - P_i) = \frac{V_i \phi c_t}{B_w \Delta t} (P_i^{n+1} - P_i^n) - Q_i^{SC}$$

$$\downarrow \downarrow$$

$$T_{i-1/2}(P_{i-1} - P_i) + T_{i+1/2}(P_{i+1} - P_i) = \frac{V_i \phi c_t}{B_w \Delta t} (P_i^{n+1} - P_i^n) - Q_i^{SC}$$

B matrix and Q vector is the same. T (transmissibility) matrix is still symmetric and tri-diagonal, e.g.

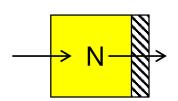
$$\mathbf{T} = \begin{bmatrix} T_{1/2} + T_{3/2} & -T_{3/2} & 0 & 0 \\ -T_{3/2} & T_{3/2} + T_{5/2} & -T_{5/2} & 0 \\ 0 & -T_{5/2} & T_{5/2} + T_{7/2} & -T_{7/2} \\ 0 & 0 & -T_{7/2} & T_{7/2} + T_{9/2} \end{bmatrix}$$

$$T \equiv Transmissibility \left\lfloor \frac{L^4T}{M} \right\rfloor$$

Boundary Conditions

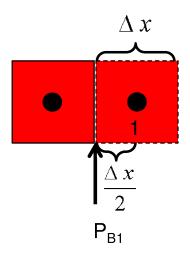
For a Neumann (no flow) boundary, no flow goes through the boundary, which is equivalent to having no interblock transmissibility





$$q_{N+\frac{1}{2}} = T_{N+1/2} (P_N - P_{N+1}) = 0 \implies T_{N+1/2} = 0$$

For a Dirichlet (constant pressure) boundary, pressure is defined at the edge, which is $\Delta x/2$ distance away from the block center



$$q_{1/2} = T_{1/2} (P_0 - P_1) = 2T_1 (P_{B1} - P_1)$$

Replace flow equation between blocks with equation describing flow from edge to center of block, all of which has permeability k_1 . But the distance traveled is $\Delta x/2$ so the effective transmissibility is $2T_1$

$$k \equiv Permeability[L^2]$$

$$\mu \equiv Viscosity \left[\frac{M}{LT} \right]$$

$$Q = \frac{k_{i+1} A}{\mu B_{\omega} \Delta x} \left(P_{i+1} - P_i \right) \implies P_{i+1} - P_i = \frac{g \mu B_{\omega} \Delta x}{k_{i+1} A}$$

Write on half-grid block

$$P_{i+1} - P_i = \frac{9 \mu B_{\omega} \Delta x}{k_i A 2} + \frac{9 \mu B_{\omega} \Delta x}{k_{i+1} A 2} = \frac{9 \mu B_{\omega} \Delta x}{2 A} \left(\frac{1}{k_i} + \frac{1}{k_{i+1}}\right)$$

$$k_{i+1/2} = 2\left(\frac{1}{k_i} + \frac{1}{k_{i+1}}\right)^{-1} \rightarrow \text{Harmonic mean}$$

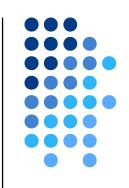
$$\Delta \chi_{i+\nu_2} = \frac{\Delta \chi_i + \Delta \chi_{i+i}}{2}$$

$$k_{i+1/2} = \frac{\frac{\Delta x_i}{2} + \frac{\Delta x_{i+1}}{2}}{\frac{\Delta x_i}{2k_i} + \frac{\Delta x_{i+1}}{2k_{i+1}}} = \frac{\Delta x_i + \Delta x_{i+1}}{k_i}$$

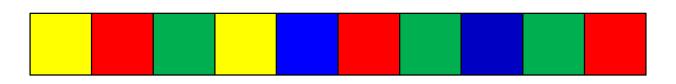
$$T = \begin{cases} T_{1/2} + T_{3/2} & -T_{3/2} & 0 \\ -T_{3/2} & T_{3/2} + T_{5/2} & -T_{5/2} & 0 \\ 0 & -T_{5/2} & T_{5/2} + T_{7/2} & -T_{7/2} \\ 0 & 0 & -T_{7/2} & T_{1/2} + T_{4/2} \end{cases}$$

(No Flow) - Neumann
$$Q_{U_1V_2} = T_{N_1V_2} (P_N - P_{N_1}) = 0 : T_{N_1V_2}$$
(constant Pressur) - Dirichelet
$$Q_{U_2} = T_{N_1V_2} (P_N - P_{N_1}) = 0 : T_{N_1V_2}$$

$$Z_{N_1} A = Z_{N_1} (P_{N_1} - P_{N_1}) = Z_{N_$$

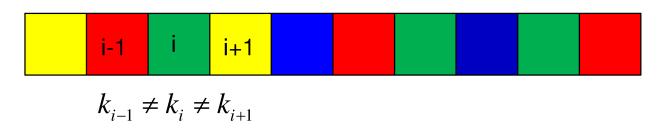


CHAPTER 5. HETEROGENEITIES

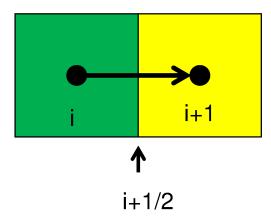


Heterogeneities in Reservoir Simulation

Real reservoirs are often not homogenous in permeability



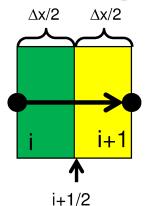
Consider flow from center of block "i" to "i+1" which is governed by Darcy's Law



$$q = \frac{k_{i+\frac{1}{2}}A}{\mu B_{w}\Delta x}(P_{i+1} - P_{i}) \implies (P_{i+1} - P_{i}) = \frac{q\mu B_{w}\Delta x}{k_{i+\frac{1}{2}}A}$$

$$\mu \equiv Viscosity \left[\frac{M}{LT} \right]$$

Averaging Permeability: Harmonic Average



$$(P_{i+1/2} - P_i) = \frac{q \mu B_w \Delta x}{2k_i A}$$

Pressure drop in green "half block"

$$(P_{i+1/2} - P_i) = \frac{q\mu B_w \Delta x}{2k_i A} \qquad (P_{i+1} - P_{i+1/2}) = \frac{q\mu B_w \Delta x}{2k_{i+1} A}$$

Pressure drop in yellow "half block"



Add pressure drops across green and yellow "half blocks"

$$(P_{i+1/2} - P_i) + (P_{i+1} - P_{i+1/2}) = \frac{q\mu B_w \Delta x}{2k_i A} + \frac{q\mu B_w \Delta x}{2k_{i+1} A}$$

Simplifying yields:

$$(P_{i+1} - P_i) = \frac{q \mu B_w \Delta x}{2A} \left(\frac{1}{k_i} + \frac{1}{k_{i+1}} \right) \implies q = \frac{A}{\mu B_w \Delta x} 2 \left(\frac{1}{k_i} + \frac{1}{k_{i+1}} \right)^{-1} (P_{i+1} - P_i)$$

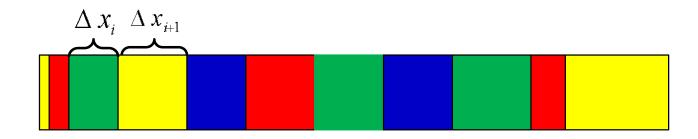
Inter-block permeability and transmissibility can then be defined as:

$$k_{i+\frac{1}{2}} = 2\left(\frac{1}{k_i} + \frac{1}{k_{i+1}}\right)^{-1}; T_{i+1/2} = \frac{k_{i+\frac{1}{2}}A}{\mu B_w \Delta x}$$

Non-Uniform Grid Size?



We may use varying grid sizes when we want more resolution in some areas of the reservoir (e.g near wells)



Interblock transmissibility can now be defined as:

$$T_{i+1/2} = \frac{k_{i+1/2} A}{\mu B_w \Delta x_{i+1/2}}$$

Where the interblock grid size is an arithmetic means and interblock permeability is a harmonic mean:

$$\Delta x_{\cdot} + \Delta x_{\cdot}$$

$$k_{i+1/2} = \frac{\frac{\Delta x_i}{2} + \frac{\Delta x_{i+1}}{2}}{\frac{\Delta x_i}{2k_i} + \frac{\Delta x_{i+1}}{2k_{i+1}}}$$

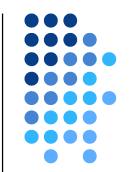
$$= \frac{\Delta x_i + \Delta x_{i+1}}{\Delta x_i} + \frac{\Delta x_{i+1}}{k_{i+1}}$$

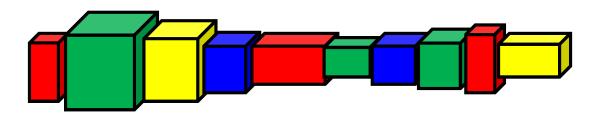
$$k \equiv Permeability [L^2]$$

$$\mu = Viscosity \left[\frac{M}{LT} \right]$$

What if Area Changes Too?

Cross sectional area (A_i) can vary from one grid block to the next





Mass balance gives:

$$(P_{i+1} - P_i) = \frac{q \mu B_w}{2} \left(\frac{\Delta x_i}{k_i A_i} + \frac{\Delta x_{i+1}}{k_{i+1} A_{i+1}} \right) \implies q = \frac{1}{\mu B_w \Delta x_{i+\frac{1}{2}}} \left(\frac{\Delta x_i + \Delta x_{i+1}}{\frac{1}{k_i A_i} + \frac{1}{k_{i+1} A_{i+1}}} \right) (P_{i+1} - P_i)$$

Equivalently we can say,

$$T_{i+1/2} = \left(\frac{1}{\mu B_w}\right)_{i+\frac{1}{2}} \left(\frac{kA}{\Delta x}\right)_{i+\frac{1}{2}}$$

$$\left(\frac{kA}{\Delta x}\right)_{i+\frac{1}{2}} = \frac{2k_{i}A_{i}k_{i+1}A_{i+1}}{k_{i}A_{i}\Delta x_{i+1} + k_{i+1}A_{i+1}\Delta x_{i}}$$

$$\mu \equiv Visc\ osity \left[\frac{M}{LT}\right]$$