Wednesday, 08/30/2000 **Interties and Path Transfer Ratings** **Run Date:** 8/28/00 3:40:10 PM

Intertie	Path Name	TTC	HE 0100	HE 0200	HE 0300	HE 0400	HE 0500	HE 0600	HE 0700	HE 0800	HE 0900	HE 1000	HE 1100	HE 1200	HE 1300	HE 1400	HE 1500	HE 1600	HE 1700	HE 1800	HE 1900	HE 2000	HE 2100	HE 2200	HE 2300	HE 2400	HE 2500
Scheduling Limit North to South	Path 66	-4600	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	-4200	0
COI - South to North	Path 66	3675																									0
ISO Share North to South (PNOB)		-1916																									0
ISO Share South to North (PNOB)		1929																									0
Midway to Los Banos South to North	Path 15	-3449	-2700	-2810	-2810	-2810	-2810	-2810	-2690	-2550	-2670	-2650	-2650	-2690	-2690	-2690	-2690	-2690	-2690	-2690	-2690	-2700	-2520	-2560	-2560	-2580	0
Midway to Los Banos North to South	Path 15	1275																									0
Midway-Vincent South To North	Path 26	-3000																									0
Midway-Vincent North to South	Path 26	3000																									0
Sylmar Tie - In	Path 41	-1200																									0
Sylmar Tie - Out	Path 41	1200																									0
Cascade Tie - In	Path 25	-80																									0
Cascade Tie - Out	Path 25	30																									0
Summit Tie - In	Path 24	-120										-115	-115	-75	-75	-75	-95	-75	-75	-75							0
Summit Tie - Out	Path 24	100																									0
Inyo Tie - In	Path 60	-56																									0
Inyo Tie - Out	Path 60	56																									0
Silver Peak Tie - In	Path 52	-17																									0
Silver Peak Tie - Out	Path 52	17																									0
Victorville Tie - In	Path 61	-1950																									0
Victorville Tie - Out	Path 61	900																									0
IID/SCE-Devers-Mirage 230kv Tie-In	Path 42	-600																									0
IID/SCE-Devers-Mirage 230kv Tie-Out	Path 42	100																									0
Blythe Tie - In	Path 59	-72													-7	-7	-7	-7									0
Blythe Tie - Out	Path 59	72													0	0	0	0									0
Parker Tie - In	MWD Gene-WALC 230 kV	-60																									0
Parker Tie - Out	MWD Gene-WALC 230 kV	60																									0
Mccullough Tie - In	Path 62	-2958																									0
Mccullough Tie - Out	Path 62	2958																									0
Mead Tie In	Path 58	-1460																									0
Mead Tie Out	Path 58	1460																									0
Laughlin Tie - Out	Mohave 500 kV Tie	222																									0
Eldorado Tie In	Eldorado-Moenkopi 500kV	-1555																									0
Eldorado Tie Out	Eldorado-Moenkopi 500kV	1555																									0
Palo Verde Tie - In	Dev-PV and SWPL	-2823																									0
Palo Verde Tie - Out	Devers-Palo Verde 500kV	1550																									0
North Gila Bank 4 - In	North Gila Bank 4	-240																									0
North Gila Bank 4 - Out	North Gila Bank 4	240																									0
IID/SDGE-El Centro Tie - In	TL 230S	-225																									0
IID/SDGE-El Centro Tie - Out	TL 230S	225																									0
CFE Tijuana/La Rosita Tie - In	TL 23050 & TL 23040	-408																									0
CFE Tijuana/La Rosita Tie - Out	TL 23050 & TL 23040	408																									0

BLYTHE: Rated at -7/0 Eagle Mountain-Blythe 161kv line & Blythe 230/161/66kv Bank Maintenance From 8/30/00 @ HE1300 to 8/30/00 @ HE1600

COI: Rated at -4200/3675 (COI - North to South 4200, Per Summer T-116 with Northern Calif. Hydro @ 90% & Midpoint-Summer Lake E>W Flows Greater Than 400mw From 5/23/00 @ HE0900 to 10/31/00 @ HE2400

LAUGHLIN: Rated at 0/222 (Nevada 69kV Tie - In 0, Nevada 69kV Tie - Out 0) Mohave 69kv CB's 51 and 52 maintenance From 8/30/00 @ HE0900 to 8/30/00 @ HE1300

NOB: Rated at -1916/1929PDCI North to South (TNOB) 2871, PDCI South to North (TNOB) 2858) Per Summer T-116 with Northern Cailf. Hydro @ 90% & Midpoint-Summer E>W Flows Greater Than 400mw From 5/23/00 @ HE0900 to 10/31/00 @ HE2400

PATH15: Rated at N>S 1275; S>N Based on anticipated IRAS & pump load and medium & high Gate's Substation temperatures.

SUMMIT: E>W Rating based on anticipated load and generation patterns.

cation is for listing the reliability TTC ratings and not to be used for other purposes. Existing Transmission Capacity rights will be calculated per the instructions from the Participating Transmission Owners and may not necessarily use these TTC ratings."