

# An Iterative Ensemble-Smoother Solution of the HM Problem Formulated with Consistent Error Statistics

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Presentation is available from  
<https://github.com/geirev/Presentations>

# Background

- ▶ Conditioning reservoir models on rate data . . . (Evensen and Eikrem, 2018).
  - ▶ We must take correlated measurement errors into account. Not done in practice!
  - ▶ We must take rate errors into account when forcing the reservoir simulators. Not done in practice!
- ▶ Accounting for model errors in iterative ensemble smoothers (Evensen, 2019).
  - ▶ Explained how to include model errors (like rate errors) in iterative smoothers.
  - ▶ Augment errors to state vector and estimate them.
- ▶ Ensemble subspace EnRML method (Evensen et al., 2019, Raanes et al., 2019).
  - ▶ Iterative ensemble smoother that allow for correlated measurement errors
- ▶ Formulating the history matching problem with consistent error statistics (Evensen, 2021).
  - ▶ The current presentation!

# Standard formulation of the history-matching problem

Nonlinear model and measurements

$$\mathbf{y} = \mathbf{g}(\mathbf{x}) \quad \mathbf{d} \leftarrow \mathbf{y} + \mathbf{e}$$

Bayesian formulation

$$f(\mathbf{x}, \mathbf{y} | \mathbf{d}) \propto f(\mathbf{d} | \mathbf{y}) f(\mathbf{y} | \mathbf{x}) f(\mathbf{x})$$

Model pdf

$$f(\mathbf{y} | \mathbf{x}) = \delta(\mathbf{y} - \mathbf{g}(\mathbf{x}))$$

Marginal pdf

$$f(\mathbf{x} | \mathbf{d}) \propto \int f(\mathbf{d} | \mathbf{y}) f(\mathbf{y} | \mathbf{x}) f(\mathbf{x}) d\mathbf{y} = f(\mathbf{d} | \mathbf{g}(\mathbf{x})) f(\mathbf{x})$$

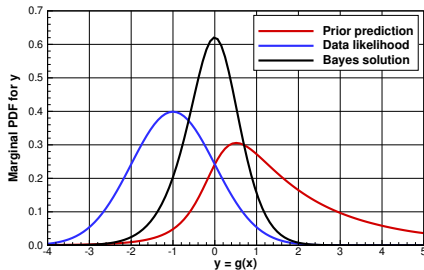
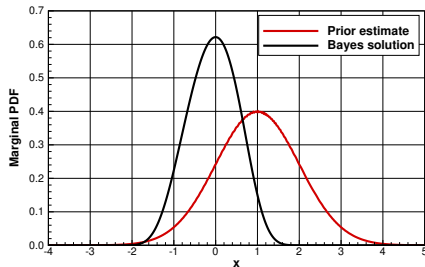
Standard Bayesian inverse problem

$$f(\mathbf{x} | \mathbf{d}) = f(\mathbf{d} | \mathbf{g}(\mathbf{x})) f(\mathbf{x})$$

# Illustration of the parameter estimation problem

Bayes theorem gives posterior probability function for parameters  $\mathbf{x}$

$$f(\mathbf{x}|\mathbf{d}) \propto f(\mathbf{d}|\mathbf{g}(\mathbf{x}))f(\mathbf{x})$$



- ▶  $\mathbf{x}$  represents model input parameters like, porosity, permeability, fault multipliers
- ▶  $\mathbf{y}$  could represent predicted production of oil, gas, and water
- ▶ Prior pdf represents uncertainty of  $\mathbf{x}$ .
- ▶ Prior prediction pdf represents uncertainty of  $\mathbf{y} = \mathbf{g}(\mathbf{x})$ .
- ▶ Data likelihood represents uncertainty of measurement  $\mathbf{d}$ .

# Approximate sampling of the posterior pdf

Gaussian priors and randomized-maximum-likelihood sampling of

$$f(\mathbf{x}|\mathbf{d}) \propto f(\mathbf{d}|\mathbf{g}(\mathbf{x}))f(\mathbf{x})$$

by minimizing an ensemble of cost functions

$$\mathcal{J}(\mathbf{x}_j) = \underbrace{(\mathbf{x}_j - \mathbf{x}_j^f)^T \mathbf{C}_{xx}^{-1} (\mathbf{x}_j - \mathbf{x}_j^f)}_{\text{Prior misfit}} + \underbrace{(\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j)^T \mathbf{C}_{dd}^{-1} (\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j)}_{\text{data misfit}}.$$

Solutions methods:

1. Ensemble Smoother (ES) ([van Leeuwen and Evensen, 1996](#)) and ([Evensen, 2009](#), Chap. 10).
2. Ensemble Randomized Likelihood (EnRML) ([Chen and Oliver, 2013](#)).
3. Ensemble Smoother with Multiple Data Assimilation (ESMDA) ([Emerick and Reynolds, 2013](#)).

# Ensemble Smoother

Approximately solves  $\nabla \mathcal{J}_j = 0$

$$\mathbf{C}_{xx}^{-1}(\mathbf{x}_j - \mathbf{x}_j^f) + \mathbf{G}_j^T \mathbf{C}_{dd}^{-1}(\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j) = 0.$$

- Apply the linearization  $\mathbf{g}(\mathbf{x}_j) = \mathbf{g}(\mathbf{x}_j^f) + \mathbf{G}_j(\mathbf{x}_j - \mathbf{x}_j^f)$ .
- Replace model sensitivities by least-squares fit  $\mathbf{C}_{yx} = \mathbf{G}\mathbf{C}_{xx}$ .
- ES uses ensemble covariances  $\bar{\mathbf{C}}_{xy}$ ,  $\bar{\mathbf{C}}_{xx}$ , and  $\bar{\mathbf{C}}_{dd}$ .

$$\mathbf{x}_j^f \leftarrow \mathcal{N}(\mathbf{x}^f, \mathbf{C}_{xx}^f), \quad \mathbf{d}_j \leftarrow \mathcal{N}(\mathbf{d}, \mathbf{C}_{dd}),$$

$$\mathbf{y}_j^f = \mathbf{g}(\mathbf{x}_j^f),$$

$$\mathbf{x}_j^a = \mathbf{x}_j^f + \bar{\mathbf{C}}_{xy} \left( \bar{\mathbf{C}}_{yy} + \bar{\mathbf{C}}_{dd} \right)^{-1} (\mathbf{d}_j - \mathbf{y}_j),$$

$$\mathbf{y}_j^a = \mathbf{g}(\mathbf{x}_j^a).$$

State-space formulation with Gauss-Newton iterations

$$\mathcal{J}(\mathbf{x}_j) = (\mathbf{x}_j - \mathbf{x}_j^f)^T \mathbf{C}_{xx}^{-1} (\mathbf{x}_j - \mathbf{x}_j^f) + (\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j)^T \mathbf{C}_{dd}^{-1} (\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j)$$

with gradient and Hessian

$$\nabla_x \mathcal{J} = \mathbf{C}_{xx}^{-1} (\mathbf{x}_j - \mathbf{x}_j^f) + \mathbf{G}_j^T \mathbf{C}_{dd}^{-1} (\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j),$$

$$\nabla_x \nabla_x \mathcal{J} \approx \mathbf{C}_{xx}^{-1} + \mathbf{G}_j^T \mathbf{C}_{dd}^{-1} \mathbf{G}_j$$

Iterate

$$\begin{aligned}\mathbf{x}_j^{i+1} &= \mathbf{x}_j^i - \gamma (\nabla \nabla \mathcal{J}_j^i)^{-1} \nabla \mathcal{J}_j^i \\ \mathbf{y}_j^{i+1} &= \mathbf{g}(\mathbf{x}_j^{i+1})\end{aligned}$$

## ES and EnRML illustration: Linear model

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- ▶ EnRML and ES both finds global minimum.
- ▶ Samples exactly posterior pdf.



## ES and EnRML illustration: Non-linear model

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- ▶ EnRML gets closer to minimum than ES
- ▶ Approximate sampling of posterior pdf.

## ESMDA uses tapering of likelihood

Approximate sampling of  $f(\mathbf{x}|\mathbf{d})$  by gradually introducing the measurements (Neal, 1996)

$$\begin{aligned} f(\mathbf{x}|\mathbf{d}) &= f(\mathbf{d}|\mathbf{y})f(\mathbf{x}) \\ &= f(\mathbf{d}|\mathbf{y})^{\left(\sum_{i=1}^N \frac{1}{\alpha_i}\right)} f(\mathbf{x}) \quad \text{with} \quad \sum_{i=1}^N \frac{1}{\alpha_i} = 1 \\ &= f(\mathbf{d}|\mathbf{y})^{\frac{1}{\alpha_N}} \cdots f(\mathbf{d}|\mathbf{y})^{\frac{1}{\alpha_2}} f(\mathbf{d}|\mathbf{y})^{\frac{1}{\alpha_1}} f(\mathbf{x}) \end{aligned}$$

We compute  $N$  ES steps with “inflated” observation errors.

- ▶ Small updates reduce impact of the linear approximation.
- ▶ ESMDA is identical to ES in the linear case.

## Subspace EnRML: (Evensen et al., 2019, Raanes et al., 2019)

Original cost functions

$$\mathcal{J}(\mathbf{x}_j) = (\mathbf{x}_j - \mathbf{x}_j^f)^T \mathbf{C}_{xx}^{-1} (\mathbf{x}_j - \mathbf{x}_j^f) + (\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j)^T \mathbf{C}_{dd}^{-1} (\mathbf{g}(\mathbf{x}_j) - \mathbf{d}_j).$$

**Solution is contained in the ensemble subspace**, thus

$$\mathbf{x}_j^a = \mathbf{x}_j^f + \mathbf{A} \mathbf{w}_j,$$

and,

$$\mathcal{J}(\mathbf{w}_j) = \mathbf{w}_j^T \mathbf{w}_j + \left( \mathbf{g}(\mathbf{x}_j^f + \mathbf{A} \mathbf{w}_j) - \mathbf{d}_j \right)^T \mathbf{C}_{dd}^{-1} \left( \mathbf{g}(\mathbf{x}_j^f + \mathbf{A} \mathbf{w}_j) - \mathbf{d}_j \right)$$

**Reduces dimension of problem from state size to ensemble size.**

$$\mathbf{w}_j^{i+1} = \mathbf{w}_j^i - \gamma (\nabla \nabla \mathcal{J}_i)^{-1} \nabla \mathcal{J}_j^i$$

## Practical implementation

Historical production rates have time-correlated errors acting as model errors.

1. Create an ensemble of historical  $OPR_j$ ,  $GPR_j$  and  $WPR_j$  with correct error statistics.
2. Force the simulation of each realization by its corresponding  $RESV_j$ .
3. Use the realizations  $OPR_j$ ,  $GPR_j$  and  $WPR_j$  to define  $C_{dd} = EE^T$ .
4. Update  $OPR_j$ ,  $GPR_j$  and  $WPR_j$  as we do for the state ensemble.

We can include and estimate stochastic rates as part of the history-matching process.  
We can account for correlated measurement errors in the inversion.

## Subspace EnRML algorithm: (Evensen, 2021)

- 1: Input:  $X_0 \in \mathbb{R}^{n \times N}$
- 2: Input:  $D \in \mathbb{R}^{m \times N}$
- 3: Input:  $E_0 \in \mathbb{R}^{m_u \times N}$
- 4:  $W_0 = 0$
- 5:  $\Pi = (I - \frac{1}{N} \mathbf{1}\mathbf{1}^T) / \sqrt{N-1}$
- 6:  $E = D\Pi$
- 7:  $i=0$
- 8: **repeat**
- 9:    $Y_i = g(X_i, E_i)\Pi$
- 10:    $\Omega_i = I + W_i\Pi$
- 11:    $S_i = Y_i\Omega_i^{-1}$
- 12:    $H_i = S_iW_i + D - g(X_i, E_i)$
- 13:    $W_{i+1} = W_i - \gamma(W_i - S_i^T(S_iS_i^T + EE^T)^{-1}H_i)$
- 14:    $T_i = (I + W_{i+1}) / \sqrt{N-1}$
- 15:    $X_{i+1} = XT_i$
- 16:    $E_{i+1} = E_0T_i$
- 17:    $i=i+1$
- 18: **until** convergence

▸ prior model ensemble

▸ perturbed measurements

▸ initial rate perturbations

▸  $W \in \mathbb{R}^{N \times N}$

▸ projection subtracting ensemble mean;  $\Pi \in \mathbb{R}^{N \times N}$

▸ scaled measurement perturbations;  $E \in \mathbb{R}^{m \times N}$

▸  $Y \in \mathbb{R}^{m \times N}$

▸  $\Omega \in \mathbb{R}^{N \times N}$

▸  $S \in \mathbb{R}^{m \times N}$

▸  $H \in \mathbb{R}^{m \times N}$

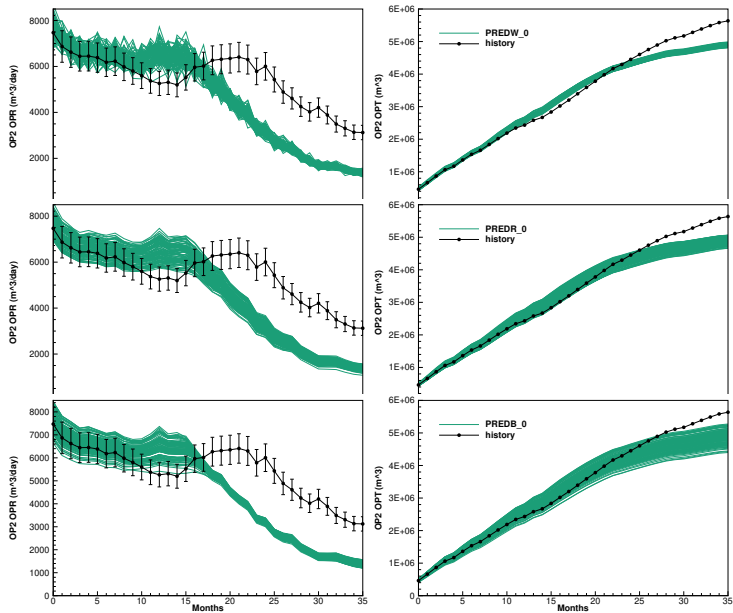
▸  $T \in \mathbb{R}^{N \times N}$

## Reservoir examples

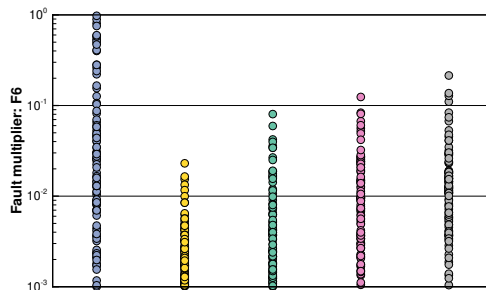
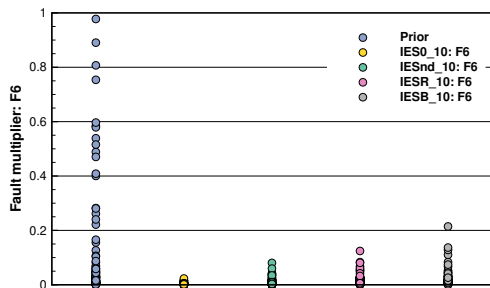
Case	$C_{dd}$	Noise Model	Use $E_i$
PREDW		White	
PREDR		Red	
PREDB		Bias	
IES0	$I$	White	no
IESnd	$EE^T$	Red	no
IESR	$EE^T$	Red	yes
IESB	$EE^T$	Bias	yes

1. PRED cases are forcing-ensemble predictions (without parameter perturbations).
2. IES0 is the standard case neglecting error correlations and errors in controls.
3. IESnd includes error correlations in inversion.
4. IESR adds time-correlated perturbations to rates and updates them.
5. IESB adds perturbation biases to rates and updates them.

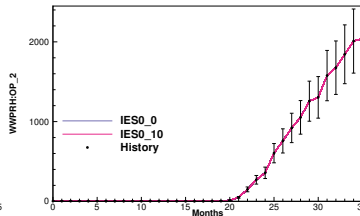
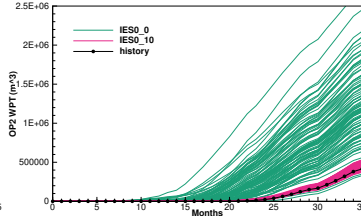
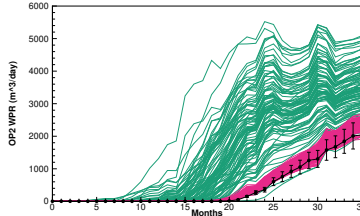
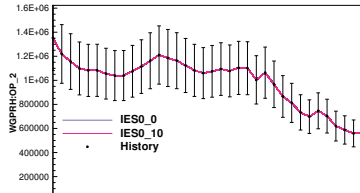
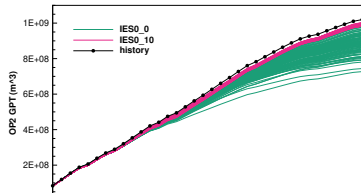
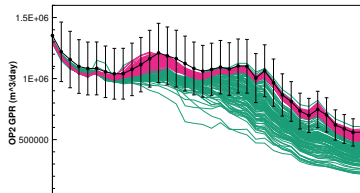
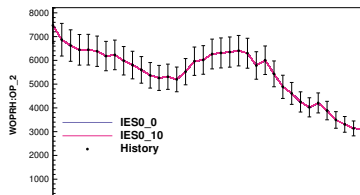
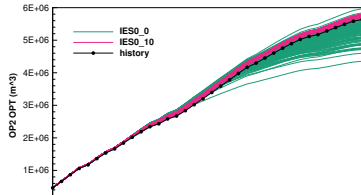
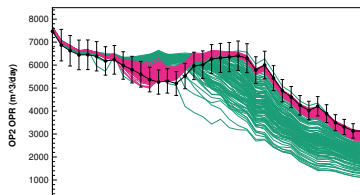
# Predictions

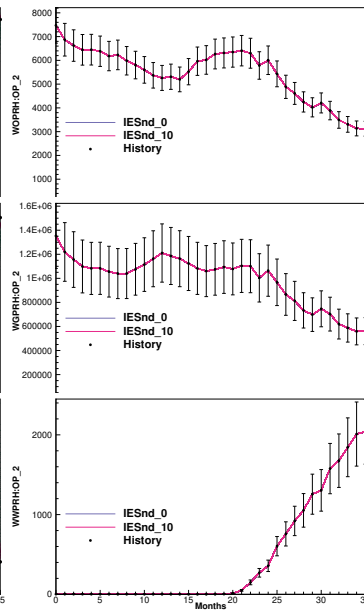
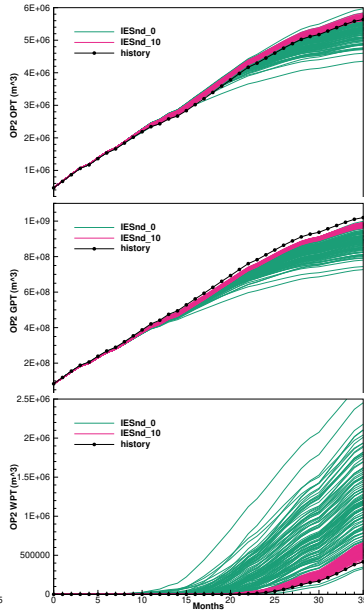
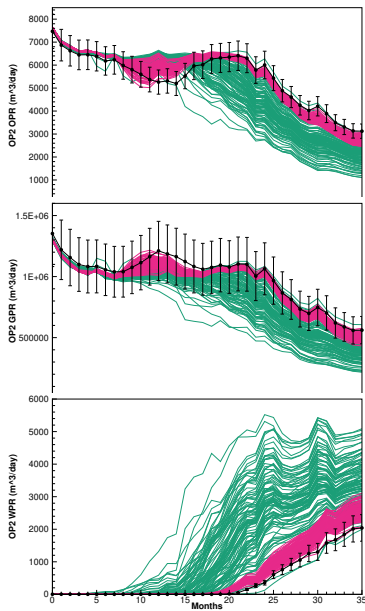


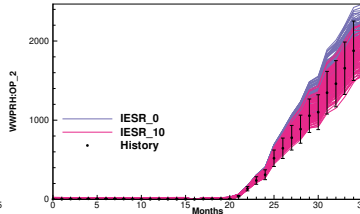
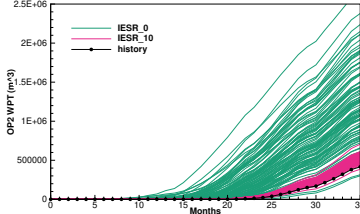
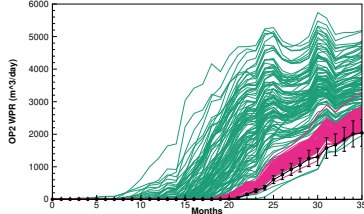
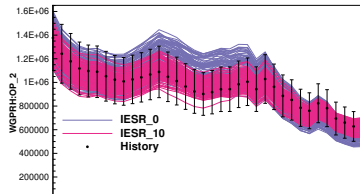
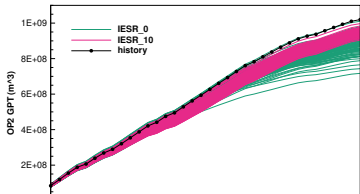
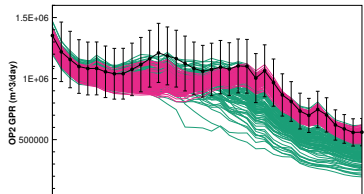
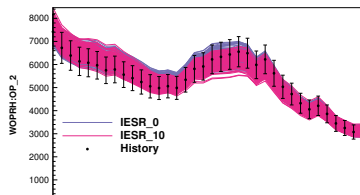
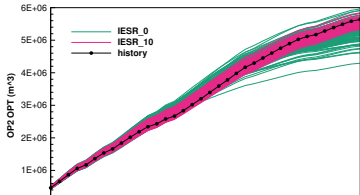
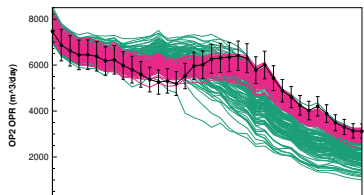
# Fault multiplier F6

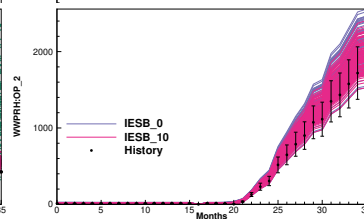
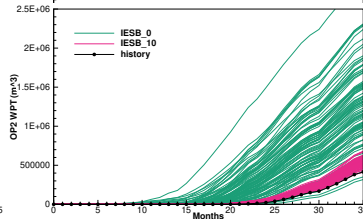
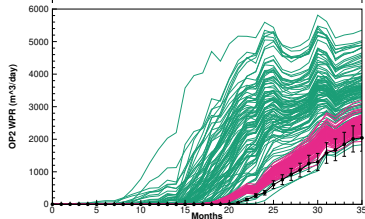
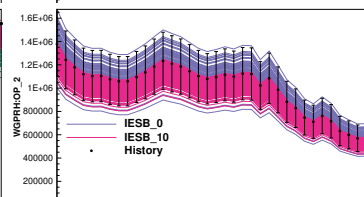
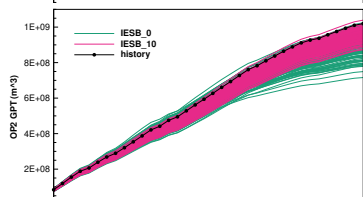
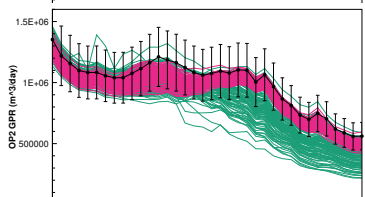
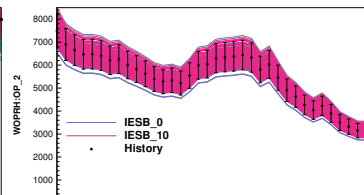
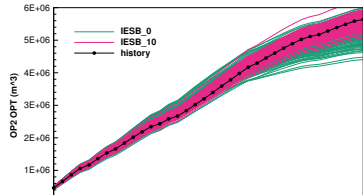
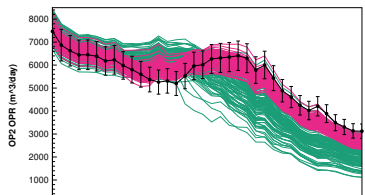




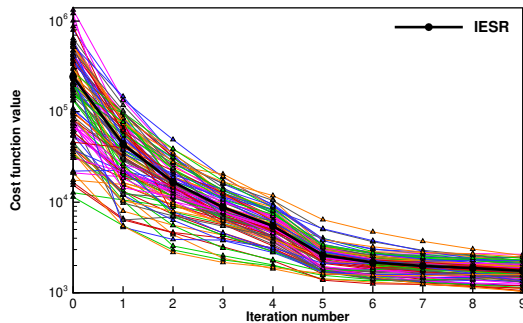
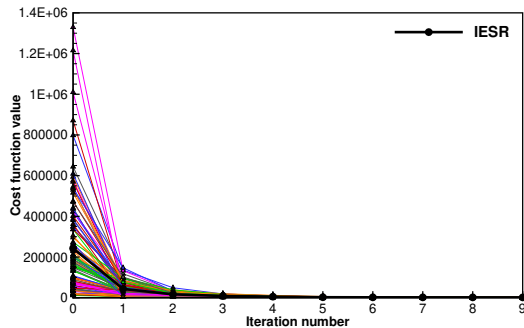








# Ensemble of cost functions



## Summary

Rederive consistent HM formulation from Bayes'.

- ▶ Condition on rate data while allowing for time-correlated errors.
- ▶ Force the model using historical rates with stochastic errors.
- ▶ Update stochastic rates as part of the state vector.

Leads to:

- ▶ Realistic posterior error statistics.
- ▶ Avoids underestimated posterior errors.

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