

ARCADIA

OF AVALON

POROPERMEABLES



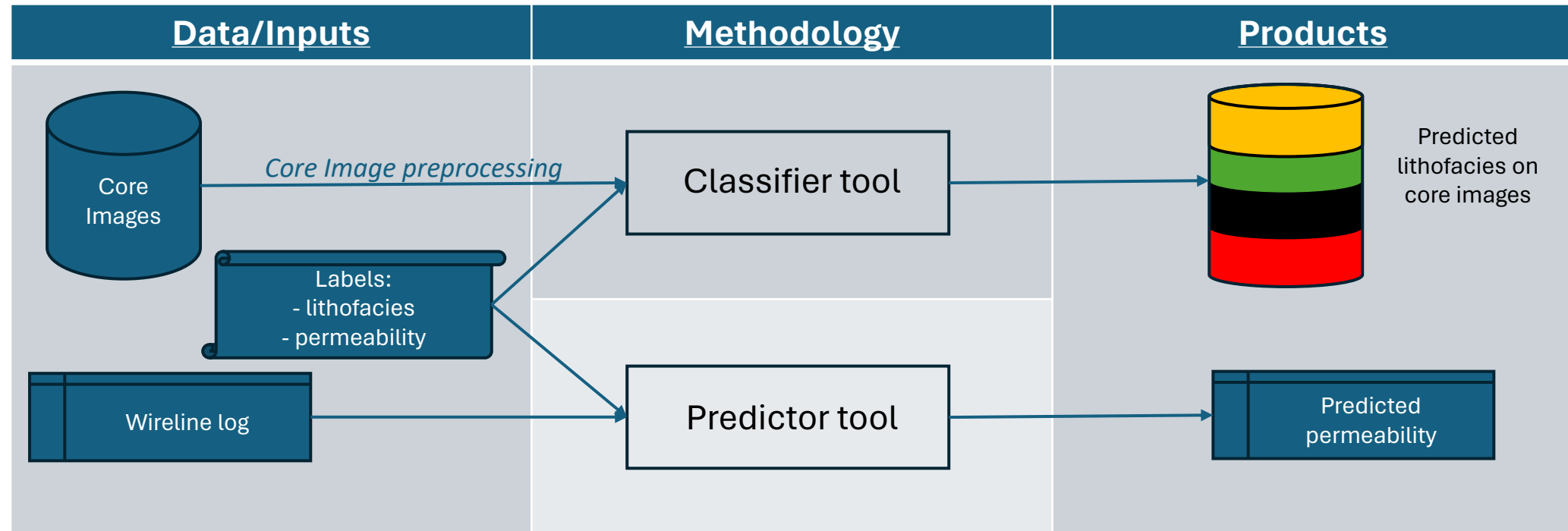


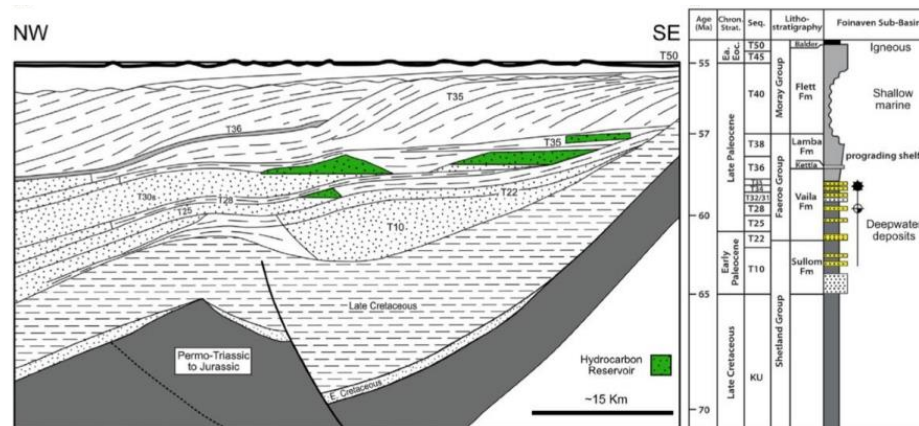
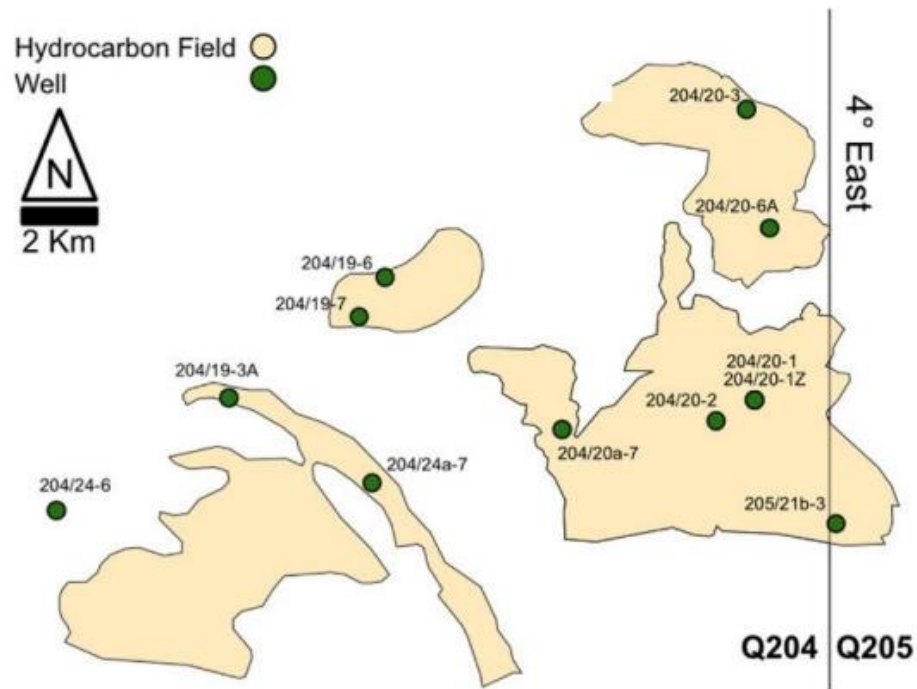
Arcadia Outline

- Project Overview
- Geological Summary of Arcadia
- Permeability Prediction
- Core Image preprocessing
- Facies Classification
- Data Visualization
- Summary and Future Improvements

Project overview

- Project Aim:
to produce a working GeoPredictor Tool to predict permeability and help interpretation new drilled well based on wireline log measurements and core images data.
- Deliverables:
Lithofacies classifier, Permeability predictor, Visualization tool, documentations, report.

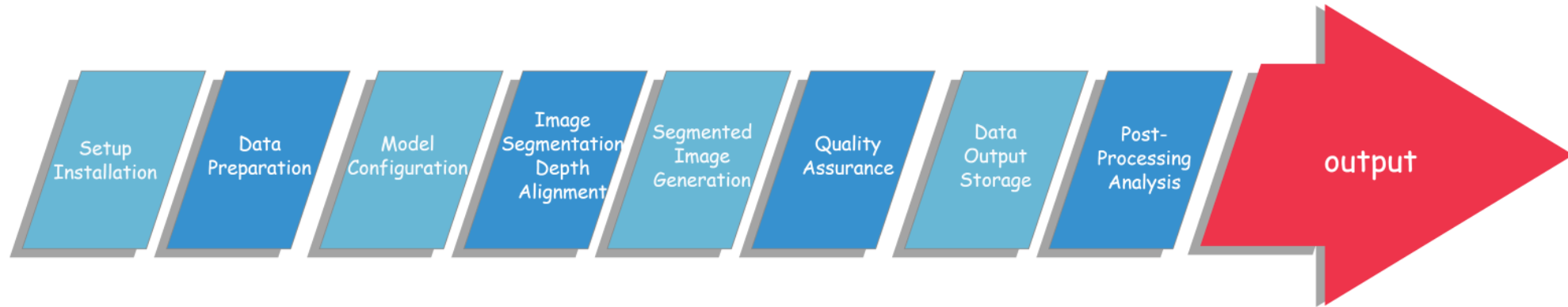




Geological Summary

- Our study focuses on Arcadia Oil field, it is the latest exploration area in the Avalon Basin
- The total area is about 300 sq.km with 10 producing wells and 1 non-producing well.
- The hydrocarbon reservoir comprises of neo-paleocene deep marine siliciclastic rocks, which was interpreted to be submarine fan turbidite product.
- Our evaluation will focus on the permeability prediction and facies classification

Data Processing Workflow



Analysis:

- Depth Registration Accuracy
- Segmented Image Processing
- Stratigraphic Sequence Revelation

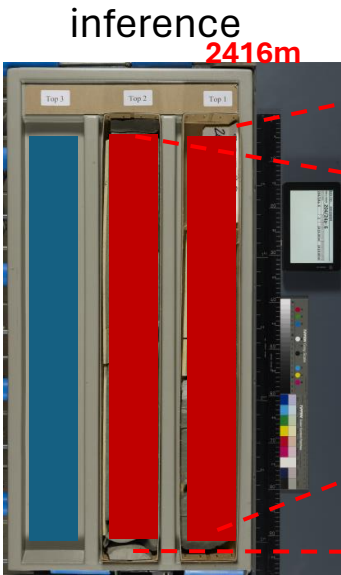
Core Image preprocessing





Example core box 1(204-24a-6)



Example core box 2(204-24a-6)

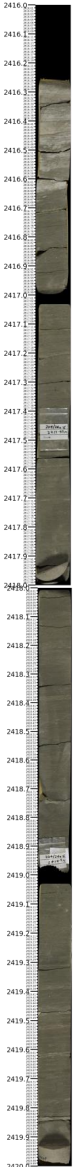


-  empty tray
-  core

Splice together depth-registered image

Result

depth-registered core image



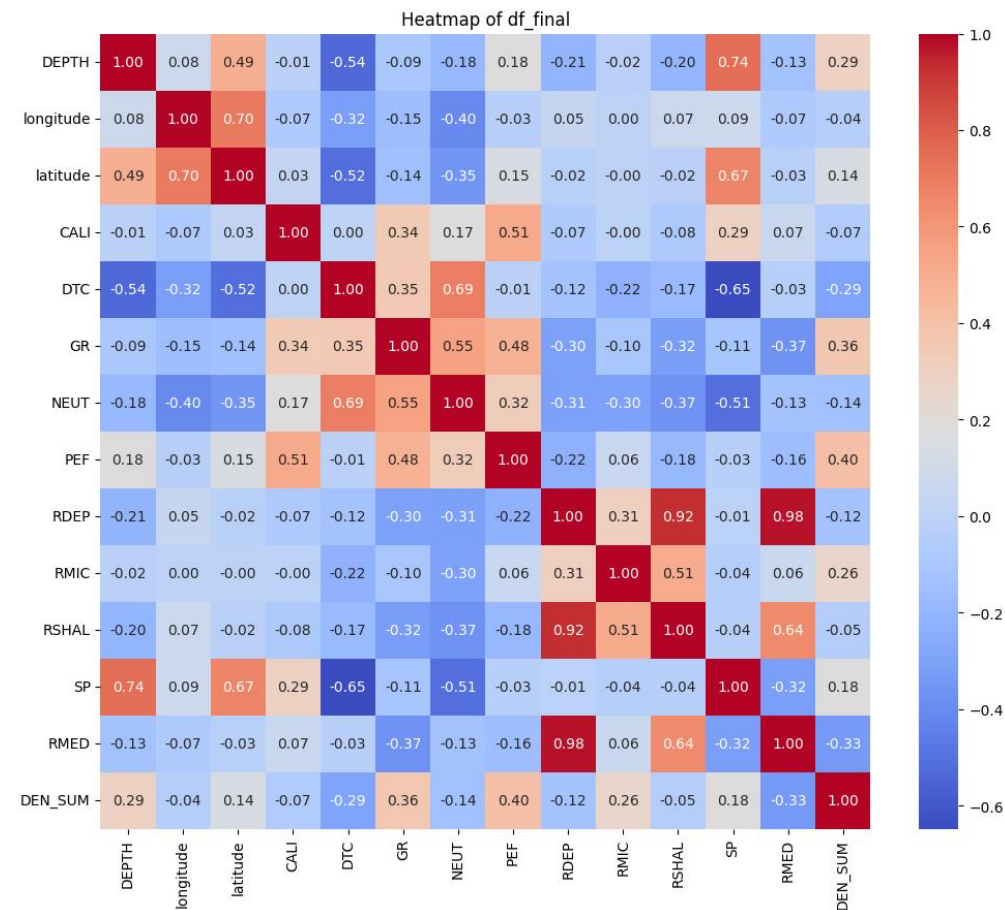
Permeability predictor

EDA and Preprocessing

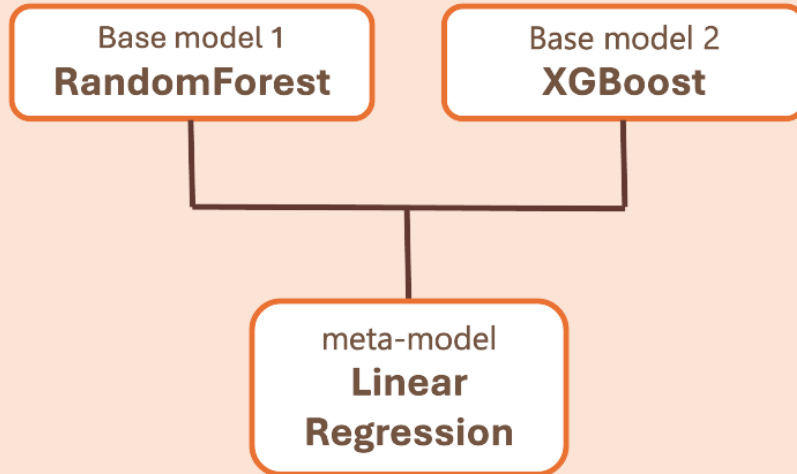
- Missing values
- Substitute special characters.
- Geological relevance

Permeability predictor

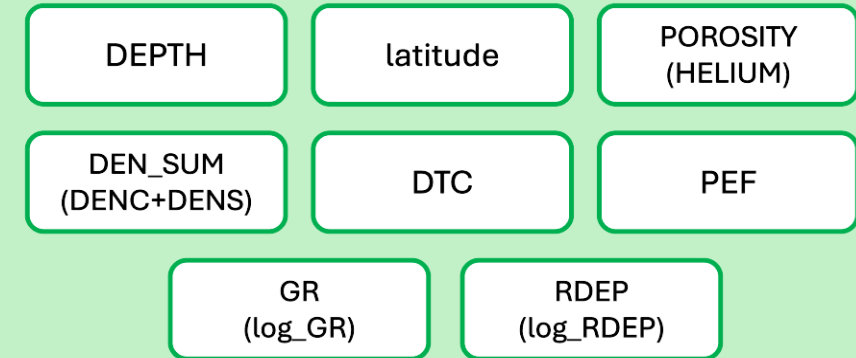
Feature Engineering



Best Algorithm:



Columns into consideration:



Features are chose based on the geological properties and heatmap correlations.

Result:

Validation Set	RMSE	371.7734972937151
	R^2	0.5479965292735106
Test Set	RMSE	305.18291493327513
	R^2	0.6231405218567553

Permeability predictor

Summary

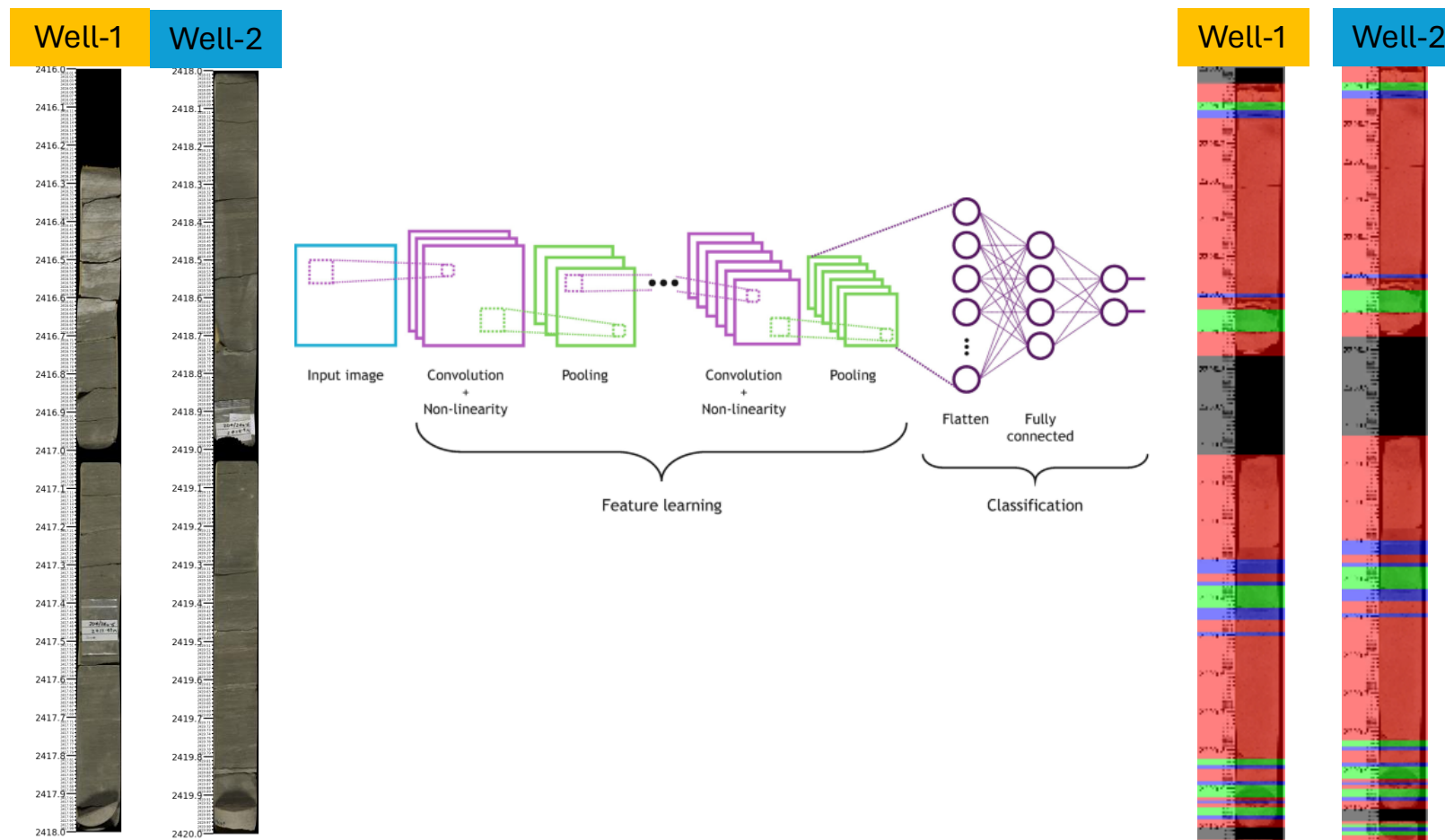
Key Summary

- Initial tried: KNN, SVM. But: high mean square error
- Hyperparameter tuning using GridSearchCV
- Use a stacked model to combine the predictions of RandomForest and XGBoost .

Future Improvements

- Using larger data sets
- Separate training and test sets by well to make predictions more effectively
- Include NEUT and LONG
- Deeper forests, Huber final estimator
- Wider Gridsearch

Classification of well core images



Classification of well core images

2418.0

2418.01

2418.02

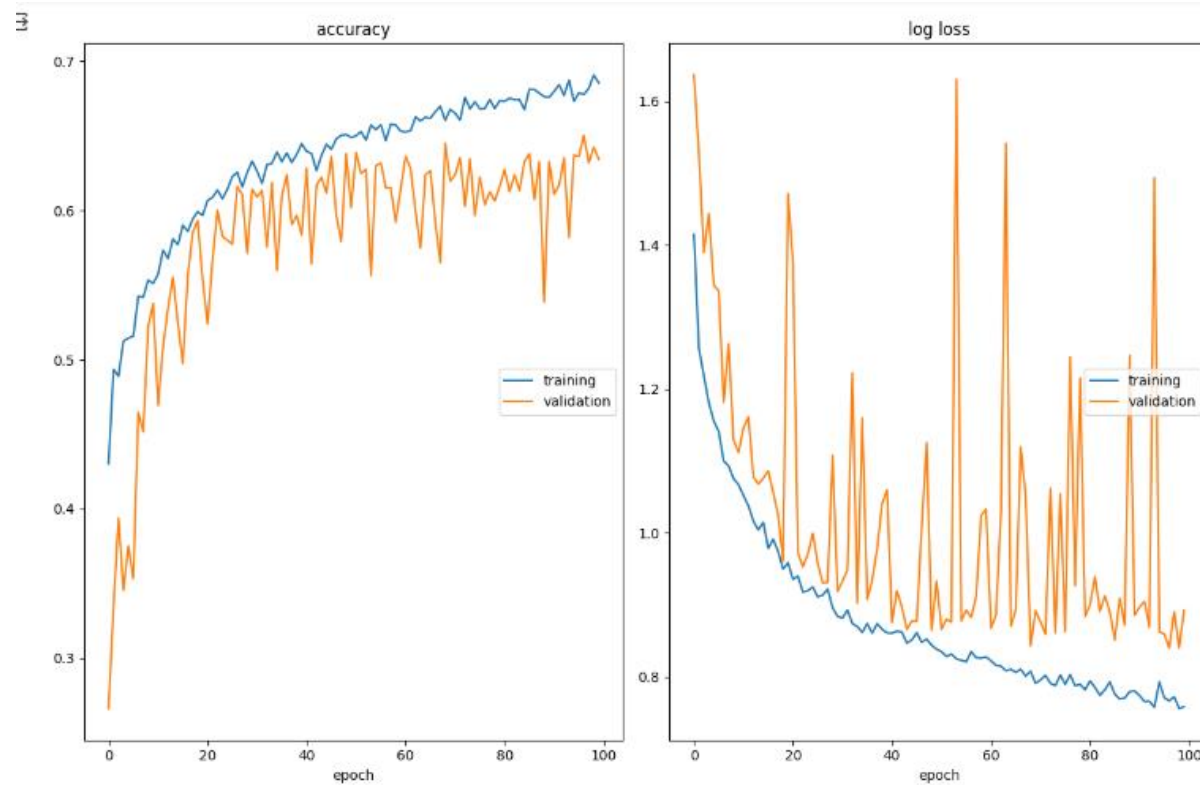
2418.03

2418.04



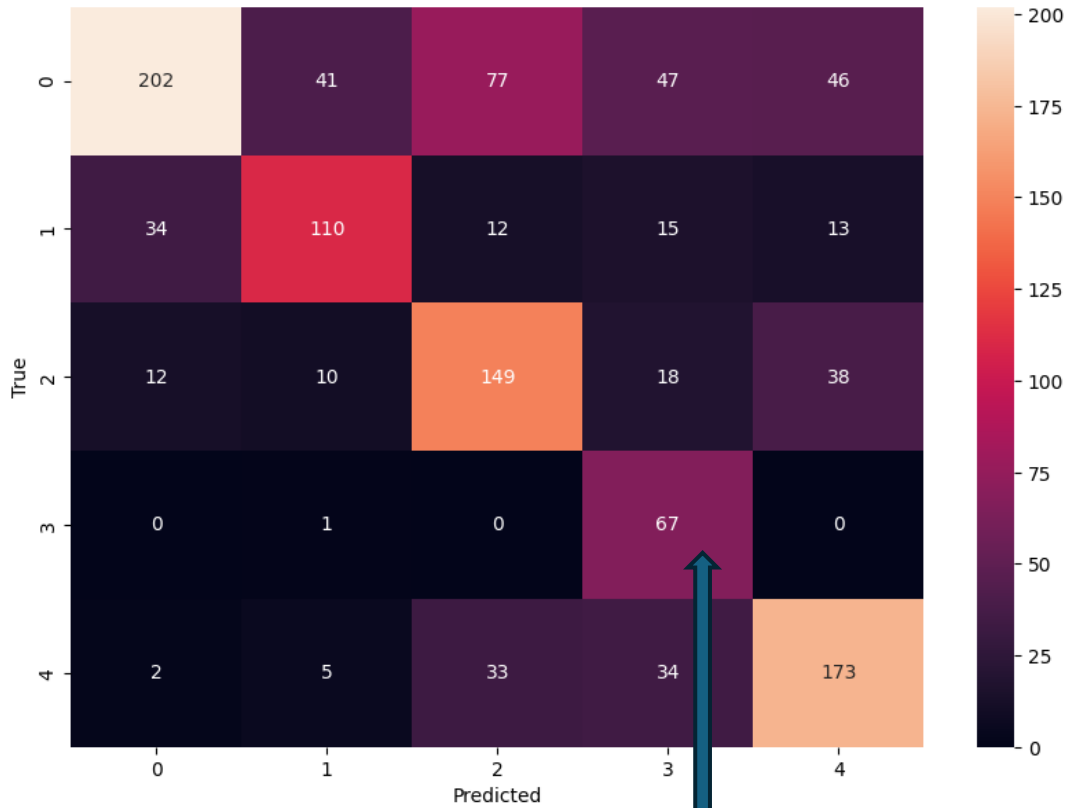
→ Facies

Classification of well core images



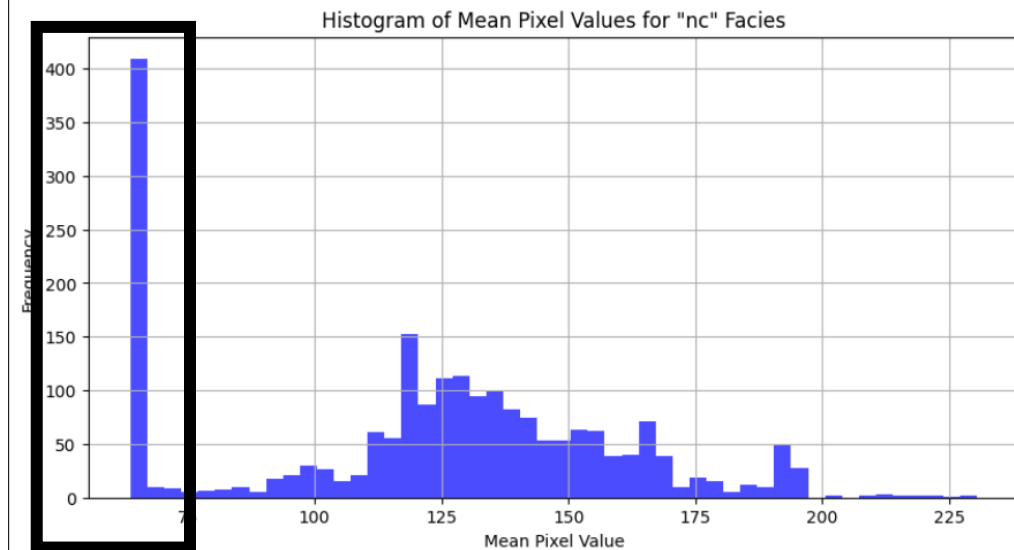
accuracy	training	(min: 0.438, max: 0.691, cur: 0.686)
	validation	(min: 0.266, max: 0.658, cur: 0.634)
log loss	training	(min: 0.756, max: 1.415, cur: 0.759)
	validation	(min: 0.848, max: 1.637, cur: 0.893)

Classification of well core images



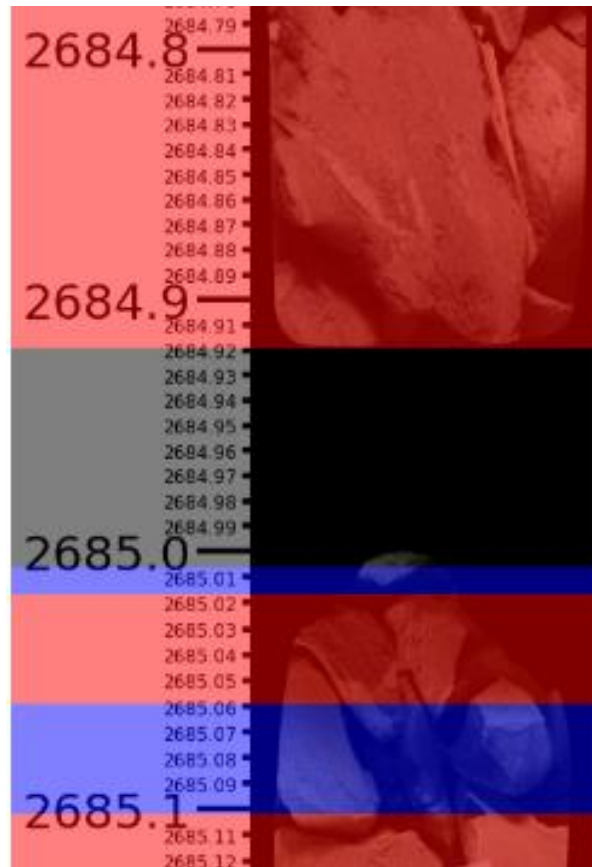
`facies_labels`

```
{'is': 0, 'os': 1, 'sh': 2, 'nc': 3, 's': 4}
```




nc

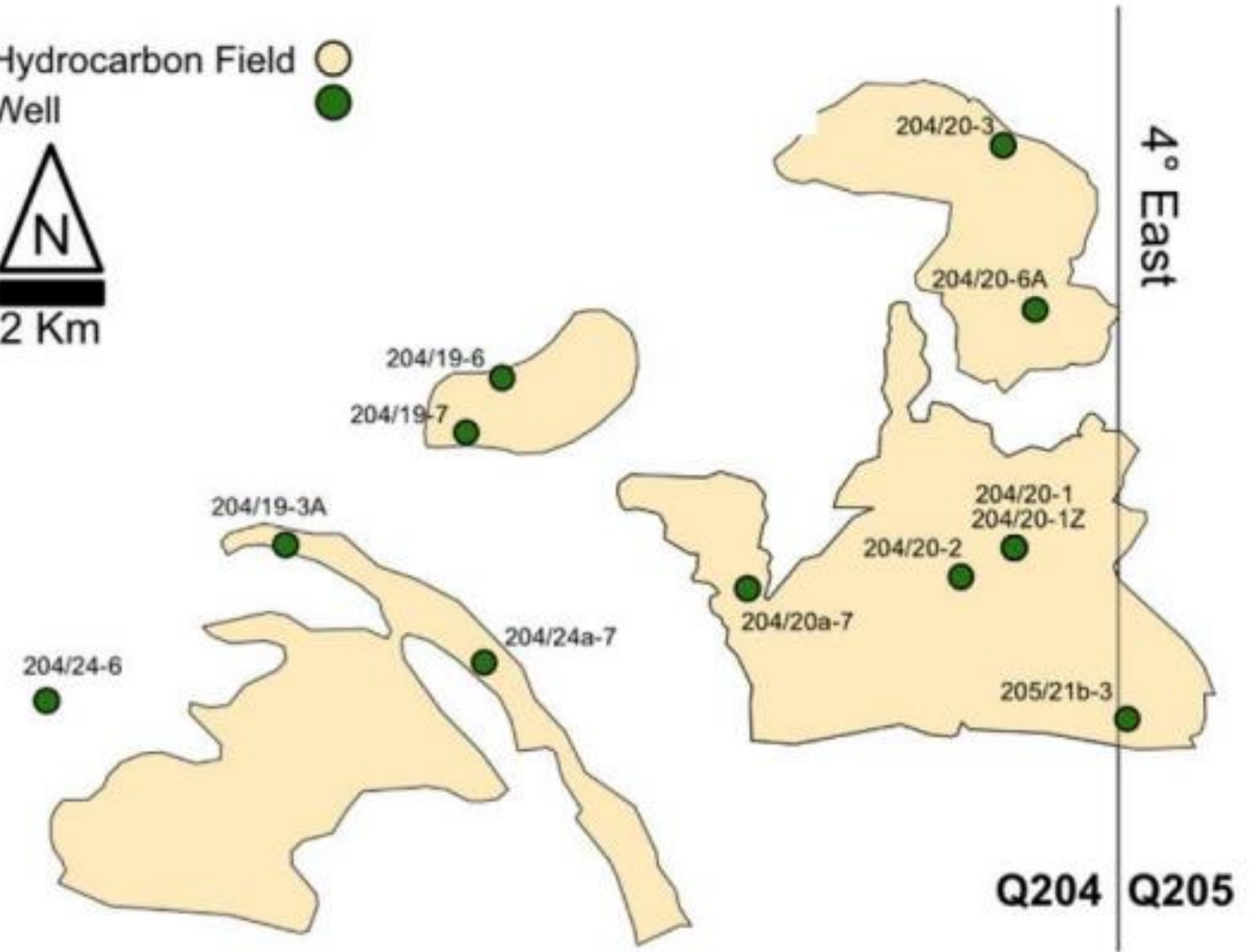
Classification of well core images



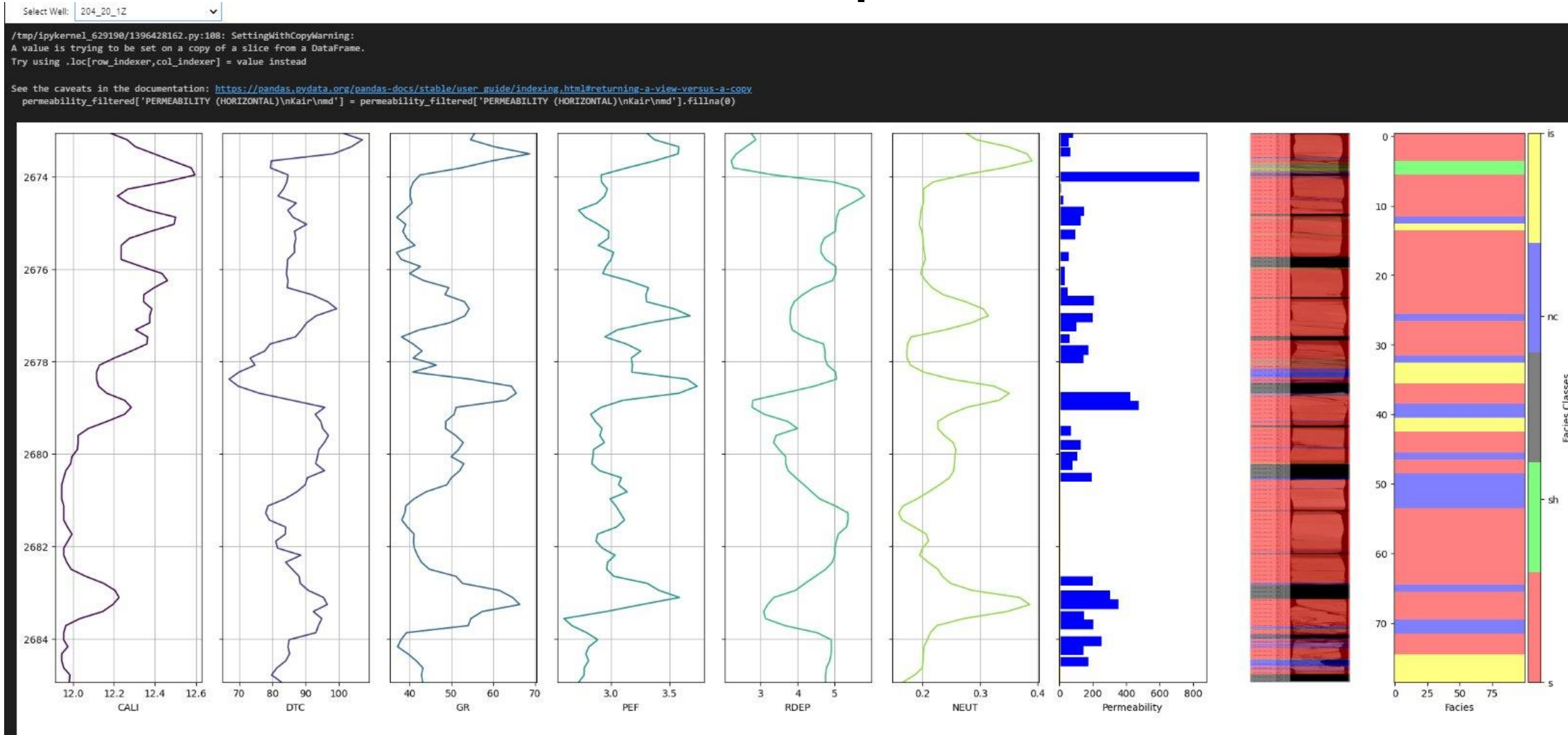
s : red with transparency
sh : green with transparency
nc : black with transparency
is : blue with transparency
os : yellow with transparency

Visualization

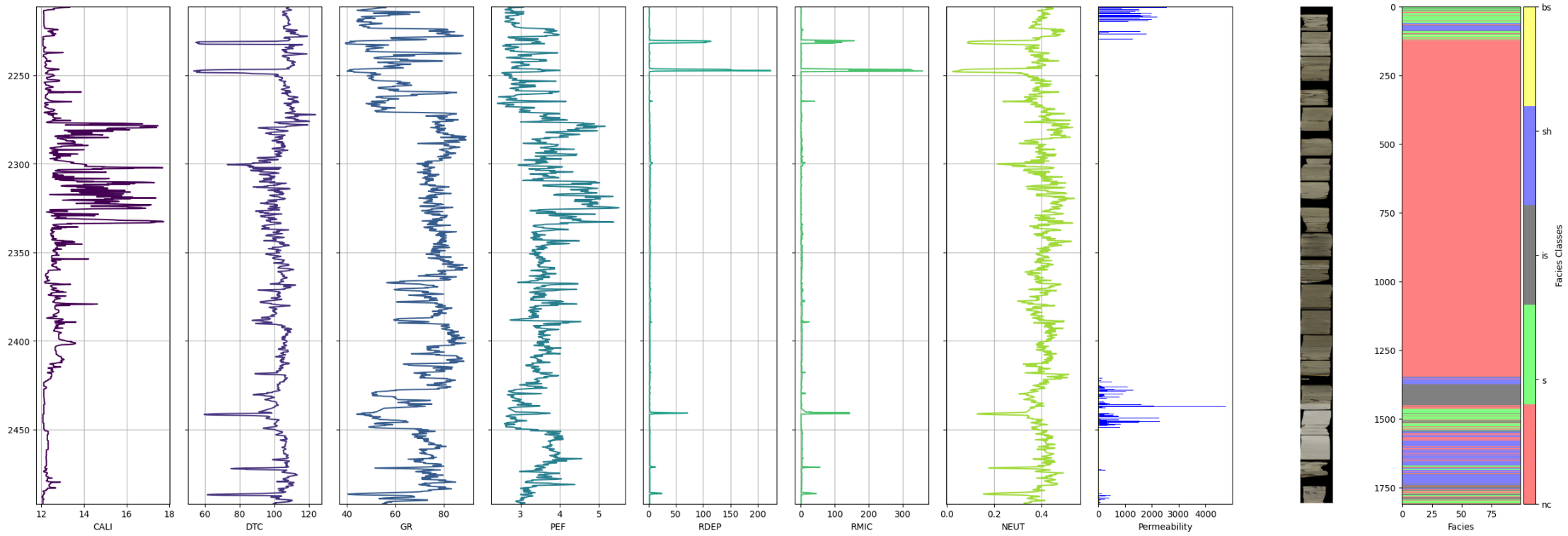
Hydrocarbon Field 
Well 



Visualiser – label vs predicted label



Visualiser – blind well (dummy data)



Summary & Future Improvements

- The GeoPredictor Tool enhances Arcadia Field exploration by leveraging facies classification and permeability prediction with multiple log features and latitude, delivering reasonable accuracy and R-squared values.
- The classifier achieves 64% accuracy in lithofacies identification from core images, and the visualizer integrates these outputs to predict permeability and classify lithofacies in new wells.
- Future improvements include expanding datasets for permeability, integrating wireline logs for better lithofacies classification, and enhancing the visualizer to indicate potential hydrocarbon reservoirs.