

# **Handbook of Photovoltaic Science and Engineering**

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Edited by

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We dedicate this book to all those who have worked so hard for half a century to bring solar electricity to where it is today, and to our colleagues present and future who must work even harder in the next half century to make sure that it fulfills its potential as a widely available clean energy source.

The editors also owe much appreciation to the authors of the chapters contained in this book. Their long hours spent writing the best possible chapter covering their field of expertise, and then suffering through a storm of editorial criticisms, has hopefully made this a high-quality publication of lasting value.

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December 2, 2002

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