Dynamic System Modeling & PID Controller Design
for a Molten Salt Microreactor

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Abstract

The Molten Salt Nuclear Battery (MSNB) is a Generation IV microreactor concept that employs uranium-tetrafluoride fuel dissolved directly in the primary coolant. This thesis presents two dynamic multi-physics models implemented in Python 3.10 using Euler's forward method.

The first model is a zero-dimensional, object-oriented nuclide concentration code, intricately linking the mathematics of the xenon-135 decay chain to two-phase equilibrium mass transport. This model was developed to investigate the potential of fission gas stripping in reducing reactor downtime and extending fuel lifetime. Rigorous validation against simplified analytic solutions of the system of ordinary differential equations provides confidence in the accuracy of the model, while subsequent case studies demonstrate the concept to be thermodynamically favorable.

The second model couples the natural-circulation flow mode to reactor point kinetics with the uniform-state uniform-flow condition to simulate the core's response to demand transients. During the investigation, the reactor demonstrated passive stability in both steady-state operation and under moderately aggressive transient conditions. Leveraging this autonomous response, in combination with reactivity actuators characterized through Monte-Carlo neutronics with Serpent 2, a PID feedback control loop was designed. Using the Ziegler-Nichols tuning methodology, the controller reduces the settling time following step-changes to power demand by from 40 minutes to approximately 5 minutes, an order of magnitude improvement, and effectively eliminates set-point overshoot following transients with a ramp-rate of 400 kW/min.

Acknowledgements

I am greatly thankful for the exceptional guidance, mentorship, and friendship of Professor McKellar. Each week, I looked forward to our meetings, where his wisdom, reassuring presence, and deep understanding of the intricate mathematics behind thermal fluid systems consistently reinvigorated my enthusiasm towards this research.

My committee members played distinct and indispensable roles in the completion of this thesis. Dr. Borrelli's guidance and mentorship over the last 2+ years have been transformative, helping me grow significantly as a researcher. His reliable availability to tackle the challenges of this project was a cornerstone of its success. Dr. Roberson exhibited great patience as I gained intuition in his area of expertise, and provided depth of understanding where mine was rudimentary.

Dedication

To my mother, Tammy, who planted and nurtured my love of science. To my father, coach, foreman, tech support, and #1 fan, Paul, who kindled my engineering spirit. To my cats, Babe and Bunyan, who stayed up with me all those long nights. Thank you for your endless support.

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List of Acronyms

CFD Computational Fluid Dynamics.

ESS Energy Storage System.

FEM Finite Element Model.

HALEU High-Assay Low-Enriched Uranium.

HPC High Performance Computing.

IAEA International Atomic Energy Agency.

IES Integrated Energy System.

INL Idaho National Laboratory.

LTI Linear Time-Invariant.

LWR Light Water Reactor.

MIMO Multi-Input Multi-Output.

MSNB Molten Salt Nuclear Battery.

MSR Molten Salt Reactor.

MSRE Molten Salt Reactor Experiment.

NPP Nuclear Power Plant.

NRC Nuclear Regulatory Commission.

NREL National Renewable Energy Laboratory.

ODE Ordinary Differential Equation.

ORNL Oak Ridge National Laboratory.

PI Proportional-Integral.

PID Proportional-Integral-Derivative.

Statement of Contribution

Chapter 3 is a multi-authored article that was submitted to and accepted by Nuclear Engineering and Design [1]. The author of this thesis was the primary author of the article, writing the original draft manuscript and conceptualizing the methodology. The co-authors offered the following valuable collaborative efforts in support of publication of the work:

- **Haiyan Zhao** Revisions, support and guidance in the development of the xenon stripping model.

- **R.A. Borrelli** Writing, revisions, and response to reviewer comments, assistance in conceptualization, support in development and verification of the numerical solver, case study selection

- **Michael G. McKellar** Revisions, supervision, case study selection

I am grateful for their contributions.

Chapter 1: Introduction

The world is working to move away from fossil fuel as its main energy source. National Renewable Energy Laboratory (NREL) has partnered with over 700 organizations, including large manufacturing companies, to decarbonize supply chains [2]. Nuclear power has been well established as an alternative for base-load electrical generation with 93 reactors in the United States and 440 globally which each generate on the order of 1 GWe, but there remains a need for smaller reactors to be deployed in more dynamic applications such as small remote grids, manufacturing, and power-peaking [3, 4]. These small energy utilizers could turn to microreactors to fill their needs; to make this a reality, each microreactor requires a robust control system that is capable of load following. The primary goal of this thesis is to model the behavior of the Molten Salt Nuclear Battery (MSNB), a natural circulation molten salt microreactor concept, so a preliminary controller design can be developed and tested.

1.1 Molten Salt Nuclear Battery

The MSNB is a self contained design for a liquid fueled molten salt microreactor [5, 6]. It is fueled by an inorganic form of uranium, UF_4, dissolved in a coolant salt such as FLiNaK (a eutectic mixture of three alkali fluorides) or FLiBe (a mixture of LiF and BeF_2) [7]. Heat is generated in the core by fission and is rejected in an integrated heat exchanger (Fig. 1.1). Criticality is manipulated using axial control drums, which may be rotated to aim either a neutron reflecting material or a neutron absorbing material towards the core (Fig. 1.2).
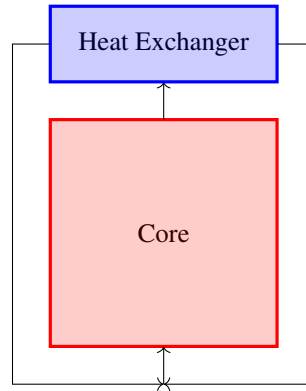
Figure 1.1: Simplified schematic drawing of an MSNB. Heat is generated in the core by fission, is transported by natural circulation of the coolant/fuel salt, and rejected to a secondary working fluid in the heat exchanger before returning to the inlet plenum through the downcomer.

Though it operates on the same physical principles, the MSNB is designed to fit a different role than what is served by our existing Nuclear Power Plant (NPP) fleet. At 10 MWth and 700 ^oC with a large volumetric heat capacitance, it aims to be widely deployable with a focus on manufacturing over construction. The liquid fuel also provides operators with two benefits that make the small scale practical: 1) high specific power potential; and 2) deep burn-up;

With the fuel dissolved and dispersed, fission heat is rapidly deposited directly into the primary coolant. This is in contrast to Light Water Reactors (LWRs), where the cylindrical geometry and solid state of the fuel limit the achievable specific power to a level where the fission heat can be effectively conducted to the coolant. The stationary cladded fuel is also susceptible to negative effects from spatial variation in neutron flux. The flowing and electrolytic nature of the MSNB lead to flatter temperature and power profiles and reduced concentration gradients of certain nuclides, which overall allows a larger fraction of the fuel to be fissioned.

Figure 1.2: Simplified cross-section drawing of an MSNB. The core is surrounded by a reflector in which control drums are embedded. These drums are rotated to aim a neutron absorbing material either towards or away from the core to manipulate criticality.

1.2 Microreactors

Microreactors, as the name suggests, are small nuclear reactors outputting less than 50 MWth which are designed to be fully assembled when shipped, rather than constructed on site. This is a hot area of research in the private sector as companies are working to capitalize on the growing need for clean and dependable small scale electrical generation [6]. They aim not to replace the utility scale NPPs which handle base-load electrical generation, but the diesel or natural gas engines that are found at countless manufacturing facilities, peaking stations, military bases, islands, and other locations where on-site generation is the primary or only source of power.

The goal is to deliver a prefabricated microreactor to a site, integrate it to the necessary power cycles and process heat applications, and meet the needs of the site for a long period of time - up to a decade - without the need for refueling or significant maintenance. Among the biggest challenges in implementing microreactors are the types of transients that these applications often require. Engines handle these quite well, simply adjusting the flow rates of fuel and combustion air. Nuclear reactor load following is a bit more complicated, as the reactor must be made supercritical to ramp up power or subcritical to decrease power. Neutronics modeling of the reactor's criticality control & actuation system and thermal hydraulic simulation of reactivity feedback mechanisms are needed to predict the dynamic behavior of the microreactor so a 'reactor-following-turbine' controller can be tuned [8, Ch. 8].

1.3 Molten Salt Reactors

Molten salts are highly desirable heat transfer fluids in high temperature applications due to their excellent thermophysical properties [9]. Salt mixtures have been developed to have very wide liquid temperature ranges (i.e. low melting point and high vaporization point). They also have high volumetric heat capacities compared to other high temperature coolants (which tend to be gaseous), and are able to operate at or slightly above ambient pressure. These properties combine to make molten salts excellent choices in heat transfer and thermal storage applications. Furthermore, they are extremely strong electrolytes which can be useful as solvents in certain chemical reactions including a pyrometallurgical method for reprocessing spent nuclear fuel [10].

Molten Salt Reactors (MSRs) are a family of nuclear reactor in which a fuel salt (containing fissile and/or fertile nuclides) is dissolved in a coolant salt [7]. The concept was proven by the Molten Salt Reactor Experiment (MSRE) at Oak Ridge National Laboratory (ORNL) in the 1960s [11]. It has yet to take off beyond the research reactor sector, but it has re-emerged as a Gen-IV reactor concept, with a team at the Shanghai Institute of Applied Physics gaining approval to operate a now fully constructed thorium breeding MSR [12]. Some of the benefits of MSRs over more conventional LWRs include:

- Higher operating temperatures allow for use in applications requiring high-grade process heat, and yield higher thermal efficiency [7];

- Lower operating pressures contribute to inherent safety [9];

- The ability to burn minor actinides supports the goal of reducing global stockpiles of high-level waste [9];

- There is no concern of core melt-down as the reactor is designed for liquid fuel;

- The liquid state homogenizes nuclides throughout the core, which minimizes burn-up gradient to produce a flatter temperature and power profile within the core [13, Ch. 3]. The flowing nature also allows for online reprocessing, removing fission products and poisons during operation;

They also carry some demerits:

- Natural circulation of the fuel introduces an additional feedback mechanism that may introduce destabilization of autonomous load following of certain power demand transients [14];

- Molten salts are very corrosive, often requiring more expensive materials [15];

- The chemistry of the coolant (not only the fuel) is constantly changing due to fission, transmutation, and impurities from corrosion;

- Lithium is commonplace in molten salts, so tritium production is unavoidable, being formed by both the $^6Li(n,\alpha)^3H$ (Rxn. 1.1) and $^7Li(n,n\alpha)^3H$ reaction . Off-gas systems need to be robust to handle tritium as well as radionuclide noble gasses, halides, and inter-halides [16];

$$^6Li + n \rightarrow {}^3H + \alpha \tag{Rxn. 1.1}$$

1.4 Scope

As a developing design, work has been done on neutronics [6], thermal-hydraulics and autonomous load following [5], and corrosion concerns [17] relevant to the MSNB. However, until now, little to no work has been done on the control system. First and foremost, this work details a multiphysics characterization of the MSNB required to design a feedback controller capable of matching the core power generation to the secondary power demand. In addition to the main control mode of following power transients during normal operation, specific discussion is centered around more dynamic time periods, namely: 1) initial start-up; 2) shutdown, both planned and emergency; and 3) restart;

This work is focused on the operational control system. There are a number of related systems that will also need to be considered, such as: 1) *in-situ* melting of salt immediately following delivery and installation; 2) neutron seed for initial start-up; and 3) decay heat removal for both planned and emergency shut-down; These are important systems but are out of scope for this project.

Chapter 2: Process Control Engineering

There are two main goals in process control engineering: 1) Reference tracking, where a process variable is matched to a set-point which may be changed over time; and 2) Disturbance rejection, where the process variable is held to the set-point despite outside influence upsetting it; This is usually achieved by a controller which measures the system inputs and outputs using a sensor/transmitter and controls the process variable by manipulating an actuator.

2.1 Feedback

Figure 2.1: Feedback control loop. The process-variable (PV) is measured by the transducer (H) and compared to the set-point (SP). The controller (C) uses the actuator (A) to control the process (P) based on the error (e).

The most common type of controller is a feedback controller. Fig. 2.1 shows a simple feedback control loop with an output sensor/transmitter (*i.e.* transducer), controller, and actuator working together to control a process. The controller takes action (u) based on the 'error' (e) between the set-point (SP) and process-variable (PV) (Eqn. 2.1). These systems are typically modeled using transfer functions in the Laplace (or 's') domain.

$$e(t) = PV(t) - SP(t) \qquad \text{(Eqn. 2.1)}$$

The action, or controller output (u) is often determined by a Proportional-Integral-Derivative (PID) equation (Eqn. 2.2), which considers the instantaneous, cumulative, and predictive error in determining the proper actuation [18, Ch. 5]. This equation has three terms:

1) Proportional control term. The control output is manipulated in proportion to the error defined by the proportional gain constant (K_P). A high gain yields an aggressive controller that is prone to overshooting the set-point, while a low gain may result in steady-state offset.

2) Integral control term, which considers the historical cumulative error (calculated by taking the time integral of the error) in an effort to eliminate steady-state offset that a P-Only controller may exhibit. As the process variable settles around the set-point, the cumulative error approaches a constant value and the effect of the integral controller diminishes.

3) Derivative control term, which estimates the time rate of change of the error to dampen overshoot. This mechanism, sometimes referred to as anticipatory control, slightly reduces the proportional response to the error when the error is changing rapidly. This results in reducing the peak overshoot. A well tuned anticipatory gain can allow a more aggressive proportional gain to be used without the large overshoot.

$$u(t) = \underbrace{K_P e(t)}_{\text{Proportional}} + \underbrace{K_I \int_0^t e(t)dt}_{\text{Integral}} + \underbrace{K_D \frac{de(t)}{dt}}_{\text{Derivative}} \qquad \text{(Eqn. 2.2)}$$

Instead of using three different gain constants, it is common for controllers to be tuned in terms of a single controller gain (K_C) plus two time constants: 1) The integral time constant (τ_I); and 2) The derivative time constant (τ_D); In this case, Eqn. 2.2 is rewritten as:

$$u(t) = K_C \left(e(t) + \tau_I^{-1} \int_0^t e(t)dt + \tau_D \frac{de(t)}{dt} \right) \qquad \text{(Eqn. 2.3)}$$

2.2 Feedforward

The term 'Feedforward' can be used to refer to any element in the control block diagram that exists outside of the feedback loop. In process control, feedforward controllers are almost always implemented alongside, not instead of feedback controllers because a standalone feedforward controller is not guaranteed to reach the set-point.

2.2.1 Disturbance Feedforward

Figure 2.2: Feedback control loop with disturbance feedforward. It is identical to Fig. 2.1 with the addition of a disturbance (D) which effects the process variable (PV) according to the disturbance dynamics (P_D), and is measured by the disturbance transducer (H_D). The signal from H_D is sent to the disturbance feedforward controller (C_D) who's output (u_D) is combined with (u) to form the total control output (u^*).

In many processes, the process variable is effected by phenomena other than the actuator. These other phenomena are defined as disturbances. A well-tuned feedback controller is capable of disturbance rejection, but only after the disturbance causes error. In some cases, a disturbance feedforward controller may be added to the feedback controller to cause the actuator to counteract the effect of the disturbance before it occurs [18, Ch. 10]. Fig. 2.2 shows a feedback control loop with the addition of a disturbance feedforward controller.

The most prevalent disturbances that would effect the power output of the core of a MSNB are the temperature reactivity feedback effect common to all nuclear reactors and the flow reactivity specific to natural circulation driven liquid fueled MSRs [14].

Temperature reactivity feedback is dominated by Doppler broadening, where the radiative capture resonance peaks[1] of nuclides such as ^{238}U are depressed to cover a wider epithermal neutron spectrum [19, Ch. 2]. Higher temperature atoms by definition have larger velocity in random direction. This means that for a given neutron energy, a wider range of relative (*e.g.* center-of-mass frame of reference) energies are observed based on the velocity component of the target nucleus in the direction of neutron incident [8, Ch. 7]. Neutrons with proper energy near a resonance energy are then more likely to have relative energy that resonates. This results in a

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[1]Neutrons with energy that matches a quantum excitement energy of an incident nucleus are more likely to be captured.

lower resonance escape probability (*i.e.* , a larger percentage of neutrons are absorbed while slowing down) and a negative correlation between fuel temperature and fuel reactivity[19, Ch. 3]. Liquid fuels also have a high thermal-expansion coefficient, so higher core temperatures lead to lower heavy metal density and lower macroscopic fission cross-section in the core [6]. With less fission targets in the core, neutrons must travel further to have the same number of chances to cause a subsequent fission, increasing the odds of being captured by a non-fissile nuclide and impeding the fission chain reaction.

Flow reactivity is driven by the advection of delayed neutron precursors [8, Ch. 3]. Not all fission neutrons are released promptly; sometimes an unstable nuclide which eventually decays by neutron emission produced instead. These unstable nuclides are called delayed neutron precursors and have half-lives ranging from less than a second to over a minute [20, Ch. 7]. An example is given by Rxn. 2.1

$$^{87}Br \xrightarrow[56sec]{\beta^-} {}^{87}Kr^* \to {}^{86}Kr + n \tag{Rxn. 2.1}$$

Since the fuel in a MSNB is flowing, some delayed neutron precursors will leave the core by advection before the neutron is emitted in a much less reactive part of the reactor. When the temperature differential between the core and primary heat exchanger is increased, the natural circulation flow rate increases too. This decreases the likelihood of delayed neutrons being emitted in the core, and negatively impacts core reactivity. Helix devices meant to elongate the in-core flow path may minimize delayed neutron losses [5]. This is an important consideration in flowing fuel reactor designs, as significant losses of the longer lived precursors greatly shortens the effective neutron generation time, making the reactor more difficult to control [19, Ch. 6].

Disturbance feedforward will not be utilized in the design of the controller outlined in this work. When the outlet temperature of the heat exchanger is decreased, it takes time for the cooler salt to reach the core. The disturbance transport delay is on the order of minutes. Contrastly, Doppler Broadening has a nearly instantaneous effect, so disturbance dynamics are on the order of milliseconds, governed by the mean neutron lifetime [20, Ch. 7]. The effect of control actuation are similarly prompt. Even with a temperature sensor just at the inlet of the core it would be nearly impossible to reliably predict the exact moment that control reactivity would be need to be inserted to counteract the temperature reactivity change.

2.2.2 Pre-Filter

Pre-filters are another type of feedforward mechanism common in control systems. They are typically first-order transfer functions such as Eqn. 2.4 used to improve the performance of the associated feedback controller (as depicted by Fig. 2.4) by 'slowing down' the rate of change of the set-point. The gain for a pre-filter is always unity because they are meant to only reshape the input, not resize it. The time-constant (τ_F) describes how quickly the output equilibrates with the input.

$$F(s) = \frac{1}{\tau_F s + 1} \tag{Eqn. 2.4}$$

By resisting instantaneous set-point changes, or step functions, the pre-filter minimizes the instantaneous error during transients and minimizes overshoot by reducing over-actuation or actuator saturation. This is particularly useful in a control system such as the one designed in this report where the set-point is coupled to some other value. In this case, the core power generation needs to match the demand of the secondary system, *e.g.* power cycle. This method allows the secondary system to immediately change to its necessary value while giving the reactor core time to safely and effectively respond.

Figure 2.3: Feedback control loop with pre-filter. It is identical to Fig. 2.1 with the addition of the pre-filter (F) which reshapes changes to the set-point (SP) before calculating the error (e).

The control loop for a feedback system with a pre-filter is included as Fig. 2.3. The area between the solid blue and dashed orange curves corresponds the net amount of energy expelled from the molten salt loop following the transient. This manifests as a drop in the average salt temperature. If the reactor begins to operate near thermophysical boundaries, it may be necessary for the core to over-produce in order to bring the temperature back up. An alternative approach could be to use a slightly under-damped second-order pre-filter so the core power generation briefly overshoots the heat exchanger power consumption to balance the energy inequality.

(a) Step-function

(b) Ramp-function

Figure 2.4: Pre-filter on step-function and ramp-function. When the pre-filter acts on a step-function, it follows an exponential curve, reaching 63.2% of the magnitude of the step in 1 time constant, 86.5% in 2 time constants, 95.0% in 3 time constants and so on. The ramp-function exhibits similar but more complicated dynamics due to the changing input.

2.3 Transport Delay Problem

A good place to start in the design of this controller is discussing the dynamics associated with anticipated transients. The prominent factors here are the natural circulation flow mode and the transport delay separating the heat exchanger and core. A common transient for the MSNB is a step-increase in power demand to a steady-state critical MSNB where the core power generation set-point is instantaneously equal to the heat exchanger power consumption. For this thought experiment, consider an ideal controller which produces rapid load following with minimal overshoot. The behavior describe below is illustrated in Fig. 2.5

2.3.1 Immediate Response

The heat-exchanger immediately rejects more thermal energy to the secondary loop and the core immediately generates more power. The core outlet temperature increases quite sharply, but since there is a transport delay between the core outlet and heat exchanger inlet (θ_{riser}), this hot salt does not instantaneously reach the heat

(a) Immediate Response   (b) Heat Exchanger Perturbation   (c) Core Perturbations
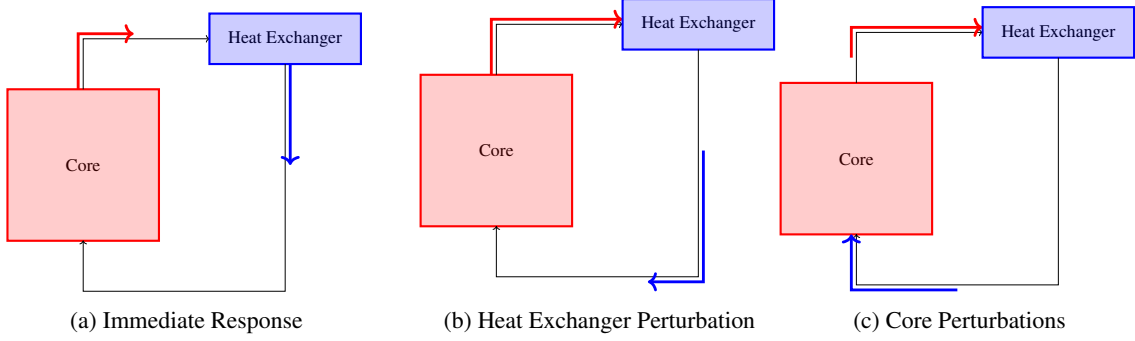
Figure 2.5: Simplified schematic drawings of the transport delay problem in a natural circulation MSNB. These figures illustrate how an ideal controller would create hot (shown in red) and cold (shown in blue) 'edges' in the temperature profile of the primary loop. These edges result in periodic disturbances in the form of sharp temperature reactivity insertions to the core, and are caused by three key events: a) The instantaneous power changes upsetting the outlet temperature of both the core and heat exchanger; b) The first hot salt reaching the heat exchanger θ_{riser} after the power change; and c) The first cold salt reaching the core $\theta_{downcomer}$ after the power change; It would take a very long time for these periodic disturbances to dampen with a controller that very quickly counteracts reactivity feedback.

exchanger, and the heat exchanger outlet temperature drops sharply. Thus, the heat exchanger outlet temperature also drops.

As these hot and cold regions propagate and grow, the natural circulation driving force increases which results in a negative flow reactivity insertion. This is a gradual disturbance which the ideal controller can effectively reject by a counteracting insertion of positive control reactivity.

2.3.2 Heat Exchanger Perturbation

Following the response to the initial step-increase, the first notable event occurs when the hot region in the riser reaches the heat exchanger. This produces a hot 'edge' in the downcomer temperature profile that lags the cold edge by approximately θ_{riser}, and again disturbs the core through a change in flow reactivity.

2.3.3 Core Perturbations

The next event occurs when the cold edge reaches the core inlet, $\theta_{downcomer}$ after the step-increase, causing a rapid insertion of positive temperature reactivity which must be rejected by the controller. θ_{riser} later, the hot edge inserts negative temperature reactivity. Each of these responses cause subsequent temperature edges which rise to the heat exchanger and continue through the system. It is apparent that the 'ideal' controller actually inhibits the ability for the reactor to return to steady-state following a transient, instead prolonging both flow reactivity and temperature reactivity oscillations.

A pre-filter that reshapes the core set-point will make the initial hot edge more gradual. Proper tuning of the pre-filter time-constant will allow the reactivity oscillations to decay more quickly. Previous work has shown that the passive feedback mechanisms (temperature and flow reactivity) are capable of autonomous load following for small transients, though not at the level of performance that may be required in certain applications [14]. Still, this provides the opportunity to minimize fine and rapid actuation while dampening oscillations by using a dead-band or low-pass filter; the 'ringing out' of minor perturbations could be left to the passive feedback mechanisms after the active feedback controls the bulk of the power change.

2.4 Time-Variance and Non-Linearity

In control systems, it is typically preferred to work with Linear Time-Invariant (LTI) systems. There are a number of non-linearities and time variances at play in the control of the MSNB which must be handled:

- The Control Drum Angle vs. Reactivity Curve, which describes the relationship between control actuation and system response, is not linear, but sinusoidal [6]. Over small changes to the control drum angle, the curve may be linearized using Taylor Series approximation [18, Ch. 2];

- The core reactivity decreases over the course of months and years due to the depletion of fissile nuclides [20, Ch. 7]. This means that the bias-point (or unity-point) of the control drums will drift to provide less negative control reactivity. The bias-point, controller gain, and perhaps time constants will need to change with time. These parameters will be gain-scheduled according to the core's burn-up level, similarly to how autopilot systems for high-altitude aircraft account for the different air properties and mach-number at different altitudes [21];

- The control drums manipulate the criticality of the core, making it supercritical to increase the power, and subcritical to decrease. This is a highly time dependant exponential control mechanism. The derivative control time constant will need to be carefully tuned or even excluded to minimize the likelihood of significant overshoot or instability following a power transient;

In addition to the relatively slow time variance of fissile fuel depletion during steady-state critical operation, there are specific times in a MSNB's expected operational life-cycle that exhibit a higher degree of time variance: 1) Start-up; 2) Shut-down; and 3) Re-start.

2.4.1 Start-up

Prior to start-up, it is very likely that the molten salt fuel/coolant mixture will need to be thawed. Initial start-up will also require a neutron source as a seed for the fission chain reaction [19, Ch. 2]. Each of these systems are important considerations for the design of the MSNB and warrant further investigation, but are out of scope for this work and are briefly discussed in Chapter 6.2. The key consideration regarding the start-up control system is the build-up of fission product neutron poisons in the first hours and days of operation.

Xenon Poisoning

^{135}Xe is the strongest known neutron poison, with a microscopic neutron capture cross-section of 2.65 Mb [20, Table II.2]. The concentration of ^{135}Xe is described by a system of differential equations which quantifies the generation, consumption, and decay of itself and its beta-precursor ^{135}I :

$$\frac{dI}{dt} = \underbrace{\gamma_I \Sigma_f^F \phi(t)}_{\text{Fission Yield}} - \underbrace{\lambda_I I(t)}_{\text{Beta Decay}} \tag{Eqn. 2.5}$$

$$\frac{dXe}{dt} = \underbrace{\gamma_{Xe} \Sigma_f^F \phi(t)}_{\text{Fission Yield}} + \underbrace{\lambda_I I(t)}_{\text{Precursor Decay}} - \underbrace{\lambda_{Xe} Xe(t)}_{\text{Beta Decay}} - \underbrace{Xe(t) \sigma_a^{Xe} \phi(t)}_{\text{Radiative Capture}} \tag{Eqn. 2.6}$$

The dynamics of this system are discussed in detail in Chapter 3 [1]. To summarize, each nuclide builds-up in the reactor until the formation terms equilibrate with the removal terms, beta decay and radiative capture. At equilibrium, ^{135}Xe can contribute over 2000 pcm of negative poison reactivity to the core. This causes a time variance that must be understood and accounted for in the design of the controller.

Samarium Poisoning

The second most important neutron poison to consider after ^{135}Xe is ^{149}Sm . ^{149}Pm is formed by fission and decays to ^{149}Sm , which is stable, and has a large neutron capture cross-section [20, Ch. 7]. Eqn. 2.7 looks identical to Eqn. 2.5, but Eqn. 2.8 is simpler than Eqn. 2.6 as ^{149}Sm is stable and is not a direct fission product.

$$\frac{dPm}{dt} = \underbrace{\gamma_{Pm}\Sigma_f^F \phi(t)}_{\text{Fission Yield}} - \underbrace{\lambda_{Pm}Pm(t)}_{\text{Beta Decay}} \tag{Eqn. 2.7}$$

$$\frac{dSm}{dt} = \underbrace{\lambda_{Pm}Pm(t)}_{\text{Precursor Decay}} - \underbrace{Sm(t)\sigma_a^{Sm}\phi(t)}_{\text{Radiative Capture}} \tag{Eqn. 2.8}$$

This system too reaches an equilibrium which may be found algebraically where the time derivatives are null. Interestingly Eqn. 2.10 is independent of the neutron flux in the core. Because it is stable, it is only removed by the same neutron flux that forms it, and contributes a relatively constant 442 pcm of poison reactivity.

$$Pm_\infty(\phi) = \frac{\gamma_{Pm}\Sigma_f^F}{\lambda_{Pm}}\phi \tag{Eqn. 2.9}$$

$$Sm_\infty(\phi) = \frac{\gamma_{Pm}\Sigma_f^F}{\sigma_a^{Sm}} \tag{Eqn. 2.10}$$

2.4.2 Shut-down

Planned shut-down, either for scheduled maintenance or due to a lack of demand, is quite simple. The heat exchanger is brought to very low power, and the core set-point gradually follows. Careful tuning of the pre-filter time constant can alleviate potential thermal hydraulic (*e.g.* stagnation or reverse-flow) and thermophysical (*e.g.* salt precipitation, freezing, or vaporization) concerns [14]. Whether the reactor is shut down for planned purposes or in an emergency, a decay heat removal system is needed to keep the salt from vaporizing [13]. The emergency shut-down (SCRAM) system and decay heat removal systems are briefly discussed in Chapter 6.2.

2.4.3 Re-start

Compound dynamics in the ^{135}Xe decay chain result in the generation of a large poison reactivity in the hours following a shut-down. This can make restarting the reactor difficult or impossible for a period of approximately two days.

The duration of the xenon spike may be shortened by adding an additional negative term to Eqn. 2.6. This is not physically realizable in cladded solid fuel reactors but the concept of xenon stripping to do just this is studied numerically in Chapter 3 [1]. ^{149}Sm is stable and strongly dissolved in the molten salt, so super-equilibrium samarium is always 'burnt off' during restart [20, Ch. 7].

Chapter 3: Thermodynamic Analysis on Xenon Stripping

Xenon-135 is the strongest known neutron poison; its precursor chain is prominent in the set of uranium-235 fission products. Compound dynamics in the decay chain result in a large ^{135}Xe concentration spike following shut-down, which can make restarting the reactor difficult or impossible for a period of days. This may be the single greatest hurdle inhibiting nuclear power from breaking into power peaking and remote grid applications. In conventional solid fueled reactors, operators must wait for the super-equilibrium xenon (or ^{135}Xe in concentration above the full-power equilibrium level) to decay before restarting. Molten Salt Reactors (MSRs), which have their fissile nuclides dissolved in a liquid salt, present the opportunity for advective removal of xenon. A stream of helium gas may strip dissolved and entrained xenon such that the core returns to its power dependent equilibrium ^{135}Xe concentration much more quickly than by beta-decay alone. This would allow the reactor to restart sooner. This study investigates the feasibility of restarting a MSR more quickly than traditionally viable. We derived a numerical solver and a single stage equilibrium model of a 2-phase mass transport unit operation to this end. Results show that the thermodynamics of xenon stripping from molten salt fuel are highly favorable, with a very small amount of helium being theoretically required for practical control of the ^{135}Xe decay chain after shut-down. Additionally, fuel lifetime could be extended by exchanging poison reactivity at end-of-life for deeper burn-up; this would require a relatively small operational cost of helium. Further investigation into the kinetics and unit operation design is warranted by the favorable thermodynamic results [1].

3.1 Introduction

The concentration of Xenon-135 in nuclear reactor fuel has a large influence on core reactivity. Its effect is most prevalent after a reactor is shut-down. When the neutron flux is cut-off, the poison is no longer formed from fission reactions, nor removed by neutron absorption. Iodine-135 continues to decay, however, and acts as a residual source of ^{135}Xe . For the first several hours after the shutdown, ^{135}Xe is formed by precursor decay faster than it decays. This results in a spike in the fuel ^{135}Xe concentration. Nuclear reactors are not typically designed with enough excess reactivity to overcome this 'iodine pit', and must wait for the excess xenon to decay. Even if the control system does have the ability to restart during the xenon peak, it may be hazardous to do so, and is against regulation [22, 23].

3.1.1 Motivation

At utility scale base-load power plants, shut-down often precedes maintenance, where the reactor needs to remain off for this time period regardless of the iodine pit. Microreactors may not have this luxury [24]. These are small reactors often considered to fit well into microgrids [25] and Integrated Energy Systems (IESs) [26]. Such systems tend to rely on batteries and thermal storage for fast demand response, which allows the microreactor to operate on a 'nuclear island'. These Energy Storage Systems (ESSs) come with a significant additional footprint and economic cost. Cost is already a large factor hampering the defossilization of microgrids and power peaking. Eliminating the need for an ESS by building a more dynamic nuclear reactor system would increase the number of applications where microreactors are economically viable.

The relative ease of fluid phase separation engineering gives molten salt microreactors an advantage over their solid fueled counterparts [5, 6]; negative poison reactivity may be expelled from the core rather than counteracted with a huge amount of positive control reactivity [27]. The application of transport phenomenon to manipulate a macroscopic equilibrium is the essence of the unit-operation discipline of chemical engineering. Implementing this concept on an MSR contributes to the goal of studying how a certain Generation-IV reactor design lends itself to a specific function. Many companies are competing on the frontier of small nuclear reactor development,

and several of them are using molten salts. They may be able to achieve significant market penetration in highly dynamic environments and non-traditional markets by accelerating ^{135}Xe removal. Furthermore, the ability to remove poison from the core without refueling offers the opportunity to achieve deeper burn-up and increased fuel longevity, which supports the goal of building decade scale microreactors.

3.1.2 Goals

This paper is a high level analysis investigating the thermodynamics of xenon stripping from molten salt by: (1) Deriving a model of an equilibrium xenon scrubber based on Henry's law; (2) Incorporating this model into a numerical solver of the Bateman equations for ^{135}I and ^{135}Xe in a MSR; and (3) Analyzing the reactor's response to power changes and xenon stripping;

During a transient, the ^{135}Xe concentration is determined with a low computation time, so parameters can be adjusted iteratively until the set of inputs that yield a desired result can be identified. Research goals based on this methodology are to: (1) Benchmark the numerical solver against the characteristic fixed points of known analytical solutions as well as simplified analytical solutions; and (2) Provide an order of magnitude estimate of the flow rate of helium required to strip xenon at the rate required to produce a desired outcome, such as the time since a reactor shutdown that it can be restarted.

3.1.3 Previous Work

Oak Ridge National Laboratory (ORNL) has studied a method of stripping xenon out of molten salt fuels during operation [28], in a way depicted by Figure 3.1. Helium bubbles are injected into the liquid fuel outside of the core and flow with the fuel before the phases are separated and a poison-poor stream returns to the core. This was primarily focused on the kinetics of a sparge tube stripper, and proposed an experiment to determine the mass transfer coefficients of dissolved xenon gas into fine helium bubbles. Such data is instrumental in the design of a mass transport unit operation, but unfortunately records of the experiment being conducted cannot be found. We seek to determine whether a return to the proposed experiment would be productive by conducting a thermodynamic analysis on the equilibrium system. More detailed design of such a stripper would be warranted if the thermodynamic analysis yields promising results.
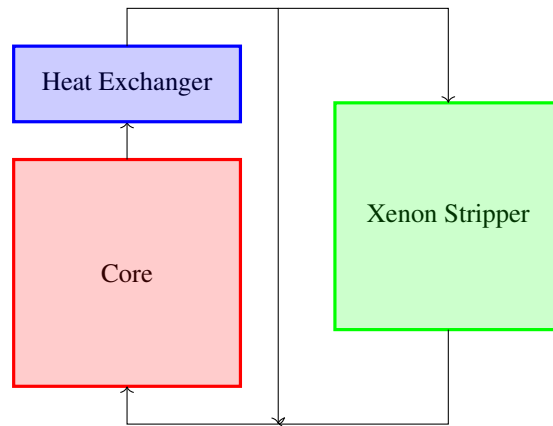

Figure 3.1: Block Flow Diagram - Molten Salt Microreactor with Xenon Stripping Module. The fuel/coolant salt mixture is heated by fission in the core, rises to the heat exchanger where it gives up heat to the secondary coolant and sinks by natural circulation.

It is worth noting the difference between the stripping operation described in this paper and off-gas management systems that all MSRs require [29]. Off-gas systems remove fission gases that naturally make their way into the head-spaces of the primary coolant loop of an MSR. Other work has concluded that a large fraction of fission gasses, including ^{135}Xe , fail to transport to the head-space, remaining dissolved due to poor liquid-gas interface, entrained due to the lack of nucleation sites, or flowing in circulating voids due to surface tension [30]. Stripping greatly improves the kinetics of fission gas removal, and is more akin to fuel reprocessing, while the off-gas management system is more akin to the cladding gap in solid fuel designs.

While the present work is centered around removing gaseous poisons from MSR fuel, previous researchers have expressed interest in doing the opposite, and dissolving gaseous poisons such as boron-trifluoride into the melt for reactivity control [31]. The transport delay of such actuation is likely to be on the order of seconds/minutes, while the effective neutron lifetime, which characterizes the neutron chain reaction, is on the order of tens/hundreds of milliseconds [19, Ch. 1]. As such, soluble boron is not a suitable means of actuation for set-point tracking and is best reserved for fuel-reactivity shimming over the life of the reactor. Similarly, ^{135}Xe stripping is not practical for operational control and is only being studied for its open loop effects.

3.2 Xenon-135 Decay Chain

One of the goals of this paper is to model xenon poison transients in MSRs. Therefore, it is important to understand the physics of the decay chain, particularly during dynamic time periods such as start-up, power transients, shut-down, and restart. The concentration of xenon-135 at a given time is described by a system of first-order Ordinary Differential Equations (ODEs) which quantify the generation, consumption, and decay of itself and iodine-135:

$$\frac{dI}{dt} = \underbrace{\gamma_I \Sigma_f^F \phi(t)}_{\text{Fission Yield}} - \underbrace{\lambda_I I(t)}_{\text{Beta Decay}} \qquad \text{(Eqn. 3.1)}$$

$$\frac{dXe}{dt} = \underbrace{\gamma_{Xe} \Sigma_f^F \phi(t)}_{\text{Fission Yield}} + \underbrace{\lambda_I I(t)}_{\text{Precursor Decay}} - \underbrace{\lambda_{Xe} Xe(t)}_{\text{Beta Decay}} - \underbrace{Xe(t)\sigma_a^{Xe}\phi(t)}_{\text{Radiative Capture}} \qquad \text{(Eqn. 3.2)}$$

Eqn. 3.1 and Eqn. 3.2 can be used to track the concentrations of ^{135}I and ^{135}Xe during steady-state or dynamic operation [20, Ch. 7]. Each nuclide is formed by ^{235}U fission, and removed by beta-decay. Additionally, ^{135}Xe is formed by the beta-decay of ^{135}I and removed by radiative neutron capture. In reality, the decay chain is a bit more complicated than this. ^{135}Te, the direct beta-precursor to ^{135}I is also formed by ^{235}U fission [32]. Its half-life is orders of magnitude shorter than ^{135}I , so it is common to neglect its formation and instead lump its fission yield with ^{135}I . ^{135m}Xe is also formed by ^{135}I beta-decay and is neglected for similar reasons. Neutron flux (ϕ) exists on an energy spectrum, which effects the fuel-fission cross-section (Σ_f^F) and the ^{135}Xe poison cross-section σ_a^{Xe}. The form of Eqn. 3.1 and Eqn. 3.2 in this work uses 1-group cross-sections and fluxes, which requires neutron energy-integration, usually performed using a weighted-finite sum methodology.

3.2.1 Equilibrium Poisoning

Following start-up, the nuclides builds-up in the reactor until the formation terms (i.e. fission yield and precursor decay) equilibrate with the removal terms (beta decay and radiative capture). By setting the time derivatives to zero in Eqn. 3.1 and Eqn. 3.2, the neutron flux dependent equilibrium concentrations may be derived algebraically [20, Ch. 7]:

$$I_\infty(\phi) = \frac{\gamma_I \Sigma_f^F}{\lambda_I} \phi \qquad \text{(Eqn. 3.3)}$$

$$Xe_\infty(\phi) = \frac{(\gamma_I + \gamma_{Xe})\Sigma_f^F}{\lambda_{Xe} + \sigma_a^{Xe}\phi} \phi \qquad \text{(Eqn. 3.4)}$$

When the power level (and therefore neutron flux) of the reactor is changed, the terms of Eqn. 3.1 and Eqn. 3.2 are no longer balanced, and the nuclides move to a new equilibrium level along a path defined by the system of ODEs. The equilibrium ^{135}Xe can be converted to poison reactivity by writing the one-group neutron balance equation for the explicit contribution of neutron capture by ^{135}Xe and assuming that the reactor is critical in the absence of ^{135}Xe. This is essentially the fraction of fission neutrons in a given generation that are captured by ^{135}Xe [33].

$$\rho_{Xe} = -\frac{\sigma_a^{Xe} Xe_\infty}{\nu \Sigma_f^F} \qquad \text{(Eqn. 3.5)}$$

3.2.2 Reactor Shutdown

Table 3.1: Relevant nuclear constants [20]. The ^{135}I fission yield (γ) is the sum of direct and indirect fission. The ^{135}I microscopic neutron capture cross-section (σ) is neglected as it is so small that it is insignificant compared to its own decay rate and the ^{135}Xe cross-section.

	γ (%)	λ (hr^{-1})	σ_a (Mb)
^{135}I	6.39	0.1035	-
^{135}Xe	0.237	0.0753	2.65*

*At 0.025 eV

When the reactor is scrammed, each flux-containing term in the system of ODEs goes to zero, and the concentrations of the two nuclides are described by the Bateman equations [33], which have a readily available solution given some initial condition [20, Ch. 1]:

$$I(t) = I_\infty e^{-\lambda_I t} \qquad \text{(Eqn. 3.6)}$$

$$Xe(t) = Xe_\infty e^{-\lambda_{Xe} t} + I_\infty \frac{\lambda_I}{\lambda_I - \lambda_{Xe}}(e^{-\lambda_{Xe} t} - e^{-\lambda_I t}) \qquad \text{(Eqn. 3.7)}$$

In this case the initial conditions are the equilibrium levels described by Eqn. 3.3 and Eqn. 3.4. ^{135}I follows simple exponential decay. ^{135}Xe has a longer half-life than ^{135}I, as well as a lower equilibrium concentration (owing to its huge radiative capture cross-section). This results in an inverse response, where the ^{135}Xe concentration initially spikes before its decay rate exceeds its formation. Table 3.1 contains literature values for the constants relevant to the iodine-xenon system. The time between the scram and the peak ^{135}Xe concentration, can be calculated by setting the derivative of Eqn. 3.7 to zero:

$$t_{max} = \frac{ln\left(\frac{\lambda_{Xe}}{\lambda_I^2}\frac{Xe_\infty}{I_\infty}\right)(\lambda_I - \lambda_{Xe}) + \frac{\lambda_{Xe}}{\lambda_I}}{\lambda_{Xe} - \lambda_I} \qquad \text{(Eqn. 3.8)}$$

Eqn. 3.8 demonstrates that the time of the xenon peak depends mostly on the decay constants of ^{135}Xe and ^{135}I, with only a weak dependence (logarithmic and buffered) on Xe_∞/I_∞. By inspection of Eqn. 3.3 and Eqn. 3.4, it can be observed that this equilibrium nuclide ratio is only weakly dependent on the power level of the

reactor before the scram. $\Sigma_f \phi$ cancels out, leaving the contribution of neutron capture to the effective half-life[1] $\sigma_a^{Xe} \phi$ is analogous to the decay constant [20, Ch. 7]. of ^{135}Xe as the only flux containing term that impacts t_{max}

3.2.3 Reactor Restart

When the fission chain reaction is restarted, the neutron flux increases and resumes transmuting ^{135}Xe . This shortens the effective half-life[1] of the poison, accelerating the removal rate which is already high, owing to the elevated concentration. The removal of poisons is akin to positive reactivity insertion [32]. Decreasing poison concentration increases the neutron population and therefore the rate of poison removal. This is a positive feedback system which could escalate and disturb the temperature of downstream systems such as power cycles and process heat applications if control reactivity is not removed to match. As such, regulation and standard operating procedures may restrict or ban the restart of a reactor in a super-equilibrium state, and operators typically must wait until the ^{135}Xe level returns to near the full-power equilibrium level to restart [23].

The duration of the xenon dead-time could be shortened by adding an additional negative term to Eqn. 3.2. This is not physically realizable in our current fleet of cladded solid fuel reactors. Vented solid nuclear fuel elements have been conceptualized for high temperature reactors which have high partial pressure from fission products [34, 35]. Still, this concept only allows for the venting of fission gasses due to positive pressure within the fuel element. Even if a flowing sweep gas were incorporated to further facilitate fission gas removal, a vented rod's ability to manipulate neutron poison concentration within the fuel will be limited by the diffusion of xenon through the fuel matrix [36].

It is however possible to strip a gaseous solvent from a liquid such as MSR fuel. Xenon, being a noble gas, is weakly dissolved in the molten salt, and it is more energetically favorable for it to exist as a gas. A gas bubble cannot form spontaneously and requires a nucleation site to surmount the associated activation energy barrier [37]. This often comes in the form of an impurity that has a trapped bubble attached. When a xenon atom comes into contact with the salt/gas interface, it transports into the bubble. When the bubble grows large enough, it will stop circulating and get caught in the reactor head-space where the off-gas system can remove it.

Instead of waiting for such a chance incident to occur, a bulk gas phase can be bubbled through the salt, which provides interfacial area across which and volume into which the xenon will preferentially transport through an operation called stripping [38, Ch. 10]. [39] has studied the off-gassing of nobel gas fission products from liquid fueled MSR, including the MSRE. This was modeled using flow blocks in SCALE's TRITON sequence by assuming or calculating a removal constant for fission gasses that transport into the off-gas. The present work extends upon this idea by deriving a removal constant composed from optionally time dependent parameters for a single stage equilibrium stripper, and implementing it in an open source solver. For this purpose Eqn. 3.2 is modified with the addition of the stripping term which will be derived in Section 3.3.1 (Eqn. 3.9).

3.3 Methodology

A two pronged methodology is employed to model the xenon-iodine decay chain in an MSR with the addition of xenon stripping. A unique model was derived to describe the thermodynamic equilibrium products of a unit operation that removes dissolved and entrained xenon gas from a molten salt by preferential transport into a bulk helium stream (see Section 3.3.1). This model is combined with the well understood model of the ^{135}Xe system described in Section 3.2 to form Eqn. 3.15, which is the basis for this work and is solved numerically in Section 3.3.2.

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[1] Effective half-life quantifies the actual removal rate of a species by aggregating all removal modes, in this case beta-decay and neutron capture. For transmutation,

$$\frac{dXe}{dt} = \underbrace{\gamma_{Xe}\Sigma_f^F\phi(t)}_{\text{Fission Yield}} + \underbrace{\lambda_I I(t)}_{\text{Precursor Decay}} - \underbrace{\lambda_{Xe}Xe(t)}_{\text{Beta Decay}} - \underbrace{Xe(t)\sigma_a^{Xe}\phi(t)}_{\text{Radiative Capture}} - \left(\frac{dXe}{dt}\right)_{strip} \qquad \text{(Eqn. 3.9)}$$

3.3.1 Two-phase Equilibrium Mass Transport

The stripping term from Eqn. 3.9 is derived in this section. Dissolved gasses follow Henry's law, at low concentration:

$$C_\ell = Hp \qquad \text{(Eqn. 3.10)}$$

This describes a relationship between the concentration of the solute in the liquid phase (C_ℓ) and the partial pressure of the solute in the cover gas (p) when the two phases are in equilibrium [38, Ch. 10]. Fresh cover gas can be supplied to strip the solute into the cover gas. By considering total pressure of the cover gas and assuming an equation of state, Henry's law can be modified to be expressed in terms of gas phase concentration instead of partial pressure, as shown by:

$$C_\ell = H^* C_g \qquad \text{(Eqn. 3.11)}$$

An early study conducted at ORNL predicted such a unitless Henry's Law constant (H^*) for the xenon-FLiNaK system on the order of 1×10^{-4} at MSR temperatures [40]. While [40] did not experimentally validate this specific prediction, it did show through experimentation with lighter noble gasses that the formula used to make the prediction was accurate at the order of magnitude level. This level of precision should be refined in future work but is acceptable for this high-level analysis. The solver is and will continue to be open source, allowing future researchers to refine parameters such as H^*, including writing a simple plug-in to allow for potential time-variability in H^* due to burn-up and temperature.

Consider a co-current sparge pipe stripper that uses fresh helium to remove dissolved and entrained xenon from molten salt fuel. The helium does not react and simply provides a bulk gas phase for macroscopic-scale xenon transport. If the interfacial area in the pipe is sufficient, the xenon concentration in the outlet-gas stream will be in equilibrium with that of the liquid outlet. Figure 3.2 is a schematic drawing of such a stripper and shows the xenon concentration at the inlet and outlet of the molten salt and gas streams, as well as the volumetric flow rate of each stream.

The salt enters with ^{135}Xe concentration equal to that of the xenon level in the core, and exits at some lower value. The helium enters with no xenon, and exits with a ^{135}Xe concentration in equilibrium with the salt's outlet concentration. This analysis is based on the horizontal co-current sparge pipe designed at ORNL during the Molten Salt Reactor Experiment (MSRE) [28]. A counter-current design may allow for greater stripping effectiveness by maintaining a more constant (and therefore a larger log-mean average) driving force, but it makes the separation of phases more challenging. The horizontal design also eliminates hydrostatic pressure differential across the unit operation, so a constant volumetric gas-phase flow rate constant across the module can be assumed.

A simple mass balance shows that the concentration in the liquid outlet must be equal to the inlet concentration minus the gas outlet concentration times the gas-to-liquid volumetric flow rate ratio. As shown in Figure 3.2, substituting the definition of C_{He}^{out} into the definition of $C_s^{out}alt$, we obtain:

Figure 3.2: Schematic Drawing of Xenon Stripping Module. Fresh helium and molten salt with a given ^{135}Xe concentration enters on the left. Dissolved and entrained xenon preferentially transports from the liquid phase to the gaseous stream. Loaded helium and molten salt with a lower ^{135}Xe concentration exit on the right. The exiting streams are in equilibrium with each other according to Henry's Law.

$$C_{salt}^{out} = C_{salt}^{in} \left(1 + \frac{1}{H^*} \frac{\dot{V}_{He}}{\dot{V}_{salt}} \right)^{-1} \qquad \text{(Eqn. 3.12)}$$

The local (e.g. inside of the xenon stripping module) change in xenon-135 concentration can be simplified by substituting the definitions of C_{He}^{out} and C_{salt}^{out} from Figure 3.2 into Eqn. 3.12:

$$dC_{salt} = C_{salt}^{in} \left(H^* \frac{\dot{V}_{salt}}{\dot{V}_{He}} + 1 \right)^{-1} \qquad \text{(Eqn. 3.13)}$$

Over a certain amount of time (dt), only some fraction (determined by the MSR flow period) of the molten salt will pass through the xenon stripping module. Therefore, $\left(dXe/dt \right)_{strip}$ appearing in Eqn. 3.9 is given by :

$$\left(\frac{dXe}{dt} \right)_{strip} = \tau_{salt}^{-1} dC_{salt} \qquad \text{(Eqn. 3.14)}$$

Eqn. 3.9 can then be re-written as below, where the inverse of $\tau_{salt}(H^* \dot{V}_{salt}/\dot{V}_{He} + 1)$ is analogous to the decay constant for stripping:

$$\frac{dXe}{dt} = \underbrace{\gamma_{Xe}\Sigma_f^F \phi(t)}_{\text{Fission Yield}} + \underbrace{\lambda_I I(t)}_{\text{Precursor Decay}} - \underbrace{\lambda_{Xe}Xe(t)}_{\text{Beta Decay}} - \underbrace{Xe(t)\sigma_a^{Xe}\phi(t)}_{\text{Radiative Capture}} - \underbrace{\frac{Xe(t)}{\tau_{salt}} \left(H^* \frac{\dot{V}_{salt}}{\dot{V}_{He}} + 1 \right)^{-1}}_{\text{Stripping}} \qquad \text{(Eqn. 3.15)}$$

This derivation neglects the positional variance of xenon-135 concentration resulting from the stripper. This simplification is reasonable when the salt traverses the flow loop multiple times while the xenon stripping module is active; i.e, the flow period is small compared to the restart time.

The stripping term in Eqn. 3.15 is mathematically undefined at zero helium flow rate. It can logically be inferred (and shown by taking the limit of the term as $\dot{V}_{He}$ approaches zero) that such a case corresponds to zero stripping change.

3.3.2 Numerical Solver

A numerical solver was derived in Python 3.10 to track the time dependent ^{135}I and ^{135}Xe concentrations while giving the user control over the neutron flux and helium flow rate throughout the process[2] This allows the user to investigate the change in xenon poisoning after a power change, and the effectiveness of the equilibrium stripper characterized in Section 3.3.1 in shortening the post-scram restart time in an MSR. Euler's forward method is applied, where the nuclide concentrations for the next time step are calculated using the current concentrations and the current rates of change, given by Eqn. 3.1 and Eqn. 3.15:

$$I[t + dt] = I[t] + \frac{dI}{dt}[t] \qquad \text{(Eqn. 3.16)}$$

$$Xe[t + dt] = Xe[t] + \frac{dXe}{dt}[t] \qquad \text{(Eqn. 3.17)}$$

The solver is object oriented, which makes it modular and allows code to be re-used for both ^{135}I and ^{135}Xe . The class 'Core' contains constants such as the macroscopic fission cross-section (Σ_f^F) and key variables, most notably the neutron flux and helium flow rate. It also contains class methods that can be used to modify each of the aforementioned variables to simulate a scram and activation of the xenon stripping module. The class 'Nuclide' serves as the framework for the simulation. An object containing all physical constants and parent-daughter relationships is instantiated for ^{135}I and ^{135}Xe . It also contains methods to calculate each term of Eqn. 3.1 and Eqn. 3.15 which are combined to track the concentrations using Eqn. 3.16 and Eqn. 3.17.

A time step length (dt) of 1 second was selected to strike a balance between precision and computational intensity. The solver is able to simulate hundreds of hours of nuclide evolution in under a minute on an HP laptop with a 2.3 GHz Intel Core i7 processor and 12 GB of memory, without long time-steps (e.g. on the order of the nuclide's half-life) which would cause local truncation error. This is long enough to allow the ^{135}Xe concentration to equilibrate, and an entire dynamic case study to be conducted.

To conduct a case study, the solver iterates over a time loop, appending the new concentration of ^{135}I and ^{135}Xe at each time step. At any time, the prompt neutron flux and helium flow rate may be independently changed by using class method 'scram' and 'strip'. These two methods are used in conjunction to conduct the experiments discussed in Section 3.4.

Class method 'scram' can optionally call a subroutine (class method delayed_neutron_precursors) that creates a list of delayed neutron flux following shutdown ($\phi^d(t)$) using the six-group approximation and the data in Table 3.2, obtained from [8]:

$$\phi^d(t) = \phi_0 \vec{\beta} \cdot e^{-t\vec{\lambda}} \qquad \text{(Eqn. 3.18)}$$

The solver then checks if the list contains values, and removes the zeroth value, assigning it to be the new flux using the 'pop' method. This approach can be used to treat any parameter assumed to be constant in this paper as a time-variable.

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[2]The numerical solver is available at https://github.com/sjroot97/NumericalSolverXe135. The version of the solver used to plot Figure 3.5 is included in Appendix A as an example. Users are permitted free use of the solver with the condition that any refinements, advancements, or plug-ins built-on also be shared freely.

Table 3.2: Delayed neutron fraction (β) and decay constant (λ) for ^{235}U [8]. The total delayed neutron fraction is 0.67%

Group	β (%)	λ (s^{-1})
1	0.0221	0.0124
2	0.1467	0.0305
3	0.1313	0.111
4	0.2647	0.301
5	0.0771	1.14
6	0.0281	3.01

3.4 Results and Discussion

3.4.1 Input Data

A MSNB concept was used as a case study. This design uses 19.75% enriched UF_4 derived from High-Assay Low-Enriched Uranium (HALEU) as a fuel salt, and dissolved at 18 mol% in FLiNaK, a eutectic mixture of three alkaline fluoride salts: LiF, NaF, and KF [14]. This is an epithermal (0.167 eV) reactor with microscopic fission cross-section of $\sigma_f^{235} \approx 180\ b$ and a microscopic ^{135}Xe neutron absorption cross-section of $\sigma_a^{Xe} \approx 430\ kb$ [41]. The core is a 166 cm tall right cylinder 25 cm in radius, and has a nominal transport time of $\tau_{salt} \approx 130\ s$. With a primary coolant loop length (which has equivalent cross-section) of 571 cm, this corresponds to a volumetric flow rate of 8.26 L/s. The reactor is operated at low flux in the interest of fuel longevity [14]. At a more typical core average epithermal neutron flux of $10^{14}\ n/cm^2 - s$, the reactor would generate around 200 MWth of power, approaching the power density limit of liquid fueled molten salt reactors [42].

The generic MSR reactor has been designed with constant flow-cross section, meaning that half of the salt is inside the core and half is outside. The overall volume-integrated average flux is therefore $5 \times 10^{13} n/cm^3 - s$ to account for the time the salt spends in the downcomer. As this is a natural circulation design, the higher power would result in a higher mass flow rate, but for the purposes of this study, it is assumed that a reactor designed to operate at this higher flux will include additional valving to add sufficient pressure drop to hold the nominal transport time at $\tau_{salt} \approx 130\ s$.

Natural circulation systems in the fully developed turbulent flow regime have a cubic relationship between the mass flow rate and the thermal power transported[43, Ch. 3]. In the hours after shutdown, decay heat accounts for 3-5% of full power [13, Ch. 3], so the hot-standby flow rate should drop to about 30-35% of the operational flow rate. As such, the class method 'scram(cls)' also increases τ_{salt} by a factor of 3 which represents managing decay heat in a roughly isothermal manner.

3.4.2 Case Studies

Benchmark Study

First, a base case study was conducted where the xenon stripping module remained off for the entire experiment. The reactor is started, operates until ^{135}I and ^{135}Xe levels equilibrate, and is scrammed. The results given by the numerical solver are compared with characteristic stationary points of the analytical solutions so that the model can be benchmarked before moving on to studies where the stripping term is required.

The ^{135}Xe and ^{135}I concentration profiles during a clean start-up are depicted by Figure 3.3. The ^{135}I level rises to an equilibrium concentration of 28.4 $mmol/m^3$ as a first order response over the course of two days. The ^{135}Xe level follows an over-damped second order response to the its equilibrium level (denoted by the horizontal dashed line) of 20.0 $mmol/m^3$. Using Eqn. 3.5, equilibrium xenon accounts for -1.38% of poison reactivity.

The 'shoulder' during the first few hours is formed because its primary source, precursor decay, is initially null. Similarly, the elongation of the curve is caused by the changing formation rate as the ^{135}I concentration rises.
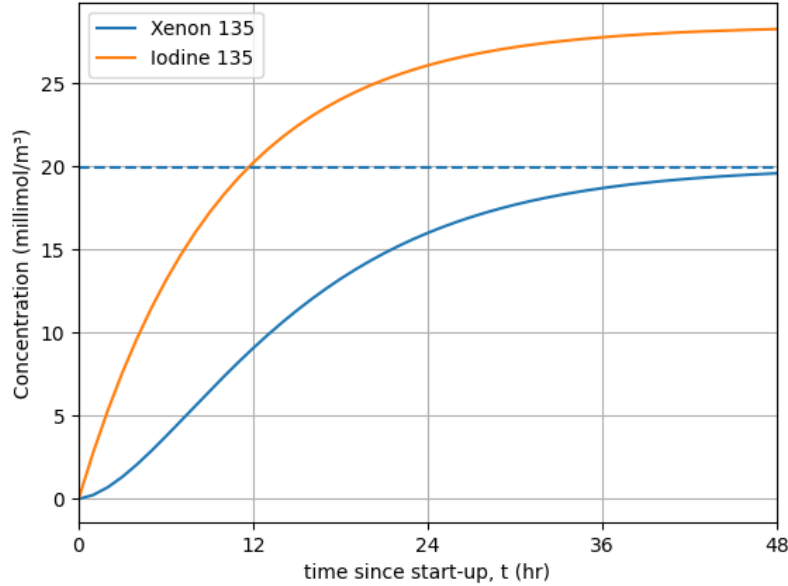
Figure 3.3: Concentration of ^{135}I and ^{135}Xe vs. time following cold/clean start-up. ^{135}I and ^{135}Xe are formed by fission as soon as the reactor starts. Soon after, ^{135}I decays to ^{135}Xe , and ^{135}Xe captures neutrons, being transmuted to ^{136}Xe . These two species reach equilibrium values when generation and consumption are equal.

After ^{135}I and ^{135}Xe equilibrate, the reactor is scrammed by setting the prompt neutron flux to zero, subsequently producing the behavior shown in Figure 3.4. The ^{135}I concentration falls by simple exponential decay, while the ^{135}Xe concentration undergoes a second order response with numerator dynamics, peaking at 23.11 $mmol/m^3$ 7 hours after the scram. The -1.60% xenon reactivity at the peak represents a 16% super-equilibrium. The ^{135}Xe concentration crosses its full power equilibrium 12.4 hours after the scram, which is denoted by a vertical dashed line. Delayed neutrons make a small contribution over the hours following shutdown, decaying from 0.67% to 1 ppm of the full power flux in under 8 minutes. Impact to the ^{135}Xe concentration profile was estimated to be at the part-per-billion order by inspection of results with and without the delayed neutron subroutine.

Verification of the Numerical Solver

For the given inputs, Eqn. 3.3 and Eqn. 3.4 predict an equilibrium ^{135}I concentration of 28.4 $mmol/m^3$, and an equilibrium ^{135}Xe concentration of 19.96 $mmol/m^3$. Eqn. 3.8 predicts that the peak of the inverse response occurs 5.1 hours and 3 minutes after the reactor is scrammed, with a magnitude of 23.1 $mmol/m^3$ obtained by inserting the peak time into Eqn. 3.7. The analytic solutions of characteristic stationary points of the system of ODEs give identical results with respect to the numerical solver, verifying the results of the model for the benchmark study.

To further verify the numerical solver, the path by which nuclide concentration approaches equilibrium can be compared to analytical solutions. By making the simplification of constant (time-independent) neutron flux, an analytical solution can be obtained for the ^{135}I concentration:

$$I(t)|_{\phi} = (I_o - I_\infty)e^{-\lambda_I t} + I_\infty \qquad \text{(Eqn. 3.19)}$$

The accuracy of the numerical solver was quantified by comparing the ^{135}I concentration array to Eqn. 3.19. An $1 - r^2$ score of 1.46×10^{-8} was obtained over the first 48 hours of start-up. This value is not sensitive to the initial condition, with approximately the same r^2 value being observed regardless of the ^{135}I level at start-up. This was tested over a range from 10% to 5 times the equilibrium value.

Figure 3.4: Concentration of ^{135}I and ^{135}Xe vs. time following reactor scram. When the reactor is scrammed, fission and transmutation cease. ^{135}I and ^{135}Xe each continue decaying. Initially, ^{135}I decays at a higher rate due to the shorter half-life and larger population. The ^{135}Xe concentration reaches its peak when the rate of ^{135}I decay drops below the rate of ^{135}Xe decay. After the equilibrium value is passed, the reactor may be restarted safely.

The ^{135}Xe rise to equilibrium is more difficult to analytically solve, owing to the variable generation rate caused by the changing decay rate of ^{135}I. Because I_∞ is already known, we can choose this as I_o, which makes the ^{135}I concentration and ^{135}Xe generation rate constant at $\gamma_{Xe}\Sigma_f^F\phi$ and the ODE separable. This is not a physically meaningful calculation, but it does hold mathematical meaning, and the solver is capable of computing it. The solution to this simplified ODE has the same form as Eqn. 3.19, with the effective decay constant, $\lambda_{Xe} + \sigma_a^{Xe}\phi$, in the exponent. By replicating the assumptions of the simplified ODE, the numerical solver was found to have an r^2 value of essentially 1. During normal operation of the solver, some error propagation is expected which would cause the numerical ^{135}Xe solution to be slightly less precise. However the low error calculated in the ^{135}I verification limits the effect of error propagation.

The ^{135}I verification gives assurance that the fission yield and beta decay methods work as intended, while the ^{135}Xe scenario verifies the radiative capture method. To verify the precursor decay method, Eqn. 3.6 and Eqn. 3.7 are compared to the numerical solutions, obtaining $1 - r^2$ scores of 1.05×10^{-9} and 4.59×10^{-10}. The level of precision achieved by the numerical solver in the verification studies gives confidence that it will accurately predict the behavior in more complicated studies, for which analytical solutions are difficult to obtain.

Super-Equilibrium Restart

The first experiment was repeated, but this time the reactor was restarted at the xenon peak, producing the behavior shown in Figure 3.5. 96 pcm of ^{135}Xe burned out in the first hour, and the ^{135}Xe reactivity dipped to 120 pcm below its equilibrium level 10.4 hours after the reactor was restarted.
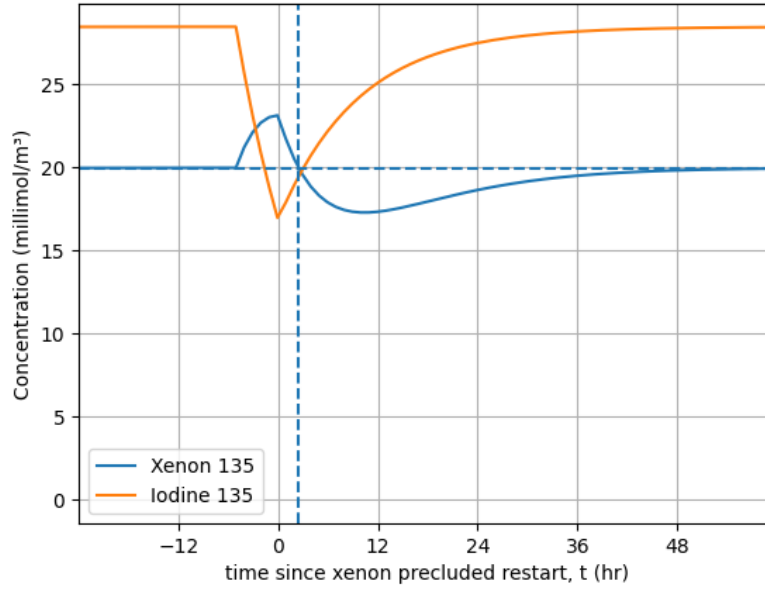
Figure 3.5: Concentration of ^{135}I and ^{135}Xe vs. time following restart at xenon peak. When the reactor is restarted, fission and transmutation resume. ^{135}I immediately builds back up, while ^{135}Xe burns out, returning to equilibrium after a substantial overshoot.

This is a significant disturbance to the poison reactivity of the reactor during operation. The magnitude of the reactivity swing during the restart is equivalent to 25% of the difference between clean start-up and equilibrium xenon poisoning, and the maximum burnout rate is more than 1.5 times the maximum ^{135}Xe build-up rate during initial start-up (63 pcm/hr). The most significant issue is that the burn-out of super-equilibrium ^{135}Xe during operation causes a positive feedback loop that the reactivity controller has to reject; if the drop in poison reactivity is not counteracted by control rod insertion, the neutron population grows, which increases the xenon burn-out rate.

With proper reactor and controller design, this disturbance can be managed. With a temperature coefficient of 3.5 pcm/K, the core temperature could swing by up to 27 degrees Celcius in the first hour, and 97 degrees overall [44]. Depending on the hot standby temperature, coolant salt volatility limits could be approached. More likely, downstream systems such as power cycles and process heat applications may be disturbed, putting stress on the plant-wide distributed control system. While this may be manageable, it would be preferable, and potentially required, to avoid this type of re-start.

Scheduled Restart

An MSR deployed in a load-following capacity on an isolated grid may at times need to be shut down (or ramped down) overnight, then be powered up in the morning. The numerical solver was used to study such a

scenario plotted in Figure 3.6. The ^{135}I concentration decays as in Figure 3.4, and the ^{135}Xe concentration rises initially. Due to the stripping term in Eqn. 3.15, the peak is lower and occurs sooner, and the poison level crosses the equilibrium value sooner. The flow rate ratio ($\frac{\dot{V}_{He}}{V_{salt}}$) required to return the ^{135}Xe concentration to its equilibrium value after 8 hours of dead-time is 2.15×10^{-7}. This corresponds to just 2.1 mL/hr of helium, or 16.8 mL over the entire dead-time. At approximately atmospheric pressure and 1000 K, this is such a small amount of helium that, if single-stage equilibrium is practically achievable, it may make more sense to release all of the necessary helium in a single pulse or series of pulses over the dead-time rather than continuously.

Such a pattern may fit into the energy demands of a modest island population, for example Guam, where much less power is required overnight. Conventionally this would not be feasible as it would require powering up from hot-standby or low-power mode during the xenon peak. A xenon stripping module could be coupled to the reactor to shorten the super-equilibrium time period, and make it possible to produce electricity on schedule.

A more traditional method for accelerating the effective half-life below what is achieved by beta decay alone, is low power burn-out. Maintaining the shut-down reactor at 1% power, which is on the order of the thermal power from decay heat, can reduce the effective half-life to 9.11 hours (compared to the half-life of 9.21 for pure beta decay). In comparison, the usage of the xenon stripper outlined in this experiment yields an effective half-life of 7.29 hours. This represents a 25 fold increase in the effectiveness of ^{135}Xe removal.

Demand Response

Power-peaking is another dynamic energy sector that must be decarbonized. An MSNB acting in this capacity will need to be able to black-start within minutes of a call for power. To return the ^{135}Xe concentration from its peak at 7.0 hours after shut-down to its equilibrium level in 390 seconds (3 hot-standby flow periods) requires a

Figure 3.6: Concentration of ^{135}I and ^{135}Xe vs. time following reactor scram with Xenon Stripping Module. The same dynamics take place as in Figure 3.4, except in this case the ^{135}Xe is also being removed from the molten salt fuel in the Xenon Stripping Module, so the reactor may be restarted in 8 hours.

helium flow rate of 2.9 mL/min, totalling 19 mL over the entire start-up procedure. Figure 3.7 displays the ^{135}I and ^{135}Xe as calculated by the numerical solver with these settings. It is identical to Figure 3.4 until the peak poison level, when the xenon stripping module is activated and the ^{135}Xe level drops rapidly.

If this standby restart was conducted every day for 10 years, it would require only 1 mole of helium gas. This is a conservative estimate due to the short duration that the xenon-stripping module is active. The solver instantly distributes the effect of the stripped xenon across the entire reactor. This prematurely depresses the mass transport driving force and therefore predicts a lower separation efficacy than would be observed in practice. Expansion of the solver to a 1D+time or multi-region lumped parameter model could improve the accuracy for this case study, at the expense of significantly more computational expense.
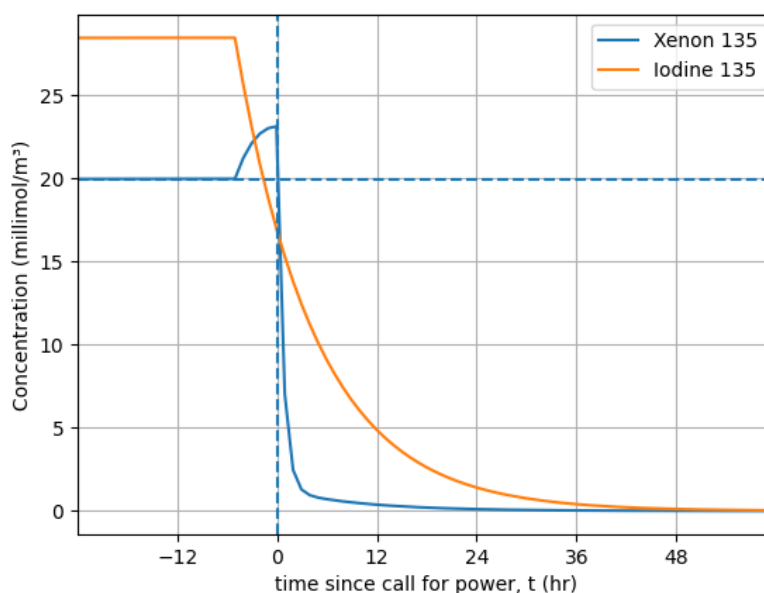
Figure 3.7: Concentration of ^{135}I and ^{135}Xe vs. time following reactor scram with Xenon Stripping Module operating only immediately after the ^{135}Xe concentration reaches its peak. The same dynamics take place as in Figure 3.4, except in this case ^{135}Xe is rapidly stripped from the molten salt fuel immediately after the ^{135}Xe concentration reaches its peak.

Operators of an MSR that is implemented in a power-peaking application will not know exactly when it needs to be restarted, but will need to have the reactor on standby. If this is the case, the xenon stripping module could remain off until the start-up signal comes. The module could then operate at a much higher helium flow rate than seen in the previous experiment for a short period of time similar to the start up time of our current natural gas peaking generators [45] before the MSNB is black-started.

End of Life Fuel

Molten salt microreactors such as the MSNB could extend their lifetime with xenon stripping. At the end of the fuel lifetime, excess reactivity could be reclaimed by constantly removing ^{135}Xe from the fuel, driving down the equilibrium concentration. A helium flow rate of 146 mL/hr reduces the equilibrium poison reactivity from 1.38% to 0.15%, a reduction of 1227 pcm. Figure 3.8 displays that the ^{135}I concentration is unchanged with respect to Figure 3.3, while the ^{135}Xe concentration is greatly depressed.

Equilibrium xenon accounts for a significant amount of poison reactivity at high power density. Because microreactors are small, they are often limited in excess reactivity. They are also often designed to last upwards of a decade without refueling. For an MSNB with approximately 5% excess reactivity at initial start-up, ^{135}Xe poisoning greatly reduces the fuel lifetime. A reduction in the equilibrium poison level such as the one described in this experiment requires 1270 L of helium per year, but could conceivably extend the overall reactor lifetime by up to 30%. This result alone, without considering the effect of shortening restart time, makes the xenon stripper an important design feature to small MSRs, which are competing for a market share in a class of reactors that are aiming for decade scale operation [6].

Figure 3.8: Concentration of ^{135}I and ^{135}Xe vs. time during reactor start-up with Xenon Stripping Module operating to lower the equilibrium ^{135}Xe concentration.

3.5 Future work

This work is a computational screening of xenon stripping for neutron poison management on a generic MSR, both during operation and during brief shut-down periods. Furthermore, it contains the development of a preliminary design tool that can be used to advise decisions in the specific design of MSRs. Many assumptions were made, notably a constant Henry's Law coefficient, which is subject to change during operation due to changing composition, and a constant natural circulation flow rate. These assumptions were made because of the lack of experimental data and the effect of design specifications on these parameters. By making the solver open source, we encourage other researchers to refine these assumptions as progress in experimental work supports.

3.5.1 Xenon Stripping Module

This paper works on the simplifying assumption that the xenon stripping module is an equilibrium mass transport unit operation. It has been demonstrated that the thermodynamics of ^{135}Xe stripping from molten salt fuel are highly favorable due to xenon's noble gas nature. This warrants a more detailed investigation into the kinetics of the unit operation. Literature must be consulted to design such a module [38, Ch. 10]. It is highly

likely that a higher helium flow rate will be required to prevent flooding and result in a sufficient interfacial area to volume ratio for mass transport to occur at any meaningful macroscopic rate.

This paper also neglects the effect of other fission gasses that will be produced in the core, namely tritium. Core burn-up modeling will need to be conducted, and literature reviewed to see what other gasses may be stripped [29]. These additional gasses may inhibit xenon stripping by effecting the mass transfer coefficient, but will more likely facilitate improved stripping by contributing to the formation of circulating voids which may be removed from the salt more readily [30].

3.5.2 Numerical Solver

The numerical solver is an object oriented program, making it modular. The architecture supports the instantiation of additional nuclides with a minimal amount of extra code. It could be used to study other equilibrium poison systems such as the ^{149}Sm decay chain, burnable poisons like gadolinium isotopes, and non-burnable poisons like hafnium isotopes. Outside of neutron poisoning, the solver could be modified to optimize isotope production schemes, track the gamma-ray source strength or decay heat potential of irradiated materials, or even estimate radiation damage and fission product interaction.

The solver is faster than real-time. A potential application beyond preliminary design is in control systems. A similar architecture could be employed to develop reduced-order just-in-time digital twins which would advise supervisory controllers during transient operations. This would allow, for example, the control system of a nuclear reactor to account for poison reactivity changes without having to wait for the disturbance to cause a set-point error, as would be required in a pure feedback controller.

3.6 Conclusions

A new model was derived that quantifies the advective removal rate of ^{135}Xe from a molten salt fuel in an equilibrium stripper using Henry's law constants obtained from literature. It was used to demonstrate that, given appropriate conditions, mass transport can strongly outweigh beta decay in the post shutdown ^{135}Xe decay chain dynamics. Results show that a bulk gas stream on the order of milliliters provides enough volume for nearly all of the ^{135}Xe in a liter of molten salt fuel to transport into the gas phase. The challenge now shifts from providing sufficient volume to do this, to providing sufficient interfacial area; this paper shows that this problem is worth solving. If solved, this technology opens the door to MSRs breaking into remote grids and power peaking.

Chapter 4: Reactor Characterization

To design a reactivity controller for the Molten Salt Nuclear Battery, many components of the reactor needed to be characterized. The reactor was modeled in Serpent 2 to characterize the control drums using a series of criticality models. Depletion models were also used observe how the control drum characterization changes as the fuel is burned. Finally, a 1-dimension (spatial) uniform-state uniform-flow FEM was developed in Python. This serves as the thermal hydraulic process simulation needed to approximate the autonomous dynamic operation of the reactor during transients as well as study the performance improvement gained by application of the controller.
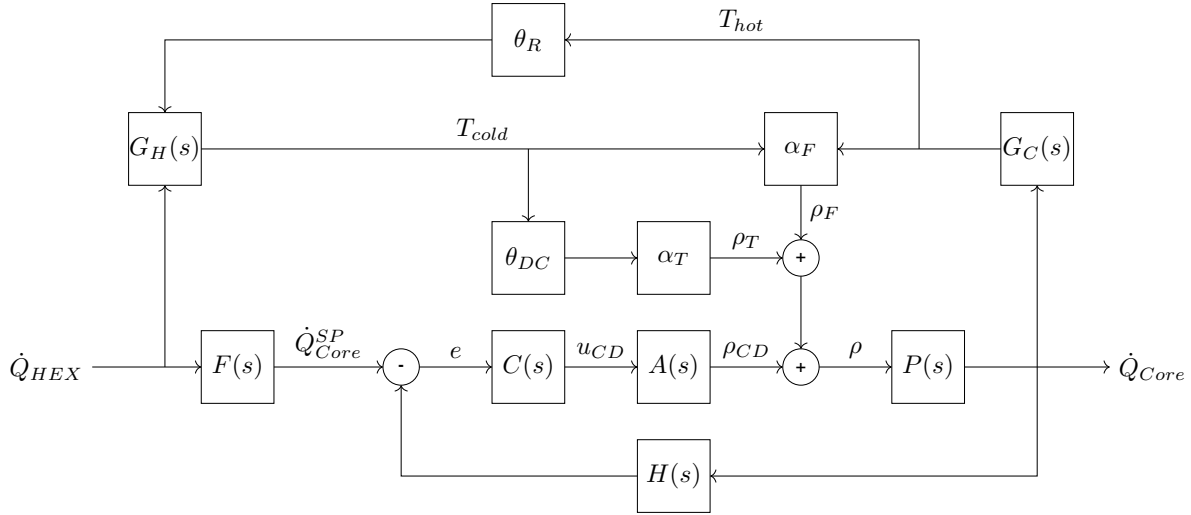

Figure 4.1: Control loop of a natural circulation MSNB. It is a normal feedback loop with a pre-filter, with the addition of the passive feedback mechanisms. The core ($\dot{Q}_{Core}$) and heat exchanger ($\dot{Q}_{HEX}$) powers go through the respective temperature dynamics (G_C and G_H) and time delays for the riser (θ_R) and downcomer (θ_{DC}) before being converted to reactivity by the temperature(α_T) and flow (α_F) feedback mechanisms. The passive reactivity feedback is combined with the control drum reactivity (ρ_{CD}) and fed into the reactor dynamics ($P(s)$).

4.1 Reactor Design

The MSNB is self contained in a 145 cm diameter, 242 cm tall cylindrical rector vessel that is buried in the ground or concrete for shielding purposes. The core is a concentric 166 cm tall cylinder 50 cm in diameter surrounded by a large reflector into which 8 equally spaced control drums are embedded. A neutron trap sits above the reflector to separate the riser, where fission caused by delayed neutrons occurs at a significant rate, from the heat exchanger. The downcomer is an annular gap between the outer part of the reflector and the outer reactor vessel. It has flow area identical to the core, and returns cold salt from the outlet of the heat exchanger to the inlet plenum.

Figure 4.2 is an axial cross-section of the MSNB. Figure 4.3 contains four radial cross-sections of the MSNB. These two figures were generated by the Serpent model described in Section 4.2. In these models, UF_4 dissolved in FLiNaK is depicted as varying shades of red depending on temperature, beryllium-oxide is light-blue, boron-carbide is green, graphite is yellow, stainless steel is light-gray, Hastelloy-N is medium-gray, barite concrete is dark-gray, and air is pink. The non-coplanar heating and cooling, provides the natural circulation driving force, which causes the salt to rise in the center chimney and sink in the outer annulus. In Figure 4.3, the vector pointing out of the page corresponds to rising molten salt. The reactor is buried in barite concrete for radiation shielding purposes, and the top is at the surface so secondary coolant systems can readily be connected.
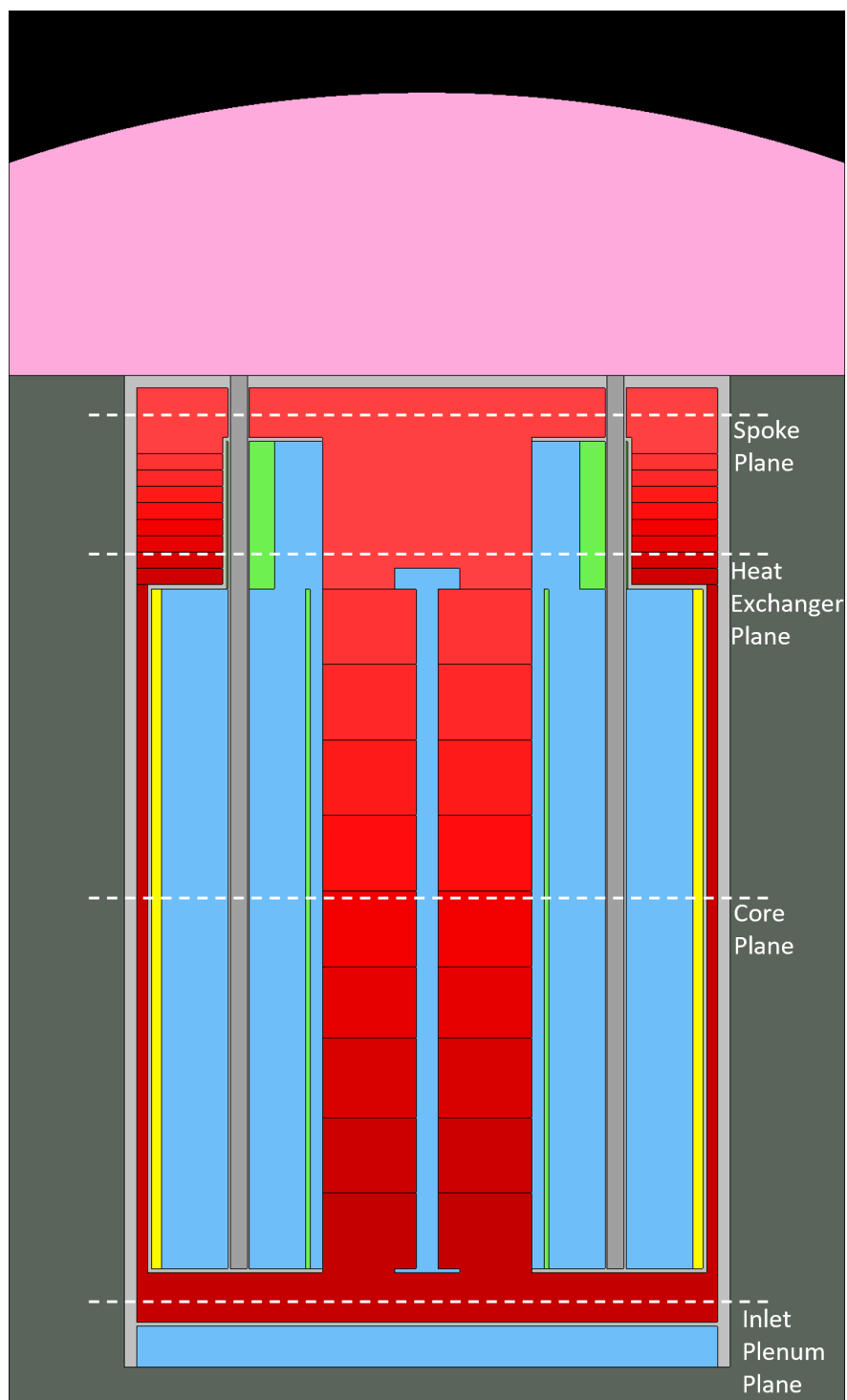
Figure 4.2: Y-Z view of MSNB. Molten salt is shown in red, with darker shades corresponding to a lower temperature and higher density. The core is surrounded by the beryllium-oxide reflector (blue) and the boron-carbide absorber plate (green). The core is separated from the riser by a a perforated reflector plate and the riser is separated from the heat exchanger by an absorbing ring. From this angle the internal moderating structure appears as only the center rod, as the fins exist in other planes.The cross-sectional planes plotted in Figure 4.3 are sketched.

(a) Inlet Plenum

(b) Core

(c) Heat Exchanger

(d) Spoke
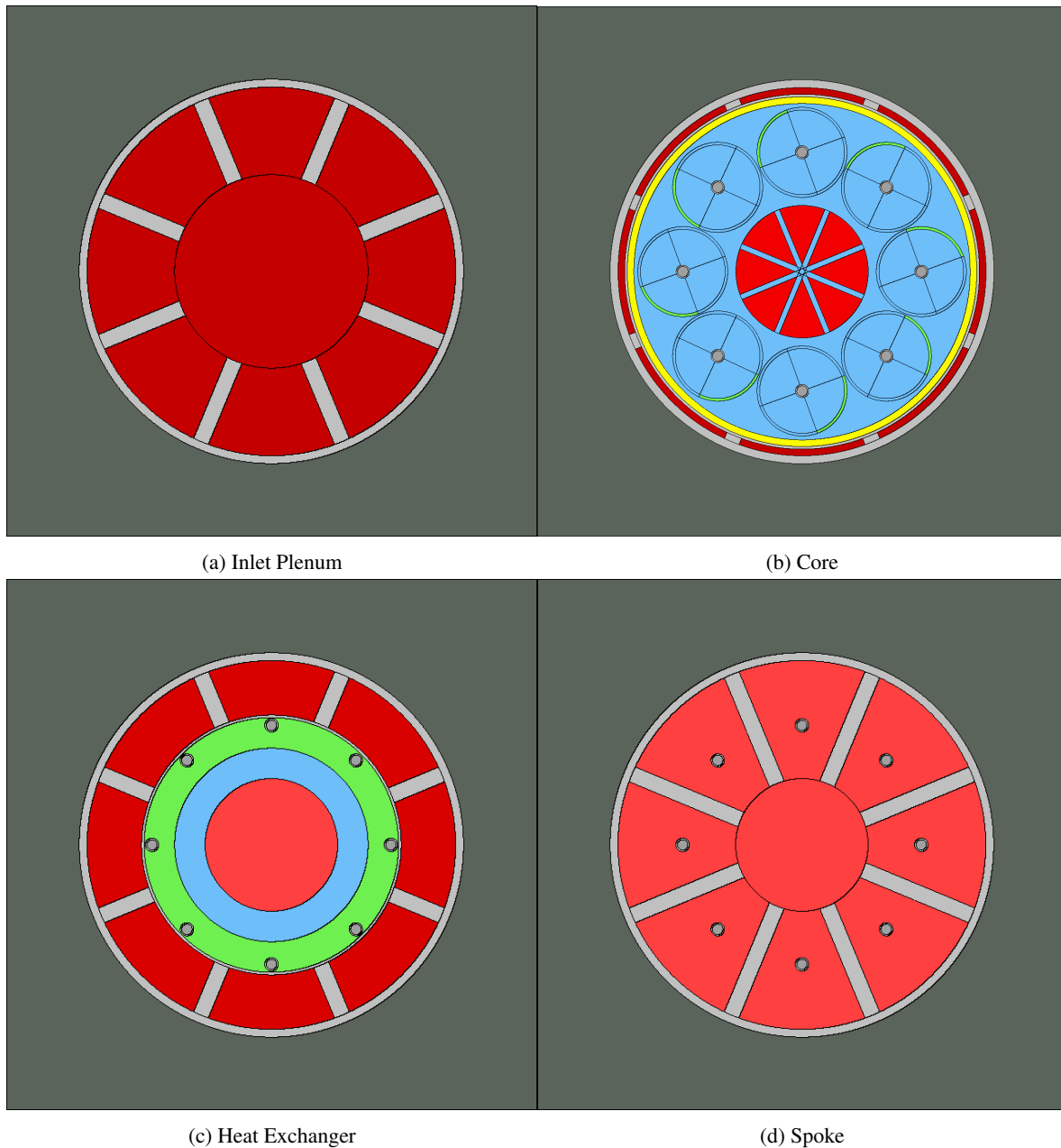
Figure 4.3: X-Y Views of MSNB a) The inlet plenum sits below the downcomer, core, and reflector. Molten salt exiting the downcomer travels from the outer edge inward inward to the center, where it rises (out of the page) to enter the core; b) The core is surrounded by the reflector and control drums, which may be adjusted to manipulate criticality. The reflector and downcomer are separated by a graphite shield; c) The molten salt in the outer ring is in the heat exchanger. As it sinks (into the), heat is being rejected to the secondary coolant (not modeled). A ring of boron-carbide ensures that delayed neutrons emitted in the riser do not transport to the heat exchanger; d) The spoke sits above the downcomer, core, and reflector.Molten salt exiting the riser travels radially outward to the top of the heat exchanger;

4.1.1 Molten Salt

The molten salt in the MSNB serves as both the primary coolant and the fuel. It is composed of 18 mol% HALEU UF$_4$ (enriched to 19.75%) dissolved in eutectic FLiNaK (enriched to 99.99% ^7Li). It is composed of

about 1.4 atom% ^{235}U . The remaining composition is listed in Table 4.1. This molten salt fuel system has been studied in previous work [5]. The present work leverages intermediate calculations, such as the thermophysical property temperature functions - density[1] (ϱ) and heat capacity (c_p) - of the salt:

$$\varrho[kg/m^3] = 4682.0365 - 0.94301046 \cdot T[K] \qquad \text{(Eqn. 4.1)}$$

$$c_p[kJ/kg - K] = 0.97678 + 0.0010634 \cdot T[K] \qquad \text{(Eqn. 4.2)}$$

FLiNaK was selected for study due to its thermal properties and prevalence in MSR research, and UF_4 was selected as it is soluble in FLiNaK to a concentration that has a wide liquidus range, supports criticality in the reactor geometry necessary to fit into a shipping container, and provides adequate power density for thermal hydraulic design.

Table 4.1: Composition of molten salt prior to burn-up

Element	Isotope	Atom Percent	Weight Percent
Fluorine	19	60.63 %	32.40 %
Lithium	6	15 ppm	2.5 ppm
	7	15.01 %	2.96 %
Sodium	23	3.71 %	2.40 %
Potassium	39	12.61 %	13.82 %
	41	0.95 %	1.09 %
Uranium	235	1.40 %	9.25 %
	238	5.69 %	38.08 %

4.1.2 Control Drums

Control drums are cylinders of neutron reflector with a portion of the circumference replaced with a neutron absorber. As is depicted by Figure 4.4, rotating the control material inward inhibits the neutron chain reaction. This concept is used in the Advanced Test Reactor at INL, using a beryllium/hafnium design [46]. It is also a popular concept for accident tolerance in space reactors, which have the potential to crash during launch [47].

Each of the eight drums in the MSNB is the same height as the core, 17 cm in radius, and has a 1 cm thick absorber pad covering 25% of the circumference. This study uses beryllium oxide as the reflector material for cost, machinability, and radiation damage considerations, and boron carbide for the absorber, as it provides adequate shutdown margin while preserving more excess reactivity than hafnium.

In addition to the higher absorption cross-section, hafnium also is considered a non-burnable poison, as the transmutation products also have a high cross-section. In contrast, the products of ^{10}B capture are essentially transparent to neutrons. It was confirmed using a burn-up study that the boron carbide would not be significantly depleted during the life of the MSNB.

4.1.3 In-Pile Moderator

Previous work has suggested an in-pile helix made of a neutron scattering material to extend the in core flow path and simultaneously soften the neutron energy spectrum to provide more excess reactivity [5]. This work investigates a simpler version of this concept focused only on providing excess reactivity. It is composed of 8 radial fins spaced 45 degrees apart, and is made from beryllium oxide.

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[1]note the use of ϱ to distinguish density from reactivity (ρ)

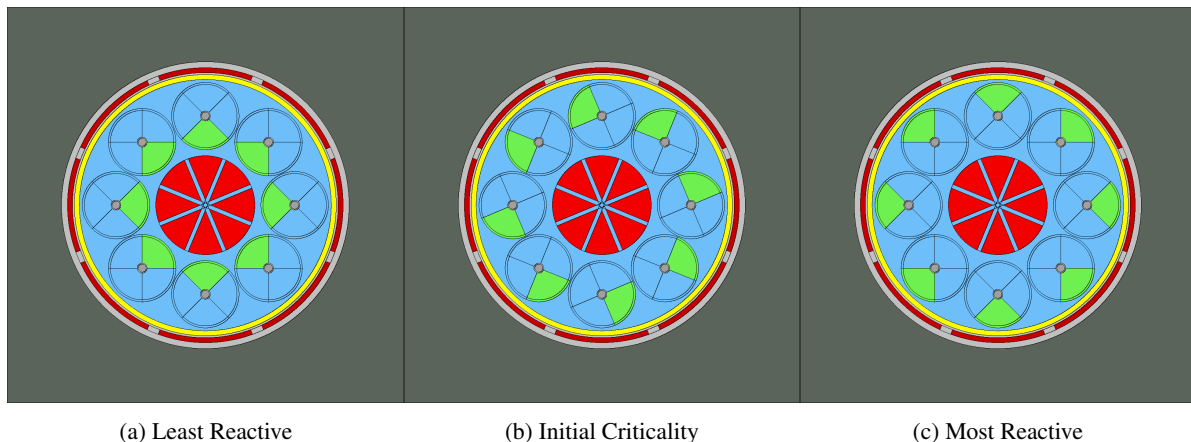(a) Least Reactive   (b) Initial Criticality   (c) Most Reactive

Figure 4.4: X-Y Views of MSNB with control drums in three orientations: a) 0 degrees, which is used to test the reactor's shutdown margin; b) 112 degrees, which is the initial critical orientation; and c) 180 degrees, which is used to test the reactor's excess reactivity; Beryllium oxide is depicted in blue while boron carbide is green. The entire wedge of each control drum is colored for clarity. Only the outer rim is actually made from boron carbide.

4.1.4 Structural Materials

The reactor vessel, along with supplementary structural materials such as reflector and moderator supports, heat exchangers, and control drum driveshaft sheaths are made from 316 stainless steel. Control drum drive-shafts are made from Hastelloy-N, a nickel-chromium-molybdenum alloy that is resistant to corrosion from high temperature fluoride salts. The reactor vessel is encased in barite concrete for added radiation shielding.

4.2 Neutronics Modeling

The reactor described in Section 4.1 was modeled in Serpent 2, making use of the Sawtooth supercomputer at INL's HPC center. The fuel was stratified for an expected temperature rise using Eqn. 4.1 and redundant material cards. A python script was written to automatically generate the input cards that reflect a specific molten salt composition and control drum angle[2] This made it easy to submit batches of several criticality models sequentially to Sawtooth using a Bash submission script.

An alternating methodology of criticality and burn-up models was employed to characterize the control drums. First, the k_{eff} for the entire range of control drum angles (from 0 to 180 degrees) was obtained using a criticality model that used 1,000,000 source particles per cycle, 500 active cycles, and 100 inactive cycles. With 32 nodes parallelizing 4 threads, each control drum angle took between 2 and 5 minutes to complete. This allowed the entire range of control drum angles to be simulated with a wall-time of 2 hours.

With the entire control drum angle vs. reactivity curve defined, the unity point was calculated and a burn-up model was conducted at that angle. A stochastic volume calculation was obtained using the 'mcvol' subroutine, and the depletion module was loaded at 10 MW with a time-step of 6 hours until ^{135}Xe reached equilibrium, and 6 months following. Originally, smaller time-steps of 1-5 days were used to study the change to the control drum-reactivity curve as ^{149}Sm built up. This was forgone after finding that ^{149}Sm acts as a non-equilibrium fission product neutron poison at the relatively low power density studied.

To approximate the flowing and electrolytic nature of the MSNB that disperses fission products over time, the burn-up studies were completed without fuel stratification. This is in contrast to how solid fueled burn-up studies

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[2]The input file writing script is available at https://github.com/sjroot97/MSNB-Serpent2-Autodeck and is also included in Appendix B.

are often conducted, where depletion zones are employed to resolve the effects of the spatial neutron flux profile. This provided the new molten salt and boron carbide compositions for the next set of criticality models.

4.3 Process Simulation

A multiphysics transient simulation was written in Python to study the MSNB in dynamic operations by the coupling of Computational Fluid Dynamics (CFD) and neutronics. First principle physics were implemented to approximate the expected behavior of the reactor. It is not meant to be a digital twin, but rather a responsive tool for the design of the power controller[3].

The simulation is built on three physics principles: 1) Thermally driven natural circulation flow mode, where the pressure differential driven by a difference in density between the hot and cold leg is equilibrated by frictional losses to calculate the flow rate; 2) Reactor point kinetics, where the compound passive dynamics are used to time-advance the reactor power; and 3) Uniform-state uniform-flow time and spatial advancement of energy in the flow loop.;
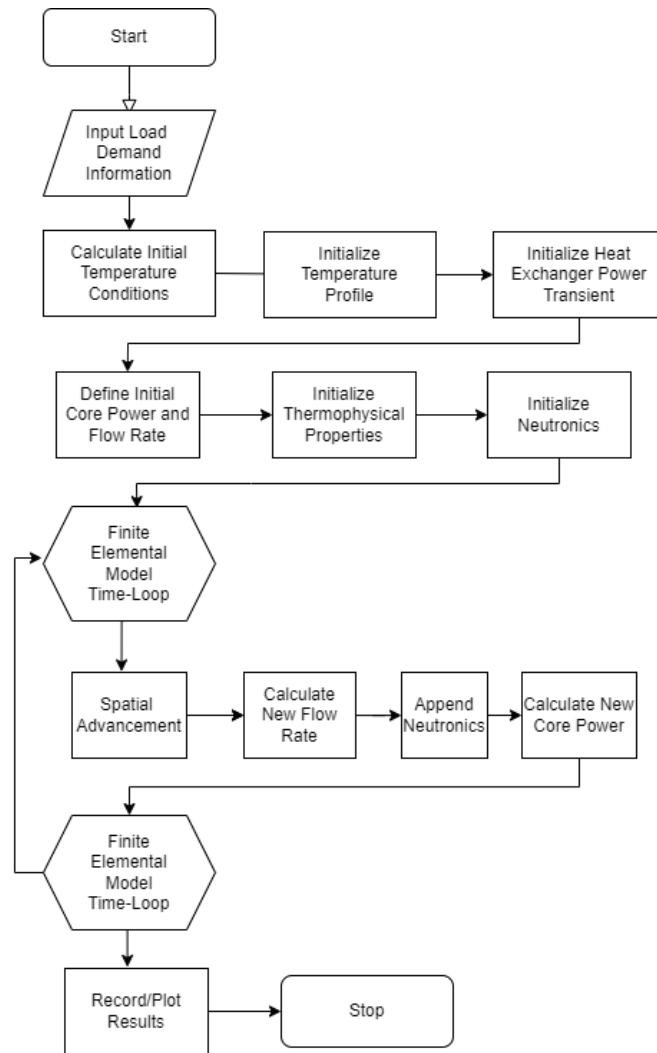

Figure 4.5: Logic flow diagram for the MSNB transient process simulator.

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[3]The input file writing script is available at https://github.com/sjroot97/MsNB-Simulator/ and is also included in Appendix C.

Figure 4.5 is a logic flow diagram that describes how the code simulates the dynamic operation of the MSNB. Similar to previous work, the flow loop of the reactor was simplified into a 1-dimensional flow loop with equal flow area throughout [14, 5, 48]. The simulator is broken up into two different sections - first the problem is set-up, then the transient is simulated in a Finite Element Model (FEM) loop with time steps of 1 second. The model is described in Sections 4.3.1 and 4.3.2, and rely on the parameters listed in Table 4.2

Table 4.2: System parameters used in the simulation of the MSNB [14].

	Value	Unit	Description
α_T	-3.5	pcm/K	Temperature reactivity feedback coefficient
l^*	1.63×10^{-4}	sec	Mean neutron generation time
β_{eff}	6.96×10^{-3}	-	Effective delayed neutron fraction
λ	0.1	sec^{-1}	One-group delayed neutron precursor decay constant
ξ	25	-	Pressure loss coefficient
h	1.09	m	Height between thermal centers
α_f	-0.3398	s/cm	Flow reactivity feedback coefficient
A_x	0.4	m^2	Cross-sectional flow area
g	9.81	m/s^2	Acceleration due to gravity
δt	1	sec	Time-step duration
δx	1	mm	Control volume length

4.3.1 Model Initialization

The code first takes inputs to define the heat exchanger power transient that is to be studied. The reactor is initially assumed to be steady-state and critical, so the temperature is constant in the chimney and downcomer, and heating/cooling are uniform and equal in the core and heat exchanger. A binary search algorithm is used to iteratively find the cold leg (T_{cold}) temperature that corresponds to the initial power requirement with a hot leg temperature (T_{hot}) of 700 ^{o}C. The heat exchanger power ($\dot{Q}_{HEX}$) is calculated by:

$$\dot{Q}_{HEX} = \bar{\varrho}_{HEX} A_x v \bar{c}_{pHEX}(T_{hot} - T_{cold}) \qquad \text{(Eqn. 4.3)}$$

Where $\bar{\varrho}_{HEX}$ and $\bar{c}_{pHEX}$ are the average density and heat capacity in the heat exchanger, A_x is the cross-sectional flow area within the reactor, and v is the velocity of the salt in the loop. The key assumption for this model is that the flow velocity during a given time-step is uniform throughout the flow loop, both during steady-state and unsteady-state time periods. This assumption allows for a simple spatial advancement, and an explicit total energy balance solution, which is described in detail in Section 4.3.2. The flow velocity is calculated based on the temperature profile, assuming a natural circulation flow mode:

$$v = \sqrt{2gh(\varrho_{cold} - \varrho_{hot})/\xi\varrho} \qquad \text{(Eqn. 4.4)}$$

where g is the gravitational acceleration, h is the height between thermal centers, ξ is the pressure loss coefficient (estimated to be 25.0 by STAR-CCM+ [14]), $\bar{\varrho}_{cold}$ and $\bar{\varrho}_{hot}$ are the average salt densities of the cold and hot leg, and $\bar{\varrho}$ is the average salt density of the entire reactor loop.

The criticality assumption must be satisfied between the two passive feedback mechanisms. Flow reactivity (ρ_f) is calculated explicitly, while temperature reactivity (ρ_T) is calculated relatively [8]:

$$\rho_f = -\frac{L}{L+H}\beta_{eff}\left(1 - e^{-v\alpha_f}\right) \qquad \text{(Eqn. 4.5)}$$

$$\Delta \rho_T = \alpha_T \Delta T \qquad \text{(Eqn. 4.6)}$$

where L and H are the out-of-core and in-core lengths, β_{eff} is the effective delayed neutron fraction, and α_f and α_T are the flow reactivity feedback coefficient and temperature reactivity feedback coefficient. Table 4.3 contains the loop coordinates for key points in the MSNB [14].

Table 4.3: MSNB loop coordinates for the transitions between equipment [14].

Location in Reactor	Loop Coordinate (mm)
Core Inlet	0, 5710
Core Outlet	1660
Top of Hot Leg	2090
Heat Exchanger Inlet	2340
Heat Exchanger outlet	2825
Bottom of Cold Leg	4975

For a critical core, the initial temperature reactivity is defined as equal and opposite the initial flow reactivity. This is satisfied by orienting the control drums at their bias point, such that control reactivity (ρ_C) is null.

4.3.2 Discrete Time Step

The process simulator uses two steps to simulate the passage of time: 1) The flow loop is advanced by the distance the molten salt travels during the discrete time step; and 2) Time dependent parameters are updated.

Spatial Advancement of Flow Loop

The spatial advancement of the flow loop is a 1D+time FEM problem, with each millimeter long slice (δx) of the entire cross-section of the flow loop being treated as a control volume. With the assumption of uniform flow velocity around the loop for each discrete time step, the continuity equation for the system can be expressed as:

$$\delta x A_x \frac{d\varrho}{dt} = v A_x (\varrho_{in} - \varrho_{out}) \qquad \text{(Eqn. 4.7)}$$

In solving the total energy balance for the time-step, it is useful to convert the temperature profile (T_x) to an energy profile (mu_x). This is done by using the temperature functions for density, Eqn. 4.1 and heat capacity, Eqn. 4.2 and assuming a reference temperature (T_r) where the energy is defined as null:

$$mu_x = \varrho(T_x)\delta x A_x c_p \,^{(T_x + T_r/2)}(T_x - T_r) \qquad \text{(Eqn. 4.8)}$$

By neglecting gravimetric, kinetic, and pressure-volume differentials and assuming the uniform-state uniform-flow condition, where the thermophysical and thermodynamic properties of the control volume are considered equal throughout, the discrete total energy balance for each control volume becomes:

$$\frac{d(mu)}{dt} = mu_{enter} - mu_{exit} + Q_{c.v.} \qquad \text{(Eqn. 4.9)}$$

In the simulator, the energy profile is stored as a NumPy[4] array, with the energy in each control volume being stored as a single element in the ordered series. During a discrete time-step, the salt described by the element corresponding to the control volume exits the control volume, the element lagging by $v\delta t$ enters the control volume, and every element in-between both enters and exits the control volume. As such, each of these interior

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[4]NumPy is a Python library that provides numerical computing capabilities.

elements can be neglected. mu_x does not need to be modified to obtain mu_{exit}, and mu_{enter} can be obtained by using NumPy's 'roll' method, passing a value of $v\delta t$ for the 'shift' argument. The outlets the heat exchanger and core must be flattened to account for edge heating/cooling effects.

The control volume power ($Q_{c.v.}$) is calculated ay assuming uniform heating/cooling and preserving the convention of negative heat rejection:

$$Q_{c.v.} = \begin{cases} Q_{Core}/\ell_{core} & , \ Core \\ 0 & , \ Riser \\ -Q_{HEX}/\ell_{HEX} & , \ HeatExchanger \\ 0 & , \ Downcomer \end{cases} \tag{Eqn. 4.10}$$

After the discrete time-step, the new energy profile is calculated using Euler's forward method:

$$mu[t + \delta t] = mu[t] + \delta t \frac{d(mu)}{dt}[t] \tag{Eqn. 4.11}$$

Then, the updated temperature profile can be obtained from the updated energy profile by inverting Eqn. 4.8. This is not a readily separable function, so an expected range of temperatures was put through the forward function, and the results were fit to a 6th order polynomial to define an inverse function. Calling the inverse function on the updated energy profile provides the updated temperature profile, and the rest of the time variables can be updated to solve for the new core power.

Updating Time Variables

First, the updated temperature profile is used to calculate the new molten salt flow velocity using Eqn. 4.4, which is in turn used to calculate the new flow reactivity using Eqn. 4.5. Then the change in average core temperature is used to calculate the new temperature reactivity:

$$\rho_T[t + \delta t] = \rho_T[t] + \alpha_T \Delta T_{core} \tag{Eqn. 4.12}$$

Each reactivity phenomenon is summed, and reactor period (τ) is obtained using one group reactor point kinetics:

$$\tau = \frac{l^*}{\rho} + \frac{\beta_{eff} - \rho}{\lambda\rho + \dot{\rho}} \tag{Eqn. 4.13}$$

where l^* is the mean neutron generation time, λ is the delayed neutron precursor decay constant and $\dot{\rho}$ is the reactivity rate of change [19, Ch. 6]. Finally, the updated power can be obtained from the e-folding equation:

$$Q_{core}[t + \delta t] = Q_{core}[t]e^{\delta t/\tau} \tag{Eqn. 4.14}$$

With the new power, the entire sequence of calculations can be repeated for the next discrete time-step, repeating until the simulation is over. These steps result in a first principles based multiphysics model that simulates compound passive feedbacks to compute the approximate behavior of a natural circulation MSNB during dynamic operation.

4.4 Controller Design

The process simulation was written in Python 3.10 and is modeled in the time-domain. One approach to the controller design would be to fit the autonomous dynamic response of the model to a second order transfer function and model the control loop in the Laplace domain using a software package such as Simulink. Despite using robust fitting heuristics, this method might sacrifice precision and potentially obscure certain features of the core power curve that arise due to the spatial dimensionality in the present work. Notably, the acceleration of outlet responses, as observed in previous lumped parameter models, is likely to lead to inaccuracies during periods of changing dynamics [49]. Instead, user-defined functions were developed to model the control loop natively.

4.4.1 Pre-filter Implementation

As a demand-response control loop, it is desired that the core power follows the heat-exchanger power. As discussed in Sections 2.2.2 and 2.3, there are thermal-hydraulic and kinetic benefits to the use of a pre-filter. A first-order time constant of $\ell_{downcomer}/v$ ensures that the controller allows temperature reactivity feedback to present as it matches the power output to the demand:

$$Q_{core}^{SP} = \frac{v}{\ell_{downcomer}s + v} Q_{HEX} \qquad \text{(Eqn. 4.15)}$$

where v is the initial flow velocity in mm/s and $\ell_{downcomer}$ is the length of the downcomer in mm. The heat exchanger power array (Q_{HEX}) was reshaped into the core power set-point (Q_{core}^{SP}) using the Python control system library [50]. The 'control.forced_response' method extends the functionality of scipy's 'TransferFunction' object to allow operation on user-defined input arrays.

4.4.2 PID Controller and Actuator Implementation

When the controller is active, the control drum feedback is included in the reactivity summation. At each time step, the instantaneous error is passed to a function that calculates the cumulative error and rate-of-change of error using global variables. These values are used along with the controller bias, controller gain, and integral and derivative time constants to calculate the desired control drum orientation. The control drum reactivity is then obtained using this angle and the actuator curve fitted in Section 5.1.4.

4.4.3 Core Power Transducer

The power sensor/transmitter is not modeled in the present work, as it is calculated from reactor point kinetics. The physical realization of the power sensor will be comprised of an array of temperature and flow sensors, likely K-type thermocouples and thermal mass flow sensors [51]. These sensors will be distributed around the core, and their data will be synthesized using the energy balance $Q = mc_p\Delta T$. This sensor is expected to be very noisy. The integral controller will help reject this noise to some extent, however some type of signal processing, *e.g.* a low-pass filter or a convolution will be needed. In future work, noise should be injected and processed. While the sensor will be noisy, the computational requirements are relatively modest; given that the simulator uses 1 second time-steps, the transducer is assumed to have fast-unity dynamics.

Chapter 5: Results and Analysis

5.1 Serpent Model

The actuator characterization methodology described in Section 4.2 is extensive and computationally expensive. Before conducting the main study, some simpler codes were run to ensure that these efforts were spent on a viable design. The reactor must have adequate excess reactivity to overcome equilibrium poisoning and several years of depletion. Conversely, adequate shut-down margin is required to ensure that the reactor can be scrammed even in the event of a partial failure to the control drum drives. Finally, as the MSNB is meant to operate for extended periods of time without significant maintenance, the control material should still be effective at the end of the reactor lifetime. With the results of these three simple studies in mind, the neutron spectra in key regions of the MSNB are investigated to recommend improvements to the design that may warrant future work.

5.1.1 Excess Reactivity and Shut-down Margin

Excess reactivity is calculated by orienting the MSNB in its most reactive control position with fresh fuel and running a criticality model. The neutron multiplication factor (k_{eff}) predicted by Serpent is converted to reactivity, and the magnitude above zero is reported as the excess reactivity of the design:

$$\rho = \frac{k_{eff} - 1}{k_{eff}} \tag{Eqn. 5.1}$$

After several iterations, the design used in this work was found to have an excess reactivity of 4.834% $\pm$ 45.3 pcm with an average core temperature of 650 °C. This is generally considered to be a slim margin, although the relatively low specific power reduces the equilibrium poison levels and the rate of fissile depletion, and aligns with previous work conducted on a similar design [6]. In this work, the initial batch of fuel lasted nearly 6 years before the total loss of excess reactivity was observed.

(a) Single Misfire   (b) Single Success
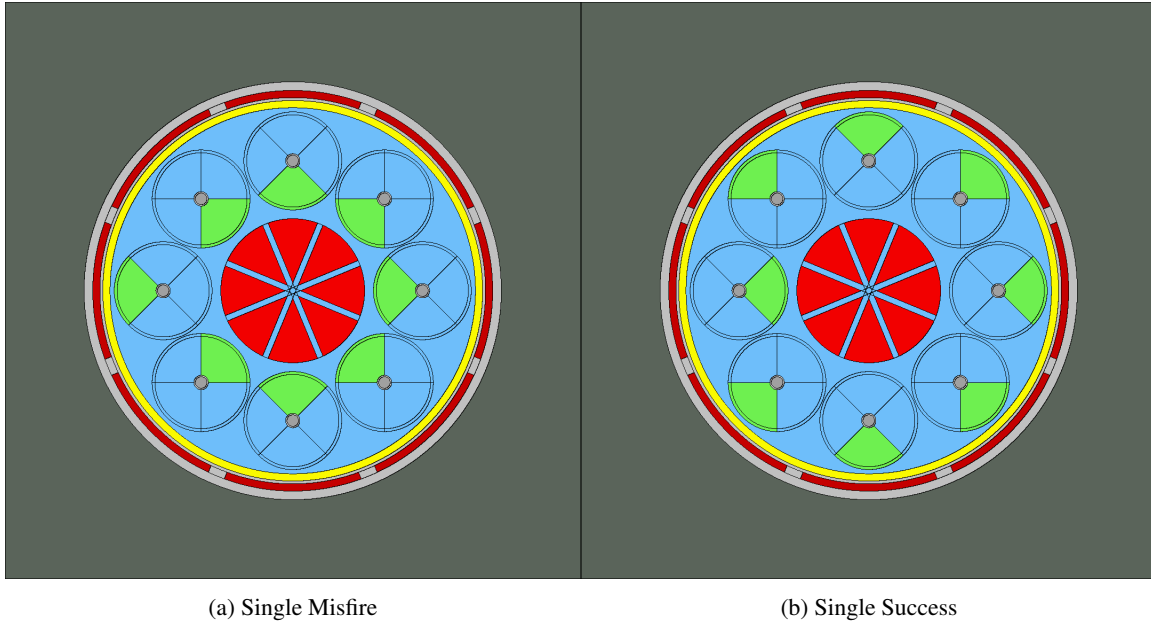
Figure 5.1: X-Y Views of MSNB with control drums in two shut-down margin failure modes: a) Seven drums in least reactive orientation, one drum failed in most reactive orientation; and b) One drum in least reactive orientation, seven drums failed in most reactive orientation; The entire wedge of each control drum is colored for clarity. Only the outer rim is actually made from boron carbide.

The shut-down margin is found using a similar methodology, placing the MSNB in a very low reactivity orientation and observing the results of the criticality model. With all 8 control drums facing inward, this design has a 54.76% ± 103 pcm shut-down margin. This is an extremely high shut-down margin, meaning that only a fraction of the reactor's available control reactivity is needed to carry-out an emergency shut-down.

LWRs are required to maintain 1% shut-down margin with the most reactive control rod failing to actuate [52]. Two further case studies were conducted, as depicted by Figure 5.1, to study the effect of actuation failures. First, a shut-down margin of 47.19% ± 91.0 pcm was calculated for the MSNB in the event that one of the control drums is stuck in its most reactive orientation. Then, a worst case scenario, where only one control drum successfully actuates was found to have a shut-down margin of 0.417% ± 46.4 pcm with fresh, un-poisoned fuel. It is extremely unlikely that 7 out of 8 drums would fail to actuate in an emergency, assuming a well designed fail-safe and redundant system. Even in this unlikely event, the MSNB could be safely shut-down.

5.1.2 Control Material Longevity

Boron carbide was selected as the control material for this design because it simultaneously provided adequate shut-down margin and excess reactivity. It is, however, a burnable neutron poison, meaning that a ^{10}B atom can only absorb one neutron. In the interest of keeping maintenance to the MSNB to a minimum, the control drums cannot lose their ability to insert control reactivity during the expected life of the reactor. The control material was burned at full power (10 MWth) for ten years, and the change to the concentrations of key nuclides were plotted in Figure 5.2.
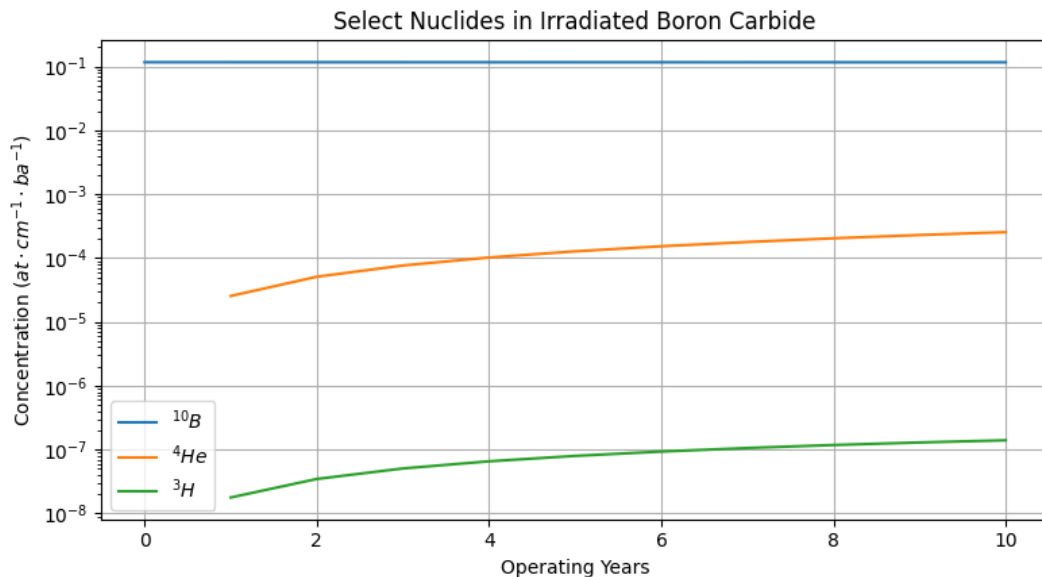
Figure 5.2: Concentration of tritium, helium-4, and boron-10 in irradiated boron carbide during a decade-long MSNB deployment.

After 100 MW-yr of heat output, just 0.22% of the ^{10}B was consumed. This caused a negligible effect on the reactivity worth of each control drum. In addition to the deactivation of the neutron poison itself, two gases of interest are formed in boron carbide under neutron fluence. Helium-4 is formed after the alpha particle from the primary capture reaction is de-ionized:

$$^{10}B + n \rightarrow {}^{7}Li + \alpha \qquad \text{(Rxn. 5.1)}$$

By the end of the decade scale operation, 58 moles of helium have been formed by this pathway. This is a significant amount that will need to be off-gassed operation, and could cause swelling if the material is not properly qualified. Tritium is also formed both directly and indirectly by the $^{10}B(n, 2\alpha)^{3}H$ and $^{7}Li(n, n\alpha)^{3}H$ reactions. At the end of the study, the control material of the MSNB contained 31.9 millimoles, or 95.7 mg of tritium. This will account for a small amount of the total radioactivity in the decommissioned MSNB.

5.1.3 Neutron Spectra

A detector code was used to study the volume average neutron flux in three concentric regions. A material detector card was specified for: 1) the molten salt in the core; 2) the reflector; and 3) the molten salt in the downcomer. 500 energy bins of equal lethargy[1] width from 10 μeV to 20 MeV. Figure 5.3 displays the neutron spectra in the three regions within the MSNB.
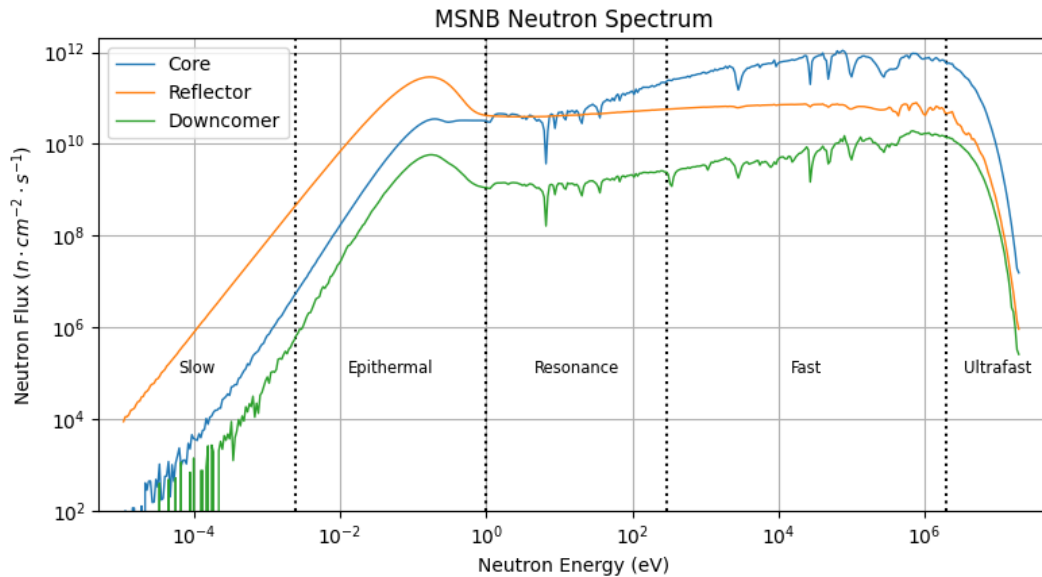
Figure 5.3: MSNB neutron energy spectrum in core, reflector, and downcomer.

The MSNB is a fast/epithermal reactor. Most fission neutrons that are emitted at 2 MeV are not fully thermalized, as they are in LWRs. Within the core, The volume average flux generally diminishes as the neutron energy drops, with some discontinuities caused by major resonance peaks of ^{19}F, ^{7}Li, ^{23}Na, ^{39}K, ^{235}U, and ^{238}U, the major constituents of the molten salt fuel. For most neutron energies, the volume average flux in the downcomer is about 2 orders of magnitude, indicating leakage of approximately 1%.

An epithermal peak of about 0.1 eV is observed in the downcomer and reflector. The corresponding peak is much smaller in the core spectrum. This implies that this design is not optimally moderating neutrons in the core, *i.e.* the lower energy neutrons have small path length inside the core. This is likely because those neutrons that transport to the edge of the core, are slowed in the reflector, and re-enter the core do not penetrate deep into the core before inducing fission or being captured. Because the MSNB has ample shut-down margin and

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[1]Neutron lethargy is a logarithmic energy ratio. Energy bins of equal lethargy width are uniformly distributed when plotted on a log-axis.

limited excess reactivity, it is recommended that in future work, a wider diameter core with smaller flow paths surrounded by in-pile moderation is designed. This will allow the core to make better use of the epithermal peak that is caused by the beryllium oxide reflector, increase the overall macroscopic fission cross-section, and produce a more reactive core.

5.1.4 Actuator Curve

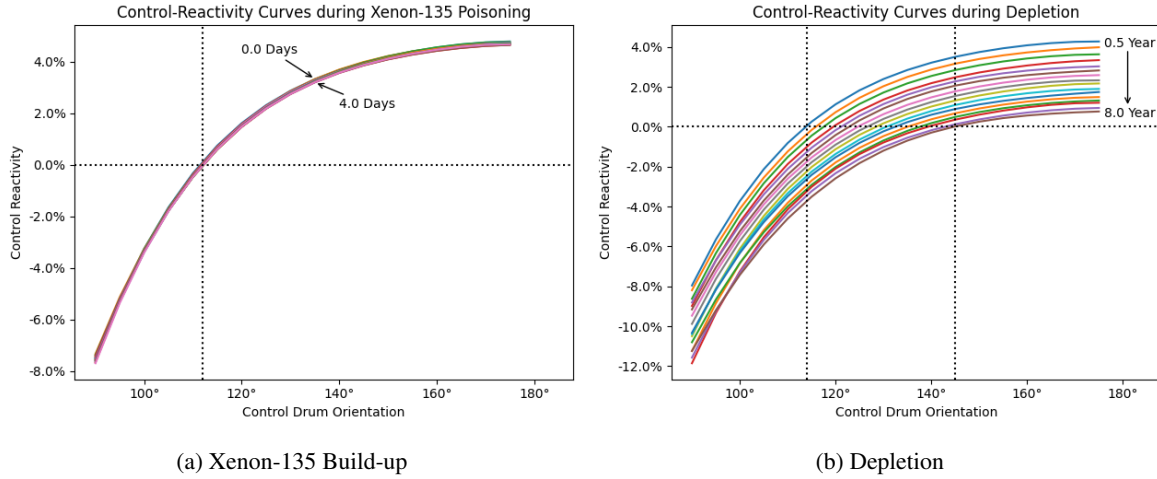(a) Xenon-135 Build-up   (b) Depletion

Figure 5.4: Control drum angle vs. reactivity curves. Each curve corresponds to a different burn-up level: a) 6 hour increments until ^{135}Xe reaches equilibrium''; and b) 6 month increments until the fuel is depleted enough that the MSNB has very little excess reactivity;

The controller that is tuned and studied in Section 5.2 depends on a detailed actuator characterization. The MSNB's static response to the orientation of the control drums were studied over the life of the reactor in an alternating methodology of criticality and burn-up modeling, detailed in Section 4.2. Figure 5.4 depicts the evolution of the core reactivity vs. the rotational angle of the control drum as the ^{135}Xe level rises to equilibrium, and as the ^{235}U is depleted. The controller model treats the control drum as an LTI system. The figure clearly shows that the actuator response is neither linear nor time-invariant. Over time, the reactor's response to the actuator changes, however, these are not rapid changes; the ^{135}Xe worth at equilibrium for the specific power of study (10 MW) is small enough that the curves overlap, with only dozens of pcm separating the fresh and poisoned fuel. Furthermore it takes eight years for the unity point to drift by approximately 20 degrees. The evolution of the actuator response can easily be modeled using a look-up table. The controller will set a different bias and use a different gain depending on the length of time that the MSNB has operated. The data was fit to a series of fourth order polynomials which the process simulator can use to calculate the control reactivity (ρ) given the control drum orientation (θ):

$$\rho = c_0 + c_1\theta + c_2\theta^2 + c_3\theta^3 + c_4\theta^4 \qquad \text{(Eqn. 5.2)}$$

During normal operation, the reactor will only be made slightly supercritical to power up or subcritical to power down, likely on the order of tens to hundreds of pcm. This corresponds to a small rotation of the control drums. For the purposes of controller design, the control-reactivity curve can be linearized simply by solving for the root of the polynomial and computing the derivative at that point. The root of the curve corresponding to the current depth of burn-up will be set as the controller bias, while the slope of the tangent line (in pcm/degree) can

Table 5.1: Polynomial coefficients, root, and slope for the control drum vs. reactivity curves during equilibrium poisoning.

Hours	$c_4 \times 10^9$	$c_3 \times 10^6$	$c_2 \times 10^4$	$c_1 \times 10^2$	c_0	root (^{o})	slope ($pcm/^o$)
0	-2.797	1.789	-4.361	4.829	-2.009	111.41	224.24
6	-2.076	1.372	-3.475	4.005	-1.727	111.71	221.35
12	-2.701	1.725	-4.211	4.676	-1.953	111.61	221.89
18	-2.780	1.797	-4.393	4.874	-2.031	111.63	224.23
24	-2.292	1.501	-3.753	4.265	-1.817	111.97	218.62
30	-2.226	1.470	-3.706	4.244	-1.819	111.94	222.27
36	-2.116	1.424	-3.643	4.211	-1.814	111.77	223.04
42	-2.086	1.376	-3.483	4.009	-1.728	112.02	217.91
48	-2.330	1.517	-3.776	4.277	-1.819	112.09	217.58
54	-2.174	1.439	-3.635	4.168	-1.788	112.04	219.12
60	-2.287	1.508	-3.797	4.334	-1.851	111.96	221.58
66	-2.696	1.716	-4.178	4.636	-1.937	112.00	218.60
72	-1.990	1.332	-3.406	3.951	-1.712	112.08	217.56
78	-2.227	1.464	-3.674	4.190	-1.791	112.07	216.57
84	-2.665	1.704	-4.162	4.626	-1.935	111.98	217.40
90	-2.627	1.696	-4.177	4.668	-1.958	111.88	220.09
96	-2.859	1.818	-4.413	4.870	-2.023	112.05	219.42

be used to scale the controller gain (in degree/kW) and obtain the desired combined controller-actuator gain (in pcm/kW). Notably, the root of all of the curves lies above its inflection point. As a result the actuator will insert less positive reactivity than the controller intends during an up-transient, land more negative reactivity than the controller intends during a down-transient. The deviation between the polynomial and linearization is small for the expected range of control drum orientations, but this may result in slightly better performance when increasing the power duty. The polynomial coefficients defining the curves and root/tangent slope are listed in Tables 5.1 and 5.2. c_0 could be adjusted to account for a different operating temperature, which would shift the curve up or down according to α_t, and require re-linearization around the new root.

Table 5.2: Polynomial coefficients, root, and slope for the control drum vs. reactivity curves during fuel depletion.

Years	$c_4 \times 10^9$	$c_3 \times 10^6$	$c_2 \times 10^4$	$c_1 \times 10^2$	c_0	root (^{o})	slope ($pcm/^o$)
0.0	-2.797	1.789	-4.361	4.829	-2.009	111.41	224.24
0.5	-2.755	1.755	-4.272	4.732	-1.976	113.69	203.69
1.0	-1.838	1.253	-3.253	3.826	-1.682	115.79	189.71
1.5	-2.533	1.632	-3.253	4.507	-1.909	117.38	175.96
2.0	-2.418	1.578	-3.930	4.440	-1.895	119.45	161.06
2.5	-1.461	1.026	-2.750	3.337	-1.515	121.06	152.71
3.0	-1.137	0.856	-2.425	3.070	-1.440	122.67	146.08
3.5	-2.054	1.357	-3.433	3.953	-1.727	124.58	130.85
4.0	-2.527	1.617	-3.967	4.438	-1.892	126.46	120.67
4.5	-2.869	1.831	-4.460	4.935	-2.081	128.35	111.30
5.0	-2.338	1.520	-3.785	4.291	-1.855	130.55	102.04
5.5	-1.471	1.054	-2.852	3.467	-1.585	132.29	93.34
6.0	-2.626	1.702	-4.211	4.729	-2.027	134.96	83.90
6.5	-1.672	1.141	-2.985	3.550	-1.607	137.45	77.56
7.0	-3.321	2.095	-5.036	5.492	-2.292	139.19	69.73
7.5	-2.419	1.579	-3.936	4.459	-1.932	142.69	59.45
8.0	-7.991	0.648	-1.960	2.623	-1.305	144.62	55.65

5.2 Multi-physics Simulation

A series of case studies were conducted on the MSNB using the multi-physics process simulation. For each case study, the autonomous response was observed to use as a base case against the controlled response. In the autonomous response, the core to responds to heat exchanger transients only by passive (temperature and flow reactivity) feedback mechanisms, as the controller is turned off. In the controlled response, the control drums insert active feedback in response to error. The passive feedback mechanisms alone are then compared with the addition of the PID controller quantitatively by analyzing the relative magnitude of the inverse response and first two overshoot peaks, as well as the delay time, rise time, settling time, and oscillation period.

The delay time and rise time are the times it takes for the core power to change by 10% and 90% of the heat exchanger step size, respectively. The settling time is the time it takes for the core power oscillations to converge to a bandwidth of $\pm 5\%$ of the heat exchanger step size centered on the new set-point. The oscillation period is recorded as the time between the first and second overshoot peak. These metrics capture the shape of the response curve, and allow for quantitative comparisons of a rather intuitive nature; to facilitate high-fidelity load-following in the operation of the MSNB, a short delay time, rise time, and settling time, as well as a small inverse response and small overshoot.

In addition to the trivial steady-state base case, five transients are studied: 1) A step from 8 MW to 10 MW; 2) A step from 10 MW to 8 MW; 3) A start-up, where the MSNB is ramped from hot-standby (100 kW) to low-power (1 MW), then from low-power to full-power (10 MW); 4) A shut-down, where the MSNB is ramped from full-power to low-power, then to hot-standby; 5) A demand response, where the MSNB is ramped from 8 MW to 10 MW, then back to 8 MW;

Each of these transients is studied below, and key figures are presented for discussion. The process simulator plots many data sets each time it is run. Each of these plots are available for further observation on GitHub[2]
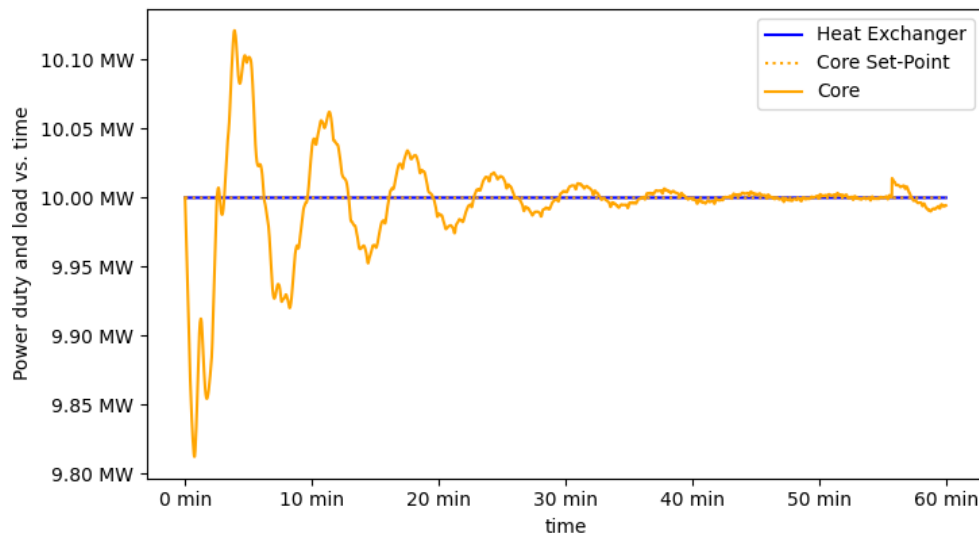
5.2.1 Steady-State

Figure 5.5: Core power response to a steady heat exchanger demand of 10 MW given the initial conditions.

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[2]All figures generated for each case study are available at https://github.com/sjroot97/MsNB-Simulator/tree/main/CaseStudies

Before studying transients, steady-state operation was tested. The MSNB was held constant at 10 MW for a full hour. The slight error between the initial temperature profile guess and the temperature profile to which simulation converges kicks off core power oscillation, as shown by Figure 5.5. The first peak results in a momentary offset of nearly 200 kW (0.2% nominal error), and roughly one-third wave decay is observed with a period of approximately 6 minutes. The offset is essentially 'rung-out' within 40 minutes.

Figure 5.6 shows that the initial velocity guess is about 0.8 mm/s slower than the convergent velocity. This is caused by minor disturbances to the temperature profile. The assumption of uniform temperature rise in the core and uniform temperature decrease in the heat exchanger is not completely accurate due to the temperature functions of specific heat and density. A more accurate initial guess may to assume uniform change to the internal energy of each control volume, however the stability of the curves implies that the assumption is adequate. Approaching steady-state core output, the velocity profile has quite a high frequency; this is likely due to the way that the velocity is calculated. Buoyant forces are negated by frictional losses for each time-step. This is a first-order approach. A second-order approach would consider the net force resultant from changing buoyancy and accelerate the fluid according to Newton's second law. The fluid inertia would increase the oscillatory period and likely dampen the response. The sustained oscillation of the power profile, as well as the 'kick' at 56 minutes are likely a result of the 'advection only' approach to heat convection employed by the simulator. Thermal diffusion would smooth out the temperature profile and eliminate the anomalies that delay the simulated MSNB from fully reaching steady-state operation.
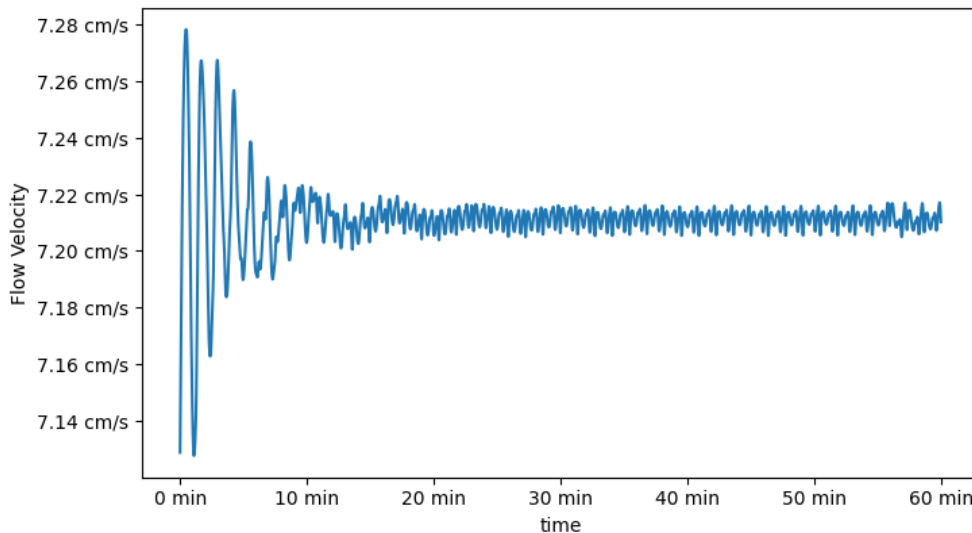
Figure 5.6: Core velocity response to a steady heat exchanger demand of 10 MW given the initial conditions.

Even with these limiting assumptions, the trivial case study provides confidence that the multi-physics model adequately describes the stable passive feedback mechanisms that couples the nuclear kinetics of the MSNB to its thermal hydraulic phenomena. The simulation is self-stabilizing against small excursions, and can reasonably be expected to respond to larger transient studies so long as the magnitude is not de-stabilizing.

5.2.2 Up-Step

The first transient of study is a simple step from 8 MW to 10 MW. This is an instantaneous change of 25%, and is likely much more aggressive than will ever actually be required in practice. Step functions are, however, useful for controller tuning and performance assessment, making this a valuable study even if it is more likely for this system to respond to ramp functions.

Autonomous Response

Figure 5.7 displays the core response to the heat exchanger up-step that results from only passive feedback. The defining feature of this plot is the inverse response immediately after the heat exchanger step that is caused by the increased natural circulation flow rate as the cold leg cools. Faster flow causes a negative flow reactivity insertion and makes the MSNB subcritical until the cold salt reaches the core and temperature reactivity ramps up the core power.

These dynamics are readily apparent on Figure 5.8, where the initial dip in total reactivity appears only on the flow reactivity line. As the core power increases, hotter and hotter salt propagates around the flow loop, eventually raising the average core temperature enough that the reactor goes subcritical, and the core power rounds the first overshoot peak.
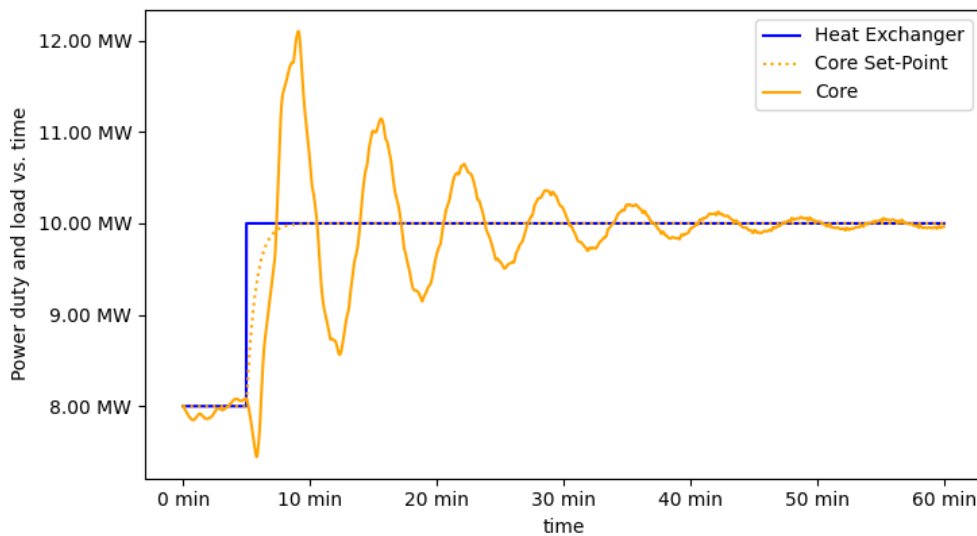
Figure 5.7: Autonomous core power response to a heat exchanger demand step function from 8 MW to 10 MW.

When the core power dips below the heat exchanger power, salt cooling, governed by the transport delay problem, begins to ramp the core power back up, and the dynamics repeat, with smaller and smaller overshoot peaks each cycle. The key metrics obtained from analyzing Figure 5.7 are:

- Delay Time - 1.2 min;

- Rise Time - 2.3 min;

- Settling Time - 40.5 min;

- Oscillation Period - 6.5 min;

- Inverse Response - 27.5%;

- First Overshoot - 105.0%;

- Second Overshoot - 57.5%;

The large overshoots, roughly half-wave decay, and long settling time are indicative of a rather poor autonomous response to this transient. Notably, the reactor handles this poor response without being destabilized, causing reverse flow, or approaching thermophysical limits of the molten salt.
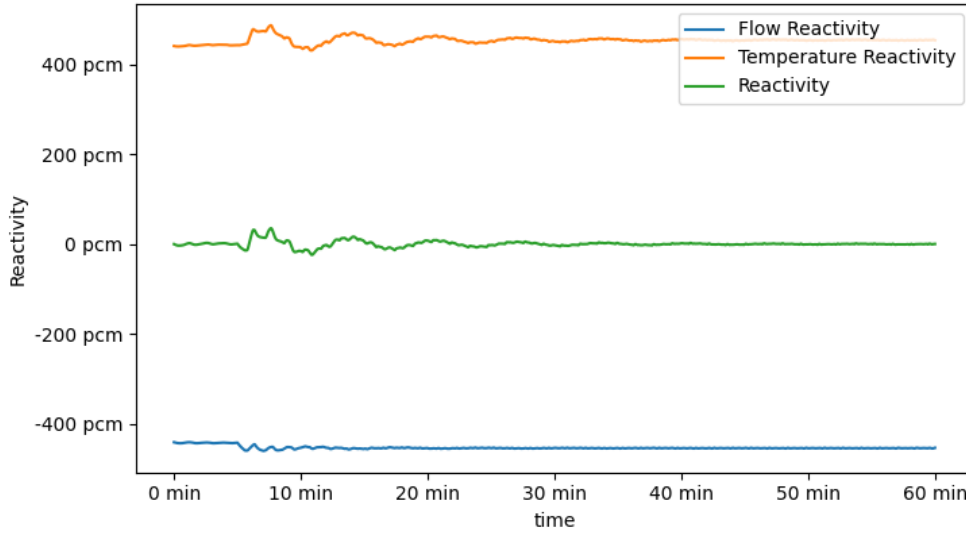

Figure 5.8: Autonomous core reactivity response to a heat exchanger demand heat exchanger demand step function from 8 MW to 10 MW.

Controller Tuning

The controller was tuned using the Ziegler-Nichols methodology. This common closed loop tuning methodology requires placing the controller in P-only mode and increasing the proportional gain (K_p) until the response exhibits sustained oscillations. The gain at which this occurs is defined as the ultimate gain, and the period of oscillation is the ultimate period. Recommended PID gains and time constants can be obtained from these values. The desired behavior was approached with a K_p of 3×10^{-4} degree/kW and the fresh fuel control-reactivity curve, and resulted in an ultimate period of 45 seconds.

Several of the recommended PID gains were tested, and it was observed that all with a significant derivative time constant destabilized the MSNB. Therefore, it was decided to use the PI controller recommendations, effectively setting the derivative time constant to zero. A K_p of 1.35×10^{-4} degree/kW (which corresponds to a combined controller-actuator gain 30.3 pcm/MW) and τ_I of 37.5 seconds provided a stable response to all of the transients of study with acceptable performance. It is likely that finer tuning of these parameters could slightly improve the performance of the controller, however a more refined loop shaping analysis focused on the poles and zeros of the overall loop transfer function would be a better approach likely to yield superior results. A publication investigating an advanced controller design of this nature will follow this thesis.

Controller Response

The case study was repeated with the Ziegler-Nichols tuned PI controller. In observing Figure 5.9, it is apparent that the inverse response is completely eliminated and the peak overshoot is significantly reduced. The simulation length has been reduced to display greater detail of the response, as the settling time and oscillation period are both greatly reduced:

- Delay Time - 0.6 min;

- Rise Time - 1.1 min;

- Settling Time - 5.3 min;

- Oscillation Period - 1 min;

- Inverse Response - 0.0%;

- First Overshoot - 11.5%;

- Second Overshoot - 14.5%;
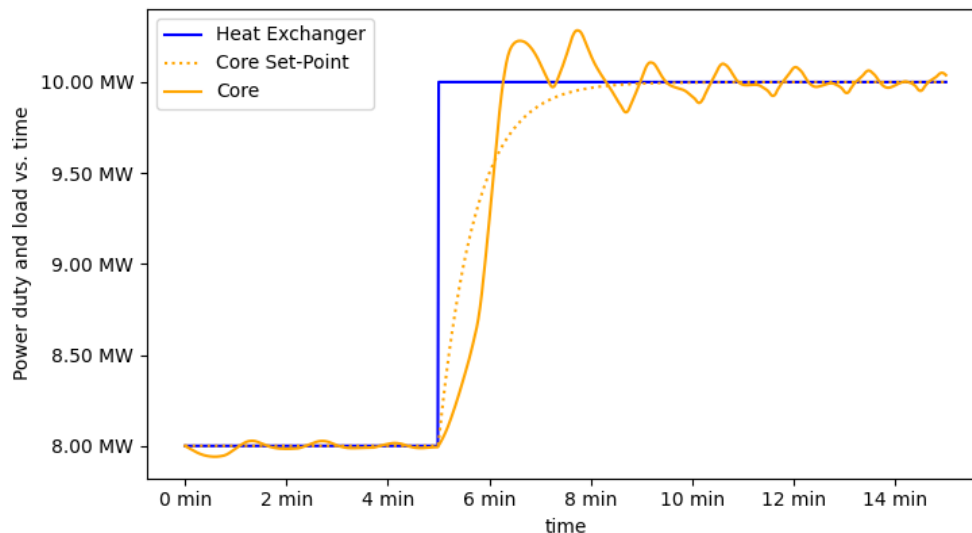
Figure 5.9: Controlled core power response to a heat exchanger demand step function from 8 MW to 10 MW.

This represents nearly a 100% improvement to the delay and rise time (which is limited by the pre-filter) and an order of magnitude improvement to the settling time and first overshoot. The second overshoot is greater than the first, but is still significantly smaller than the second peak of the autonomous response, and minor oscillations follow. These oscillations are a result of over-actuation. After the core power settles around the set-point, the control drums are slightly rotated back and forth by 1.5 arc-minutes with a period of about 1 minute. This behavior, displayed by Figure 5.10, is unnecessary and can lead lead to premature wear to the control drum drive motors. In the future, the error and actuator signals could be processed in an effort to stabilize the controller output.
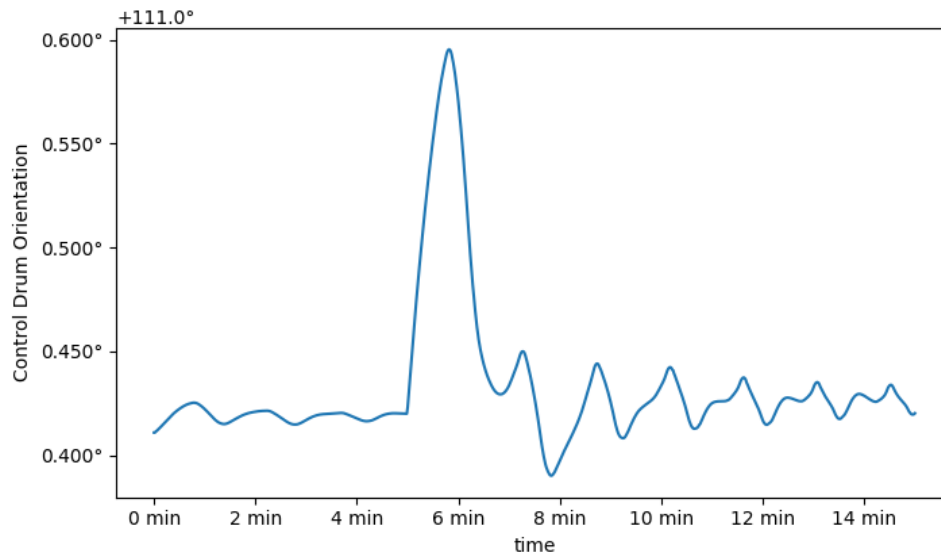
Figure 5.10: Control drum angle response to a heat exchanger demand step function from 8 MW to 10 MW.

5.2.3 Down-Step

To further study the controller, the opposite step function was also studied. Very similar dynamics are expected for a step from 10 MW to 8 MW.

Autonomous Response

Figure 5.11 looks very similar to the mirror image of Figure 5.7, but the inverse response is appreciably larger. This is an artifact of the exponential formula used to calculate flow reactivity. When the heat exchanger power is reduced, the cold leg begins to warm up and the natural circulation flow rate reduces. A reduction in velocity changes the flow reactivity more than an equivalent velocity increase for a given starting velocity. Following the inverse response, the down-step response behaves very similarly to the up-step:

- Delay Time - 1.1 min;

- Rise Time - 2.2 min;

- Settling Time - 38 min;

- Oscillation Period - 7.5 min;

- Inverse Response - 45.0%;

- First Overshoot - 90.0%;

- Second Overshoot - 50.0%;

A convenient way to represent the passive reactivity feedback is by leveraging phase-space. Figure 5.12 plots the temperature reactivity on the x-axis and the flow reactivity on the y-axis. Along the diagonal, the reactor is critical, and the distance from the diagonal that the time-parametric curve is proportional to the degree of sub/supercriticality.

I'll fix the annotations on the above figure
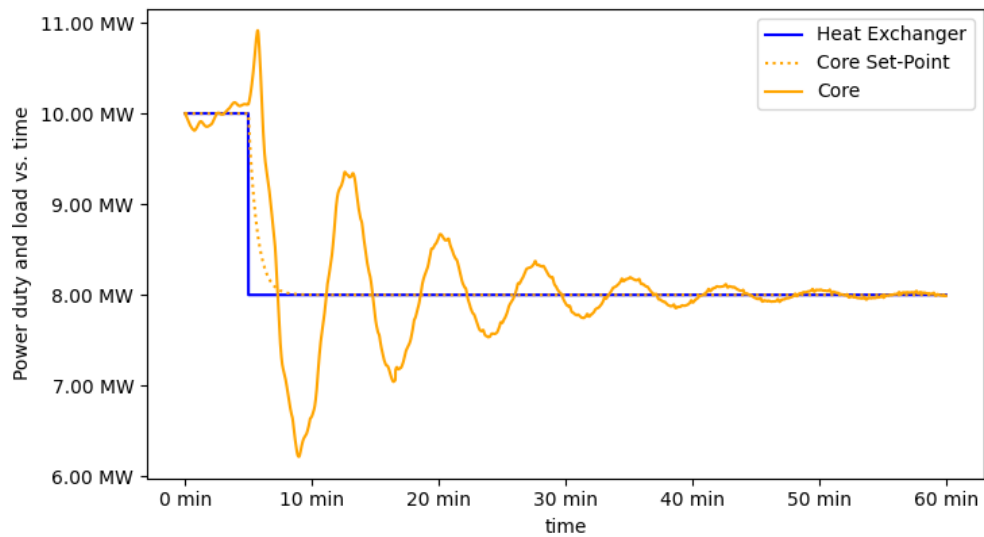
Figure 5.11: Autonomous core power response to a heat exchanger demand step function from 10 MW to 8 MW.

Figure 5.12: Passive reactivity phase space response to a heat exchanger demand heat exchanger demand step function from 10 MW to 8 MW.

From the starting point, the MSNB quivers around unity until the step function occurs, when positive flow reactivity is inserted. The phase space shows how this response leads to salt warming and negative temperature reactivity which brings the reactor back to unity. The flow rate quickly equilibrates around the new velocity, after which the average core temperature is the dominant passive feedback mechanism that delays steady state operation.

Controller Response

Again, inspection of Figure 5.13 tells us that the controller eliminates the inverse response and reduces the overshoot and required timescale:

- Delay Time - 0.3 min;

- Rise Time - 1.2 min;

- Settling Time - 5.2 min;

- Oscillation Period - 1 min;

- Inverse Response - 0.0%;

- First Overshoot - 8.5%;

- Second Overshoot - 17.5%;

In this case study, the second overshoot is more than double the magnitude of the first. This is due to a variety of factors, which can be understood with the help of Figure 5.14.
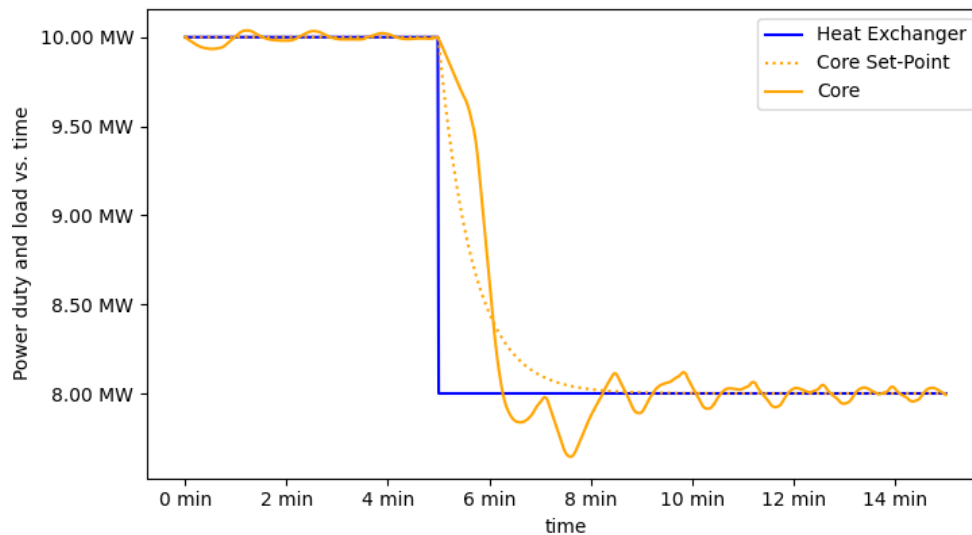
Figure 5.13: Controlled core power response to a heat exchanger demand step function from 10 MW to 8 MW.

This figure is similar to Figure 5.12. The total passive reactivity is combined onto the x-axis, and the active reactivity is placed on the y-axis. Again, a curve below the diagonal corresponds to subcritical operation. When the heat exchanger is stepped, the pre-filter begins moving the core power set-point, and the PI controller immediately responds to the error, making the reactor subcritical. As the cumulative and instantaneous error continue to grow, the passive feedback mechanisms (primary flow reactivity) first resist the controller. When the core power crosses over the set-point, the control drums reverse their direction of rotation as the core accumulates sensible heat. This sequence draws a large loop in Figure 5.14 and a steep line in Figure 5.13 at about 6 minutes. Eventually, first overshoot peak cools and slows the salt enough to momentarily bring the MSNB back above unity.

As the instantaneous error shrinks, the controller backs off just as the salt is heated and accelerated enough to drop the core power one more time. The controlled feedback phase space line then finally follows a swirling path towards unity as the core power oscillations ring out.
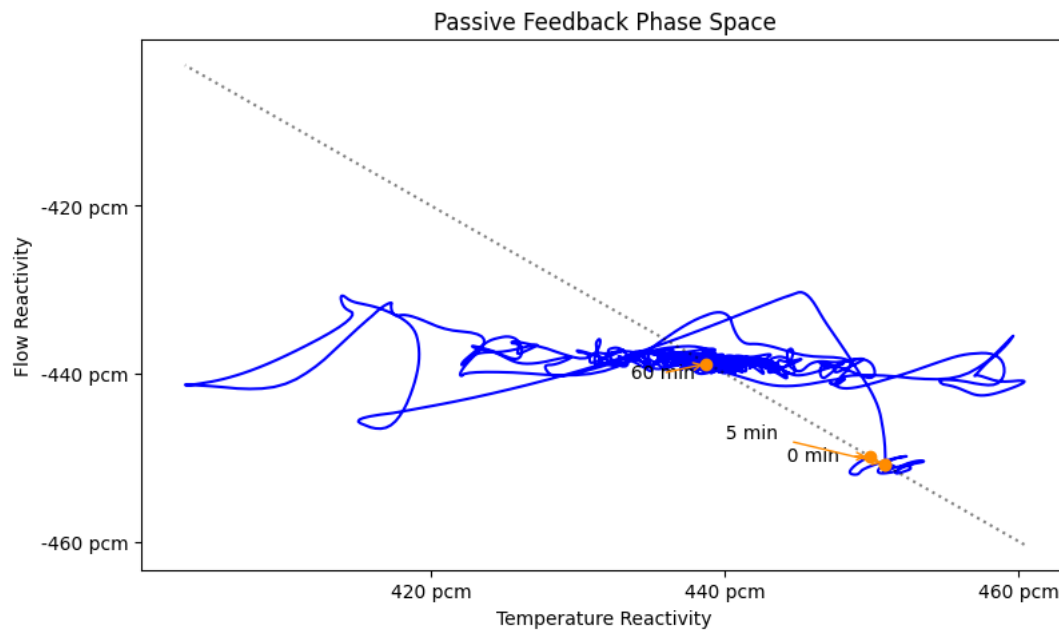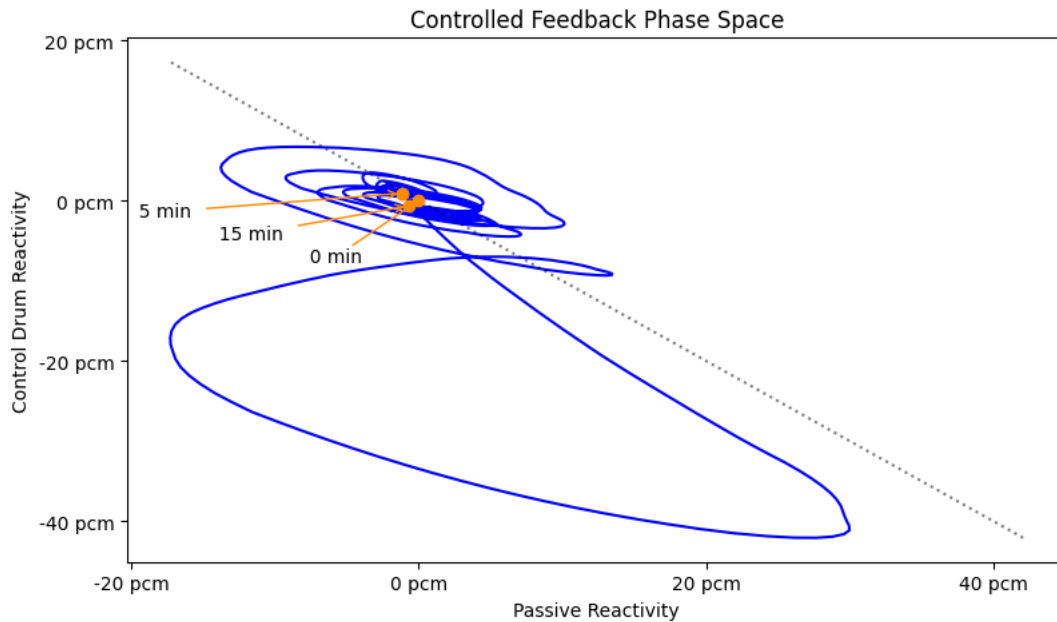

Figure 5.14: Controlled reactivity phase space response to a heat exchanger demand heat exchanger demand step function from 10 MW to 8 MW.

5.2.4 Start-Up

Multi-Input Multi-Output (MIMO)

Autonomous Response
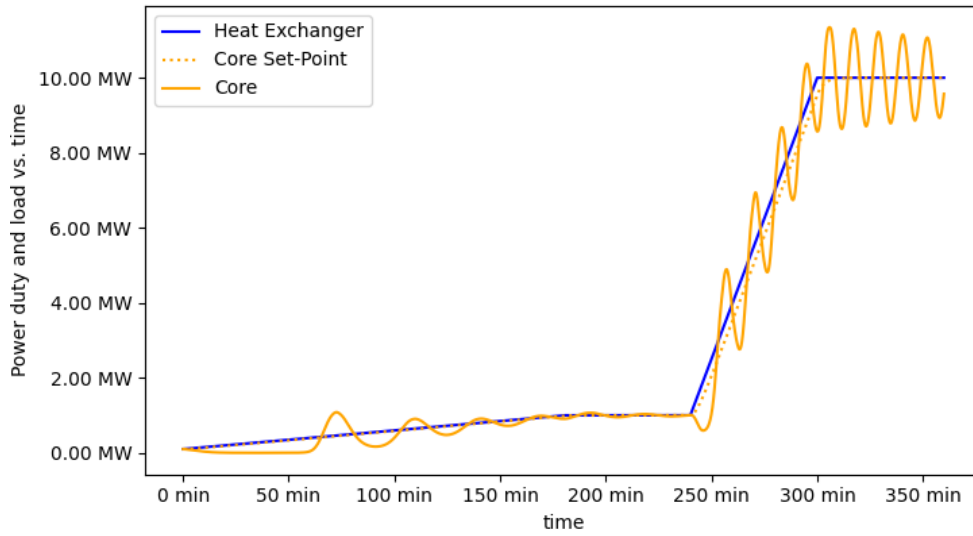
Figure 5.15: Core power response for an autonomous start-up from hot-standby. The heat exchanger power is ramped from 100 kW to 1 MW over three hours, then to 10 MW in a subsequent hour.

(a) Hot-Standby

(b) Low Power

(c) Full-Power

(d) Steady State
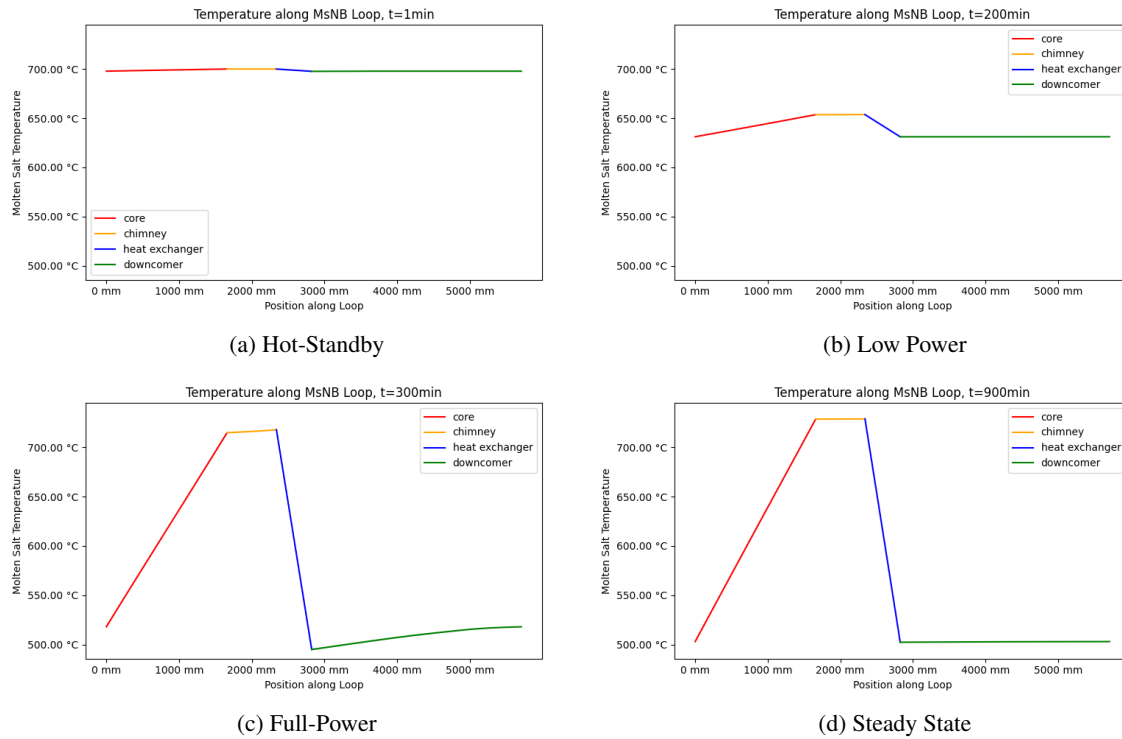
Figure 5.16: Temperature profile response to an autonomous start-up from hot-standby. a) MSNB is at hot-standby; b) MSNB has equilibrated at 1 MW; c) MSNB has just reached 10 MW; d) MSNB has equilibrated at 10 MW;

Controller Response
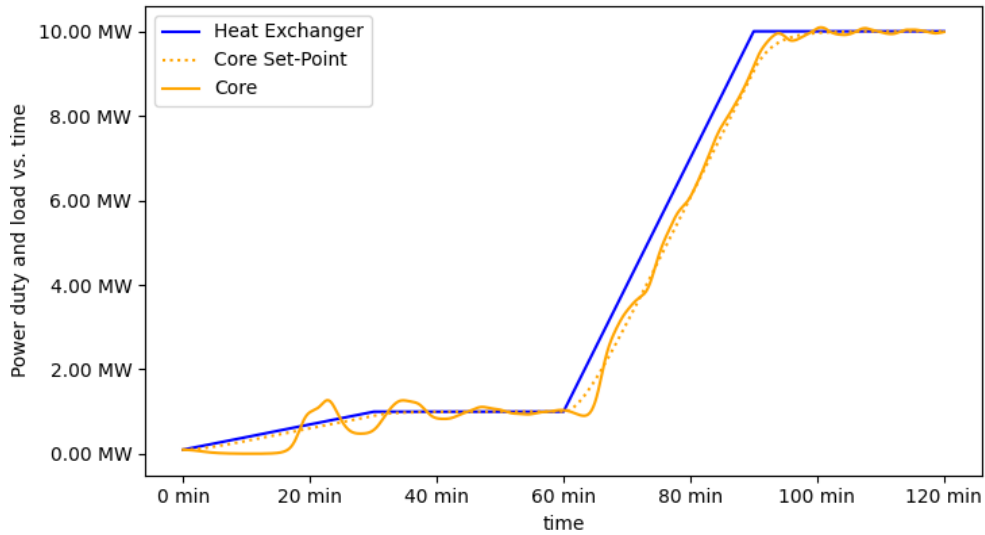
Figure 5.17: Core power response for a controlled start-up from hot-standby. The heat exchanger power is ramped from 100 kW to 1 MW, then to 10 MW over consecutive 30 minute periods.

(a) Hot-Standby

(b) Low Power

(c) Full-Power

(d) Steady State
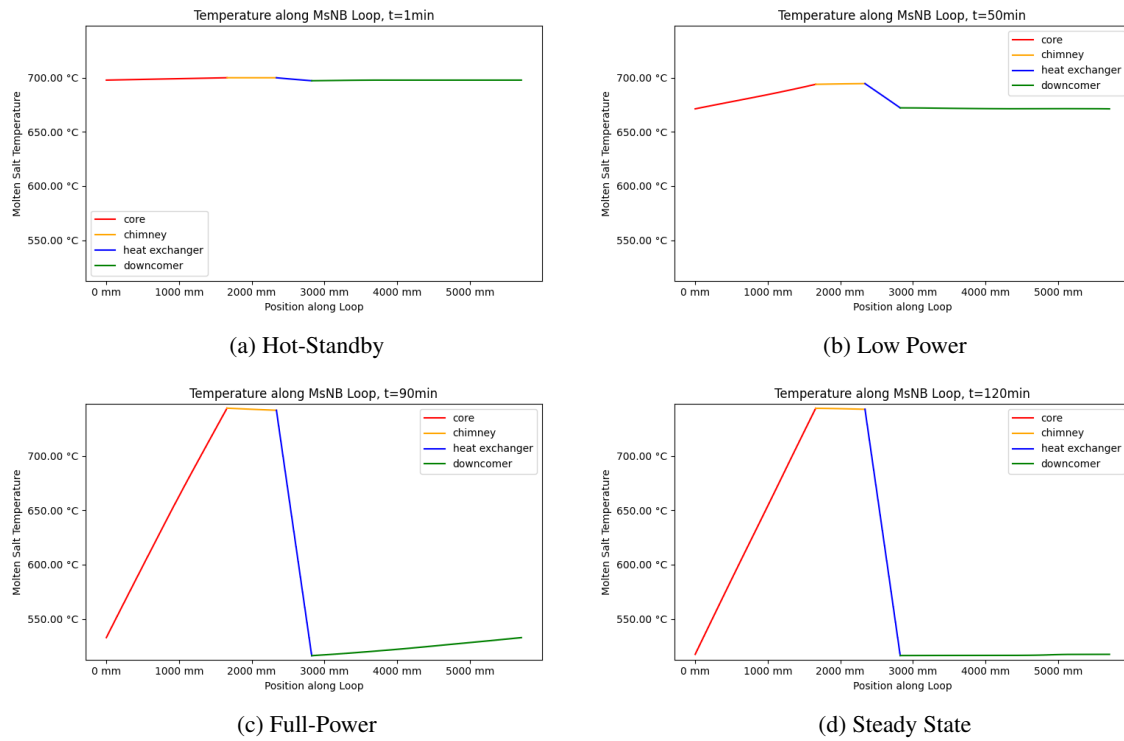
Figure 5.18: Temperature profile response to a controlled start-up from hot-standby. a) MSNB is at hot-standby; b) MSNB has equilibrated at 1 MW; c) MSNB has just reached 10 MW; d) MSNB has equilibrated at 10 MW;

5.2.5 Shut-Down

Autonomous Response
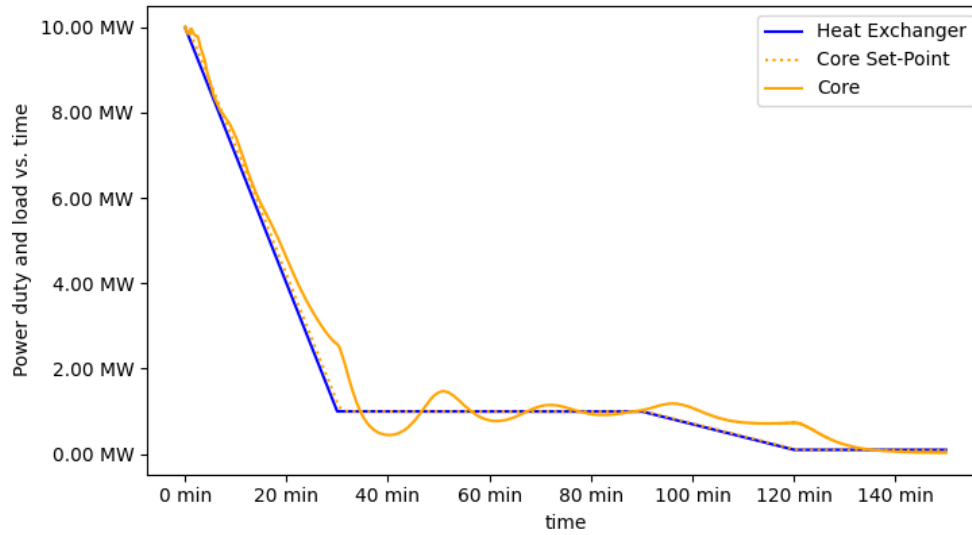
Figure 5.19: Core power response for a shut-down from full-power to hot-standby. The heat exchanger power is ramped from 10 MW to 1 MW, then to 100 kW over two separate thirty minute periods.

(a) Full-Power

(b) Low Power

(c) Heat Exchanger at Hot-Standby

(d) Core at Hot-Standby
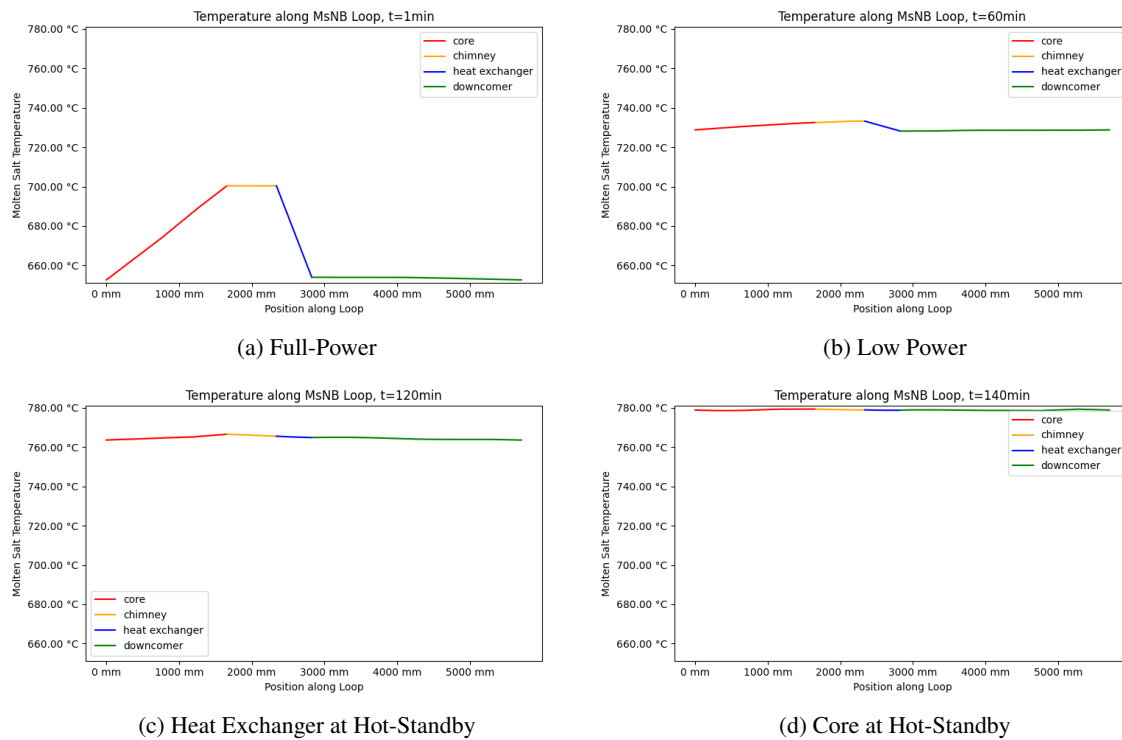
Figure 5.20: Temperature profile response to a shut-down from full-power to hot-standby. a) MSNB is at full-power; b) MSNB has equilibrated at 1 MW; c) Heat exchanger has just reached hot-standby; d) Core has equilibrated at hot-standby;

Controller Response
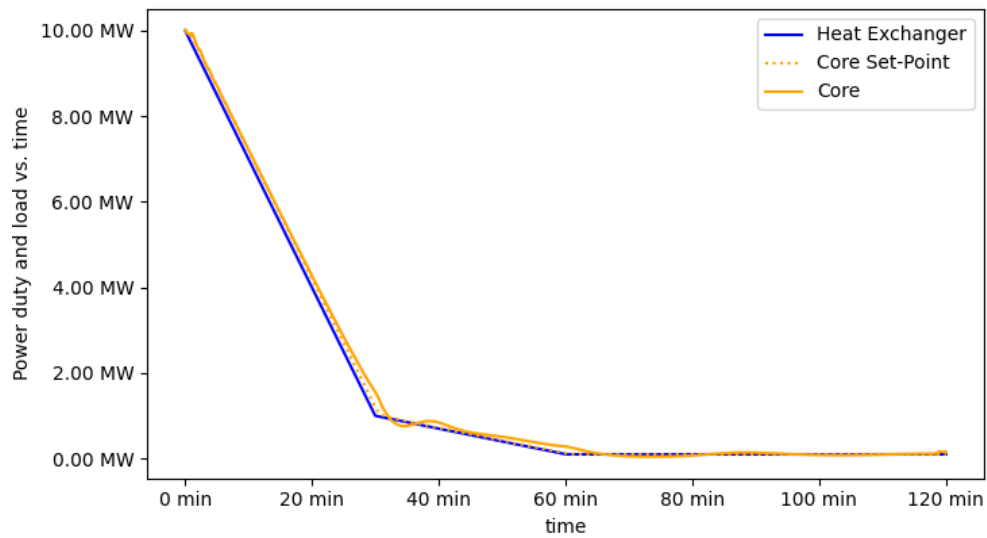
Figure 5.21: Core power response for a shut-down from full-power to hot-standby. The heat exchanger power is ramped from 10 MW to 1 MW, then to 100 kW over consecutive 30 minute periods.
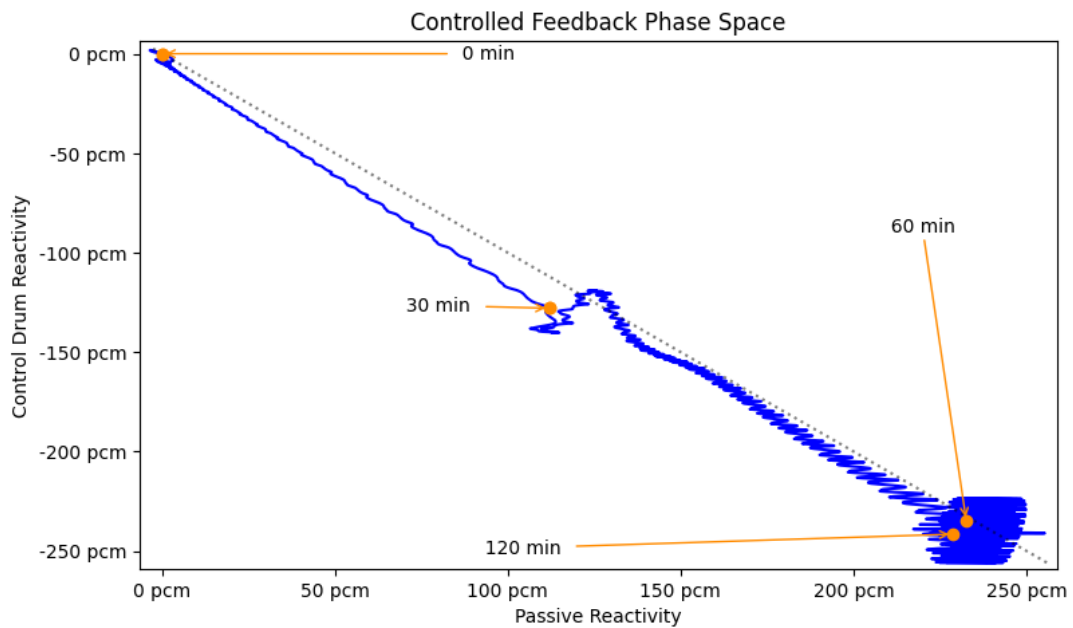
Figure 5.22: Reactivity phase space response for a shut-down from full-power to hot-standby

5.2.6 Demand-Response

Autonomous Response
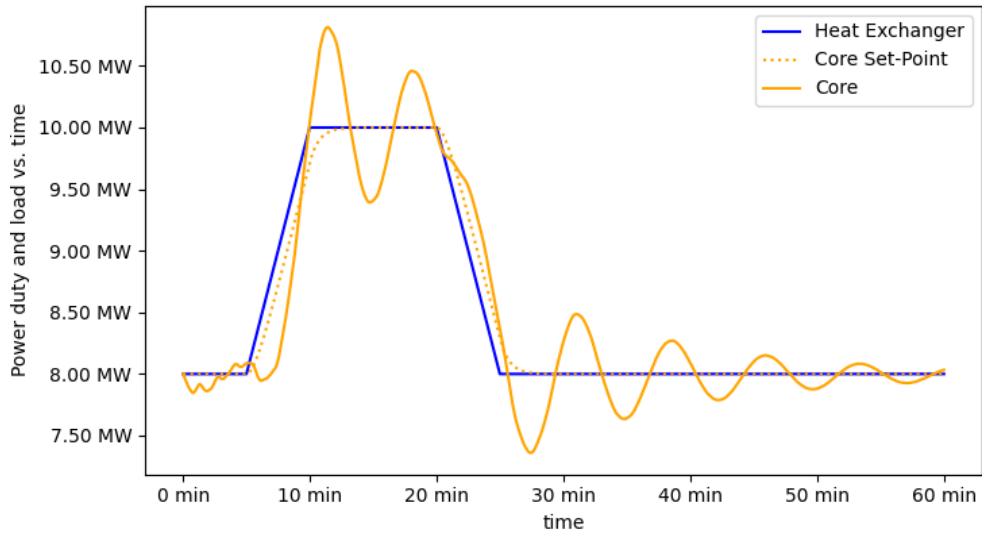
Figure 5.23: Core power response to a heat exchanger demand transient. The MSNB is ramped from 8 MW to 10 MW over 5 minutes, holds for 10 minutes, then is ramped back to 8 MW in 10 minutes.
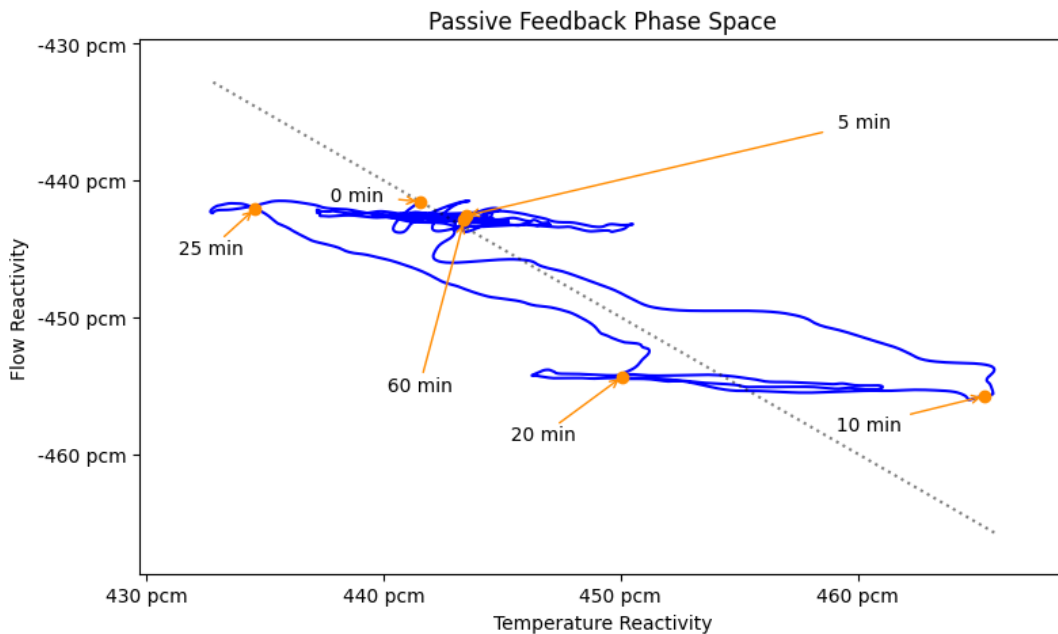
Figure 5.24: Passive reactivity phase space response to a heat exchanger demand heat exchanger demand transient. The MSNB is ramped from 8 MW to 10 MW over 5 minutes, holds for 10 minutes, then is ramped back to 8 MW in 10 minutes.

Controller Response
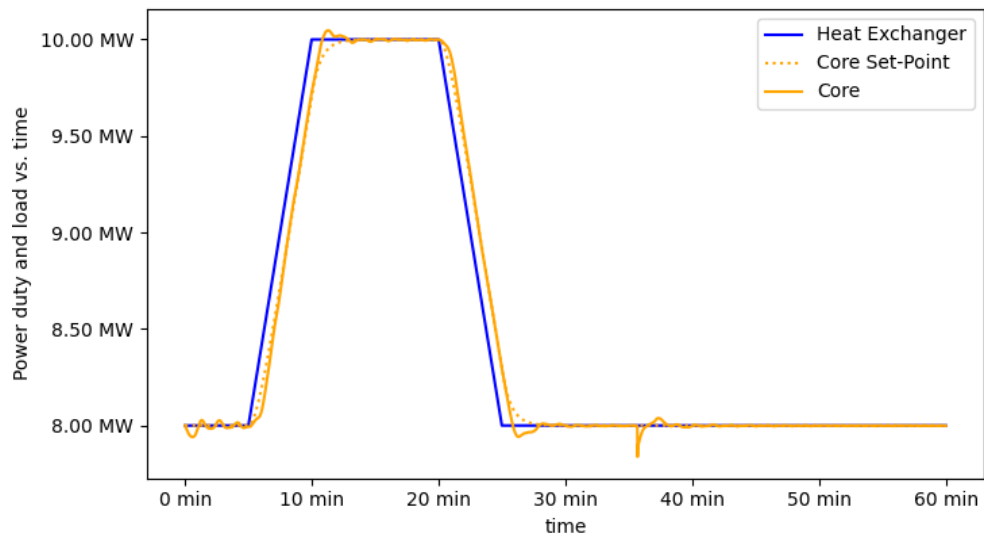
Figure 5.25: Controlled core power response to a heat exchanger demand transient. The MSNB is ramped from 8 MW to 10 MW over 5 minutes, holds for 10 minutes, then is ramped back to 8 MW in 10 minutes.
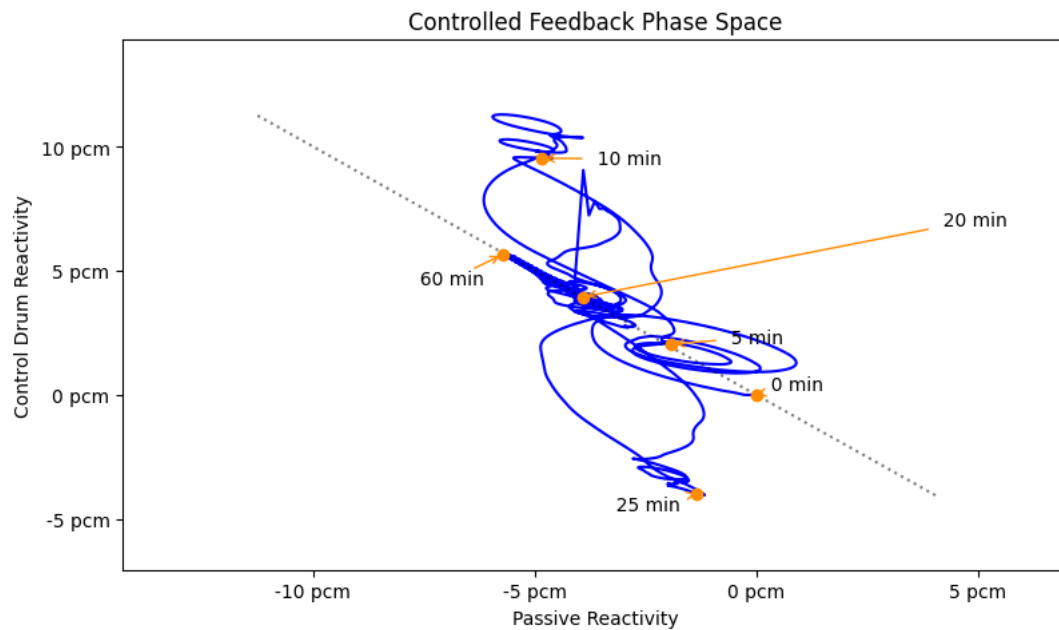
Figure 5.26: Controlled reactivity phase space response to a heat exchanger demand heat exchanger demand transient. The MSNB is ramped from 8 MW to 10 MW over 5 minutes, holds for 10 minutes, then is ramped back to 8 MW in 10 minutes.

Chapter 6: Conclusions

6.1 Limitations

A number simplifications were made in the development of the neutronics model, including the use of a simplified geometry rather than a rigorous design, and the decoupling of criticality and temperature. Additionally, the burn-up modeling was conducted assuming the uniform dispersion of all species throughout the molten salt. Advanced techniques exist to study the spatial variability of burn-up in the core; these methods should be employed and coupled to diffusion modeling of key fission products to verify this assumption.

The process simulation is a reduced-order-model that removed certain complexities to ease the solvability of the problem and reduce computation time at the expense of fidelity. Most notably, the flow loop can be reduced to a single dimension and still exhibit behavior in line with expectations. This is likely a reasonable assumption for the well mixed and case modeled in this work. The present simulation also does not consider fluid inertia nor thermal diffusion, each of which would likely dampen some of the fine grain oscillatory behavior of steady-state responses. Finally, the model assumes linear heat rejection from the heat exchanger and heat generation in the core, as well as a lumping of the reactor point kinetics that govern the core's response. The spatial power profiles could easily be reshaped to match rigorous calculations, however, discretizing the reactor point kinetics to the control volume level would likely introduce degrees of freedom requiring additional constraints.

The control loop design in this work is a simplification of what would be required to maximize performance in controlling the MSNB. As discussed in Section 4.4.3, the sensor is expected to be extremely noisy, so the transmitter signal will need to be processed with a second-order low-pass filter or similar control block. The integral controller is capable of some degree of noise rejection, though not at the level that will be required. The steady-state error and actuator signal should also be processed in an attempt to eliminate the oscillatory behavior of the control drums after certain dynamics. Refining the controller gain and integral time-constant tuning could reduce over-actuation; this will be explored along with the loop shaping techniques discussed above in a publication to follow this thesis. Finally, it was demonstrated in studying the start-up controller that while the temperature of the flow loop is primarily treated as a disturbance that is effected by the power controller, there are certain transients, particularly during start-up, where the temperature profile must be explicitly controlled. For such transients, a more robust MIMO controller must be designed.

6.2 Related Systems

This work was focused on the operational power controller for the MSNB. There are several control systems that exist outside of the control loop of study that are important to bring the reactor online after installation and facilitate accident tolerance and passive safety, or improve the broader MIMO system.

6.2.1 Fuel Salt Thawing

Because microreactors are meant to be delivered in a fully or mostly assembled state, it is likely that the MSNB will be shipped with the molten fuel/coolant salt mixture frozen *in-situ*. The salt will need to be melted before initial start-up, and the heat source for melting the cannot be fission, as the MSNB requires advective heat removal caused by natural circulation; this is not possible if the flow channels between the core and heat exchanger are frozen. One possible method for salt thawing involves passing low-voltage high-current electricity through the pipes in contact with the salt, similar to how frozen water pipes are thawed [53]; this would be coupled with the introduction of hot secondary coolant into the heat exchanger to provide the necessary hot reservoir.

6.2.2 Neutron Source

A neutron source will be required to start the fission chain reaction after installation, and after any long periods of inactivity. ^{235}U undergoes spontaneous fission [54, Ch. 6], and at high enrichment may be used as the only neutron seed simply by putting the control actuators in a supercritical orientation. More commonly, a dedicated source is used, such as ^{252}Ca, which undergoes spontaneous fission much more rapidly, or a composite of a strong alpha-emitter (*e.g.* ^{238}Pu, ^{241}Am, ^{210}Po, or ^{226}Ra) and ^{9}Be which emits a neutron according to Rxn. 6.1 [55, Ch. 2]. Dedicated neutron seed materials composed of these nuclides could be placed in the core through specialized mechanisms, though the introduction of the seed species as a soluble salt warrants a feasibility analysis.

$$^{9}Be + \alpha \rightarrow {}^{12}C + n + \gamma \qquad \text{(Rxn. 6.1)}$$

6.2.3 SCRAM System

The emergency shutdown (*i.e.* SCRAM) system must be passive. In LWRs, this is achieved by including large control rods which are actively held out of the core, so that a loss of power results in automatic insertion. Many MSR designs may include a SCRAM tank into which the fuel/coolant salt drains in the event of power failure. These systems are often actuated by a freeze plug [56]. When power is lost, the active cooling that keeps the plug frozen is lost, and the plug melts. The molten salt then drains into a tank that excludes the possibility of a critical orientation by the inclusion of neutron control materials [57, Ch. 1] and high geometric buckling [20, Ch. 6].

In the MSNB, the control drums will be actively actuated such that loss of power results in a negative control reactivity insertion of the greatest possible magnitude. Still, a freeze plug SCRAM tank system should also be included to make the system truly fail-safe.

6.2.4 Decay Heat Removal

Thermal power continues to be released by the decay of radio-nuclides after the fission chain reaction is stopped. For non-emergency shut-down, this heat may be removed by the same heat exchanger used for the secondary loop. There should also be a passive system that rejects decay heat in the event of total power failure, such as a direct contact system which removes heat through the vaporization of sodium [58] in the scram tank. This latent heat driven system is ideal because it minimizes the possibility of the salt freezing due to over-cooling. Sodium boils at a higher temperature than FLiNaK freezes, so heat rejection from the SCRAM tank stops prior to any molten salt phase-change.

6.2.5 Flow Rate Control

The natural circulation flow mode contributes inverse responses and momentary instability to the dynamic response of the MSNB. There may be times, such as during start-up, where it may be advantageous to manipulate the molten salt flow rate as well as the control drums in controlling the power and temperature profile. This could be accomplished by adjusting the pressure loss coefficient (ξ). Valving in high temperature molten salt applications can be difficult. It is therefore proposed that an offset cam drive could be used to plug perforations in the orifice plate, which would allow the flow restriction to be manipulated while keeping sensitive moving parts external.

6.3 Summary Remarks

A HALEU-UF$_4$ fueled MSNB has been characterized by a series of dynamic multiphysics models as part of work to design a control loop:

- An object-oriented numerical ODE solver, written in Python 3.10, couples fission product formation, radioactive decay, and neutronic transmutation to 2-phase equilibrium mass transport to study the ^{135}Xe decay chain and the effect of fission gas stripping on a load-following MSR;

- Alternating criticality and burn-up models were developed in Serpent 2 to study the evolution of the control-reactivity curve over the life of the MSNB;

- Mass and energy conservation were coupled to reactor point kinetics in a Python 3.10 CFD code to predict the flow rate and power of the MSNB;

- Time and spatial advancement was carried out using an FEM that simulates heat and mass advection according to uniform-state uniform-flow;

- The power control loop implements a pre-filter to reshape the heat exchanger demand into the core set-point response, and a PI controller to compliment the passive feedback mechanisms inherent to the MSNB;

Major results and findings include:

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Appendix A: Xenon-135 Numerical Solver with Fission-Gas Stripping

Code 1: Library Imports

```python
1  import numpy as np
2  from matplotlib import pyplot as plt
3  from tqdm import tqdm as tqdm
```

Code 2: Class Core

```python
5   class Core: #Defining constants and allowing parameter changing (e.g. scram or power
                                    transient)
6       #Constants
7       #tau = 130 #sec // flow period of molten salt
8       sigma_F =1e-24*180 #cm-2
9       gamma ={'I':0.0639,'Xe':0.00237} #dictionaries are used to assign constants to
                                    instances of class Nuclide
10      lamda ={'I':2.87e-5, 'Xe':2.09e-5} #sec^-1
11      sigma ={'I':0, 'Xe':1e-24*4.3e5} #cm^2
12      H ={'I':None,'Xe':1e-4} #c_g/c_l
13
14      #FUEL... 18mol% HALEU-UF4 in FLiNaK @ 19.75% enrichment
15      mole =0.18
16      enrichment =0.1975
17      Avo =6.0221408e23
18      mass_den =3.60510 #g/cm3 @915K
19      MW =35.555
20      N =Avo*mass_den/MW #atoms/cm3
21      basis =5*mole+2*(1-mole)
22      molefrac235 =mole/basis*enrichment
23      print(f'{molefrac235} molefrac U235')
24      Sigma_F =sigma_F*N*molefrac235 #cm-1
25      print(f'Sigma_F^f{Sigma_F} cm-1')
26      #Parameters (initial)
27      flux =1e14 #n/cm2/s
28      FissionRate =Sigma_F*flux #cm-3.s
29      print(f'Fission Rate: {FissionRate} cm-3.s')
30      PowerDensity =FissionRate*200 #MeV/cm3.s
31      Volume =4.29116E5 #cm3
32      Power =PowerDensity*Volume*1.6022e-13 #W
33      print(f'{np.sum(Power*1e-6)} MegaWatts')
34
35      #Start-up Conditions
36      phi =flux
37      dnfluxes =[]
38      Vdot_ratio =0
39      check =False #A bool used to set up plotting
```

```python
41      @classmethod
42      def scram(cls):
43          cls.dnfluxes =cls.delayed_neutron_precursors(cls.phi)
44          cls.dnfluxes.append(0)
45          print(f'significant (>1ppm) contribution from delayed neutron flux for {len(cls.
                                                    dnfluxes)} seconds')
46          cls.phi= 0 #n/cm2/s
47          cls.check =True
48          cls.eqXe =Xenon.concentration[-1]
49          cls.eqI =Iodine.concentration[-1]
50          cls.tau*=3
51
52
53      @classmethod
54      def strip(cls,strip,Power):
55          cls.Vdot_ratio =strip
56          He =8.26*strip #L/s
57          if Power =='off':
58              He /=3
59          He *=1000 #mL/s
60          He *=3600 #mL/hr
61          print(f'He flow rate of {He} mL/hr with reactor {Power}')
62
63      @classmethod #This is a method used to place the vertical dashed line in the post
                                                    scram plot
64      def cross(cls):
65          cls.check =False
66
67      @classmethod
68      def restart(cls):
69          cls.phi =0.5e14
70          cls.Vdot_ratio =0
71          cls.tau=130
72          cls.dnfluxes =[]
73
74      @classmethod
75      def delayed_neutron_precursors(cls,initial_total_flux):
76          #constants from Kerlin and Upadhyaya "Dynamics and Control of Nuclear Reactors"
77          betas =np.array([0.000221, 0.001467, 0.001313, 0.002647, 0.000771, 0.000281])
78          lambdas =np.array([0.0124, 0.0305, 0.111, 0.301, 1.14, 3.01])
79          initial_delayed_fluxes =initial_total_flux*betas
80          time_dn =np.arange(0,3601,1) #sec
81          total_delayed_flux =np.sum(initial_delayed_fluxes *np.exp(-lambdas *time_dn[:, np.
                                                    newaxis]), axis=1)
82          cutoff =initial_total_flux/1e6
83          return [flux for flux in total_delayed_flux if flux >=cutoff]
```

Code 3: Class Nuclide

```python
class Nuclide: #used to create iodine and xenon objects
    nuclides=[]
    def __init__(self, element,daughter):
        #dunder-init creates an instance of the Nuclide Class and assigns it initial
                                                  properties.
        self.gamma, self.lamda, self.sigma, self.H =Core.gamma[element], Core.lamda[
                                                  element], Core.sigma[element], Core
                                                  .H[element]
        self.daughter =daughter
        self.concentration =[0] #atoms/cm3
        self.fission=[0] #atoms/cm3.s
        self.beta=[0] #atoms/cm3.s
        self.capture=[0] #atoms/cm3.s
        self.precursor=[0] #atoms/cm3.s
        self.strip=[0]
        Nuclide.nuclides.append(self)

    def ddt_fission(self): #generation term directly from fission
        ddt_multigroup =self.gamma*Core.Sigma_F*Core.phi
        ddt =np.sum(ddt_multigroup)
        self.fission.append(ddt)
        return ddt

    def ddt_beta(self): #consumption term by beta decay -- generation term for beta
                                                  daughter
        ddt =self.lamda*self.concentration[-1]
        self.beta.append(ddt)
        if self.daughter !=None:
            self.daughter.precursor.append(ddt)
        return ddt

    def ddt_capture(self): #consumption term. atom species changed by radiative capture
        ddt_5group =self.concentration[-1]*self.sigma*Core.phi
        ddt =np.sum(ddt_5group)
        self.capture.append(ddt)
        return ddt

    def ddt_strip(self): #novel - my derivation of a ddt term for single stage equilibrim
                                                  stripping
        try: #calculates nuclide concentration term when valid
            ddt =self.concentration[-1]/Core.tau/(self.H/Core.Vdot_ratio+1)
        except (ZeroDivisionError, TypeError): #excludes stripping for Iodine and when
                                                  helium flow rate is zero for Xenon
            ddt =0
        self.strip.append(ddt)
        return ddt
```

```python
126      def timestep(self): #calls each term specific method then sums them and appends it to
                                         the object.concentration array
127          self.ddt_fission()
128          self.ddt_beta()
129          self.ddt_capture()
130          self.ddt_strip()
131          ddt =self.fission[-1]+self.precursor[-1]-self.beta[-1]-self.capture[-1]-self.strip
                                         [-1]
132          new =self.concentration[-1] +ddt
133          self.concentration.append(new)
134          return ddt
135
136      @classmethod
137      def numpy(cls): #converts the concentration lists to numpy arrays for ease of
                                         plotting
138          for nuclide in cls.nuclides:
139              nuclide.concentration =N2C(np.array(nuclide.concentration))
140
141      @classmethod
142      def reset(cls):
143          for nuclide in cls.nuclides:
144              nuclide.concentration =[0] #atoms/cm3
145              nuclide.fission=[0] #atoms/cm3.s
146              nuclide.beta=[0] #atoms/cm3.s
147              nuclide.capture=[0] #atoms/cm3.s
148              nuclide.precursor=[0] #atoms/cm3.s
149              nuclide.strip=[0]
```

Code 4: Solver Functions

```python
151  def N2C(Ni):
152      Ci =1e6*Ni/(Core.Avo/1000)
153      return Ci
154
155  def N2rho(N):
156      nu =2.43
157      rho =(Xenon.sigma*N)/(nu*Core.Sigma_F)
158      return rho
159
160  def SS(x):
161      x_squared =np.square(x)
162      return np.sum(x_squared)
163
164  def r2_score(analytical,numerical):
165      RES =analytical-numerical
166      TOT =analytical-np.mean(analytical)
167      return 1-SS(RES)/SS(TOT)
168
169  def riseI(Io,Ieq,t):
170      C =Io-Ieq
171      I =C*np.exp(-Iodine.lamda*t)+Ieq
172      return I
173
174  def riseXe(Xeo,Xeeq,t):#Only works when Io is set to Ieq from the beginning
175      C =Xeo -Xeeq
176      k =Xenon.lamda +Xenon.sigma*Core.phi
177      Xe =C*np.exp(-k*t) +Xeeq
178      return Xe
179
180  def scramI(Ieq,t):
181      I =Ieq*np.exp(-Iodine.lamda*t)
182      return I
183
184  def scramXe(Xeeq,Ieq,t):
185      Xe1 =Xeeq*np.exp(-Xenon.lamda*t)
186      ratio =Iodine.lamda/(Iodine.lamda-Xenon.lamda)
187      Xe2 =Ieq*ratio*(np.exp(-Xenon.lamda*t)-np.exp(-Iodine.lamda*t))
188      return Xe1+Xe2
```

Code 5: Instantiate Solver

```
190   Xenon =Nuclide('Xe',None)
191   Iodine =Nuclide('I',Xenon)
192   Core.restart()
193
194   infI =Iodine.gamma*Core.Sigma_F*Core.phi/Iodine.lamda
195   infXe =(Iodine.gamma+Xenon.gamma)*np.sum(Core.Sigma_F*Core.phi)/(Xenon.lamda+np.sum(
                                            Xenon.sigma*Core.phi))
196
197   print(f'Equilibrium Concentrations')
198   print(f'{N2C(infI)} millimol/m3 I-135')
199   print(f'{N2C(infXe)} millimol/m3 Xe-135')
200   print(f'Xenon is at {infXe/infI*100}% of the Iodine level')
201   print(f'Poison Reactivity: {round(N2rho(infXe)*100,2)}%')
202
203   print(f'Initial Scram Rates')
204   print(f'{N2C(-infI*Iodine.lamda)} millimol/m3-s I-135')
205   print(f'{N2C(infI*Iodine.lamda-infXe*Xenon.lamda)} millimol/m3-s Xe-135')
206
207   tmax =np.log(Xenon.lamda/Iodine.lamda**2*infXe/infI*(Iodine.lamda-Xenon.lamda)+Xenon.
                                            lamda/Iodine.lamda)/(Xenon.lamda-Iodine.
                                            lamda)
208
209   Xe_max =(infXe)*np.exp(-Xenon.lamda*tmax)+(infI)*(Iodine.lamda)/(Iodine.lamda-Xenon.
                                            lamda)*(np.exp(-Xenon.lamda*tmax)-np.exp(
                                            -Iodine.lamda*tmax))
210
211   print(f'Peak time: {round(1/3600*tmax,2)} hr')
212   print(f'Peak level: {N2C(Xe_max)} millimol/m3 Xe-135')
213   print(f'Peak Poison Reactivity: {round(N2rho(Xe_max)*100,2)}%')
214
215   dt=1 #sec
216   begin =0 #hours
217   scram =100 #hours
218   peak =5 #hours
219   end =165 #hours
220   time =np.arange(begin*3600,end*3600+1,dt) #sec
```

Code 6: Run Solver

```
222  Core.restart()
223  Nuclide.reset()
224  for t in tqdm(time):
225      Iodine.timestep()
226      Xenon.timestep()
227
228      if t==scram*3600:
229          Core.scram()
230
231      if t==(scram+peak)*3600:
232          Core.strip(1.725e-5,'off')
233
234      if Core.check and Xenon.concentration[-1] <Core.eqXe:
235          Core.cross()
236          eqt=t
237
238  #convert to numpy arrays for ease of plotting
239  Nuclide.numpy()
240  Core.eqXe =N2C(Core.eqXe)
241
242  print(f'Return to equilibrium at {round(eqt-(scram+peak)*3600,1)} seconds since call for
                                                power')
243
244  ax =plt.gca()
245  plt.xlabel('time since scram, t (hr)')
246  plt.ylabel(f'Concentration (millimol/m\N{SUPERSCRIPT THREE})')
247  plt.xlim(-24,60)
248  plt.xticks([-12,0,12,24,36,48])
249  plt.plot(time[::3600]/3600-scram,Xenon.concentration[::3600],label='Xenon 135')
250  plt.plot(time[::3600]/3600-scram,Iodine.concentration[::3600],label='Iodine 135')
251  plt.axhline(Core.eqXe,linestyle='--')
252  plt.axvline(eqt/3600-scram,linestyle='--')
253  plt.grid()
254  plt.legend(loc='best')
255
256  plt.show()
```

Appendix B: Serpent Deck Writing Script

Code 7: Control Drum Rotating

```python
#./drum.py
def card(deg):
    with open('cards/drum.txt','w') as drumcards:
        drumcards.write(f'% Control drum absorber pads, numbered clockwise from 9 o clock\
                        n')
        drumcards.write(f'surf 80 pad -45.05 0 16 17 {deg-45} {deg+45} % drum 1\n')
        drumcards.write(f'surf 81 pad -31.8551605 31.8551605 16 17 {deg-0} {deg+90} % drum
                        2\n')
        drumcards.write(f'surf 82 pad 0 45.05 16 17 {deg+45} {deg+135} % drum 3\n')
        drumcards.write(f'surf 83 pad 31.8551605 31.8551605 16 17 {deg+90} {deg+180} %
                        drum 4\n')
        drumcards.write(f'surf 84 pad 45.05 0 16 17 {deg+135} {deg+225} % drum 5\n')
        drumcards.write(f'surf 85 pad 31.8551605 -31.8551605 16 17 {deg+180} {deg+270} %
                        drum 6\n')
        drumcards.write(f'surf 86 pad 0 -45.05 16 17 {deg-135} {deg-45} % drum 7\n')
        drumcards.write(f'surf 87 pad -31.8551605 -31.8551605 16 17 {deg-90} {deg+0} %
                        drum 8\n')
```

Code 8: Salt Composition

```python
#./salt.py
def uranium(enrich):
    total =1.40246e-2 +5.69859e-2
    u235 =total*enrich/100
    u238 =total -u235
    return '{:.5e}'.format(u235), '{:.5e}'.format(u238)

def card(enrich):
    u235, u238 =uranium(enrich)
    with open('cards/salt.txt','w') as saltcards,\
         open ('cards/salttemps.txt','r') as temps:

        saltcards.write('%_____Material Cards_____\n')
        saltcards.write('%LiF-NaF-KF-UF4\n')
        saltcards.write(f'%18 mole percent UF4 at {enrich} percent enrichment\n')

        for line in temps:
            saltcards.write(line)
            with open('cards/flinak.txt','r') as flinak:
                for l in flinak:
                    saltcards.write(l)
            saltcards.write(f'92235.06c {u235}\n')
            saltcards.write(f'92238.06c {u238}\n')
```

Code 9: Deck Writing Script

```python
#./makedeck.py
import datetime,os
import salt, drum
now =datetime.date.today()

deg =112#float(input('')), take input to interact with Bash
enrich =19.75 #percentage
folder =f'./results/{deg}'

if not os.path.exists(folder):
    os.makedirs(folder)

print(folder)
salt.card(enrich)
drum.card(deg)

with open(f'{folder}/MSNB', 'w') as deck,\
    open('cards/cell.txt','r') as cell,\
    open('cards/surface.txt','r') as surface,\
    open('cards/drum.txt','r') as drum,\
    open('cards/salt.txt','r') as salt,\
    open('cards/material.txt','r') as material,\
    open('cards/physics.txt','r') as physics,\
    open('cards/plot.txt','r') as plot:

    deck.write(f'set title "Root MSNB at {deg} Degrees, {enrich} percent enrichment"\n')
    deck.write(f'%Revised {now}\n%\n')

    for line in cell:
        deck.write(line)
    for line in surface:
        if not 'WRITE_PADS' in line:
            deck.write(line)
        else:
            for l in drum:
                deck.write(l)
    for line in salt:
        deck.write(line)
    for line in material:
        deck.write(line)
    for line in physics:
        deck.write(line)
    for line in plot:
        deck.write(line)
```

Code 10: Cell Cards

```
1  %./cards/cell.txt
2  % _____CELL CARDS_____
3  %
4  % Fuel in Inlet, Outlet, and Downcomer
5  cell 101 0 Salt0 13 -16 45 -46 101 102 %Fuel in Downcomer
6  cell 102 0 Salt0 12 -13 41 -46 101 102 %Fuel in Lower Spoke
7  cell 103 0 Salt0 12 -13 -41 % Fuel Lower Plenum
8  cell 104 0 Salt9 -18 31 -40 %Fuel in Riser
9  cell 105 0 Salt9 18 -19 -40 %Fuel in Upper Plenum
10 cell 106 0 Salt9 18 -19 -46 40 101 102 60 61 62 63 64 65 66 67 % Fuel in Upper Spoke
11 cell 107 0 Salt0 13 -14 -40 101 102 % Fuel passing thru Lower Orifice Plate
12 cell 108 0 Salt9 -31 15 -40 101 102 % Fuel passing thru Lower Orifice Plate
13 %
14 % Fuel in Core
15 cell 111 0 Salt0 14 -21 -40 103 104
16 cell 112 0 Salt1 21 -22 -40 103 104
17 cell 113 0 Salt2 22 -23 -40 103 104
18 cell 114 0 Salt3 23 -24 -40 103 104
19 cell 115 0 Salt4 24 -25 -40 103 104
20 cell 116 0 Salt5 25 -26 -40 103 104
21 cell 117 0 Salt6 26 -27 -40 103 104
22 cell 118 0 Salt7 27 -28 -40 103 104
23 cell 119 0 Salt8 28 -15 -40 103 104
24 %
25 %Fuel in HEX
26 cell 121 0 Salt1 16 -31 43 -46 101 102
27 cell 122 0 Salt2 31 -32 43 -46 101 102
28 cell 123 0 Salt3 32 -33 43 -46 101 102
29 cell 124 0 Salt4 33 -34 43 -46 101 102
30 cell 125 0 Salt5 34 -35 43 -46 101 102
31 cell 126 0 Salt6 35 -36 43 -46 101 102
32 cell 127 0 Salt7 36 -37 43 -46 101 102
33 cell 128 0 Salt8 37 -38 43 -46 101 102
34 cell 129 0 Salt9 38 -18 43 -46 101 102
35 %
36 % Structure
37 cell 200 0 SS304 11 -12 -46 % Base
38 cell 201 0 SS304 13 -14 -45 40 % Reflector Bottom
39 cell 202 0 SS304 14 -15 44 -45 % Downcomer Pipe
40 cell 203 0 SS304 15 -16 42 -45 % Reflector Topper
41 cell 204 0 SS304 17 -18 40 -43 60 61 62 63 64 65 66 67 % Chimney Absorber Topper
42 cell 205 0 SS304 16 -17 42 -43 % Chimney Absorber Pipe
43 cell 206 0 SS304 10 -19 46 -47 % Reactor Vessel Pipe
44 cell 207 0 SS304 19 -20 -47 60 61 62 63 64 65 66 67 %Lid
45 %
```

```
46  % Reflector/Absorber
47  cell 300 0 BeO 10 -11 -46 % Bottom Reflector
48  cell 301 0 BeO 15 -17 40 -41 % Chimney Reflector
49  cell 302 0 BeO 14 -15 40 -48 90 91 92 93 94 95 96 97 % Interstitial Reflector
50  cell 303 0 GRPH 14 -15 48 -44 % Safety Reflector Outer
51  cell 304 0 B4C 15 -17 -42 41 60 61 62 63 64 65 66 67 % Chimney Absorber
52  cell 305 0 BeO 14 -15 -40 (-103:-104) %In Core Moderator
53  cell 306 0 BeO 15 -31 (-101:-102) -40 %Core Top Orifice Plate
54  %
55  % Control Drum Reflectors
56  cell 401 0 BeO 14 -15 -90 80 60 % drum 1
57  cell 402 0 BeO 14 -15 -91 81 61 % drum 2
58  cell 403 0 BeO 14 -15 -92 82 62 % drum 3
59  cell 404 0 BeO 14 -15 -93 83 63 % drum 4
60  cell 405 0 BeO 14 -15 -94 84 64 % drum 5
61  cell 406 0 BeO 14 -15 -95 85 65 % drum 6
62  cell 407 0 BeO 14 -15 -96 86 66 % drum 7
63  cell 408 0 BeO 14 -15 -97 87 67 % drum 8
64  %
65  % Control Drum Absorbers
66  cell 501 0 B4C 14 -15 -80 60 % drum 1
67  cell 502 0 B4C 14 -15 -81 61 % drum 2
68  cell 503 0 B4C 14 -15 -82 62 % drum 3
69  cell 504 0 B4C 14 -15 -83 63 % drum 4
70  cell 505 0 B4C 14 -15 -84 64 % drum 5
71  cell 506 0 B4C 14 -15 -85 65 % drum 6
72  cell 507 0 B4C 14 -15 -86 66 % drum 7
73  cell 508 0 B4C 14 -15 -87 67 % drum 8
74  %
75  % Control Drum Drive Shafts
76  cell 601 0 SS304 -60 70 14 -20 % driveshaft tube 1
77  cell 602 0 SS304 -61 71 14 -20 % driveshaft tube 2
78  cell 603 0 SS304 -62 72 14 -20 % driveshaft tube 3
79  cell 604 0 SS304 -63 73 14 -20 % driveshaft tube 4
80  cell 605 0 SS304 -64 74 14 -20 % driveshaft tube 5
81  cell 606 0 SS304 -65 75 14 -20 % driveshaft tube 6
82  cell 607 0 SS304 -66 76 14 -20 % driveshaft tube 7
83  cell 608 0 SS304 -67 77 14 -20 % driveshaft tube 8
84  cell 701 0 NiCrMo -70 14 -20 % driveshaft tube 1 fill
85  cell 702 0 NiCrMo -71 14 -20 % driveshaft tube 2 fill
86  cell 703 0 NiCrMo -72 14 -20 % driveshaft tube 3 fill
87  cell 704 0 NiCrMo -73 14 -20 % driveshaft tube 4 fill
88  cell 705 0 NiCrMo -74 14 -20 % driveshaft tube 5 fill
89  cell 706 0 NiCrMo -75 14 -20 % driveshaft tube 6 fill
90  cell 707 0 NiCrMo -76 14 -20 % driveshaft tube 7 fill
91  cell 708 0 NiCrMo -77 14 -20 % driveshaft tube 8 fill
92  %
```

```
93   % Flow separators
94   cell 800 0 SS304 -101 12 -13 41 -46 % lower spoke dividers 1
95   cell 801 0 SS304 -102 12 -13 41 -46 % lower spoke dividers 2
96   cell 802 0 SS304 -101 13 -16 45 -46 % downcomer surround dividers 1
97   cell 803 0 SS304 -102 13 -16 45 -46 % downcomer surround dividers 2
98   cell 804 0 SS304 -101 16 -18 43 -46 % heat exchanger dividers 1
99   cell 805 0 SS304 -102 16 -18 43 -46 % heat exchanger dividers 2
100  cell 806 0 SS304 -101 18 -19 40 -46 % upper spoke dividers 1
101  cell 807 0 SS304 -102 18 -19 40 -46 % upper spoke dividers 2
102  cell 808 0 BeO (-101:-102) 13 -14 -40 % core bottom orifice plate dividers 1
103  %
104  % Outside
105  cell 900 0 Conc -10 -100 %  below vessel
106  cell 901 0 Conc 10 47 -20 -100 %  around vessel
107  cell 902 0 Air 20 -100 %  above vessel
108  cell 999 0 outside 100 %void
109  %
```

Code 11: Surface Cards

```
1   %./cards/surface.txt
2   % _____SURFACE CARDS_____
3   %
4   % Reactor planes
5   surf 10 pz -11 % Bottom
6   surf 11 pz -1 % Reactor Vessel base bottom
7   surf 12 pz 0 % Reactor Vessel base top
8   surf 13 pz 12 % Reflector clad bottom
9   surf 14 pz 13 % Reflector clad top
10  surf 15 pz 179 % core/chimney divider
11  surf 16 pz 180 % step clad upper
12  surf 17 pz 215 % Spoke clad bottom
13  surf 18 pz 216 % Spoke clad top
14  surf 19 pz 228 % Lid top
15  surf 20 pz 231 % Lid top
16  %
17  % Core Stratification
18  surf 21 pz 31.4444 %top of slice 1
19  surf 22 pz 49.8889 %top of slice 2
20  surf 23 pz 69.3333 %top of slice 3
21  surf 24 pz 86.7778 %top of slice 4
22  surf 25 pz 105.2222 %top of slice 5
23  surf 26 pz 123.6667 %top of slice 6
24  surf 27 pz 142.1111 %top of slice 7
25  surf 28 pz 160.5556 %top of slice 8
26  %
```

```
27  % HEX Stratification
28  surf 31 pz 184 %top of slice 1
29  surf 32 pz 188 %top of slice 2
30  surf 33 pz 192 %top of slice 3
31  surf 34 pz 196 %top of slice 4
32  surf 35 pz 200 %top of slice 5
33  surf 36 pz 204 %top of slice 6
34  surf 37 pz 208 %top of slice 7
35  surf 38 pz 212 %top of slice 8
36  %
37  % Reactor cylinders
38  surf 40 cyl 0 0 25 % riser inner
39  surf 41 cyl 0 0 36.5 % chimney reflector outer
40  surf 42 cyl 0 0 48 % chimney absorber outer
41  surf 43 cyl 0 0 49 % absorber liner
42  surf 44 cyl 0 0 66 % safety absorber outer
43  surf 45 cyl 0 0 67 % reflector liner
44  surf 46 cyl 0 0 69.5 % RV inner
45  surf 47 cyl 0 0 72.5 % RV outer
46  surf 48 cyl 0 0 63.5 % reflector outer
47  surf 49 cyl 0 0 2.0 % AS center stem
48  %
49  % Control drum driveshafts
50  surf 60 cyl -45.05 0 2.5 % drum drive tube outer 1
51  surf 70 cyl -45.05 0 2 % drum drive tube inner 1
52  surf 61 cyl -31.8551605 31.8551605 2.5 % drum drive tube outer 2
53  surf 71 cyl -31.8551605 31.8551605 2 % drum drive tube inner 2
54  surf 62 cyl 0 45.05 2.5 % drum drive tube outer 3
55  surf 72 cyl 0 45.05 2 % drum drive tube inner 3
56  surf 63 cyl 31.8551605 31.8551605 2.5 % drum drive tube outer 4
57  surf 73 cyl 31.8551605 31.8551605 2 % drum drive tube inner 4
58  surf 64 cyl 45.05 0 2.5 % drum drive tube outer 5
59  surf 74 cyl 45.05 0 2 % drum drive tube inner 5
60  surf 65 cyl 31.8551605 -31.8551605 2.5 % drum drive tube outer 6
61  surf 75 cyl 31.8551605 -31.8551605 2 % drum drive tube inner 6
62  surf 66 cyl 0 -45.05 2.5 % drum drive tube outer 7
63  surf 76 cyl 0 -45.05 2 % drum drive tube inner 7
64  surf 67 cyl -31.8551605 -31.8551605 2.5 % drum drive tube outer 8
65  surf 77 cyl -31.8551605 -31.8551605 2 % drum drive tube inner 8
66  %
67  WRITE_PADS %This line tells the python code to write the pads
68  %
```

```
69   % Control drums, likewise
70   surf 90 cyl -45.05 0 17    % drum 1
71   surf 91 cyl -31.8551605 31.8551605 17  % drum 2
72   surf 92 cyl 0 45.05 17   % drum 3
73   surf 93 cyl 31.8551605 31.8551605 17 % drum 4
74   surf 94 cyl 45.05 0 17 % drum 5
75   surf 95 cyl 31.8551605 -31.8551605 17  % drum 6
76   surf 96 cyl 0 -45.05 17 % drum 7
77   surf 97 cyl -31.8551605 -31.8551605 17 % drum 8
78   %
79   % Flow separators
80   surf 101 cross 0 0 75.5 3
81   surf 102 cross 0 0 75.5 3
82   strans 101 0 0 1 0 0 22.5
83   strans 102 0 0 1 0 0 -22.5
84   %In Core Moderator
85   surf 103 cross 0 0 27 1
86   surf 104 cross 0 0 27 1
87   strans 103 0 0 1 0 0 22.5
88   strans 104 0 0 1 0 0 -22.5
89   %
90   %Extremities
91   surf 100 sph 0 0 0 300
92   %
```

Code 12: Surface Card for Drums

```
1   % Control drum absorber pads, numbered clockwise from 9 o clock
2   surf 80 pad -45.05 0 16 17 67 157 % drum 1
3   surf 81 pad -31.8551605 31.8551605 16 17 112 202 % drum 2
4   surf 82 pad 0 45.05 16 17 157 247 % drum 3
5   surf 83 pad 31.8551605 31.8551605 16 17 202 292 % drum 4
6   surf 84 pad 45.05 0 16 17 247 337 % drum 5
7   surf 85 pad 31.8551605 -31.8551605 16 17 292 382 % drum 6
8   surf 86 pad 0 -45.05 16 17 -23 67 % drum 7
9   surf 87 pad -31.8551605 -31.8551605 16 17 22 112 % drum 8
```

Code 13: Material Cards for Molten Salt

```
1   %_____Material Cards_____
2   %LiF-NaF-KF-UF4
3   %18 mole percent UF4 at 19.75 percent enrichment
4   mat Salt0 -3.643499 tmp 873 rgb 197 0 0
5   3006.06c 1.49954e-5
6   3007.06c 1.49939e-1
7   9019.06c 6.06524e-1
8   19039.06c 1.26311e-1
9   19041.06c 9.11554e-3
10  11023.06c 3.70854e-2
11  92235.06c 1.40246e-02
12  92238.06c 5.69859e-02
13  mat Salt1 -3.628150 tmp 889.66 rgb 204 0 0
14  3006.06c 1.49954e-5
15  3007.06c 1.49939e-1
16  9019.06c 6.06524e-1
17  19039.06c 1.26311e-1
18  19041.06c 9.11554e-3
19  11023.06c 3.70854e-2
20  92235.06c 1.40246e-02
21  92238.06c 5.69859e-02
22  mat Salt2 -3.620470 tmp 897.99 rgb 217 0 0
23  3006.06c 1.49954e-5
24  3007.06c 1.49939e-1
25  9019.06c 6.06524e-1
26  19039.06c 1.26311e-1
27  19041.06c 9.11554e-3
28  11023.06c 3.70854e-2
29  92235.06c 1.40246e-02
30  92238.06c 5.69859e-02
31  mat Salt3 -3.612788 tmp 906.32 rgb 230 0 0
32  3006.06c 1.49954e-5
33  3007.06c 1.49939e-1
34  9019.06c 6.06524e-1
35  19039.06c 1.26311e-1
36  19041.06c 9.11554e-3
37  11023.06c 3.70854e-2
38  92235.06c 1.40246e-02
39  92238.06c 5.69859e-02
40  mat Salt4 -3.605102 tmp 914.65 rgb 242 0 0
41  3006.06c 1.49954e-5
42  3007.06c 1.49939e-1
43  9019.06c 6.06524e-1
44  19039.06c 1.26311e-1
45  19041.06c 9.11554e-3
46  11023.06c 3.70854e-2
47  92235.06c 1.40246e-02
48  92238.06c 5.69859e-02
49  mat Salt5 -3.597414 tmp 922.98 rgb 255 13 13
50  3006.06c 1.49954e-5
```

```
51  3007.06c 1.49939e-1
52  9019.06c 6.06524e-1
53  19039.06c 1.26311e-1
54  19041.06c 9.11554e-3
55  11023.06c 3.70854e-2
56  92235.06c 1.40246e-02
57  92238.06c 5.69859e-02
58  mat Salt6 -3.589722 tmp 931.31 rgb 255 26 26
59  3006.06c 1.49954e-5
60  3007.06c 1.49939e-1
61  9019.06c 6.06524e-1
62  19039.06c 1.26311e-1
63  19041.06c 9.11554e-3
64  11023.06c 3.70854e-2
65  92235.06c 1.40246e-02
66  92238.06c 5.69859e-02
67  mat Salt7 -3.582028 tmp 939.64 rgb 255 39 39
68  3006.06c 1.49954e-5
69  3007.06c 1.49939e-1
70  9019.06c 6.06524e-1
71  19039.06c 1.26311e-1
72  19041.06c 9.11554e-3
73  11023.06c 3.70854e-2
74  92235.06c 1.40246e-02
75  92238.06c 5.69859e-02
76  mat Salt8 -3.574330 tmp 947.97 rgb 255 51 51
77  3006.06c 1.49954e-5
78  3007.06c 1.49939e-1
79  9019.06c 6.06524e-1
80  19039.06c 1.26311e-1
81  19041.06c 9.11554e-3
82  11023.06c 3.70854e-2
83  92235.06c 1.40246e-02
84  92238.06c 5.69859e-02
85  mat Salt9 -3.566629 tmp 956.3 rgb 255 64 64
86  3006.06c 1.49954e-5
87  3007.06c 1.49939e-1
88  9019.06c 6.06524e-1
89  19039.06c 1.26311e-1
90  19041.06c 9.11554e-3
91  11023.06c 3.70854e-2
92  92235.06c 1.40246e-02
93  92238.06c 5.69859e-02
```

Code 14: Material Cards

```
1   % ./cards/material.txt
2   % 304 Stainless Steel
3   mat SS304 -7.5983 tmp 923 rgb 192 192 192
4   26054.06c -0.037589 %54-Fe
5   26056.06c -0.611384 %56-Fe
6   26057.06c -0.014379 %57-Fe
7   26058.06c -0.001932 %58-Fe
8   7014.06c -0.000995 %14-N
9   7015.06c -0.000004 %15-N
10  28058.06c -0.070485 %58-Ni
11  28060.06c -0.028087 %60-Ni
12  28061.06c -0.001241 %61-Ni
13  28062.06c -0.004025 %62-Ni
14  28064.06c -0.001058 %64-Ni
15  24050.06c -0.008338 %50-Cr
16  24052.06c -0.167231 %52-Cr
17  24053.06c -0.019327 %53-Cr
18  24054.06c -0.004902 %54-Cr
19  14028.06c -0.006881 %28-Si
20  14029.06c -0.000363 %29-Si
21  14030.06c -0.000248 %30-Si
22  16032.06c -0.000284 %32-S
23  16033.06c -0.000002 %33-S
24  16034.06c -0.000014 %34-S
25  15031.06c -0.000020 %31-P
26  25055.06c -0.019980 %55-Mn
27  6000.06c -0.000799 %(Carbon)
28  %
29  % Graphite
30  mat GRPH -2.12 tmp 923 moder
31  grph 6000 rgb 250 250 0
32  6000.06c -1 %(Carbon)
33  therm grph 1010 gre7.00t gre7.26t
34  %
35  % Boron Carbide (10-B enriched) Absorber
36  mat B4C -2.52 tmp 923 rgb 110 240 80
37  5010.06c 0.8 %10-B
38  %5011.06c 0.4 %11-B
39  6000.06c 0.2 %(Carbon)
40  %
41  % "Air"
42  mat Air -0.001205 tmp 300 rgb 255 170 220
43  6000.50c 0.000150
44  7014.50c 0.784431
45  8016.50c 0.210748
46  18000.59c  0.004671
47  %
```

```
48  % Beryllium Oxide Reflector
49  mat BeO -3.01 tmp 923 rgb 110 190 250
50  4009.06c 0.5
51  8016.06c 0.5
52  %
53  % Hastelloy CHIMNEY REFLECTOR
54  mat NiCrMo -8.89 tmp 956 rgb 160 160 160
55  28058.06c -0.48
56  24052.06c -0.07
57  26056.06c -0.05
58  14028.06c -0.01
59  28060.06c -0.23
60  42092.06c -0.02344
61  42094.06c -0.014704
62  42095.06c -0.025392
63  42096.06c -0.026672
64  42097.06c -0.015328
65  42098.06c -0.038864
66  42100.06c -0.0156
67  %
68  % Barite Concrete
69  mat Conc -3.35 tmp 600 rgb 90 100 90
70  1001.06c 0.109602
71  8016.06c 0.600189
72  12000.06c 0.001515
73  13027.06c 0.004777
74  14000.06c 0.011473
75  16000.06c 0.103654
76  20000.06c 0.038593
77  26000.06c 0.026213
78  56130.06c 0.000114381
79  56132.06c 0.000103983
80  56134.06c 0.002516389
81  56135.06c 0.00685248
82  56136.06c 0.008162666
83  56137.06c 0.011677291
84  56138.06c 0.074555811
85  %
```

Code 15: Physics Cards

```
1   %./cards/physics.txt
2   % _____Physics cards_____
3   set power 1e7 %10MWth
4   set pop 1000000 500 100 1
5   %dep daystep 1 1 1 1 1
6   %set mcvol 10000000
7   %set nbuf 10
8   %set printm 1 1e-10
9   %set inventory "all"
10  %set pcc leli 10 10
11  set acelib "endfb71r1_p2" "endfb71r1" "jeff31u"
12  %set declib "sss_jeff31.dec"
13  %set nfylib "sss_jeff31.nfy"
14  det EnergyDetector dm Salt4 de EnergyGrid
15  ene EnergyGrid 3 500 1e-11 2e1
```

Code 16: Plotter Cards

```
1   %./cards/plot.txt
2   % _____Plotter_____
3   %
4   plot 22 1080 1800 [0 -100 100 -20 320] %Axial
5   plot 31 640 640 [6 -100 100 -100 100] %Lower Plenum/Spoke
6   plot 31 640 640 [12.5 -100 100 -100 100] %Lower Orifice
7   plot 31 1080 1080 [100 -100 100 -100 100] %Core
8   plot 31 640 640 [179.5 -100 100 -100 100] %HEX Bottom/Upper Orifice
9   plot 31 640 640 [186 -100 100 -100 100] %Heat Exchanger
10  plot 31 640 640 [215.5 -100 100 -100 100] %Heat Exchagner Top
11  plot 31 640 640 [220 -100 100 -100 100] %Upper Plenum/Spoke
```

Appendix C: MSNB Transient Simulator

Code 17: MSNB Simulator

```python
#./simulator.py
import os; os.system('cls')
print('import libraries')
import initial, params, loop, plots, functions, TempProfile, controller
import numpy as np
#from scipy.signal import argrelextrema
from tqdm import tqdm as tqdm

print('refresh simulation environment')
plots.kill()

#Calculate Initial Conditions
'''
The algorithm function in the file initial.py uses binary search to identify the cold
                                  temperature that when paired with a hot
                                  temperature of 700 C gives the desired
                                  power output. It uses the natural
                                  circulation flow rate, heat capacity, and
                                  temperature difference to calculate the
                                  power for a given cold temperature, and
                                  adjusts the cold temperature as needed
                                  based on the result.
'''
Q =8000 #kW
if Q <=0:
    print('The reactor power is calculated using an exponential. Use a positive initial
                                  power. This code cannot simulate
                                  bringing up to hot-standby')
    exit()
print('determine initial conditions')
T_hot,T_cold,Q0,v =initial.algorithm(Q)
print(f'T_hot: {T_hot} degC')
print(f'T_cold: {T_cold} degC')
print(f'Power: {Q0} kW')
print(f'Velocity: {round(v*100,1)} cm/s')
```

```
27   #Define T(x)
28   '''
29   Calls function initial from file TempProfile.py, which assumes linear heat increase in
                                          the core, constant hot temperature in the
                                           riser/chimney, linear heat decrease in
                                          the heat exchanger, and constant cold
                                          temperature in the downcomer. It then
                                          plots the initial temperature profile
30   '''
31   print('set up temperature profile')
32   #T_x = TempProfile.(T_hot, T_cold)
33   T_x =TempProfile.initial(T_hot, T_cold)
34   plots.x_vs_Tx("img/animateTx_t/t-0.png",0.0,T_x,T_cold,T_hot)
35   #exit()
36   #Initialize HEX transient
37   '''
38   Q0 is calculated above, Q1 is the power after the first power change, Q2 is the power
                                          after the second power change. tlen is
                                          the total time in seconds of the
                                          simulation (3600sec = 1hr). t01 is the
                                          time over which the first power change
                                          occurs (ramp function ~ use t01 = 0 for
                                          step response). t1 is the time in seconds
                                           for which the reactor is held at Q1. t12
                                           is the time in seconds over which the
                                          second power change occurs. t2 is
                                          calculated and is the time between the
                                          end of the second power change and the
                                          end of the simulation
39   '''
40   Q1,Q2 =10000,8000
41   #Q1,Q2 = Q0,Q0
42
43   t0,t01,t1,t12,t2 =300,300,600,300,600
44   times =(0,t0,t01,t1,t12,t2)
45   tlen= t0+t01+t1+t12+t2
46
47   print('set up HEX transient')
48   t=np.arange(0,tlen+1,params.dt)
49   Q00 =Q0**np.ones(t0)
50   Q01 =np.linspace(Q0,Q1,num=t01)
51   Q11 =Q1*np.ones(t1)
52   Q12 =np.linspace(Q1,Q2,num=t12)
53   Q22 =Q2*np.ones(t2+1)
54   Qhex_t =np.concatenate((Q00,Q01,Q11,Q12,Q22))
55   pf_tau =len(loop.xdowncomer)/functions.base_to_milli(v)
56   Qcore_SP =list(controller.prefilter(Qhex_t,t,pf_tau))
57   plots.t_vs_Q(t,Qhex_t,None,Qcore_SP)
```

```python
59  #FEM
60  '''
61  With the problem defined, the 1D+time finite element model is set-up. Time arrays are
                                    initialized for the core power, flow
                                    velocity, and temperature profile, as
                                    well as reactivity. The flow reactivity
                                    is calculated, while the temperature
                                    reactivity is set to the inverse, on the
                                    assumption that the reactor is initially
                                    critical. The control drums will start at
                                     the bias point, so their reactivity is
                                    null. Then the period and reactivity rate
                                     of change are set to zero, again on the
                                    steady state critical assumption.
62  '''
63  print('set up FEM')
64  Qcore_t= [Q0]
65  v_t  =[v]
66  T_x_t =[T_x]
67
68  Freac_t =[functions.FlowRxty(T_x)]
69  Treac_t =[-Freac_t[0]]
70
71  error =0
72  CDtheta_t =[controller.drum(error)]
73  Creac_t =[controller.angle2reac(CDtheta_t[0])]
74
75  reac_t=[Freac_t[0]+Treac_t[0]+Creac_t[0]]
76  reac_dot_t =[0]
77  exponent=[0]
78
79  print('run simulation')
```

```python
'''
The time loop makes the simulator calculate the new values necessary to advance the
                                        temperature profile. Descriptions of the
                                        functions called are included in the
                                        functions.py file.
'''
for step in tqdm(t[1:]):
    T_x =TempProfile.advance(T_x, v ,Qcore_t[-1], Qhex_t[step-1])
    vnew =functions.Velo(T_x)
    v_t.append(vnew)
    T_x_t.append(T_x)

    Freac_t.append(functions.FlowRxty(T_x))
    Treac_t.append(Treac_t[-1] +functions.TempRxtyChange(T_x_t[-2],T_x_t[-1]))

    CDtheta_t.append(controller.drum(Qcore_SP[step]-Qcore_t[-1]))
    Creac_t.append(controller.angle2reac(CDtheta_t[-1]))

    reac_t.append(Freac_t[-1]+Treac_t[-1]+Creac_t[-1])
    reac_dot_t.append(functions.RoC(reac_t[-2], reac_t[-1]))

    '''
    the reactor period is defined as 0 if the new overall reactivity is 0, otherwise, it
                                        is calculated using the neutron
                                        generation time (prompt effects) and
                                        reactivity rate of change (delayed
                                        neutron effects).
    '''
    if reac_t[-1]==0:
    #if 1==1:
        exponent.append(0)
    else:
        tau=params.lstar/reac_t[-1]+(params.beta_eff-reac_t[-1])/(params.lam*reac_t[-1]+
                                        reac_dot_t[-1])
        exponent.append(params.dt/tau)

    '''
    The new power is calculated using the reactor period and the previous power.
    '''
    Q=Qcore_t[-1]*np.exp(exponent[-1])
    Qcore_t.append(Q)
```

```python
113
114  print('plotting time arrays')
115  plots.t_vs_Q(t,Qhex_t,Qcore_t,Qcore_SP)
116  plots.t_vs_reac(t,Freac_t,Treac_t,reac_t)
117  plots.t_vs_exp(t,exponent)
118  plots.t_vs_velo(t,v_t)
119  plots.t_vs_angle(t,CDtheta_t)
120  plots.auto_reac_phase(Freac_t,Treac_t,times)
121  plots.contr_reac_phase(Freac_t,Treac_t,Creac_t,times)
122
123  print('plotting temperature profiles')
124  Tmin =np.min(np.array(T_x_t))
125  Tmax =np.max(np.array(T_x_t))
126
127  exit()
128
129  for step, T_x in tqdm(zip(t[1:],T_x_t),total=len(T_x_t)):
130      if step*params.dt%60 ==0:
131          path ="img/animateTx_t/t-" +str(int(round(step/60,0))) +".png"
132          plots.x_vs_Tx(path, step, T_x, Tmin, Tmax)
133  plots.gif('img/animateTx_t')
134
135  exit()#remove if you want to print local mins/maxes
136
137  maximums =argrelextrema(np.array(Qcore_t),np.greater)
138  minimums =argrelextrema(np.array(Qcore_t),np.less)
139
140  print('max', np.max(np.array(Qcore_t)))
141  print('local maximums')
142  for max in maximums:
143      for i in max:
144          print(round(t[int(i)]/60),Qcore_t[int(i)])
145
146  print('min', np.min(np.array(Qcore_t)))
147  print(' local minimums')
148  for min in minimums:
```

Code 18: MSNB Simulator Functions

```python
#./functions.py
import params, loop, TempProfile
import numpy as np

#Basic Calculations
def absT(T): #input Celcius
    return T+273.15 #output Kelvin

def base_to_kilo(x): #input base
    return x/1000 #output kilo

def kilo_to_base(x): #input kilo
    return x*1000 #output base

def base_to_centi(x): #input base
    return x*100 #output centi

def base_to_milli(x): #input base
    return x*1000 #output milli

def list_ave(list): #input list
    return sum(list)/len(list) #output float

def RoC(x1,x2): #time rate of change
    return (x2-x1)/params.dt

#Physical Properties
def cp(T): #input Celcius
    T=absT(T) #Convert T to Kelvin
    return (1.0634*T+976.78)/1000 # output kJ/kg-K

def density(T): #input Celcius
    T=absT(T) #Convert T to Kelvin
    return 1000*(4.6820365-T*9.4601046e-4) #output kg/m3\

def T2mu(T):
    Tref =600
    m_x =density(T)*(params.Ax*.001) #kg
    u_x =cp((T+Tref)/2)*(T-Tref)
    E_x =m_x*u_x
    return E_x

TempArray =np.linspace(600,800,num=1000)
EnergyArray =T2mu(TempArray)
coeff =np.polyfit(EnergyArray,TempArray,6)

def mu2T(E):
    value =np.zeros(len(E))
    for c in coeff:
        value =value*E+c
    return value
```

```
53  #System Quantities
54  def DiffP(T_x): #input Celcius
55      hot=density(list_ave(TempProfile.hotleg(T_x)))
56      cold=density(list_ave(TempProfile.coldleg(T_x))) #calculate average density of cold
                                                           leg
57      return (cold-hot)*params.h*9.81 #output Pa
58
59  def Velo(T_x): #input Celcius
60      DrivingForce=DiffP(T_x) #Convert Differential Pressure
61      rho=density(list_ave(T_x)) #Calculate Average Density of entire Loop
62      v_squared =(2*DrivingForce)/(params.xi*rho)
63      if v_squared<0.01**2: v_squared=0.01**2
64      if v_squared>0.15**2: v_squared=0.15**2
65      v =np.sqrt(v_squared) #output m/s
66      return v# 0.05 #m/s
67
68  #Reactivity
69  def TempRxtyChange(previous,current): #input Celcius
70      T1=list_ave(TempProfile.core(previous))
71      T2=list_ave(TempProfile.core(current))
72      dT=T2-T1 #convert T from Celcius to Kelvin
73      return params.alphaT*dT #unitless
74
75  L =loop.Ri2-loop.Ro #calculate out of core path length
76  H =loop.Ro-loop.Ri1 #calculate in core path length
77  def FlowRxty(T_x): #input Celcius
78      v=base_to_centi(Velo(T_x))
79      # #calculate fluid velocity
80      rho =-(L/(L+H))*params.beta_eff*(1-np.exp(-params.alphaF*v)) #unitless
81      return rho
```

Code 19: MSNB Flow Loop

```
1   #./loop.py
2   import numpy as np
3   #Linear Path Length (mm)
4   '''Define the ends of all of the regimes'''
5   Ri1 =0
6   Ro =1660
7   top =2090
8   HEXi =2340
9   HEXo =2820
10  bottom =4970
11  Ri2 =5710
12
13  #Define Loop
14  '''Create arrays for each regime then concatenate into one loop array'''
15  xcore =np.arange(Ri1,Ro+1)
16  xchimney =np.arange(Ro+1,HEXi)
17  xhex =np.arange(HEXi,HEXo+1)
18  xdowncomer =np.arange(HEXo+1,Ri2)
19  x =np.concatenate((xcore,xchimney,xhex,xdowncomer))
```

Code 20: MSNB System Parameters

```python
#./params.py
#Thermal and Neutronic Parameters
alphaT =-3.5e-5 #K-1
lstar =1.63e-4 #sec
beta_eff =6.96e-3 #
lam =0.1 #sec
h =1.09 #m
xi =25.0 #
alphaF =3.3976917e-1 #s/cm
Ax =0.4 #m2
dt =1 #sec
dx =1 #mm
```

Code 21: MSNB Temperature Profile

```python
#./TempProfile.py
import loop, functions
import numpy as np

def initial(T_hot,T_cold):
    '''
    Define linear arrays in the heat transfer regimes, then converts those arrays back to
                                    temperature. Concatenates the regime
                                    arrays into a total temperature
                                    profile array.
    '''
    T_xcore =np.linspace(T_cold,T_hot,num=len(loop.xcore))
    T_xchimney =T_hot*np.ones(len(loop.xchimney))
    T_xhex =np.linspace(T_hot,T_cold,num=len(loop.xhex))
    T_xdowncomer =T_cold*np.ones(len(loop.xdowncomer))
    T_x =np.concatenate((T_xcore,T_xchimney,T_xhex,T_xdowncomer))
    return T_x

#_____
'''
These six functions split the full temperature array into regime arrays
'''
def core(T_x):
    T_xcore =np.split(T_x,[loop.xcore[-1]+1])[0]
    return T_xcore

def chimney(T_x):
    T_xchimney =np.split(T_x,[loop.xchimney[0],loop.xchimney[-1]+1])[1]
    return T_xchimney

def hex(T_x):
    T_xhex =np.split(T_x,[loop.xhex[0],loop.xhex[-1]+1])[1]
    return T_xhex

def downcomer(T_x):
    T_xdowncomer =np.split(T_x,[loop.xdowncomer[0]])[1]
    return T_xdowncomer

def coldleg(T_x):
    T_xcoldleg =np.split(T_x,[loop.HEXi,loop.bottom])[1]
    return T_xcoldleg

def hotleg(T_x):
    T_xhotleg =np.split(T_x,[loop.top])[0]
    return T_xhotleg

#_____
```

```python
45  def advance(T_x,velo,Qcore,Qhex):
46      '''
47      This function is the heart of the simulator. It rounds and converts the velocity to
                                                    an integer mm/s. It generates power
                                                    arrays where the core and heat
                                                    exchanger have linear heat rates, with
                                                     edge effects being considered to
                                                    account for the fact that not some of
                                                    the distance traversed is done in the
                                                    riser or downcomer. The temperature
                                                    profile is then converted to energy.
                                                    It follows a uniform state uniform
                                                    flow assumption where the change in
                                                    energy is equal to the fluid internal
                                                    energy entering minus the fluid
                                                    internal energy entering, plus the
                                                    heat into the control volume. It
                                                    neglects gravemetric, kinetic, and PV
                                                    differentials, as in liquids the
                                                    temperature/heat capacity effects
                                                    dominate. The entering fluid is
                                                    obtained by "rolling" back the energy
                                                    array by the velocity (times the
                                                    timestep length), again considering
                                                    edge effects. The new energy array is
                                                    computed and converted to temperature,
                                                     then returned to simulation.py
48      '''
49      velo=int(round(functions.base_to_milli(velo),0))
50
51      Q_core =Qcore/len(loop.xcore)*np.ones(len(loop.xcore))
52      Q_core[0:velo] =np.linspace(0,Q_core[velo],num=velo)
53      Q_chimney =np.zeros(len(loop.xchimney))
54      Q_hex =-Qhex/len(loop.xhex)*np.ones(len(loop.xhex))
55      Q_hex[0:velo] =np.linspace(0,Q_hex[velo],num=velo)
56      Q_downcomer =np.zeros(len(loop.xdowncomer))
57      Q_x =np.concatenate((Q_core,Q_chimney,Q_hex,Q_downcomer))
58
59      E_x =functions.T2mu(T_x)
60      E_enter =E_x.copy()
61      E_xcore=core(E_enter)
62      E_xcore[-velo:] =E_xcore[-1]
63      E_xhex=hex(E_enter)
64      E_xhex[-velo:] =E_xhex[-1]
65      E_enter =np.roll(E_enter,velo)
66
67      E_exit =E_x.copy()
68      dE_x =E_enter -E_exit +Q_x
69      E_x +=dE_x
70      Tnew =functions.mu2T(E_x)
71      return Tnew
```

Code 22: Initial Condition Set-up

```python
#./initial.py
import params, functions, TempProfile
import numpy as np

#Initialize Operating Range
Tmax =700
Tmin =600
dTmax= Tmax-Tmin


def MassFlow(T_x): #input Celcius
    '''This function is called by Power in this file.'''
    v =functions.Velo(T_x) #calculate fluid velocity
    rho=functions.density(functions.list_ave(TempProfile.hex(T_x))) #calculate average
                                        density of regime
    return rho*v*params.Ax,v #output kg/s
#_____

def Power(Th,Tc): #Input Celcius
    '''This function is called by algorithm in this file.'''
    T_x =TempProfile.initial(Th, Tc)
    m,v =MassFlow(T_x)
    cp_bar =functions.cp(functions.list_ave(TempProfile.hex(T_x))) #Calculate average
                                        heat capacity of regime
    dT =Th-Tc #Calculate temperature difference across regime
    power =m*cp_bar*dT
    return power,v #Output kW

def algorithm(Q): #performs a binary search
    '''
    This function is called by the <Calculate Initial Conditions> block of simulation.py.
                                        It first checks the power from 700 to
                                        600. Then uses binary search to
                                        change the cold temperature until the
                                        desired power is obtained. Change
                                        variables Tmax and Tmin in this file
                                        to adjust the starting cold temp or
                                        hot temp
    '''
    dT =dTmax
    T_cold =Tmax-dT
    Qcalc,_ =Power(Tmax,T_cold)
    error =Qcalc-Q

    dTs =[2*dT,dT] #setup for binary search

    i =0
    while round(error,1): #Binary search, adjust the number in the second argument to
                                        change the rounding (decimal places of
                                        kW)
        change =abs(dTs[-2]-dTs[-1])*0.5 #how much should the cold temperature be adjusted
                                        by?
        if error>0: #positive, need less power
            dT -=change #increase cold temperature
        elif error<0: #negative, need more power
            dT +=change #decrease cold temperature

        dTs.append(dT) #store temperature differential
        T_cold =Tmax-dT #calculate new cold temperature
        Qcalc,v =Power(Tmax,T_cold) #calculate new Power
        error =Qcalc-Q #calculate difference between new power and desired power
        i +=1
    print(f'{i} binary search operations')
    return Tmax, T_cold, Qcalc, v
```

Code 23: MSNB Simulator Plots

```python
#./plots.py
import matplotlib.pyplot as plt
from matplotlib.ticker import FormatStrFormatter
from adjustText import adjust_text
import numpy as np
import glob
from PIL import Image
import os
import TempProfile, loop, controller

def x_vs_Tx(path,t,T_x,Tmin,Tmax):
    ymin=Tmin
    ymax=Tmax

    plt.figure()
    plt.ylim(ymin-1, ymax+1)
    plt.plot(loop.xcore, TempProfile.core(T_x), label='core', color ='red')
    plt.plot(loop.xchimney, TempProfile.chimney(T_x), label='chimney', color ='orange')
    plt.plot(loop.xhex, TempProfile.hex(T_x), label='heat exchanger', color ='blue')
    plt.plot(loop.xdowncomer, TempProfile.downcomer(T_x), label='downcomer', color ='
                                                green')
    plt.xlabel('Position along Loop, x (mm)')
    plt.ylabel('Temperature at position x, T(x) (Â°C)')
    plt.title('Temperature (Â°C) along MsNB Loop, t='+ str(int(round(t/60,0)))+ 'min')
    plt.legend(loc='best')
    plt.savefig(path)
    plt.clf()
    plt.close()

def t_vs_Q(t,Qhex,Qcore,SP):
    plt.figure(figsize=(8,4.5))
    plt.gca().yaxis.set_major_formatter(FormatStrFormatter('%.2f MW'))
    plt.plot(t/60,Qhex/1e3,label='Heat Exchanger',color='blue')
    plt.plot(t/60,np.array(SP)/1e3, label='Core Set-Point',color='orange',linestyle=':')
    if Qcore !=None:
        Qcore =np.array(Qcore)
        plt.plot(t/60,Qcore/1e3, label='Core',color='orange')
    plt.legend(loc='best')
    plt.xlabel('time, t (min)')
    plt.ylabel('Power duty and load vs. time')
    plt.savefig("img/t_vs_Qt.png")
    plt.clf()
    plt.close()

def t_vs_reac(t,Flow,Temp,Total):
    plt.figure(figsize=(8,4.5))
    plt.gca().yaxis.set_major_formatter(FormatStrFormatter('%d pcm'))
    Flow,Temp,Total =np.array(Flow),np.array(Temp),np.array(Total)
    plt.plot(t/60,Flow*1e5,label='Flow Reactivity')
    plt.plot(t/60,Temp*1e5, label='Temperature Reactivity')
    plt.plot(t/60,Total*1e5, label='Reactivity')
    plt.xlabel('time, t (min)')
    plt.ylabel('Reactivity')
    plt.legend(loc='best')
    plt.savefig("img/t_vs_reac.png")
    plt.clf()
    plt.close()
```

```python
58  def t_vs_exp(t,exp):
59      plt.figure(figsize=(8,4.5))
60      plt.plot(t/60,exp)
61      plt.xlabel('time, t (min)')
62      plt.ylabel('dT (sec) per Reactor Period (sec)')
63      plt.savefig("img/t_vs_exponent.png")
64      plt.clf()
65      plt.close()
66
67  def auto_reac_phase(Flow,Temp,Times):
68      plt.figure()
69      plt.gca().yaxis.set_major_formatter(FormatStrFormatter('%.d pcm'))
70      plt.gca().xaxis.set_major_formatter(FormatStrFormatter('%.d pcm'))
71      Flow,Temp =np.array(Flow)*1e5,np.array(Temp)*1e5
72      max =np.max(np.array([np.max(Temp),-np.min(Flow)]))
73      min =np.min(np.array([np.min(Temp),-np.max(Flow)]))
74      pad =3
75      plt.xlim(min-pad,max+pad)
76      plt.ylim(-max-pad,-min+pad)
77
78      plt.plot(Temp,Flow,color='blue')
79      plt.plot([max,min],[-max,-min],linestyle=':',color='black',alpha=0.5)
80      timeslices =np.cumsum(np.trim_zeros(np.array(Times),'b'))
81      plt.scatter(Temp[timeslices],Flow[timeslices],color='darkorange',zorder=5)
82
83      ts,texts =[],[]
84      for t,F,T in zip(timeslices,Flow[timeslices],Temp[timeslices]):
85          text =f' {t//60} min '
86          if text not in texts:
87              texts.append(text)
88              ts.append(plt.text(T,F,text))
89
90      plt.tight_layout()
91      xavoid =np.concatenate((Temp,np.linspace(max,min,num=100)))
92      yavoid =np.concatenate((Flow,np.linspace(-max,-min,num=100)))
93      adjust_text(ts,x=xavoid,y=yavoid,force_text=0.2,force_points=0.2,arrowprops={'
                                                arrowstyle':'->','color':'darkorange'}
                                                )
94      plt.xlabel('Temperature Reactivity')
95      plt.ylabel('Flow Reactivity')
96
97      plt.gca().locator_params(axis='both', nbins=6)
98
99      plt.title('Passive Feedback Phase Space')
100     plt.savefig("img/auto_reac_phase.png",bbox_inches='tight')
101     plt.clf()
102     plt.close()
```

```
103
104  def contr_reac_phase(Flow,Temp,Control,Times):
105      plt.figure()
106      plt.gca().yaxis.set_major_formatter(FormatStrFormatter('%.d pcm'))
107      plt.gca().xaxis.set_major_formatter(FormatStrFormatter('%.d pcm'))
108      Flow,Temp,Control =np.array(Flow)*1e5,np.array(Temp)*1e5,np.array(Control)*1e5
109      Passive =Flow+Temp
110      max =np.max(np.array([np.max(Passive),-np.min(Control)]))
111      min =np.min(np.array([np.min(Passive),-np.max(Control)]))
112      pad =3
113      plt.xlim(min-pad,max+pad)
114      plt.ylim(-max-pad,-min+pad)
115
116      plt.plot(Passive,Control,color='blue')
117      plt.plot([max,min],[-max,-min],linestyle=':',color='black',alpha=0.5)
118      timeslices =np.cumsum(np.trim_zeros(np.array(Times),'b'))
119      plt.scatter(Passive[timeslices],Control[timeslices],color='darkorange',zorder=5)
120
121      ts,texts =[],[]
122      for t,P,C in zip(timeslices,Passive[timeslices],Control[timeslices]):
123          text =f' {t//60} min '
124          if text not in texts:
125              texts.append(text)
126              ts.append(plt.text(P,C,text))
127
128
129      plt.tight_layout()
130      xavoid =np.concatenate((Passive,np.linspace(max,min,num=100)))
131      yavoid =np.concatenate((Control,np.linspace(-max,-min,num=100)))
132      adjust_text(ts,x=xavoid,y=yavoid,force_text=0.2,force_points=0.2,arrowprops={'
                                                     arrowstyle':'->','color':'darkorange'}
                                                     )
133      plt.xlabel('Passive Reactivity')
134      plt.ylabel('Control Drum Reactivity')
135
136      plt.gca().locator_params(axis='both', nbins=6)
137
138      plt.title('Controlled Feedback Phase Space')
139      plt.savefig("img/contr_reac_phase.png",bbox_inches='tight')
140      plt.clf()
141      plt.close()
```

```python
143  def t_vs_velo(t,v):
144      plt.figure(figsize=(8,4.5))
145      plt.gca().yaxis.set_major_formatter(FormatStrFormatter('%.2f cm/s'))
146      v=np.array(v)
147      plt.plot(t/60,v*100)
148      plt.xlabel('time, t (min)')
149      plt.ylabel('velocity, v (cm/sec)')
150      plt.savefig("img/t_vs_velocity.png")
151      plt.clf()
152      plt.close()
153
154  def t_vs_angle(t,theta):
155      offset =np.floor(controller.bias)
156      theta -=offset
157      #dtheta = np.diff(theta,append=0)
158      fig,ax =plt.subplots(figsize=(8,4.5))
159      ax.yaxis.set_major_formatter(FormatStrFormatter('%.3fÂ°'))
160      #plt.ylim(np.floor(np.min(theta)),t[-1]/60)
161      #plt.yticks(np.array([0,15,30,45,60,75,90,105,120,135,150,165,180]))
162      plt.text(0,1.01,f'+{offset}Â°',transform=ax.transAxes)
163      plt.plot(t/60,theta)
164      #plt.plot(t/60,dtheta)
165
166      plt.xlabel('time, t (min)')
167      plt.ylabel("Control Drum Orientation")
168
169      plt.savefig("img/t_vs_angle.png")
170      plt.clf()
171      plt.close()
172
173  def gif(frame_folder):
174      frames =[Image.open(image) for image in sorted(glob.glob(f"{frame_folder}/*.PNG"),
                                                          key=os.path.getmtime)]
175      frame_one =frames[0]
176      frame_one.save("img/Tx_t.gif", format="GIF", append_images=frames,
177              save_all=True, duration=500, loop=0)
178
179  def kill():
180      import os
181      dir= 'img/animateTx_t'
182      for f in os.listdir(dir):
183          os.remove(os.path.join(dir,f))
184      dir= 'img'
185      for f in os.listdir(dir):
186          if os.path.isfile(os.path.join(dir,f)):
187              pass
188              #os.remove(os.path.join(dir,f))
```

Code 24: PID Controller

```python
#./controller.py
import functions
import numpy as np
import control as ct

#Prefilter
def prefilter(Qhex,time,tau):
    num =[1]
    den =[tau,1]
    pf =ct.TransferFunction(num,den)
    response_in =Qhex-Qhex[0]
    _,response_out =ct.forced_response(pf,T=time,U=response_in)
    Qcore_SP =Qhex[0] +response_out
    return Qcore_SP

#Proportional Control Loop
Control =True
#Control = False
bias =111.41092285851987
Ku,Tu =3e-4,45
KP =0.45*Ku
tau_int =0.83333*Tu
KI =KP/tau_int
tau_der =0
KD =KP*tau_der

angle_memory =bias

cumu_error =0
error_memory =0
def drum(error):
    inst_error =error
    global cumu_error #preserve cumulative error from one call to next
    cumu_error +=error
    global error_memory #preserve previous error
    roc_error =functions.RoC(error_memory, error)
    error_memory =error

    angle =bias +KP*inst_error \
        +KI*cumu_error \
        +KD*roc_error
    return angle

coeff =[-2.79662670e-09,
        1.78852923e-06,
        -4.36111940e-04,
        4.82874795e-02,
        -2.00900479e+00]

def angle2reac(angle):
    reac =0
    if not Control:
        return reac
    else:
        for c in coeff:
            reac =reac*angle+c
    return reac
```