

# SYNTHETIC AVIATION FUELS (SAF)

## A techno-economic analysis of the production pathways

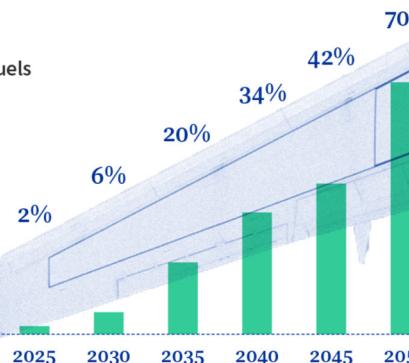
### What will change



The ReFuelEU aviation regulation will oblige:

aircraft fuel suppliers at EU airports to gradually increase the share of sustainable fuels (notably synthetic fuels) that they distribute

Minimum share of supply of sustainable aviation fuels (in %)



Council of the European Union  
General Secretariat

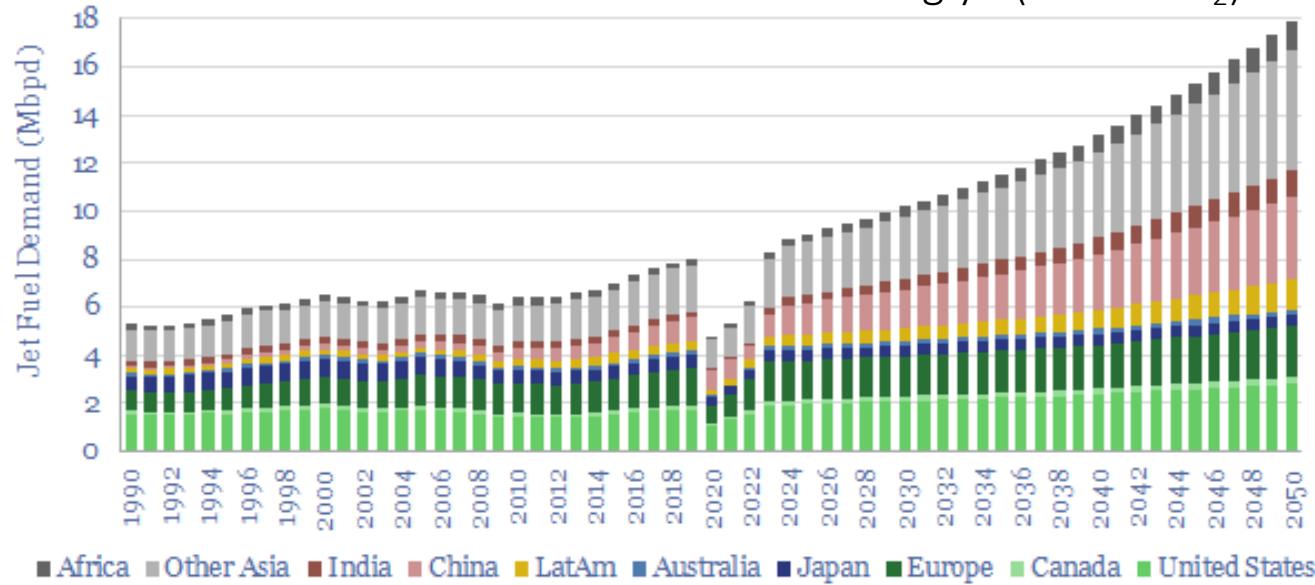


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in 2024:  $4 \cdot 10^{11} \text{ kg} \cdot \text{y}^{-1}$  (1.3 Gt CO<sub>2</sub>)



# Horse manure 130 years ago



Horse manure in 1894



Crisis, we need to reduce the number of horses!

"In 50 years,  
every street in  
London will be  
buried under  
nine feet of  
manure."

Times of London, 1894



Remove manure

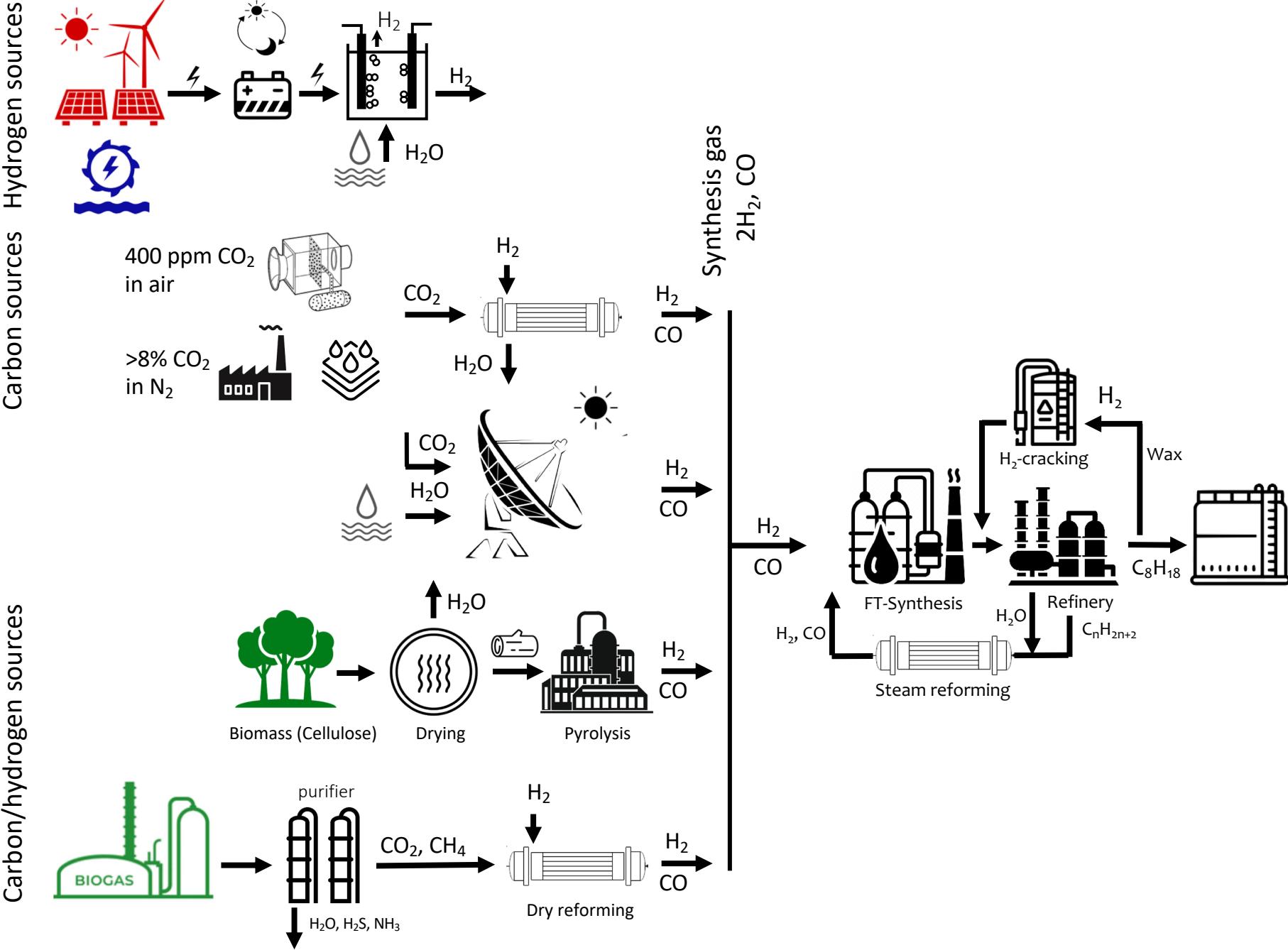


Capture manure at point source

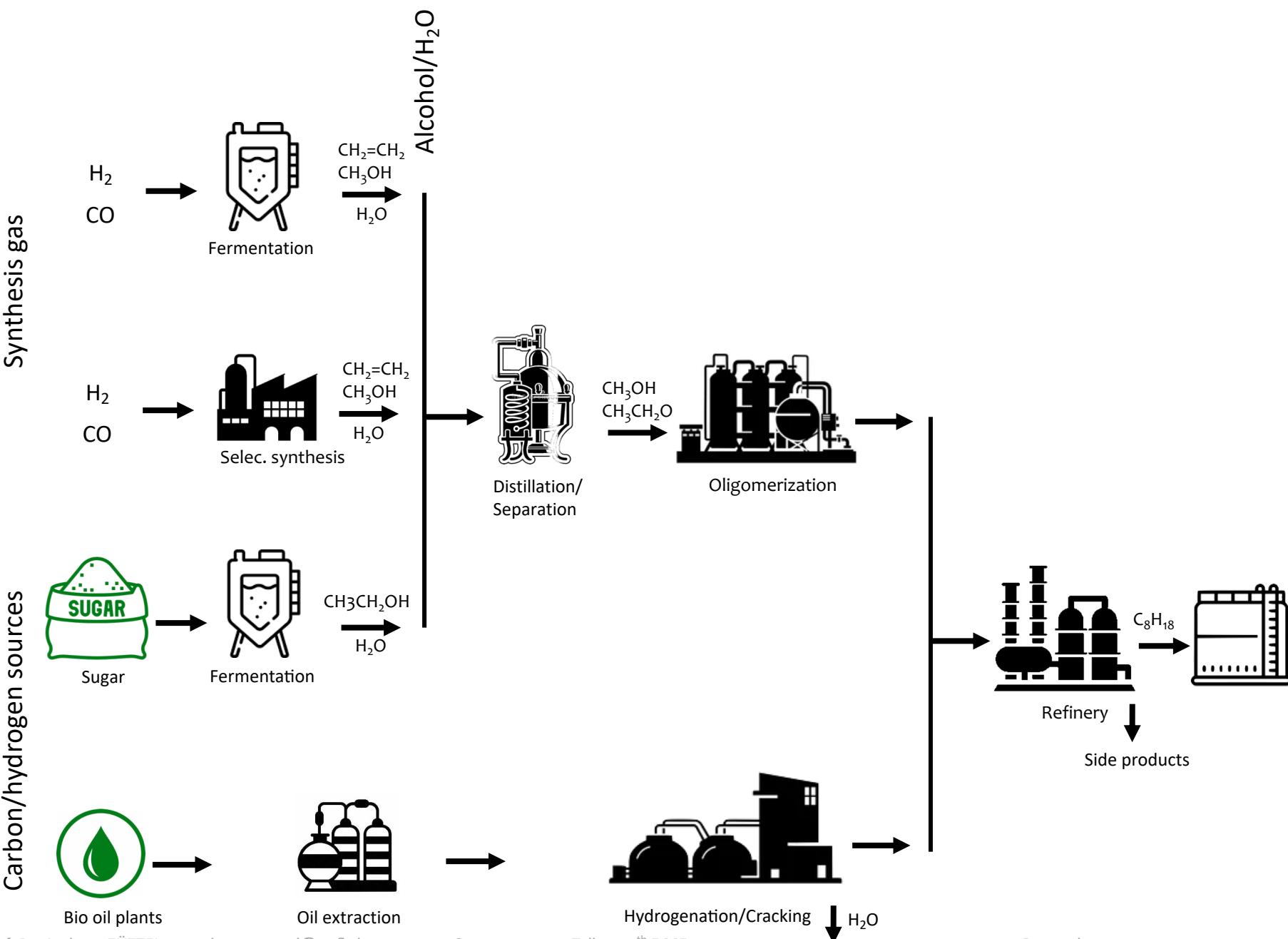


Solution: new technology!

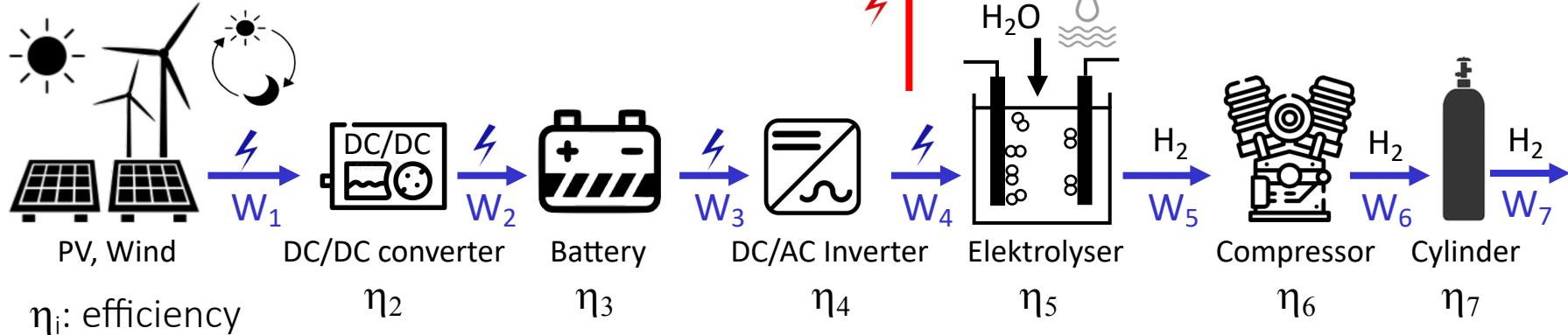
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# Methodology



Energy transfer:  $W_4 = W_5/\eta_5 + E_5 + E_6$

constant annual payback  $P_b$ :  $P_b = \text{CAPEX} \cdot \frac{Z \cdot (1+Z)^n}{(1+Z)^n - 1}$

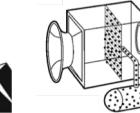
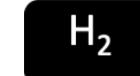
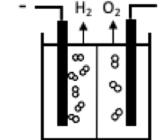
Z: annual interest  
n: lifetime in years

additional energy cost per component =  $P_b + \text{OPEX}$

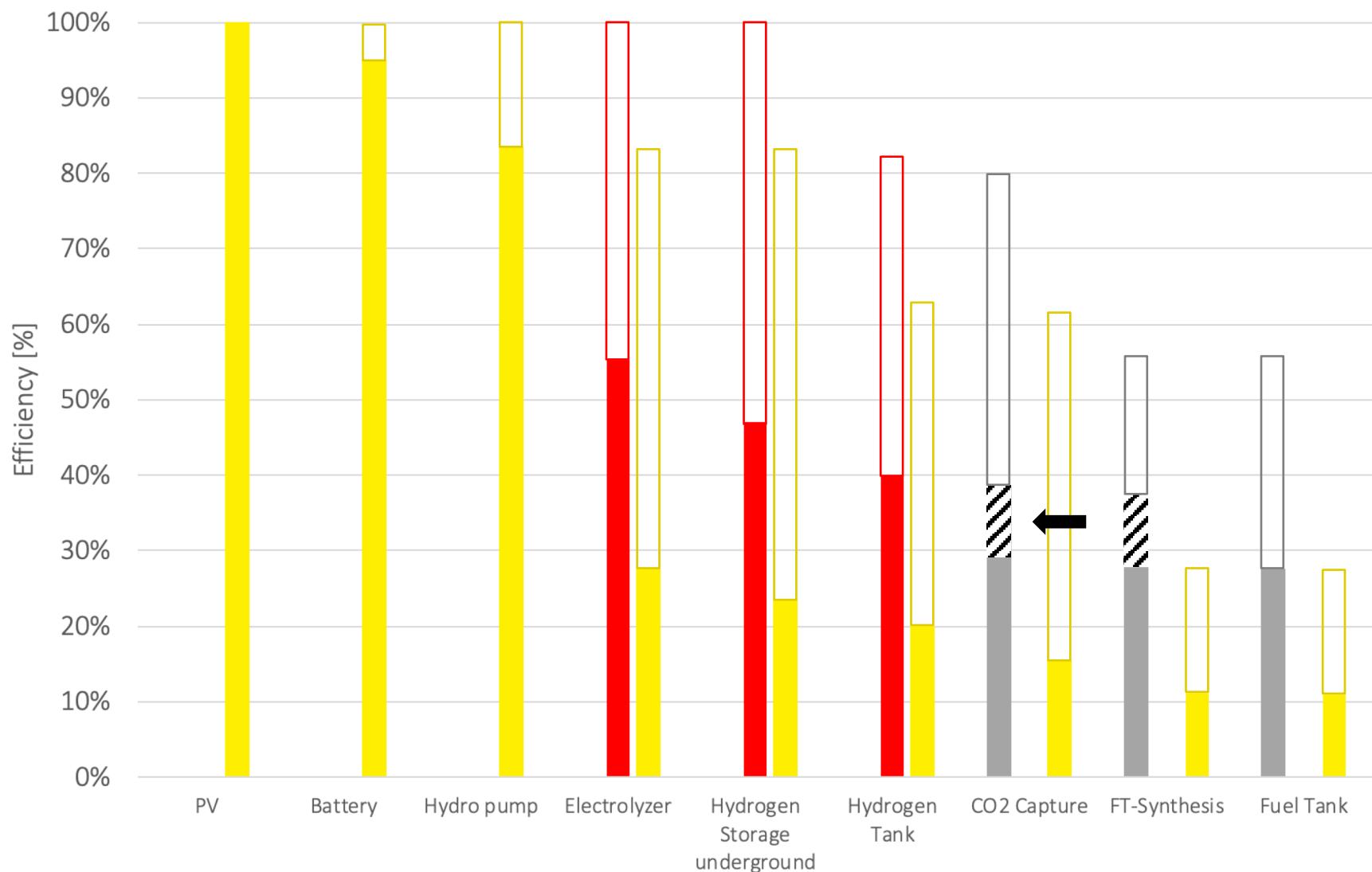
Int. [kWh/(y·m²)]:	1100	PeakP [kW] = 2.179											
Efficiency [%]:	20.0%	Area fac.: 1.5	Avg. P [kW] = 0.274										
Area [m²]:	10.90	Area real [m²]: 16.34	Max. avg P = 0.821										
per year													
<b>PV, Battery, Electrolysis, comp. H2</b>													
Converter	Efficiency [%]	W [kWh/kWh]	Cost/W [CHF/kWh]	Investment [CHF/kW]	W [kWh]	W [kWh]	Wel. [kWh]	Cost cum [CHF]	Cost/Wcum [CHF/kWh]	Size unit	Size [kW or kWh]	CAPEX [CHF]	Cost fraction
PV	100.00%	0	0.071	1607	2184	2397.1	213.0	169.84	0.07	W [kWh·y-1] =	2397.13	3503	11.3%
Converter AC/DC	95.00%	0	0.022	845	2075	2277.3	202.3	218.95	0.10	Pp [kW] =	0.82	694	4.0%
Battery	89.00%	0	0.133	239	1847	2026.8	180.1	489.33	0.24	C [kWh] =	9.85	2351	23.1%
Inverter DC/AC	95.00%	0	0.022	845	1754	1925.4	171.1	530.85	0.28	Pp [kW] =	0.69	587	5.4%
Electrolyzer	60.00%	0.02	0.054	2227	1053	1052.6	0.0	587.65	0.56	Pp [kW] =	0.60	1338	44.9%
Compressor	95.00%	0.15	0.021	1223	1000	1000.0	0.0	608.90	0.61	Pp [kW] =	0.36	441	8.0%
Hydrogen Tank	100.00%	0	0.020	61	1000	1000.0	0.0	629.29	0.63	C [kWh] =	4.11	251	3.2%
	45.8%	171.1	Auxillary power						0.63				9164
<b>Efficiency =</b>	<b>41.7%</b>							<b>Fuel [CHF/kgH] = 24.79</b>			<b>CAPEX [CHF] = 9164</b>		

# Efficiency of renewable energy conversion

Power to X (P2X)

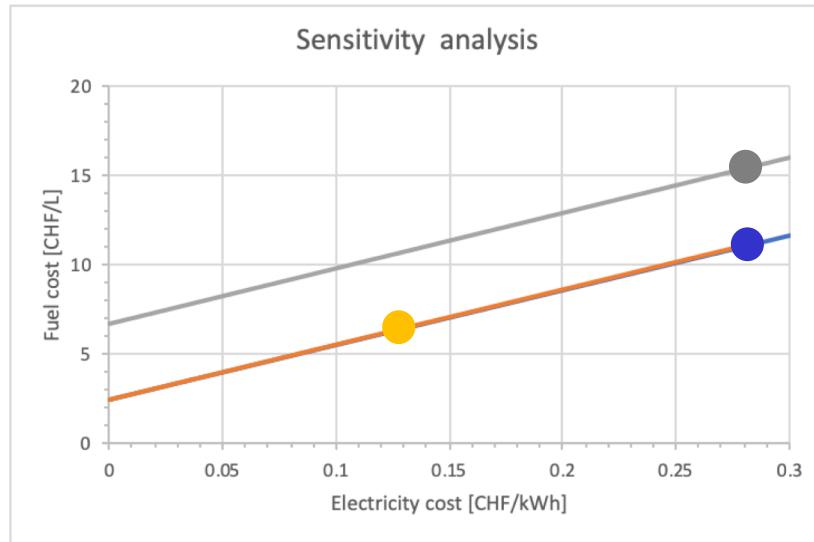


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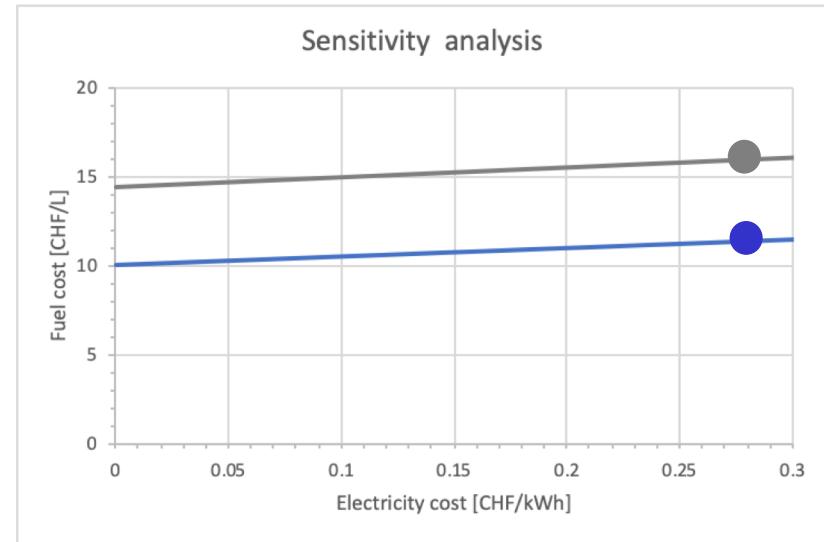


# Summary of solar & FT

	PV Land area [km <sup>2</sup> ]	Efficiency [%]	CAPEX [M CHF]	Cost fuel [CHF/L]
PV, Battery, Hydrogen, conc. CO <sub>2</sub> , FT	3.6	27.2	1336	10.8
PV, Hydrogen, conc. CO <sub>2</sub> , FT	3.0	32.2	1294	5.5
PV, Battery, Hydrogen, DAC CO <sub>2</sub> , FT	3.6 (3.06)	26.7 (31.6)	1461 (1008)	15.3 (9.9)
PV, conc. solar, conc. CO <sub>2</sub> , FT	5.6	51.9	999	10.4
PV, conc. solar, DAC CO <sub>2</sub> , FT	5.6	51.9	1114	14.8



Cost of fuel as a function of electricity cost for PV, Battery, H<sub>2</sub>, conc. CO<sub>2</sub>, FT, PV, H<sub>2</sub>, conc. CO<sub>2</sub>, FT, PV, Battery, H<sub>2</sub>, DAC CO<sub>2</sub>, FT.



Cost of fuel as a function of electricity cost for PV, conc. CO<sub>2</sub>, conc. solar, FT, PV, DAC, conc. solar, CO<sub>2</sub>, FT

# Scale effect on the cost of fuel

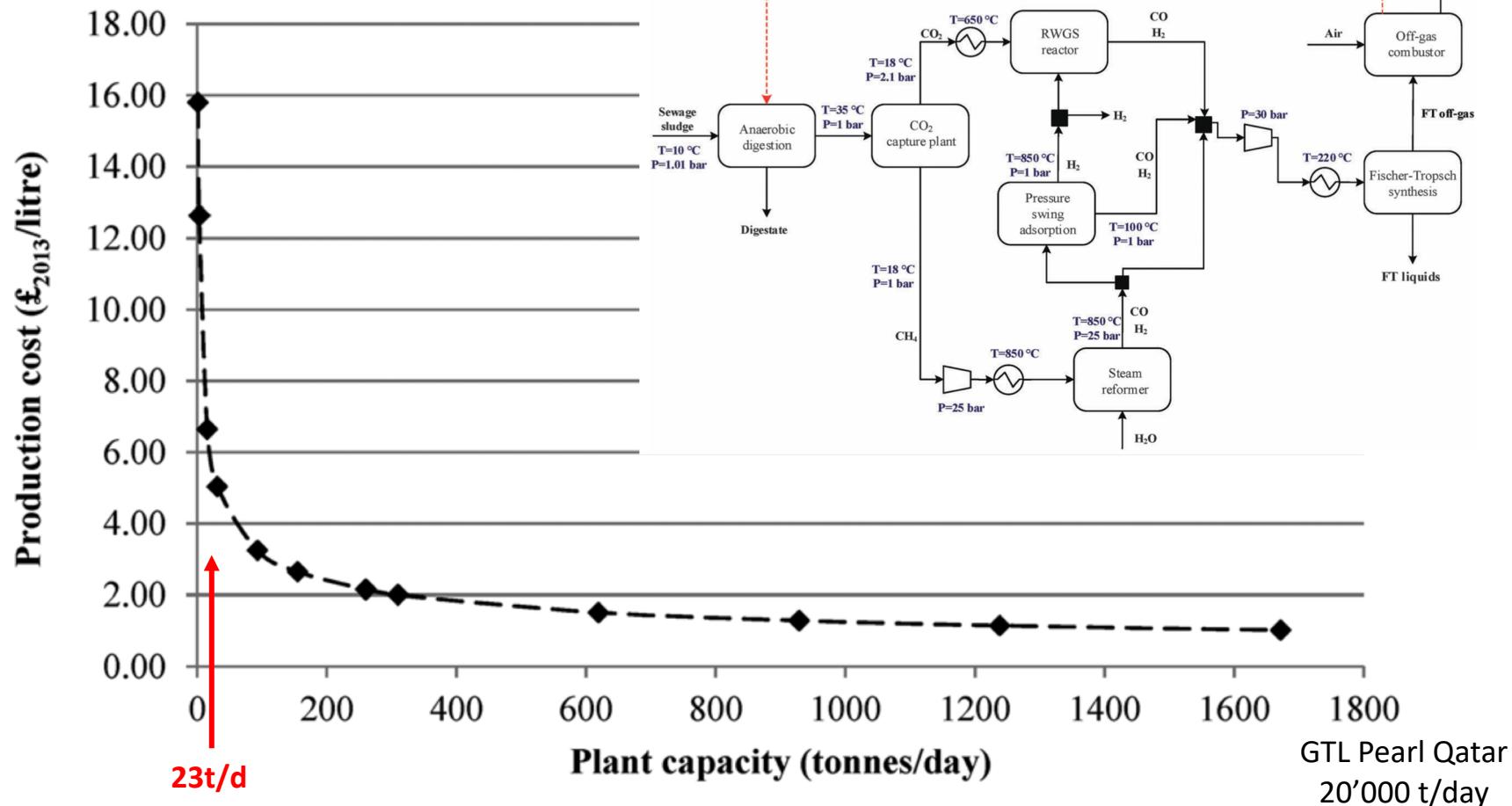
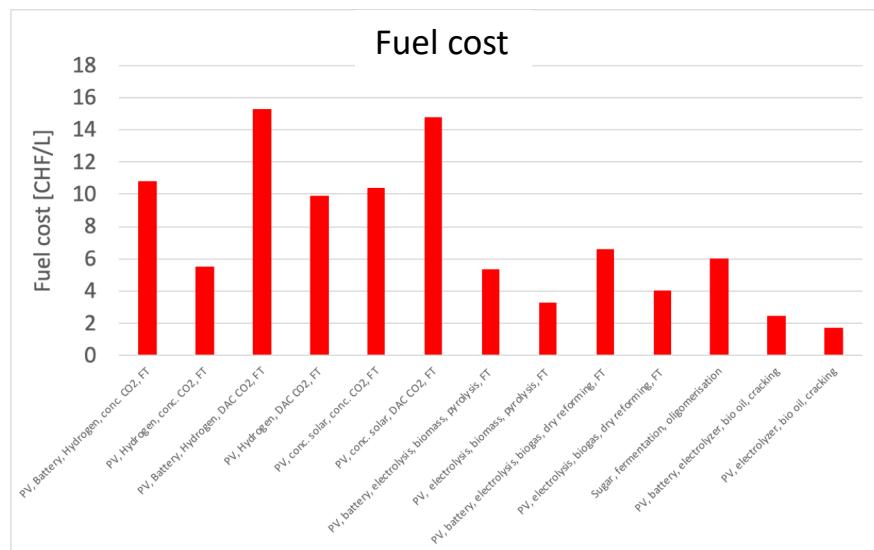
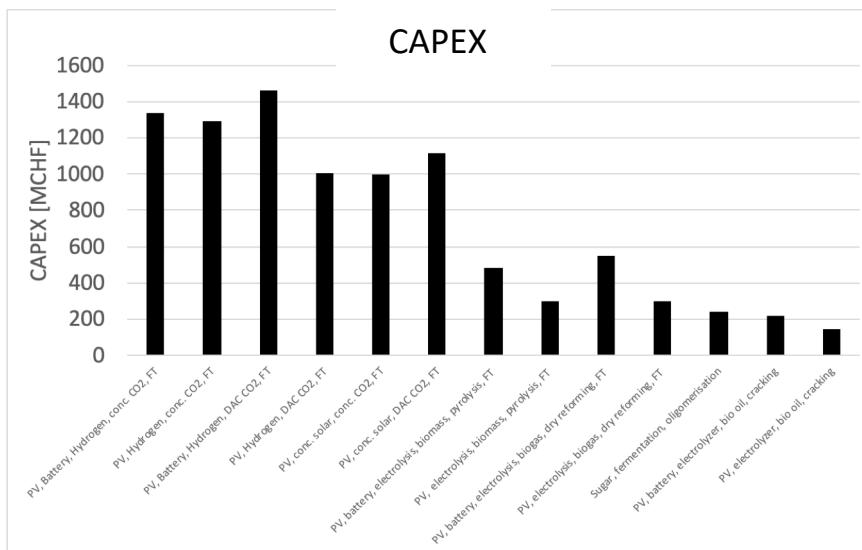
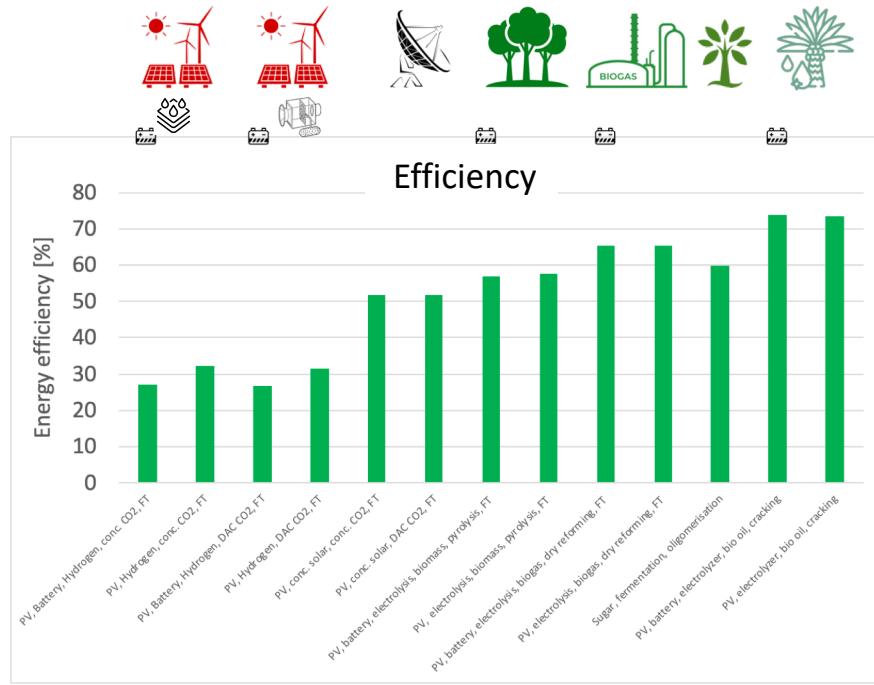
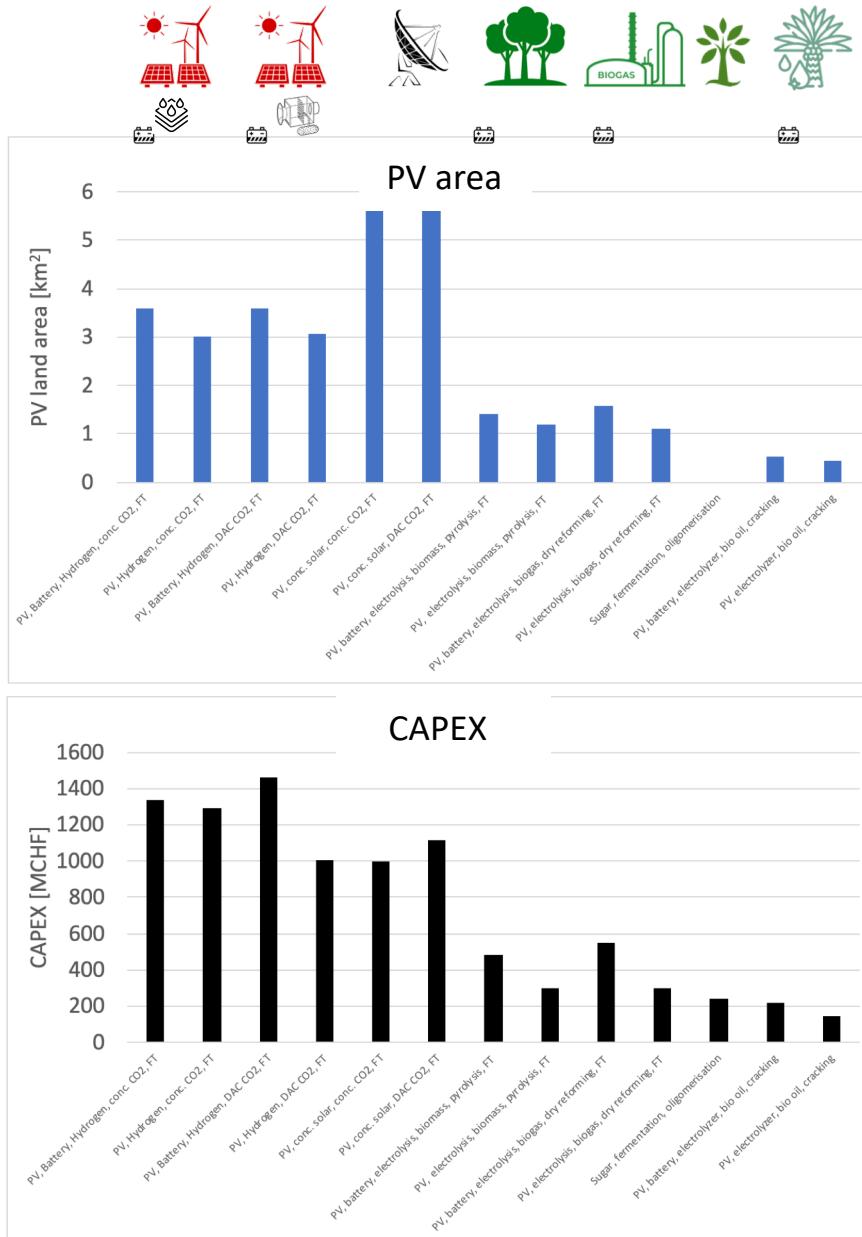


Fig. Cost of liquid fuels in € per liter for different plant capacities for PD-MEA.

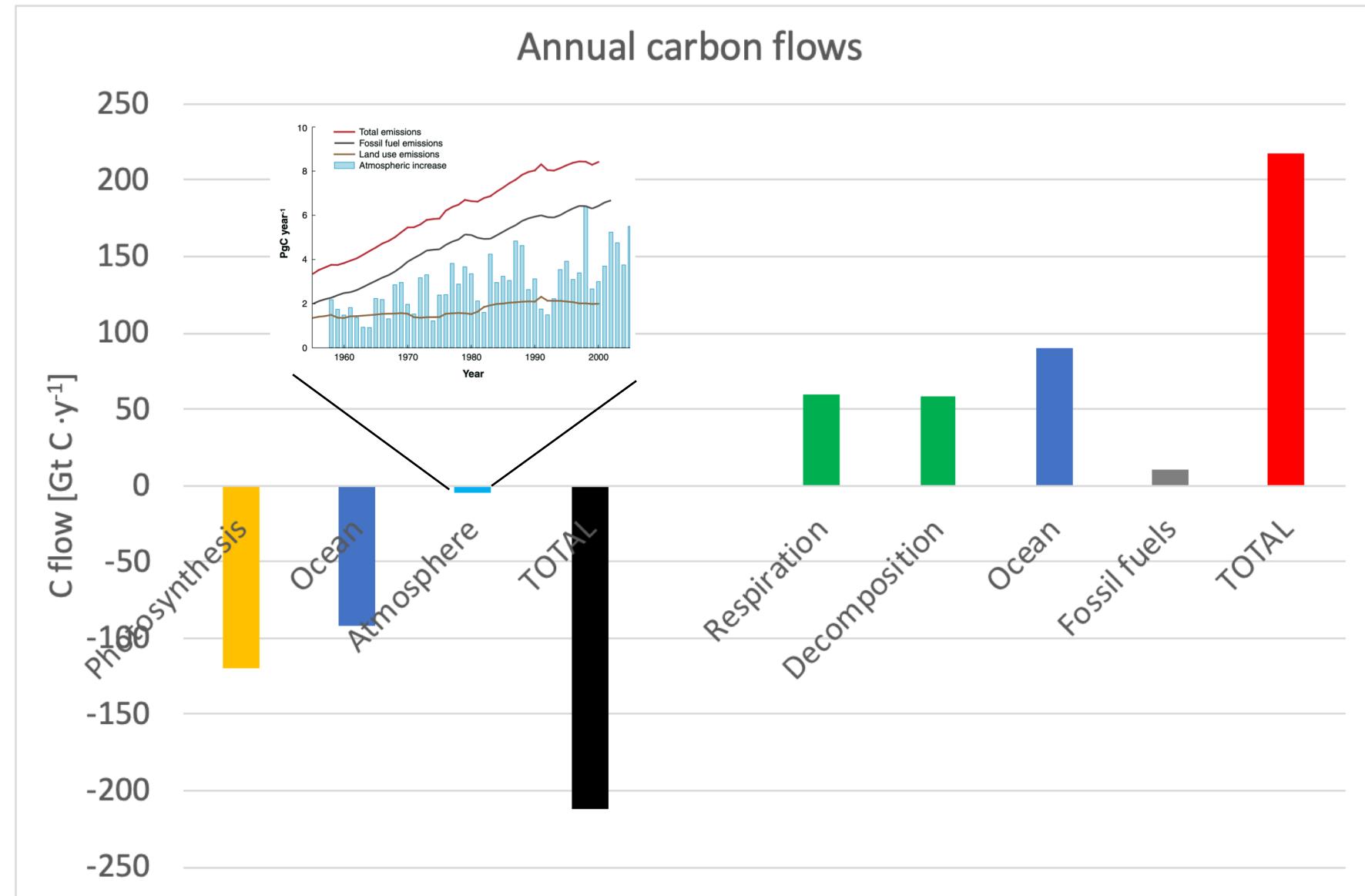
Ref.: Ioanna Dimitriou, Pelayo Garcia-Gutierrez, Rachael H. Elder,<sup>1</sup> Rosa M. Cue<sup>1</sup> llar-Franca,<sup>1,b</sup> Adisa Azapagi and Ray W. K. Allen, "Carbon dioxide utilisation for production of transport fuels: process and economic analysis", Energy Environ. Sci., 2015, 8, 1775

# Area, Efficiency, CAPEX and fuel Cost of SAF production paths



# Balancing the Global Carbon Budget

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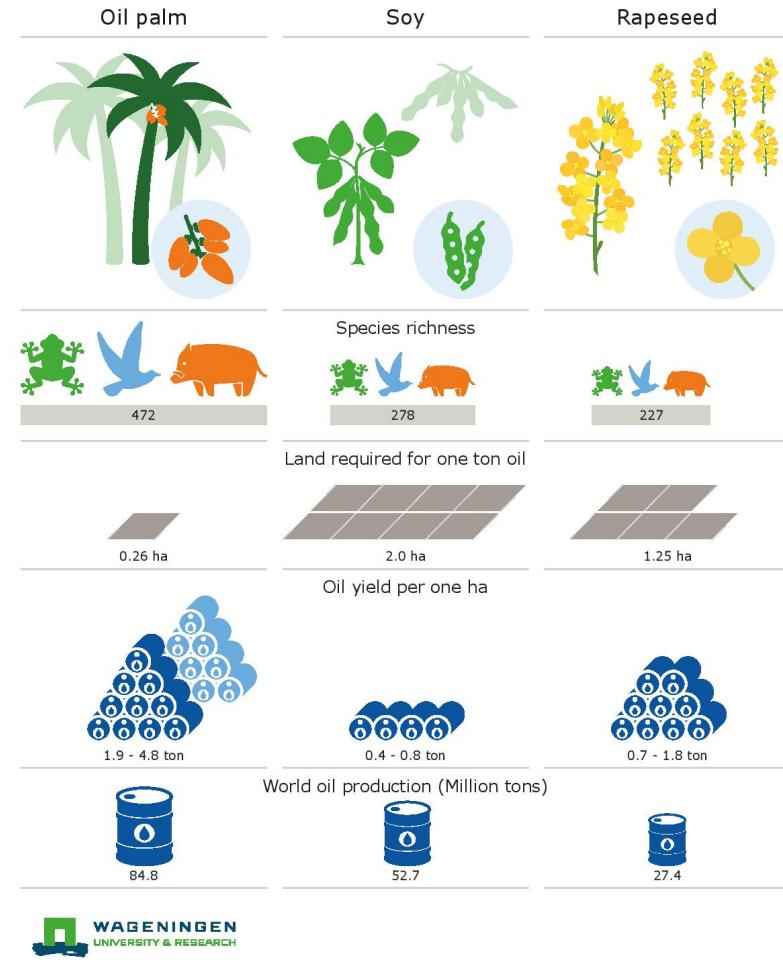
Ref.: R.A. Houghton, "Balancing the Global Carbon Budget", Annu. Rev. Earth Planet. Sci. 2007. 35:313–47

# Biomass production comparaison

Fuel	Moisture	Heating value [kWh/kg]
Green wood	50%	2.64
Seasoned wood	20%	4.31
Dry sawdust	13%	4.50
Wood pellets	10%	4.67
Dry wood (non-resinous)	0%	5.28
Dry wood (resinous)	0%	6.25
Dry stem wood	0%	5.31
Dry bark	0%	5.44
Dry branches	0%	5.58
Dry needles	0%	5.67
Palm oil	0%	10.19
Karoch oil	0%	10.58
Biodiesel	0%	7.42
Bioethanol	0%	6.81

## The oil palm controversy

The three main oil crops compared. Oil palm, with harvest cycles of about 25 years, is grown in areas with many plant and animal species, many of which are endangered, but with some living in oil palm trees. The oil yields are large. Oil production by annual crops such as soy and rapeseed requires much more land and harbours few other species.

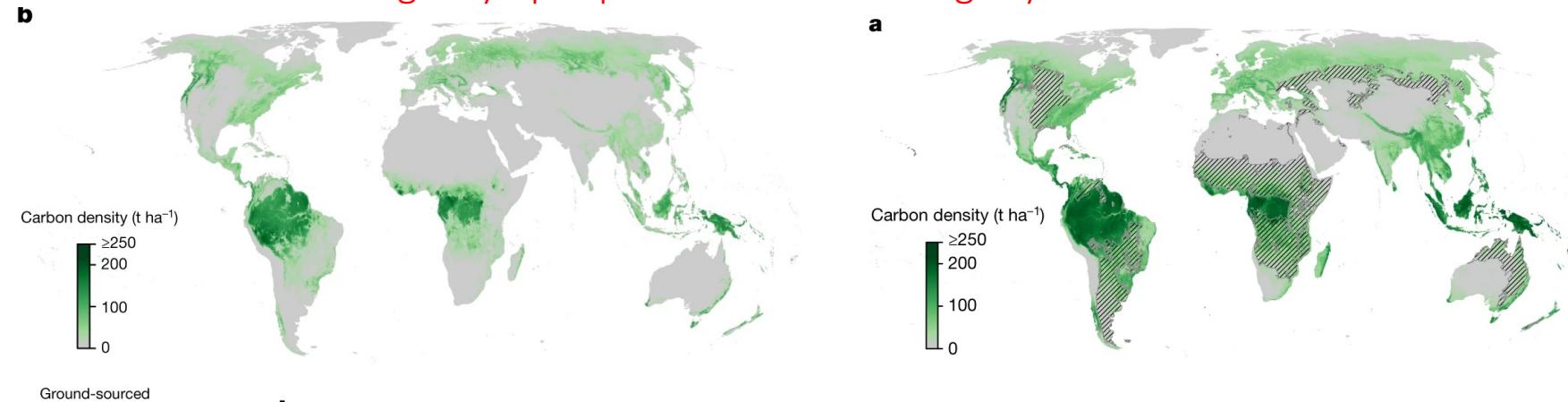


Ref.: <https://wood-energy.extension.org/energy-basics/>; M.M. Rahman, M Ahiduzzaman, A.K.M. Sadrul Islam and R. Blanchard, "Karoch (Pongamia pinnata)- An alternative source of biofuel in Bangladesh", <https://www.researchgate.net/publication/355735059>; <https://www.wur.nl/en/newsarticle/new-light-on-the-sustainability-of-palm-oil.htm>

# CO<sub>2</sub> Sinks und Palm oil Production

At present, global forest carbon storage is markedly under the natural potential, with a total deficit of 226 Gt (model range = 151–363 Gt) in areas with low human footprint. [1]

With 142 oil palm trunk (OPT) available per ha of plantation land and a replanted area of 100,550 ha in 2017, the estimated dry weight of OPT ( $74.48 \text{ t ha}^{-1}$ ) generated amounted to a total of 7.49 Mt [2].  $4.0 \text{ t} \cdot \text{ha}^{-1} \cdot \text{y}^{-1}$  palm oil produced and the oil plants are replanted every 20 years.

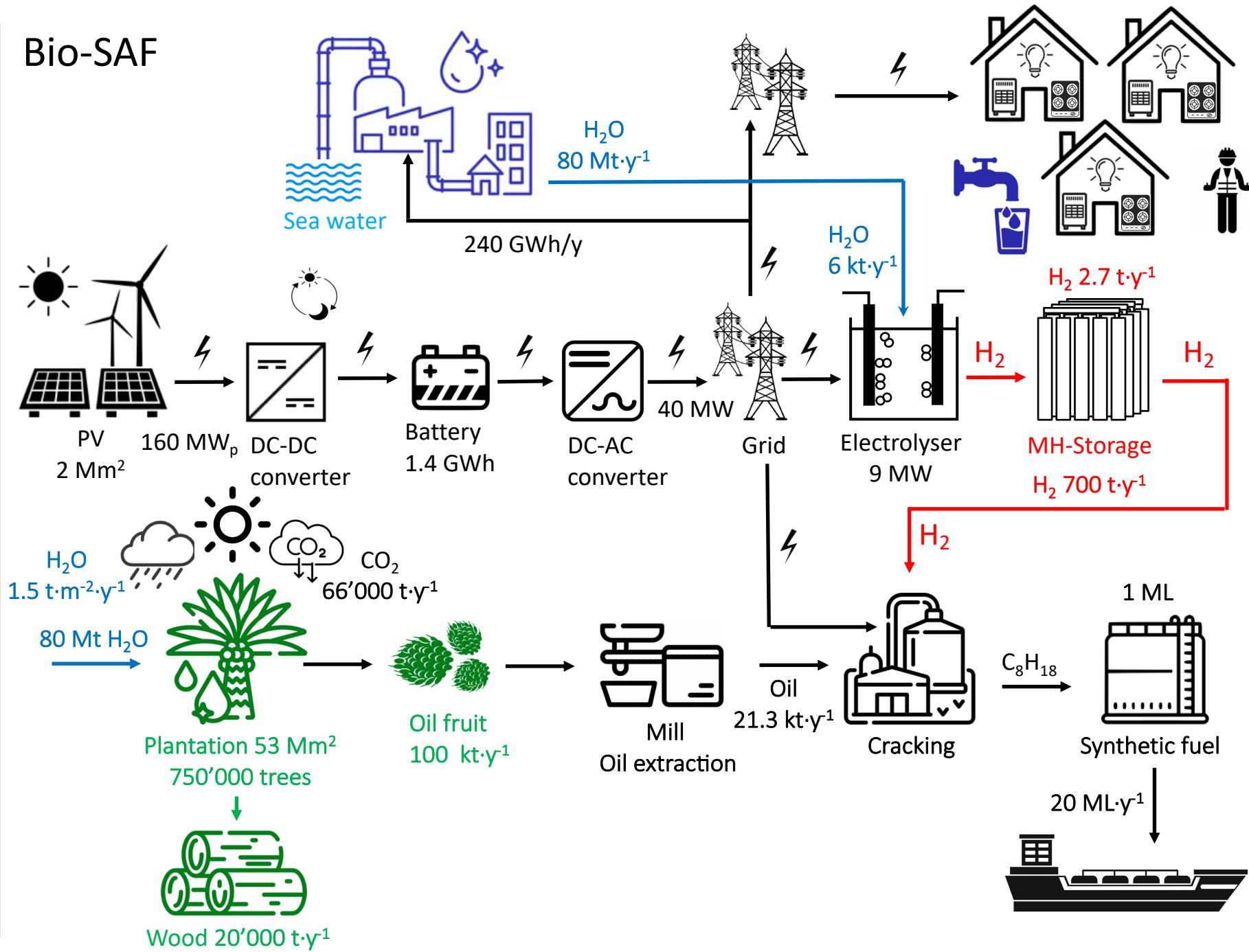


226 Gt oil palm trees produce 13 Gt Oil·y<sup>-1</sup> more than the global demand of fossil oil.

Ref.: [1] Mo, L., Zohner, C.M., Reich, P.B. et al. Integrated global assessment of the natural forest carbon potential. *Nature* (2023). <https://doi.org/10.1038/s41586-023-06723-z>

[2] Thiruchelvi Pulingam, Manoj Lakshmanan, Jo-Ann Chuah, Arthy Surendran, Idris Zainab-La, Parisa Foroozandeh, Ayaka Uked, Akihiko Kosugid, Kumar Sudesh “Oil palm trunk waste: Environmental impacts and management strategies”, *Industrial Crops & Products* 189 (2022), 115827

## Bio-SAF



# Environmental impact

All considered cycles are closed for carbon (no carbon emissions)

Emissions for the production of:

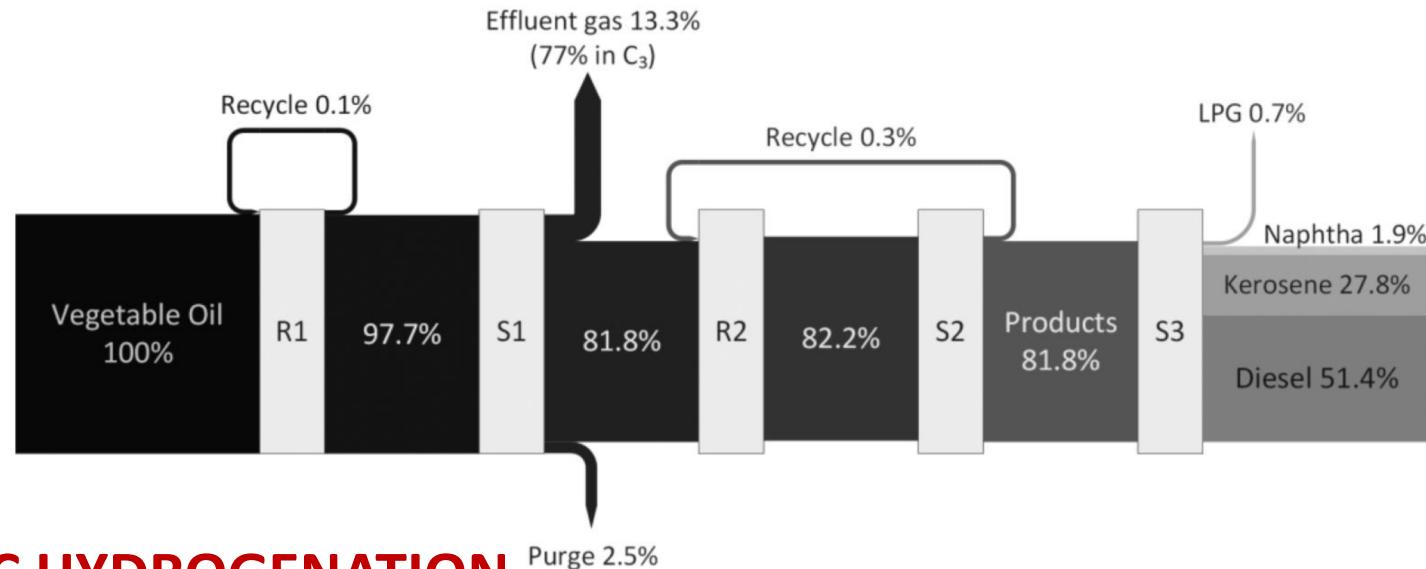
PV (0.15 kWh/kWh)	0- 0.04 kg CO <sub>2</sub> / kWh
Battery	0- 0.05 kg CO <sub>2</sub> / kWh
Electrolyzer	0- 0.02 kg CO <sub>2</sub> / kWh
CO <sub>2</sub> capture	0 – 1.00 kg CO <sub>2</sub> / kWh (DAC)
FT-Synthesis	0- 0.01 kg CO <sub>2</sub> / kWh
Refinery	0- 0.001 kg CO <sub>2</sub> / kWh
Biomass	0.05- 0.1 kg CO <sub>2</sub> / kWh
Use of fuel:	0.27 kg CO <sub>2</sub> / kWh

With increasing amount of renewable energy in the energy mix, the CO<sub>2</sub> emissions of synthetic aviation fuels decreases and vanishes.

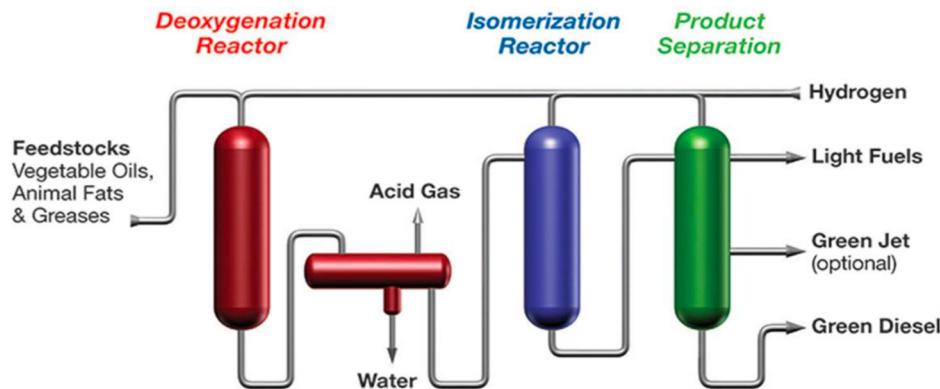
Ref.: Juan D. Medrano-García, Margarita A. Charalambous, and Gonzalo Guillén-Gosálbez, "Economic and Environmental Barriers of CO<sub>2</sub>-Based Fischer-Tropsch Electro-Diesel", ACS Sustainable Chem. Eng. 2022, 10, 11751–11759  
Ioanna Dimitriou, Pelayo Garcia-Gutierrez, Rachael H. Elder,<sup>a</sup> Rosa M. Cue<sup>b</sup>llar-Franca,<sup>b</sup> Adisa Azapagi and Ray W. K. Allen, "Carbon dioxide utilisation for production of transport fuels: process and economic analysis", Energy Environ. Sci., 2015, 8, 1775

# Scientific challenges

## CONVERSION YIELD & SELECTIVITY



## CATALYTIC HYDROGENATION



### HDS Catalysts

Sulfided CoMo/γ-Al<sub>2</sub>O<sub>3</sub>  
Sulfided NiMo/γ-Al<sub>2</sub>O<sub>3</sub>

- Long experience at industrial scale
- Need of Sulfurization
- Relatively low resistance to water

### Metal Catalysts

CoMo, NiMo, Mo, Ni

- Good initial activity
- Quick deactivation
- Need of additives

### Noble Metals

Pd, Pt, Rh

- Expensive

### Metal Phosphides

Ni<sub>x</sub>P, CoP, MoP...

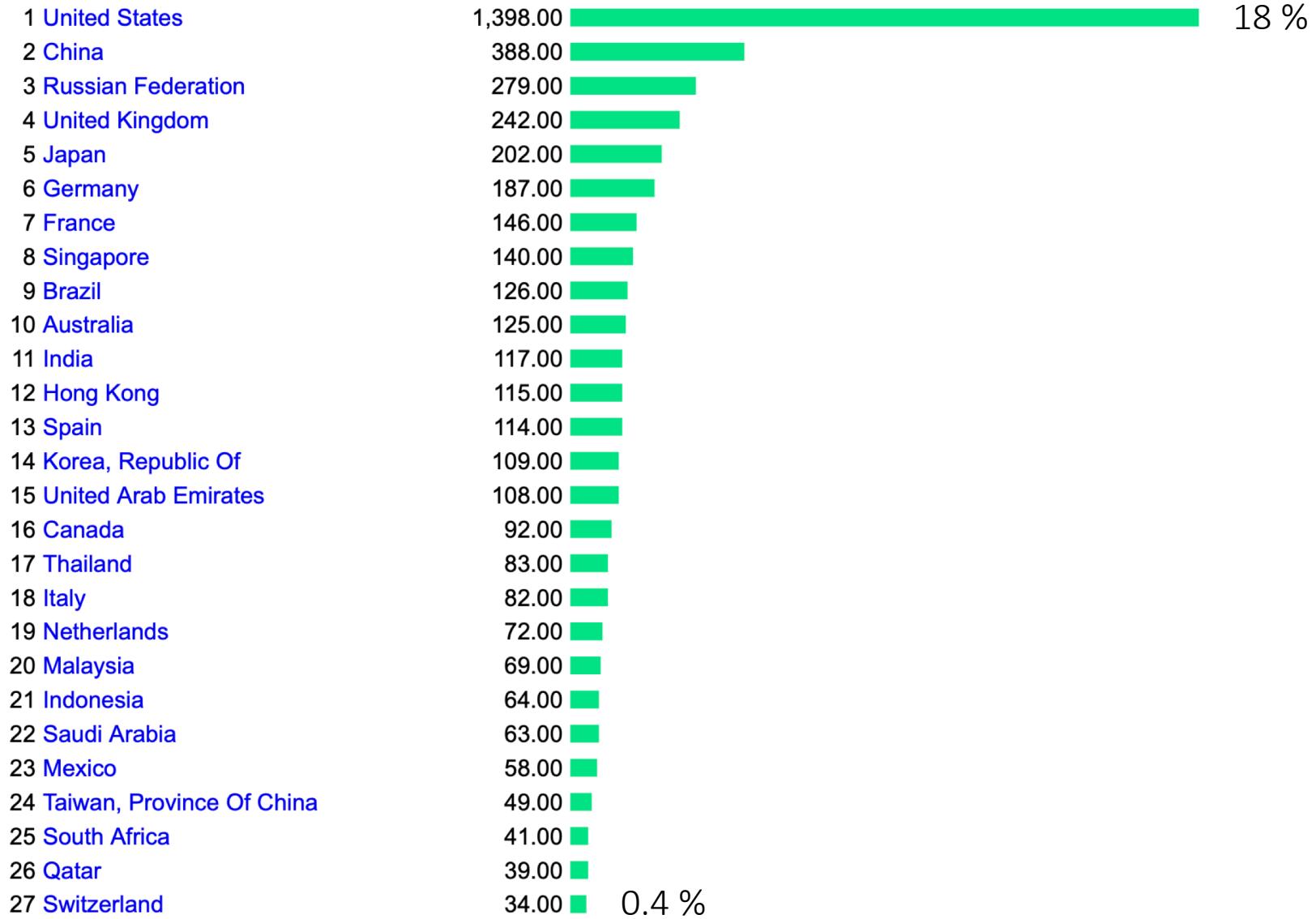
- Alternative, similar electronic structure to noble metals
- Need to development

TRE2021-03-012 "Unidad HDO-HISO de residuos oleaginosos a Green Fuel."  
TRANS-ENER+ Alta tecnología clave en la transición en el ciclo energético

# Jet fuel consumption by countries

global 8 M barrel / d

## Rank Country



Ref.: <https://www.indexmundi.com/energy/?product=jet-fuel&graph=consumption&display=rank>

# Cost of SAF production

- Grid electricity
- CO<sub>2</sub> concentrated source
- only electrolysis, CO<sub>2</sub> and synthesis

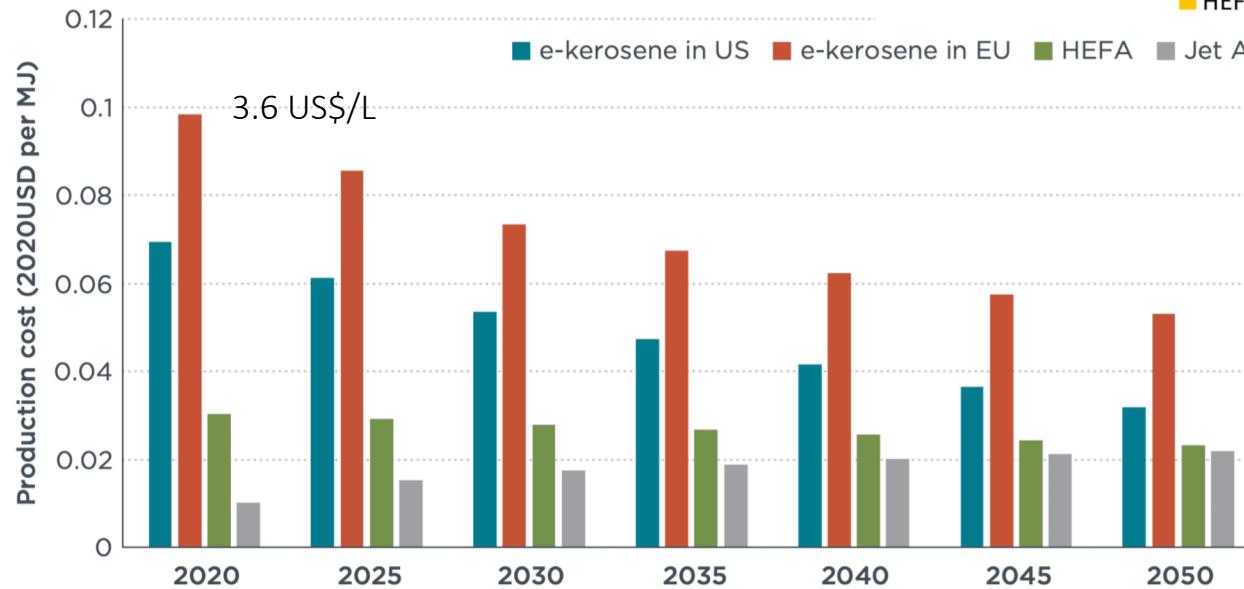


Figure. Estimated e-kerosene production cost in the United States and the EU, compared to hydroprocessed esters and fatty acids (HEFA) and fossil Jet A fuel

Ref.: <https://theicct.org/publication/fuels-us-eu-cost-ekerosene-mar22/>

Detsios, N.; Theodoraki, S.; Maragoudaki, L.; Atsonios, K.; Grammelis, P.; Orfanoudakis, N.G. Recent Advances on Alternative Aviation Fuels/Pathways: A Critical Review. Energies 2023, 16, 1904. <https://doi.org/10.3390/en16041904>

## Hydrotreated Esters and Fatty Acids (HEFA)

# Sustainable Aviation Fuel (SAF)

104 km<sup>2</sup>