

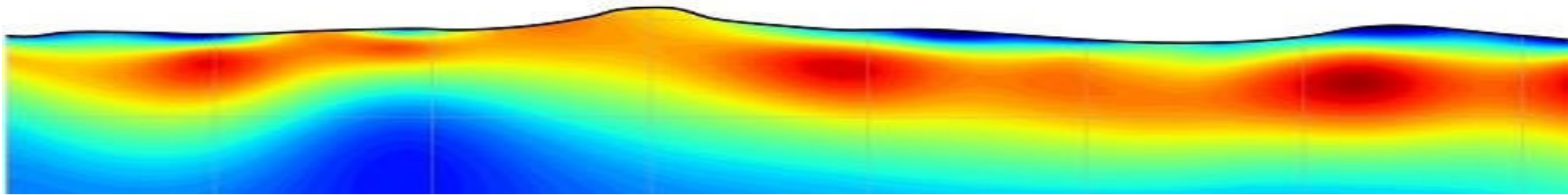
ESS302 Applied Geophysics II

Gravity, Magnetic, Electrical, Electromagnetic and Well Logging

Electrical Extra

Instructor: Dikun Yang

Feb – May, 2020



well logging
(everything in borehole)

Maxwell Equations

$$\nabla \cdot \mathbf{D} = \rho$$

$$\nabla \cdot \mathbf{B} = 0$$

$$\nabla \times \mathbf{E} = -\frac{\partial \mathbf{B}}{\partial t}$$

$$\nabla \times \mathbf{H} = \mathbf{J} + \frac{\partial \mathbf{D}}{\partial t}$$

zero frequency

low frequency

high frequency

steady state

quasi-static state

EM wave

mechanical wave

magnetic

gravity

potential field

electrical

electromagnetic (induction)

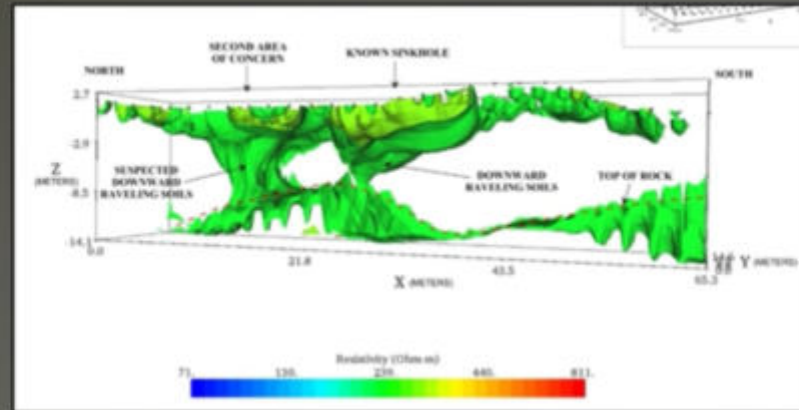
electrical conductivity/resistivity

electromagnetic (geo-radar)

wave phenomena

seismic

Learn From YouTube



Electrical Resistivity Mapping to Evaluate a Sinkhole Collapse Feature

https://youtu.be/T9_EVjijNhE

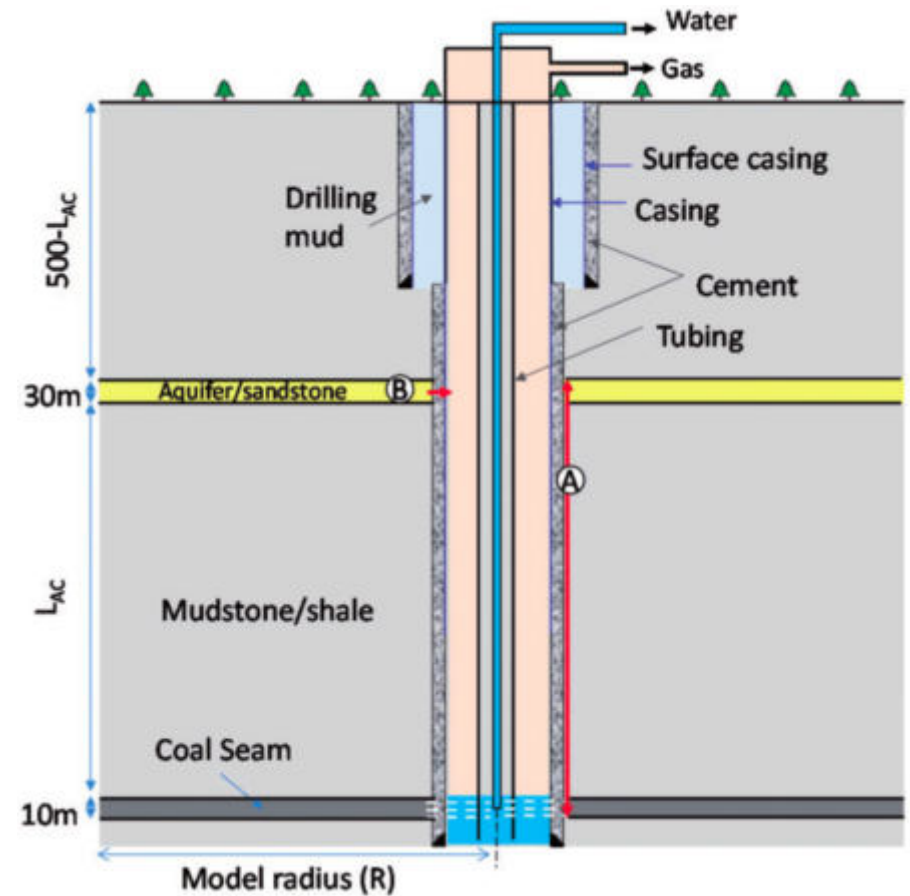
Questions

- What are the geological problems at this site in Tennessee?
- What was the electrical survey layout? What is the line and electrode spacings?
- What are the three major geological units imaged by the survey? And what are their resistivity ranges?
- What is the approximate depth of investigation of this survey?
- How did the interpreter find the disappeared in-filled sands?
- How were the 3D resistivity models created?
- In addition to confirming the known sinkhole, what else did the interpreter find in the 3D models?

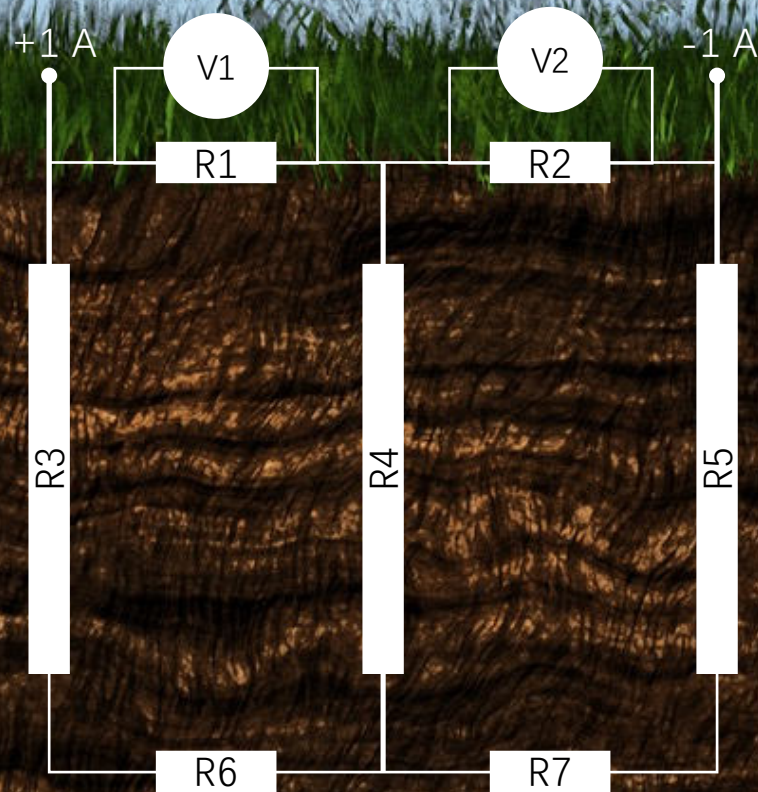
Long Electrode (Casing) Electrical Method



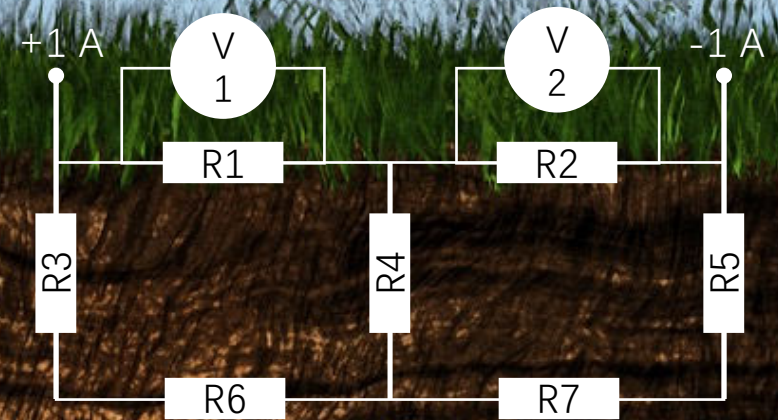
Use steel well casings
as the electrodes:
**electrical probes at
depth**



Conventional Surface DC Resistivity



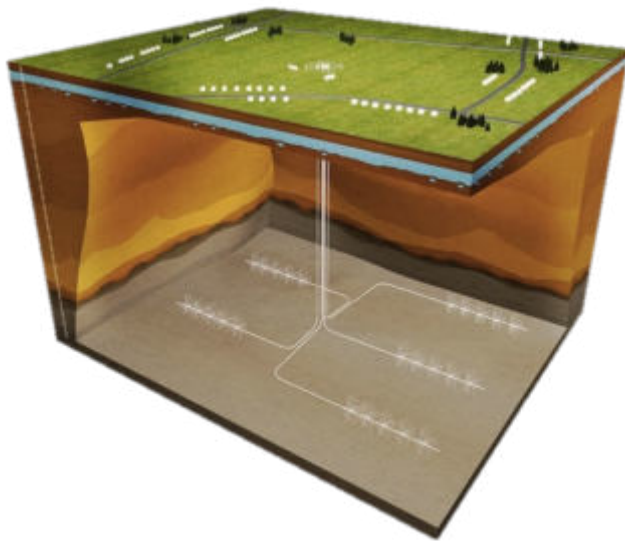
Long-electrode DC Resistivity



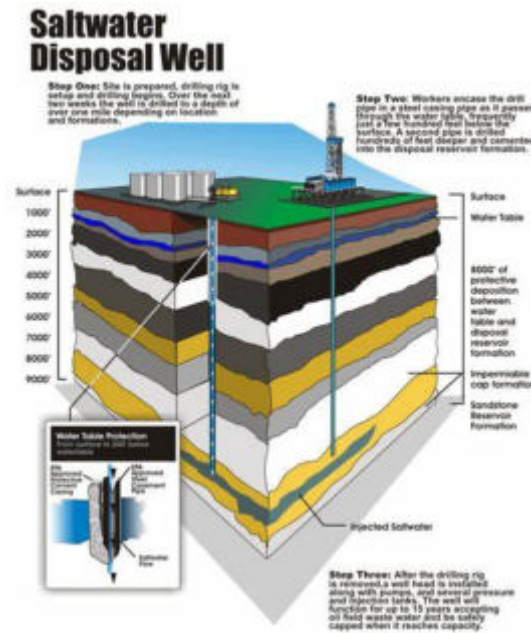
Introducing steel casings to earth model

- Vertically short-circuit the earth
- Reduce “resistance depth”
- Enhance currents injected to depth

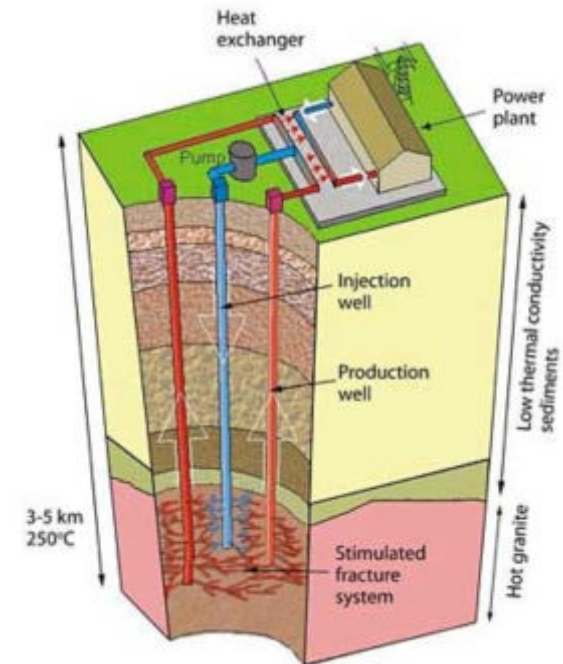
Monitoring of Injected Fluid



Shale gas hydraulic fracturing

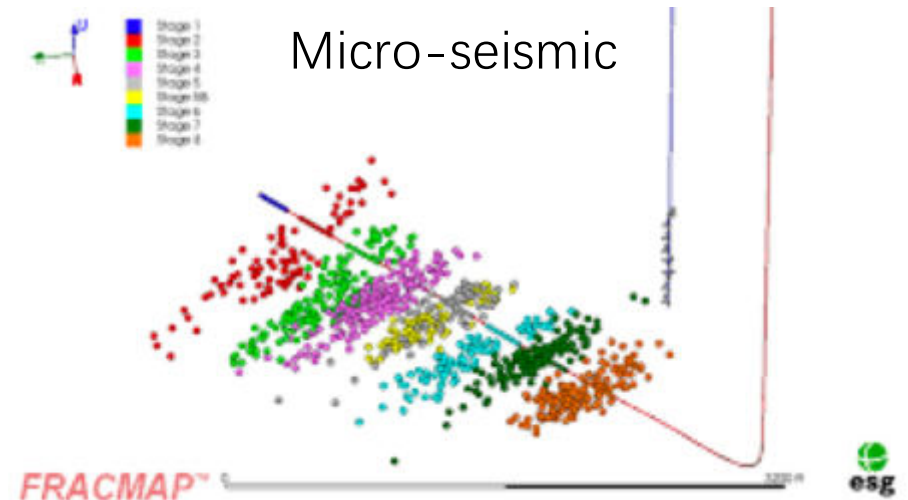
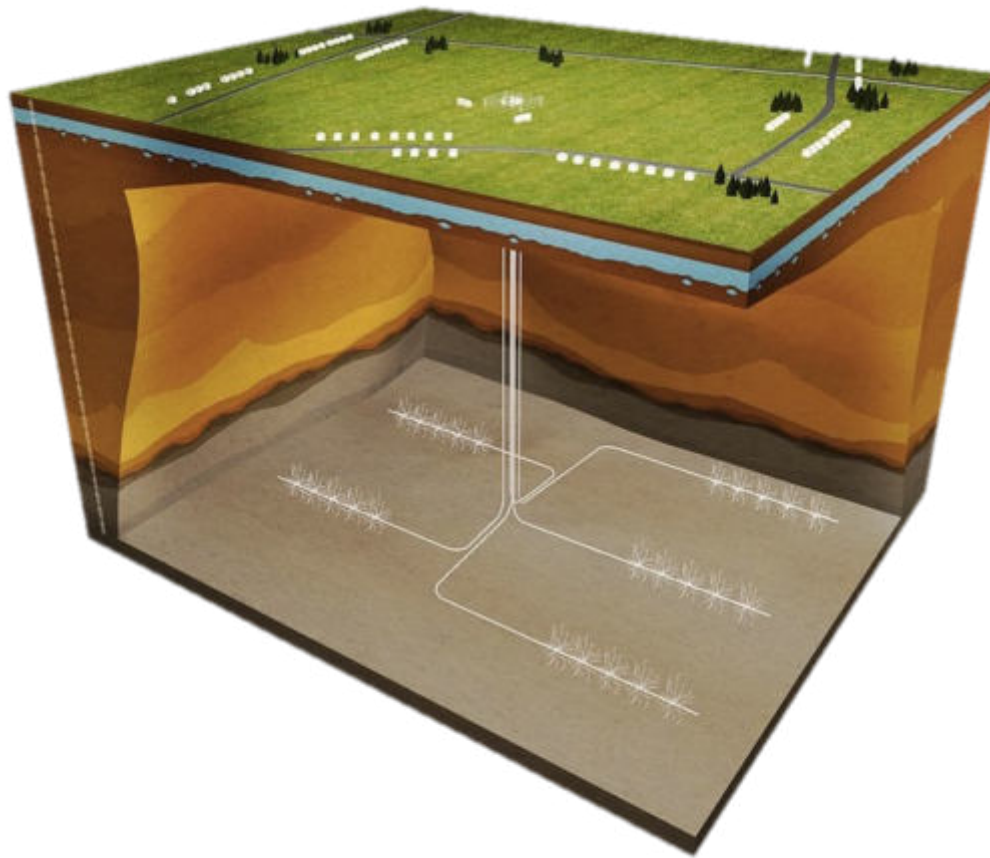


Waste water disposal



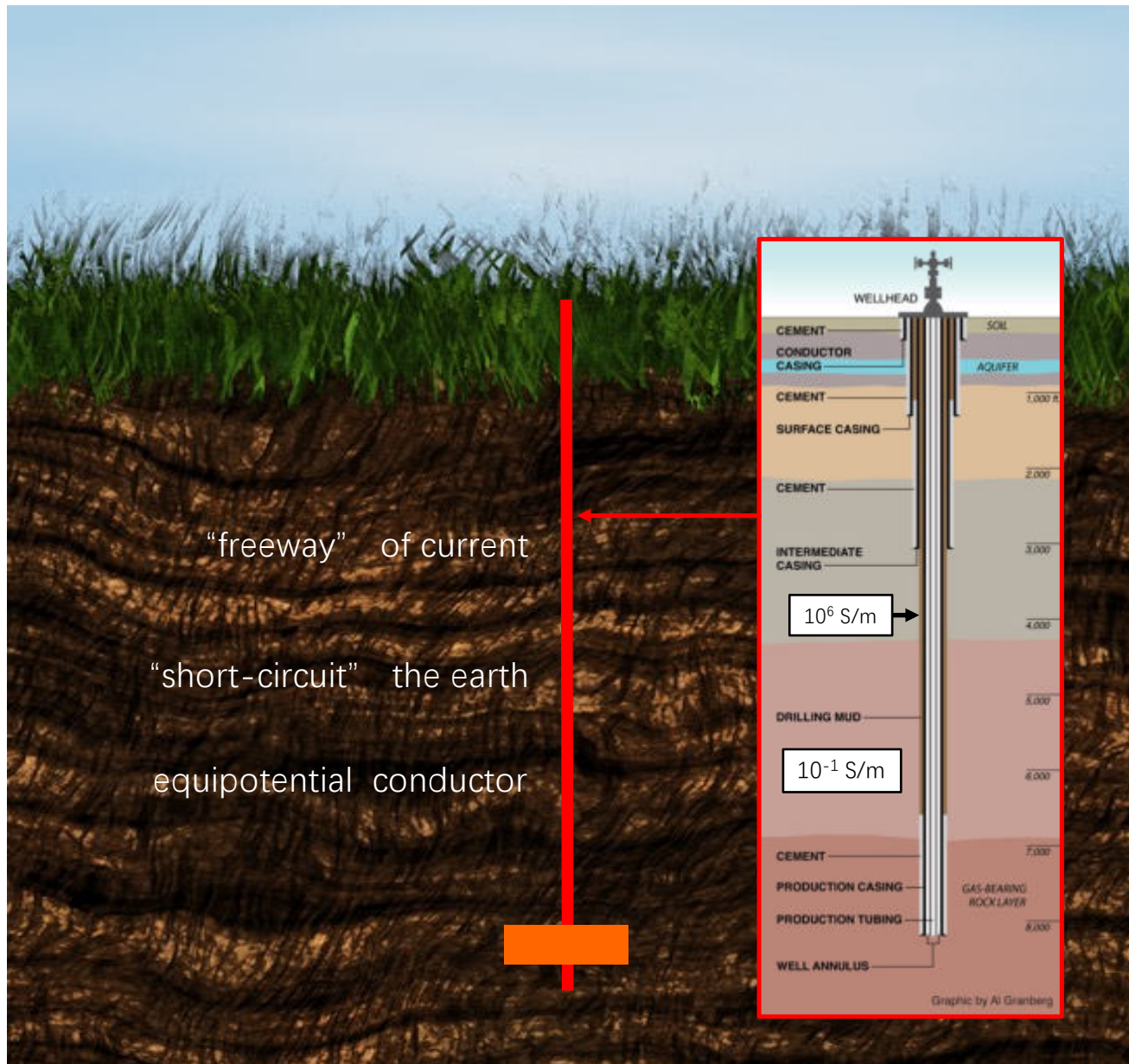
Enhanced Geothermal System

Shale Gas Hydraulic Fracturing



But where is **fluid**?

- Pumping schedule
- Groundwater contamination
- Induced seismicity



Alternatively Electrical?

Conductivity contrast

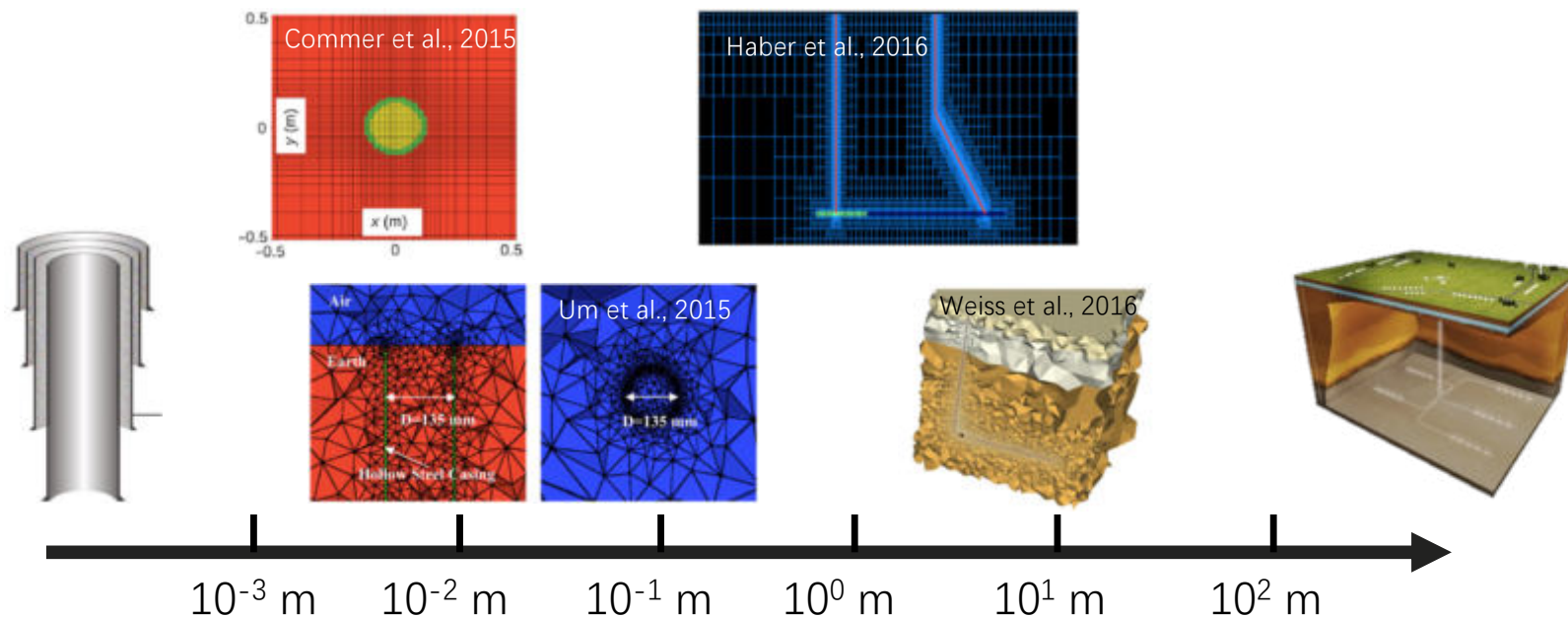
- Hydro-frac: brine, additives, treated proppant, etc.
- Wastewater: used frac fluid



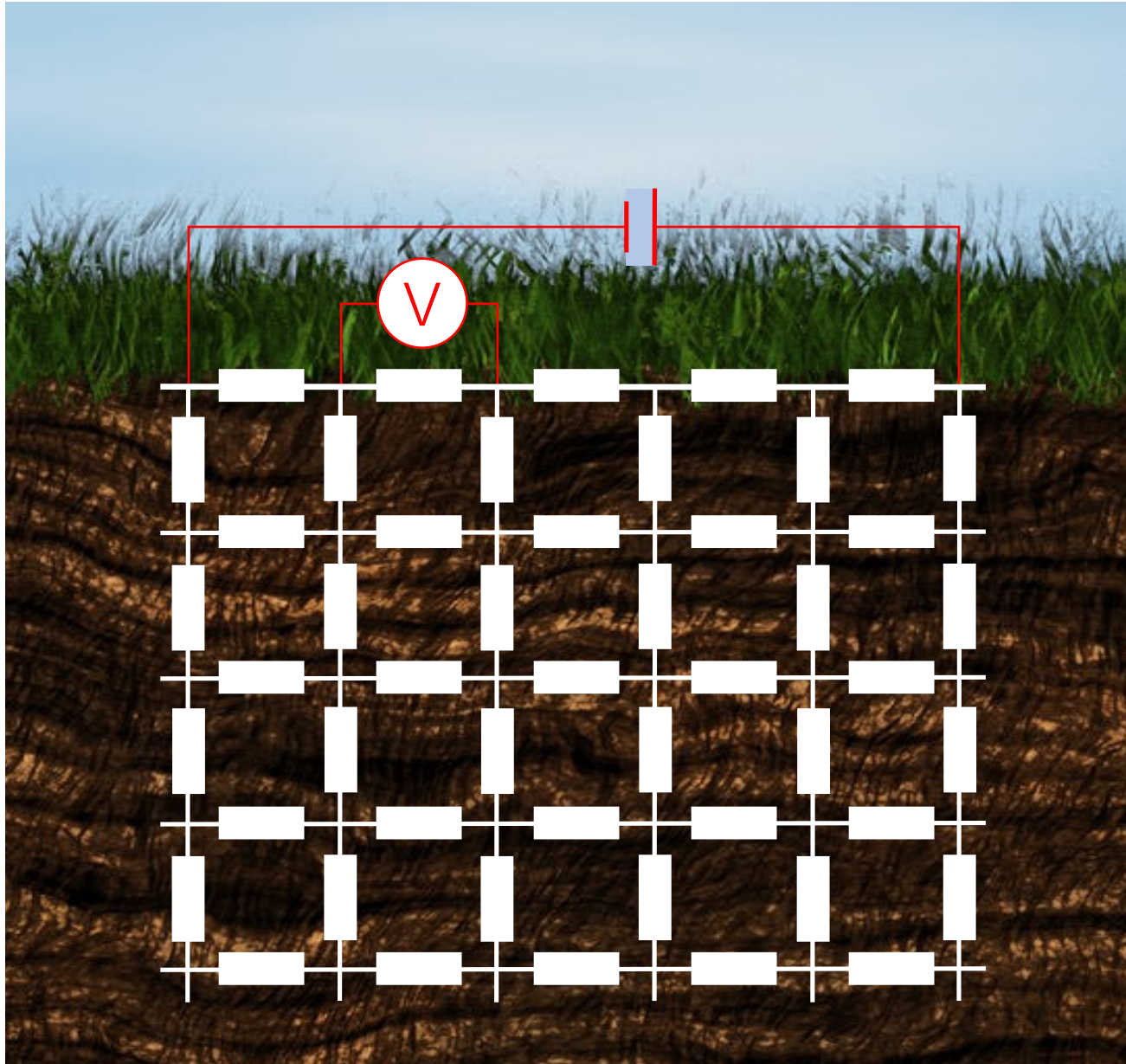
Detectable signals

- Small perturbation (10¹ m) at a great depth (10³ m)
- Interference from metallic infrastructure
- Possible with **steel casings**

Difficulty: Simulation of Steel Casings



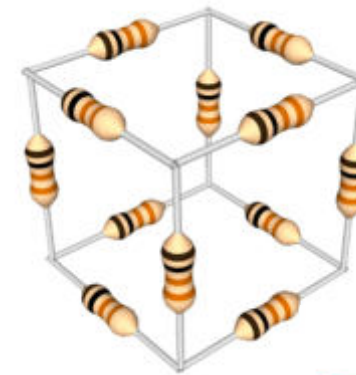
- Require 3D mesh generation and refinement
- Difficulty in modeling multiple wells and pipelines
- Computing time not matching the temporal scales of injection (minutes)
- Not fast enough for real-time analysis



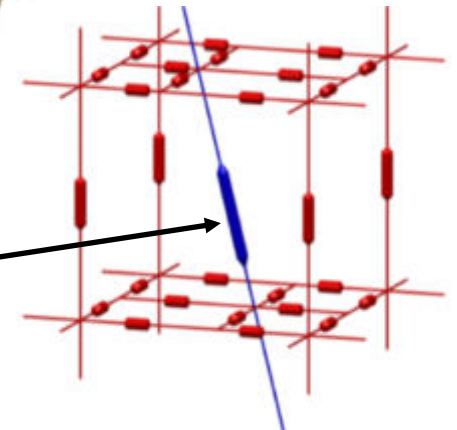
RESnet:

A circuit perspective

3D earth model

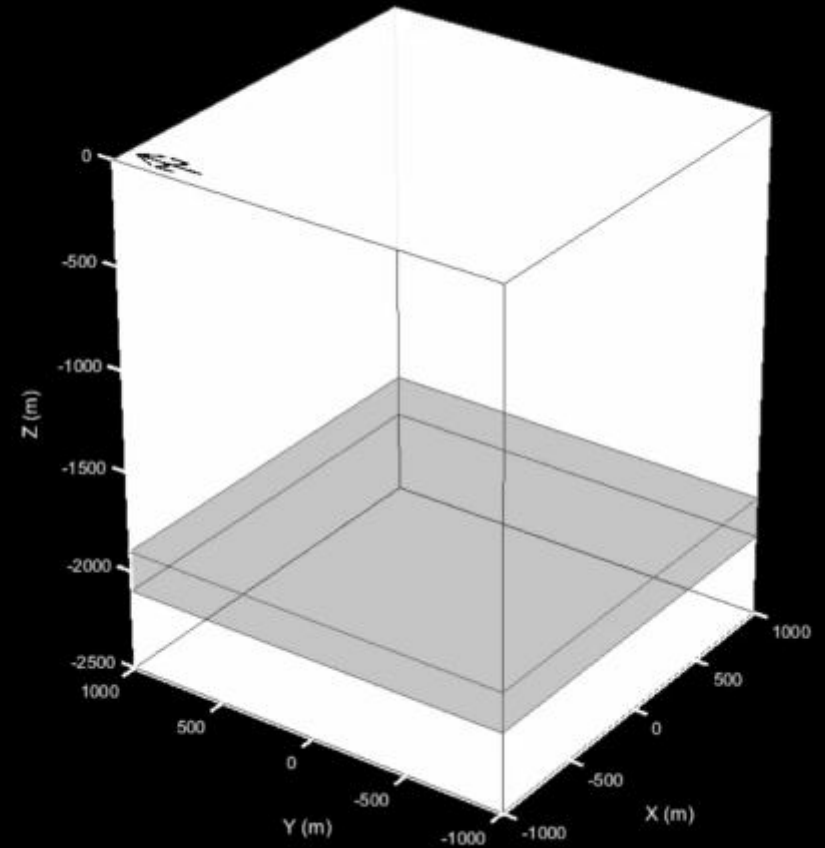
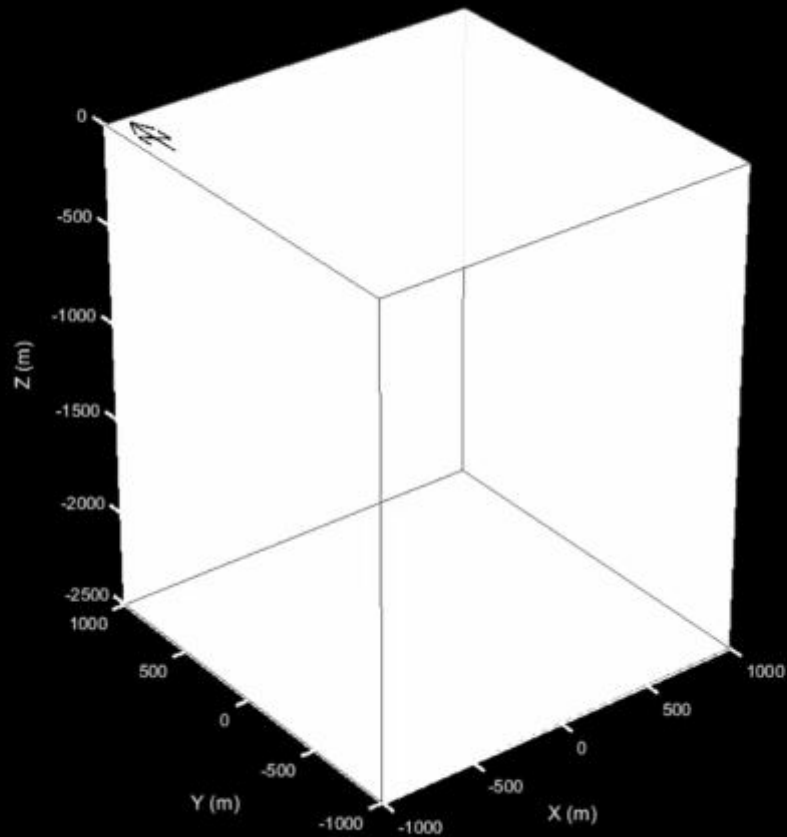


Casing modelled
as new branches

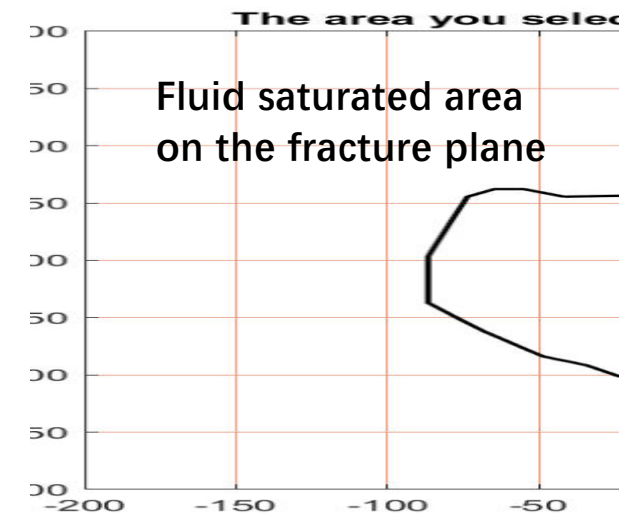
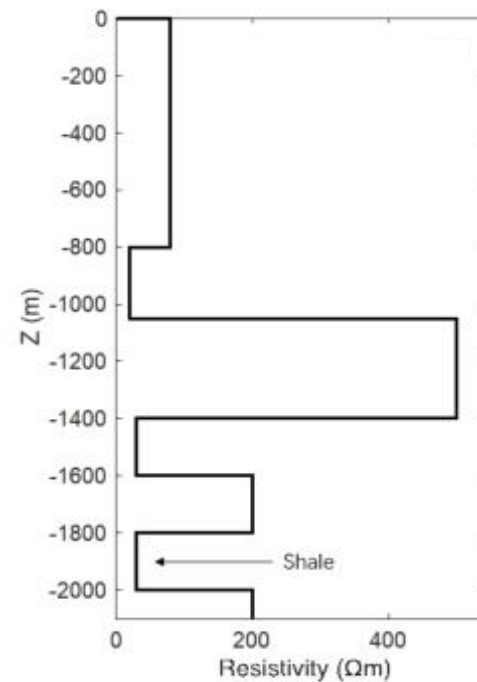
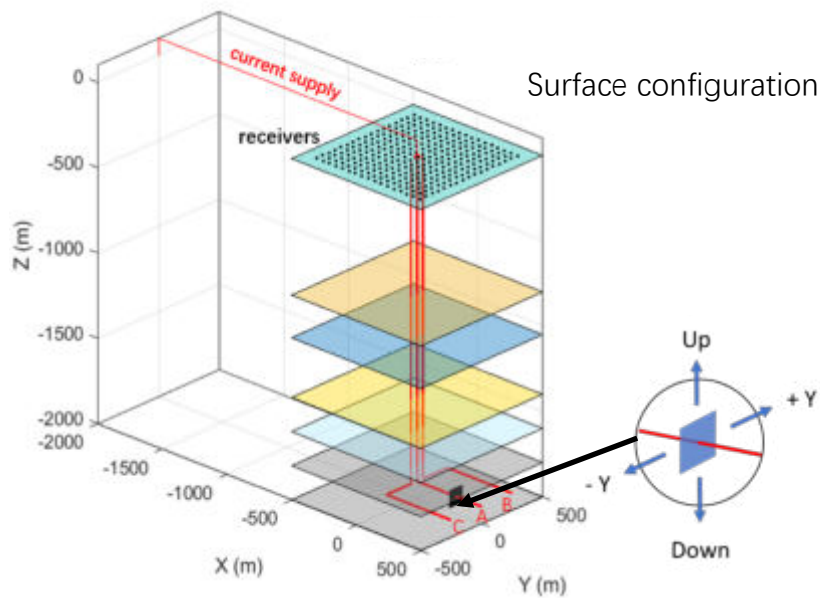


3D resistor network

Monitoring Injected Fracturing Fluid with Casings

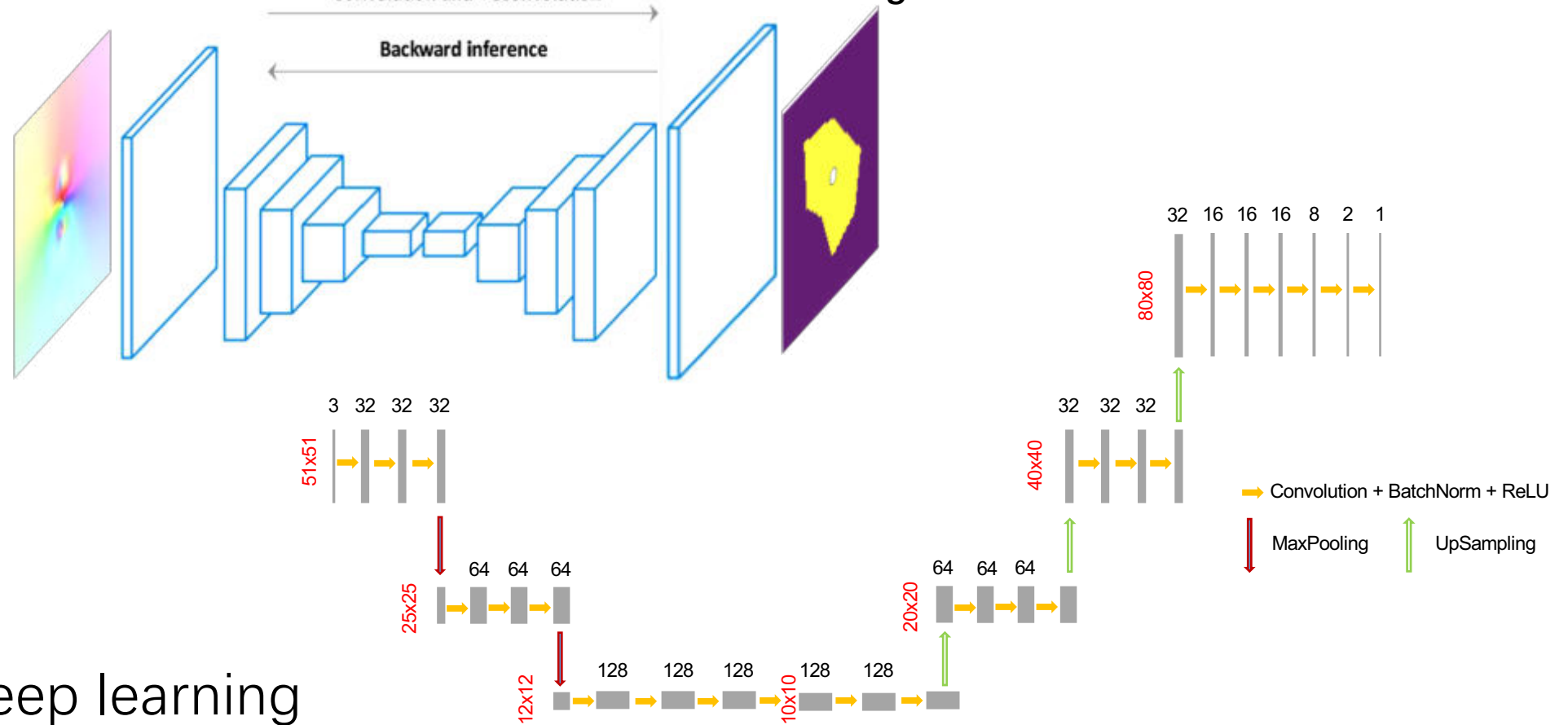


High Resolution Imaging of Fracturing Fluid



Surface electrical data

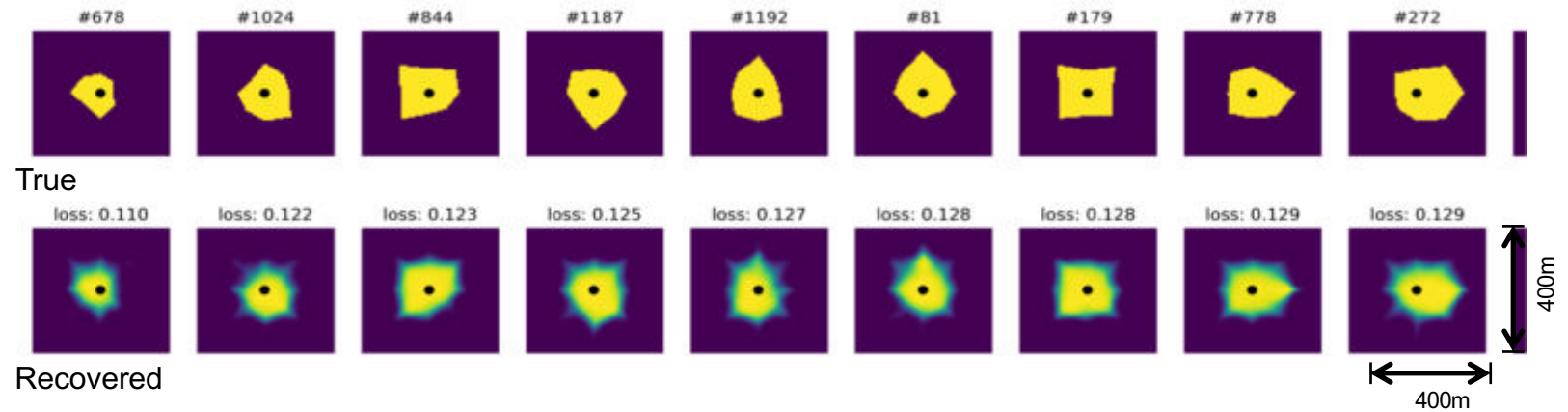
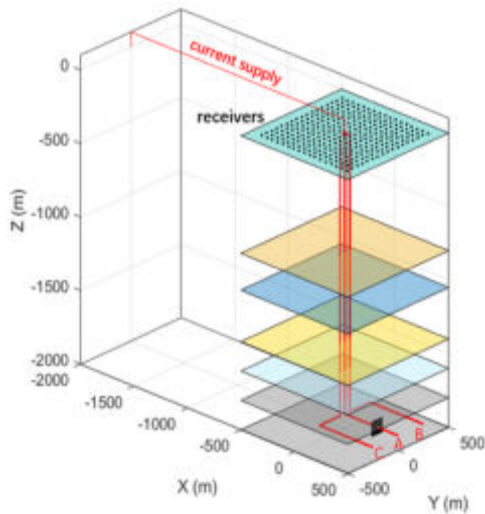
Fracturing fluid distribution



A deep learning
imaging method

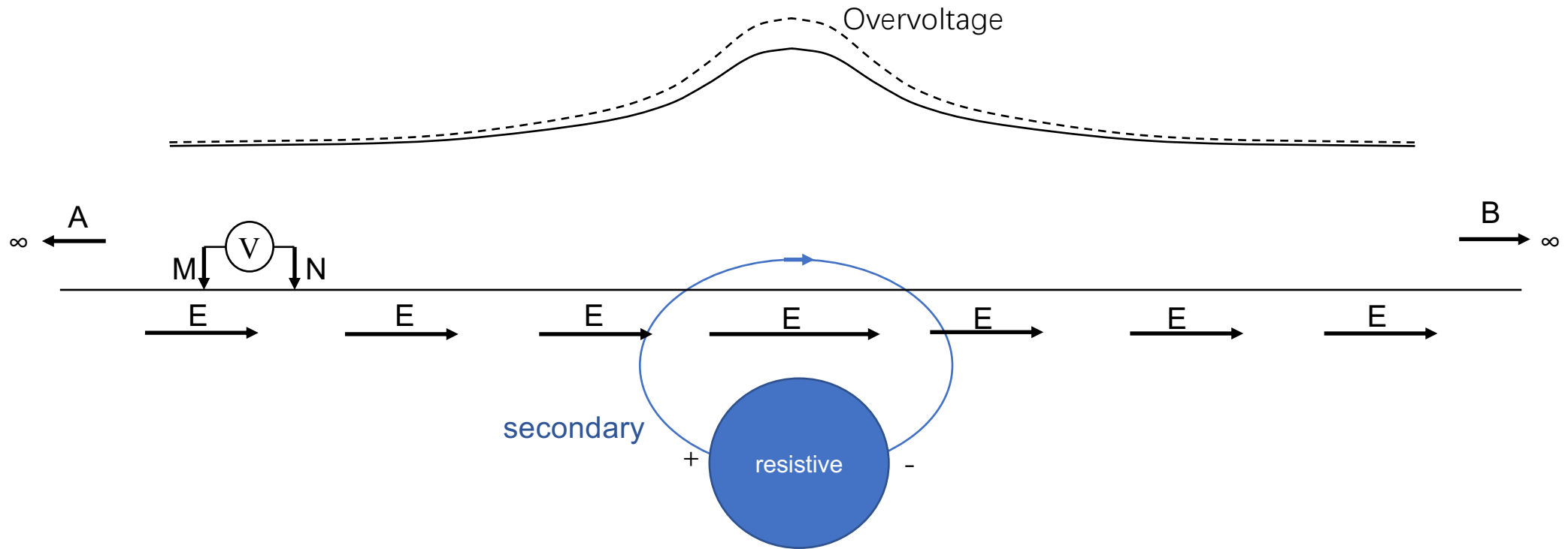
- Simulate a number of examples for training

Electrical and Deep Learning Imaging Results

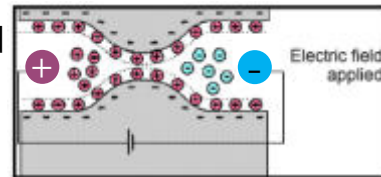


A resolution that regular surface methods can never achieve

Induced Polarization (IP)



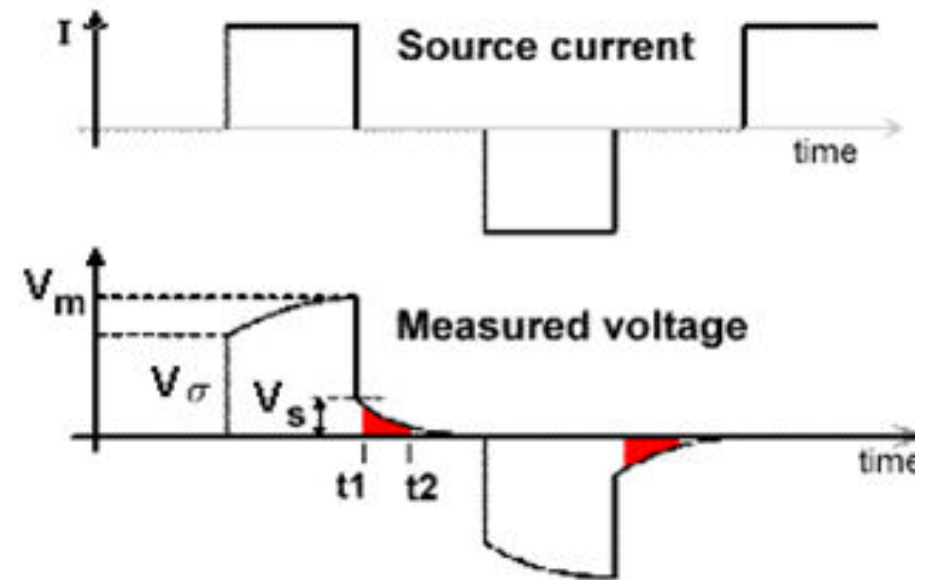
- If narrow pore throats exist
- Ions accumulate at narrows in response to external field
- Additional electrical dipole moment
- Cause overvoltage in measured potentials



IP Effect in DC Data

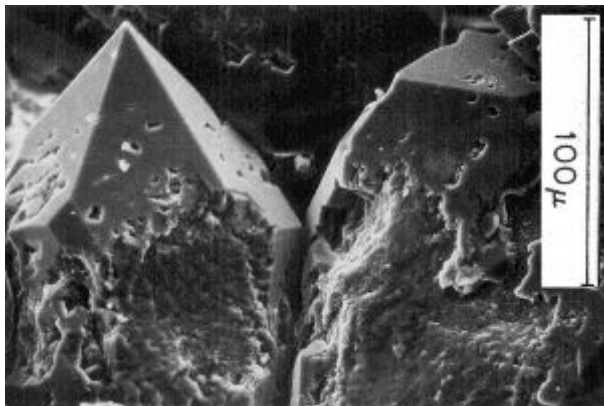
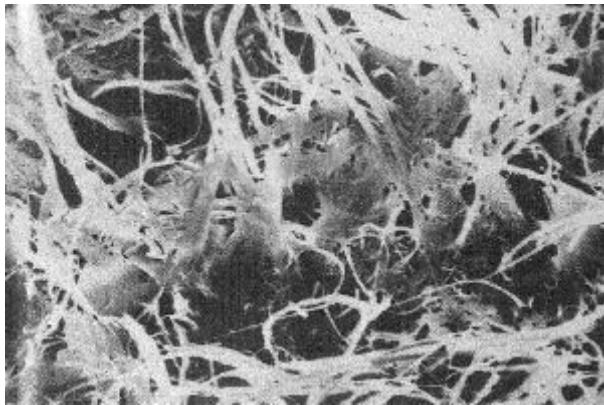
- 1) Voltage applied by transmitter
→ instantaneous (V_σ) increase due to ρ
- 2) Voltage increases as ions accumulate:
$$V_{off}(t) = V_s e^{-t/\tau}$$
- 3) Saturation of ionic charges
→ DC voltage ($V_m = V_\sigma + V_s$)
- 4) Voltage from transmitter removed
→ instantaneous loss in secondary potential (equal to V_σ)
- 5) IP voltage discharges during off-time

$$V_{on}(t) = V_\sigma + V_s \left[1 - e^{-t/\tau} \right]$$

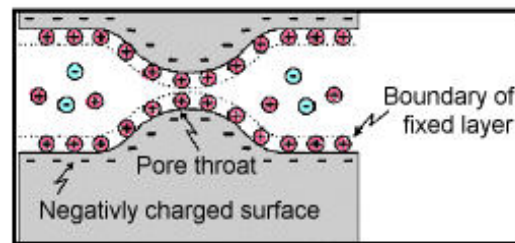


	Not chargeable	Chargeable
Source (Amps)		
Potential (Volts)		

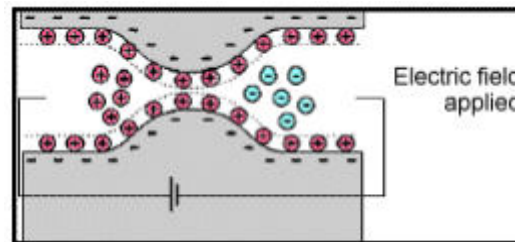
Chargeability – Capability of Holding Charges



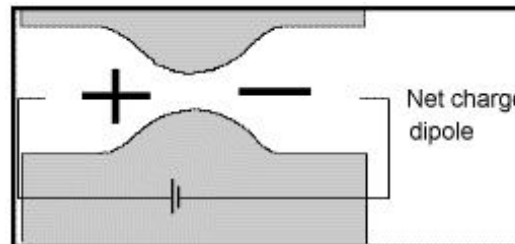
Type 1: Membrane polarization - ions accumulate at pore throat



Equilibrium State

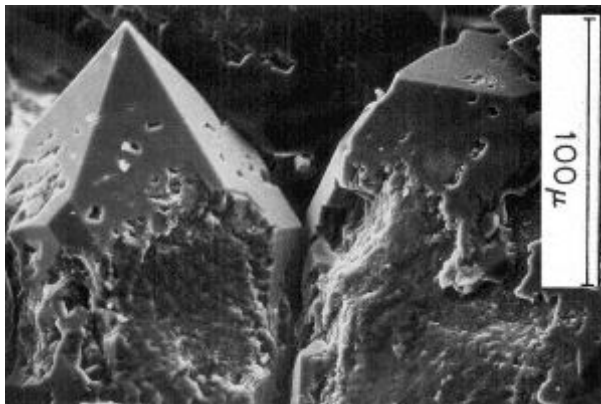
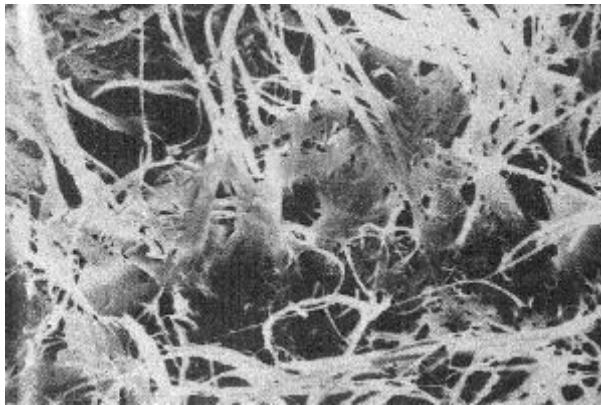


Voltage Applied

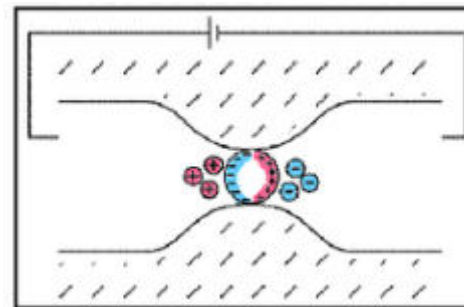


Separation of +ve and -ve ions

Chargeability – Capability of Holding Charges

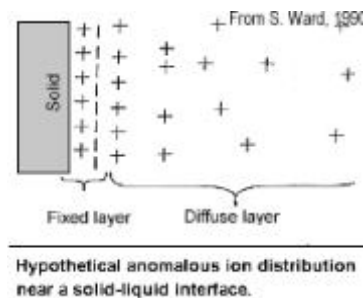


Type 2: Electrode polarization: Ions accumulate at metals

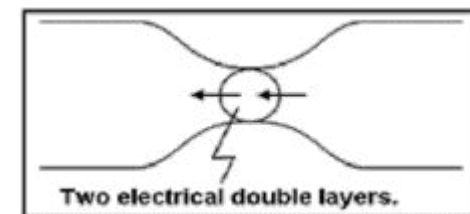


- Pore space is blocked by metallic particles
- Metallic particles become electrically charged and attract nearby ions
- This is why the waveform of dc survey switches polarity

Electric double layer

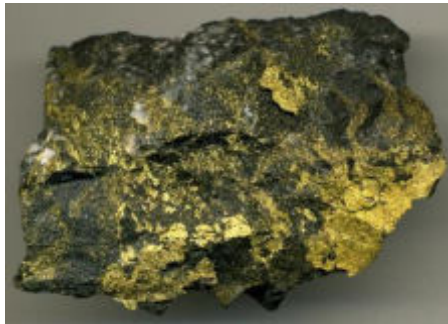


Net electric dipole moment



Chargeability – A Diagnostic Physical Property

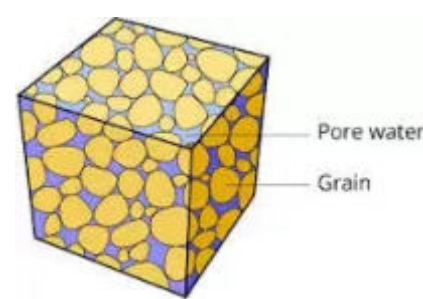
Chargeability is not thoroughly understood in theory but it is often related to:



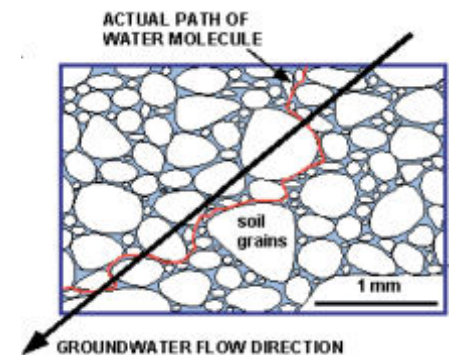
Sulphide Mineralization



Clays



Pore-Water Salinity



Tortuosity

Use chargeability to characterize the earth:

- Environmental: Contamination, groundwater...
- Mining: Disseminated sulphides (porphyry)
- Oil/gas:

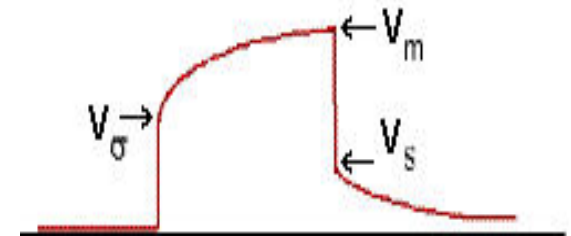


Time-domain IP Data

Intrinsic chargeability (dimensionless)

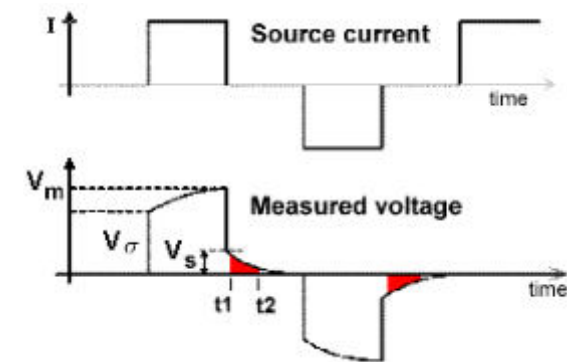
$$\eta = \frac{V_s}{V_m}$$

$$d_{IP} = \frac{V_s(t)}{V_m} \quad \text{mV/V}$$



Integrate over the decay (discharge period)

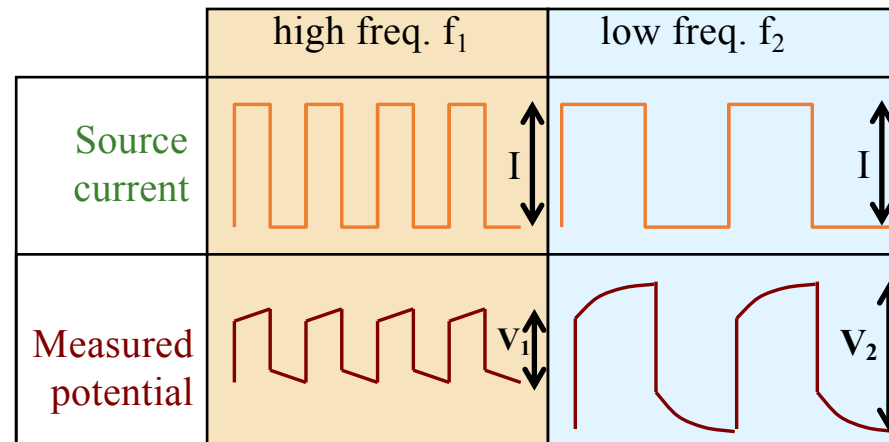
$$d_{IP} = \frac{1}{V_m} \int_{t_1}^{t_2} V_s(t) dt \quad (\text{msec})$$



Frequency-domain IP Data

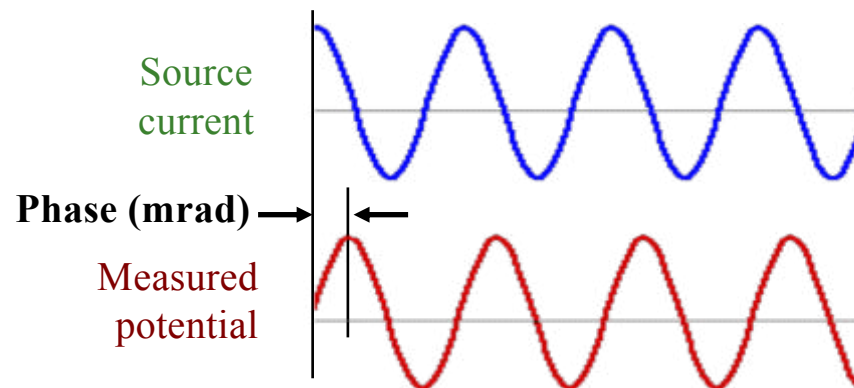
Percent frequency effect:

$$d_{IP} = PFE = 100 \left(\frac{\rho_{a2} - \rho_{a1}}{\rho_{a1}} \right)$$

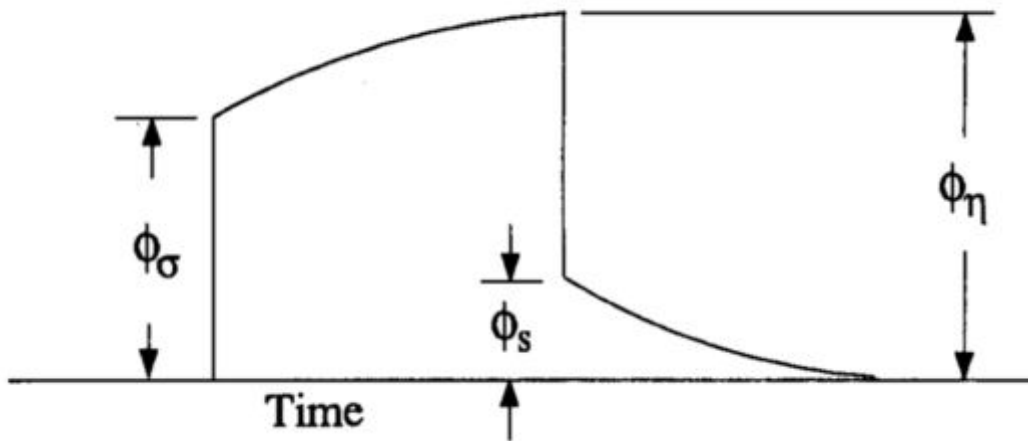


Phase:

$$d_{IP} = \text{phase (mrad)}$$



IP Modeling



Chargeability: alter conductivity

$$\sigma = \sigma(1 - \eta)$$

$$\phi_\eta = \mathcal{F}_{dc}[\sigma(1 - \eta)]$$

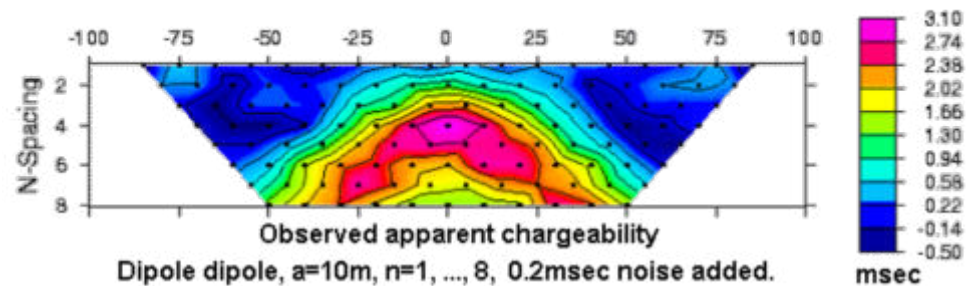
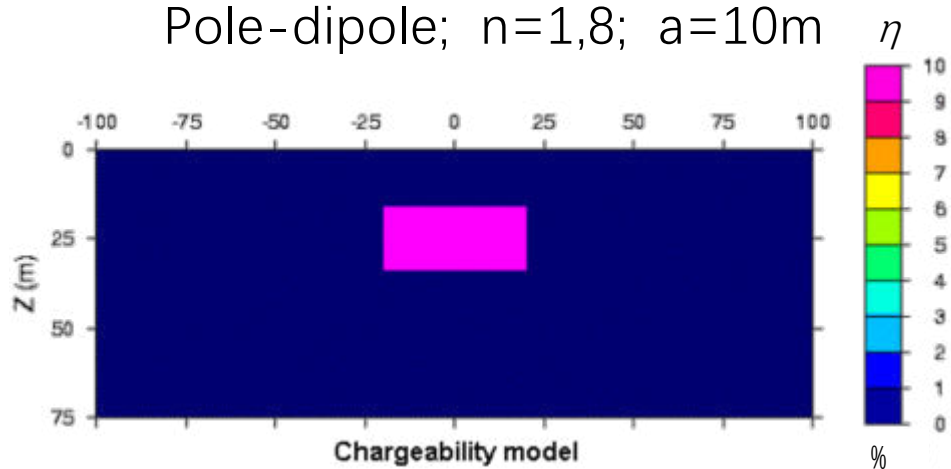
Apparent chargeability

$$\eta_a = \frac{\phi_s}{\phi_\eta} = \frac{\phi_\eta - \phi_\sigma}{\phi_\eta}$$

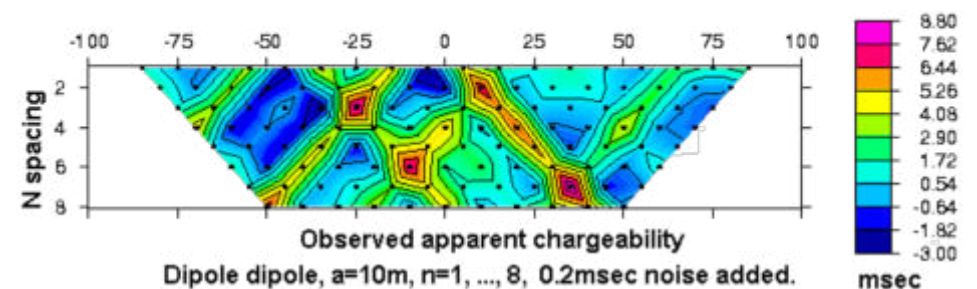
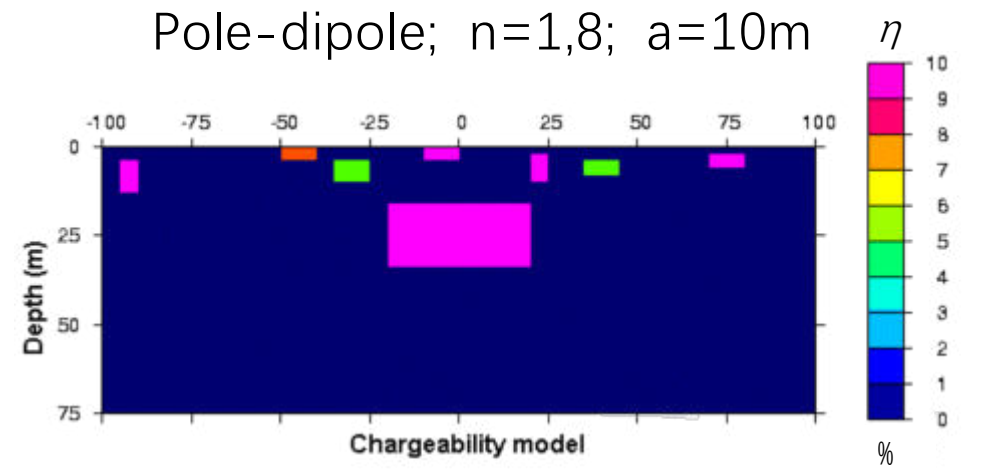
$$\eta_a = \frac{\mathcal{F}_{dc}[\sigma(1 - \eta)] - \mathcal{F}_{dc}[\sigma]}{\mathcal{F}_{dc}[\sigma(1 - \eta)]}$$

IP Data of Chargeable Blocks

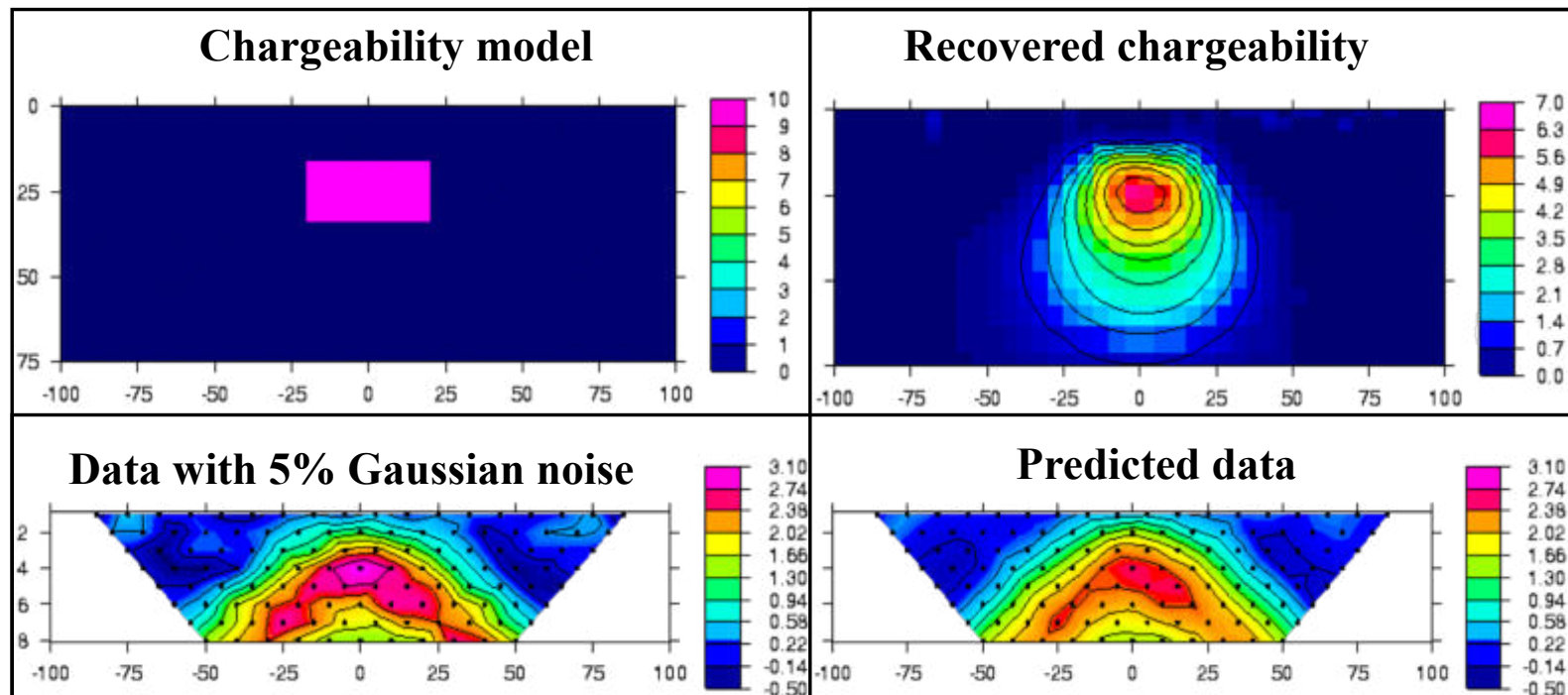
Pole-dipole; $n=1,8$; $a=10\text{m}$



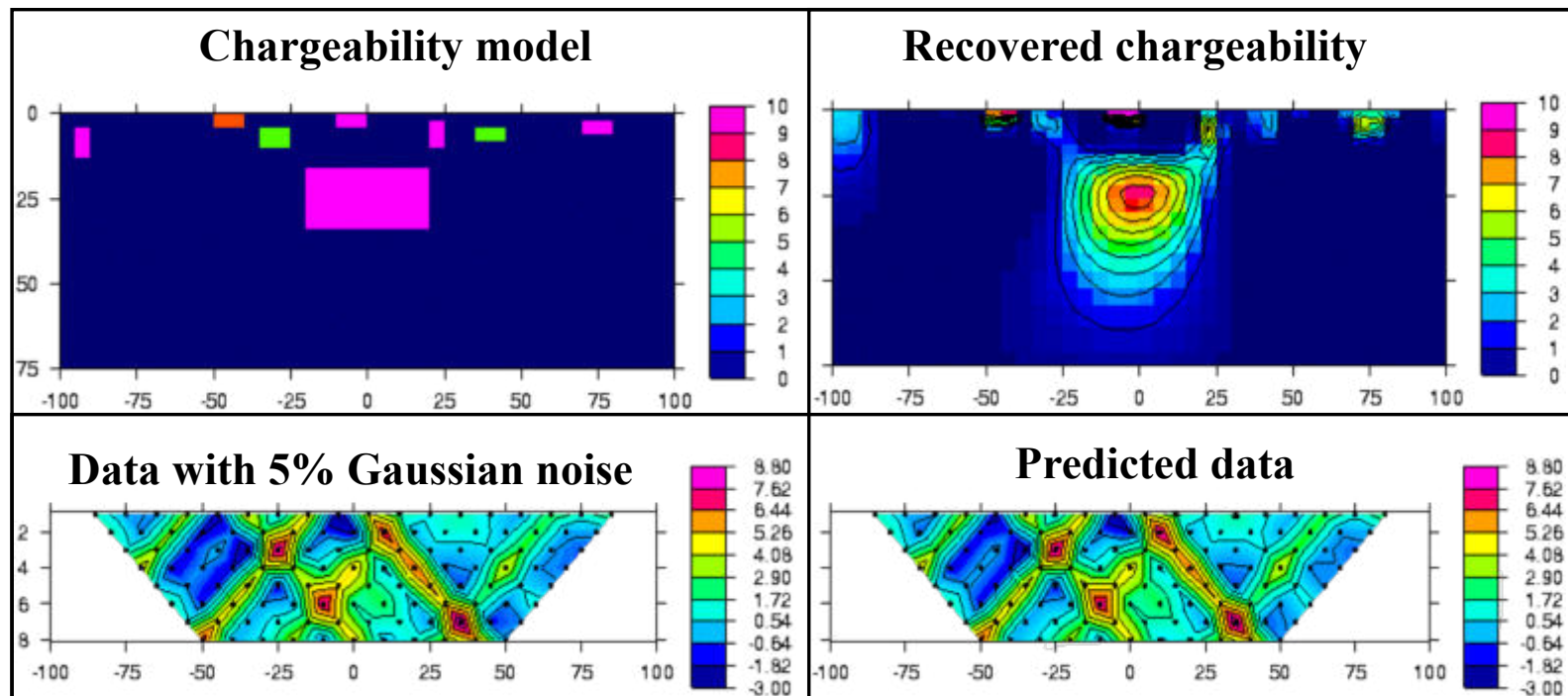
Pole-dipole; $n=1,8$; $a=10\text{m}$



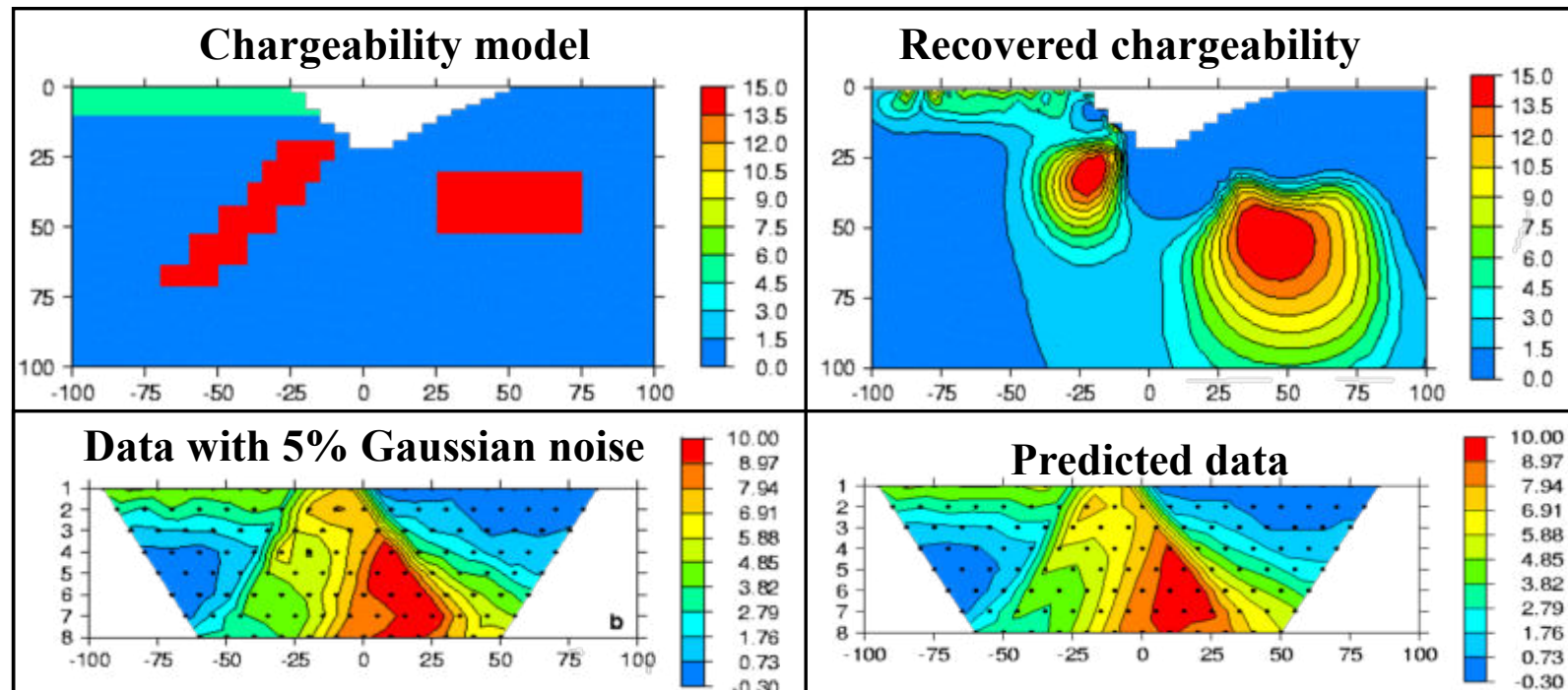
IP Inversion for Chargeability



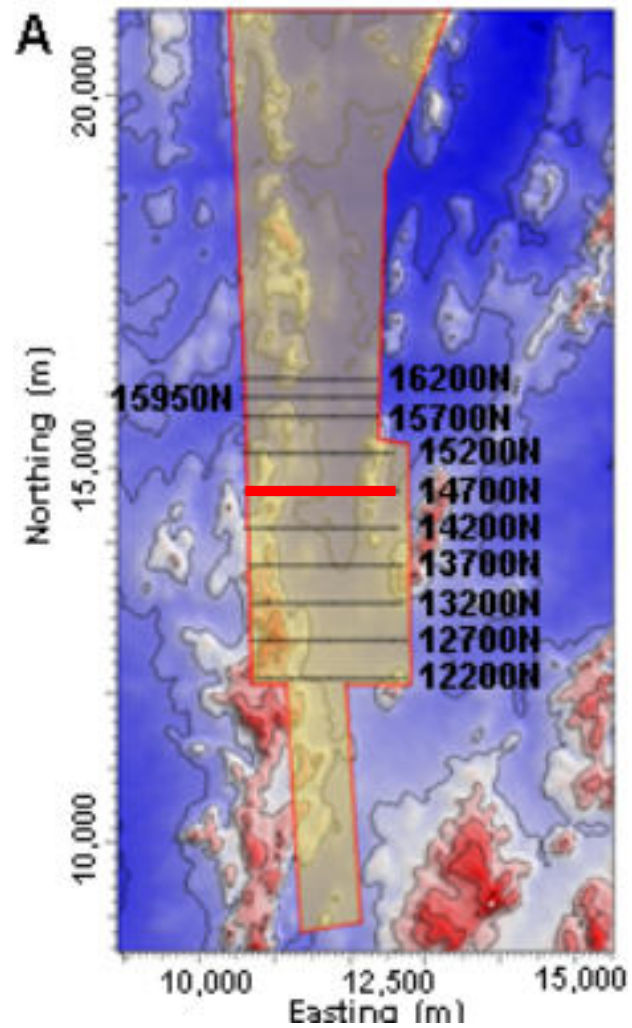
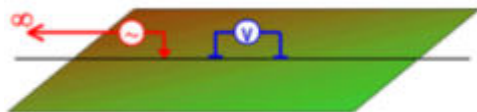
IP Inversion for Chargeability



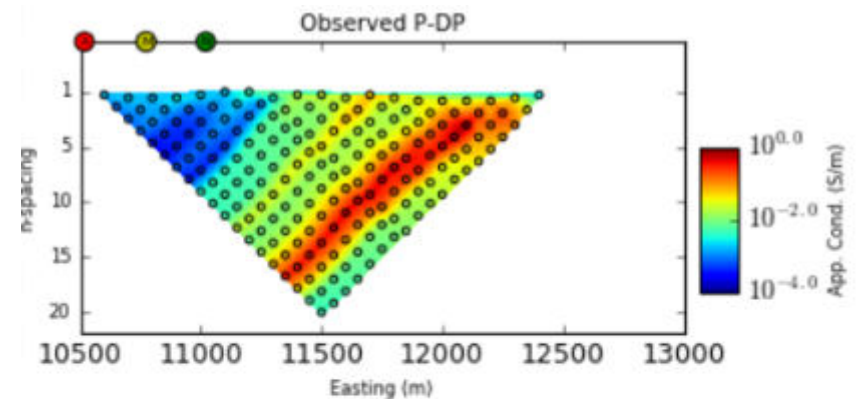
IP Inversion for Chargeability



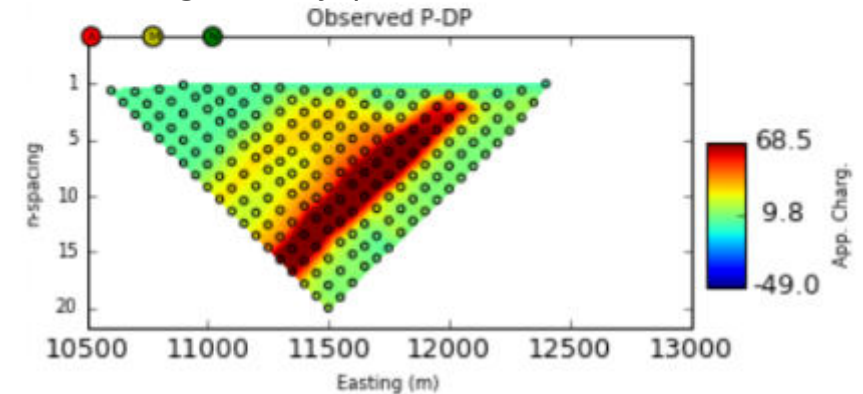
Mt. Isa Mineral Exploration



Conductivity pseudo-section

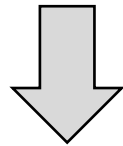


Chargeability pseudo-section

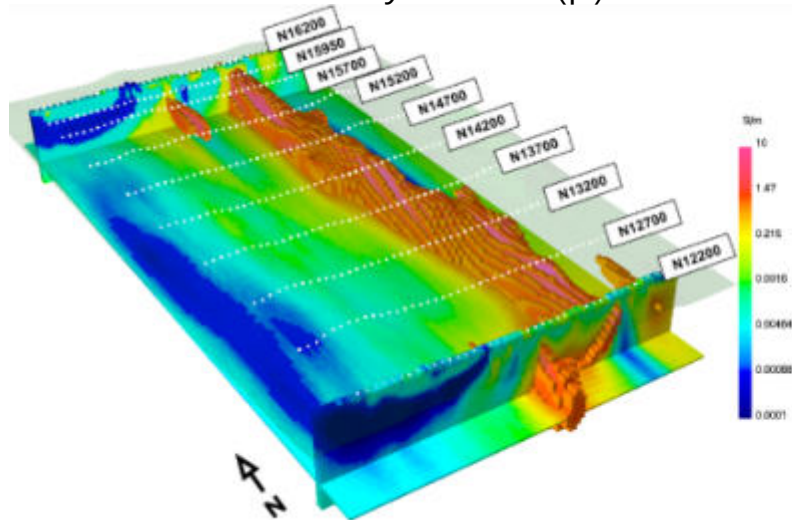


3D DC/IP Inversion

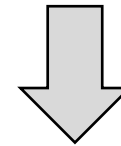
Apparent resistivity data (ρ_a)



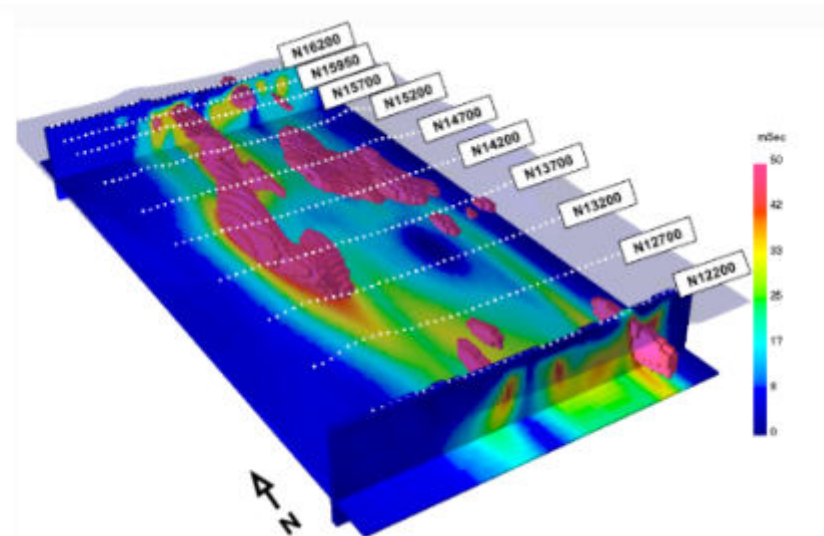
Resistivity model (ρ)



Integrated chargeability data (d_{IP})



Chargeability model (η)



Summary

- Long-electrode with steel casings
 - Novel application of old electrical methods
 - Novel simulation method – equivalent resistor network
 - AI-based imaging (deep learning)
 - Applications: shale gas fracturing, wastewater disposal, etc.
- Induced polarization (IP) method
 - Data collected with DC resistivity
 - Another physical property: chargeability
 - IP data in time-domain and frequency-domain
 - IP data inversion
 - Applications: minerals, fluid (water, oil, gas), environmental