

temperature, pressure, chemical composition and other attributes. The location of this well will be based on a synthesis of 2010 and 2011 exploration work mentioned before. Follow-up steps (beyond the scope of this grant application) will include drilling additional production wells; drilling one or more injection wells; performing a long-term multi-well flow test to measure the size of the geothermal reservoir; drilling additional production and injection wells and building a power plant, including a geothermal gathering system, utility interconnection facilities etc.

Project Status: The Round 4 grant was never issued, as it was contingent upon successful exploration results from the Round 3 grant supporting feasibility work. The applicant requested that the Round 4 funds intended for production well drilling be used to continue earlier phase work of exploration drilling to identify a hot enough resource. AEA negotiated with Ormat but could not come to an agreement on cost share and Ormat cancelled the project. The Renewable Energy Fund budget for this project of \$1,999,972 was released within the Fund to re-grant to Round 8 REF projects during the 2015 legislative session.

As of Nov. 30, 2013	Budget	Expenditures
Renewable Energy Funding	\$1,999,972.00	\$0.00
Other State Funding	\$0.00	\$0.00
Total State	\$1,999,972.00	\$0.00
Required Local Match	\$0.00	\$0.00
Federal Grant Funding	\$0.00	\$0.00
Total Project Costs	\$1,999,972.00	\$0.00