BILL DATE Nov 16, 2020 ACCOUNT NUMBER 477 015 1000

DATE DUE Dec 7, 2020 **AMOUNT DUE** \$ 14,400.31

Page 1 of 8

CUSTOMER SERVICE - 7:00 am - 6:00 pm 1-800-499-8840

CARE OF JLL SUN LIFE ASSURANCE CO OF CANADA, 10351 SANTA MONICA BLVD, LOS ANGELES, CA 90025

Paying Your Bill



AUTOMATIC PAYMENT

Automatically pay from your checking or savings by logging in at

www.ladwp.com/combillpay



ONLINE

Pay from your checking or savings any time by logging in at

www.ladwp.com/myaccount



BY PHONE

Pay from your checking or savings any time by calling 1-877-MYPAYDWP (1-877-697-2939)



BY MAIL

Place your payment stub and your check or money order in the

envelope provided with the bill.



IN PERSON

payment drop box

Account Summary

Previous Account Balance		\$ 13,342.13
Payment Received 10/23/20	Thank you	-15,861.91
Credit Balance		\$ -2,519.78
New Charges		+ 16,920.09

\$ 14,400.31 **Total Amount Due**

Summary of New Charges

Details on following pages.

Los Angeles Department of Water and Power Charges **Electric Charges** 75,200 kWh

DWP

800-499-8840

Fire Service Charges 10/13/20 - 11/16/20

\$16,801.37 \$118.72

Total LADWP Charges \$ 16,920.09

Total New Charges \$ 16,920.09

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. IF PAYING IN PERSON, BRING ENTIRE BILL TO CUSTOMER SERVICE CENTER

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.



P.O. Box 30808 • Los Angeles, CA 90030-0808

THIS IS YOUR BILL

ELECTRONIC SERVICE REQUESTED

CARE OF JLL SUN LIFE ASSURANCE CO OF CANADA c/o JLL 515 S FLOWER ST STE 1300 LOS ANGELES CA 90071-2252

For paperless billing, go to www.ladwp.com/myaccount

ACCOUNT NUMBER

477 015 1000

DATE DUE Dec 7, 2020 **AMOUNT DUE** \$ 14,400.31

Please enter amount enclosed



Write account number on check or money order and make payable to LADWP.

BILL DATENov 16, 2020 **ACCOUNT NUMBER**477 015 1000

Dec 7, 2020

AMOUNT DUE

\$ 14,400,31

Page 2 of 8

Other Important Phone Numbers

HEARING OR SPEECH-IMPAIRED - TTY

1-800-HEAR-DWP(432-7397)

CITY OF LOS ANGELES UTILITY TAX

1-800-215-6277

Correspondence Addresses

Please do not send correspondence with your payment. It may be delayed or lost.

LOS ANGELES DEPT OF WATER & POWER

PO Box 515407 Los Angeles, CA 90051-6707

Customer Service and Payment Information

WHEN TO PAY YOUR BILL

Your bill is due and payable on presentation and shall become delinquent nineteen days after the date of presentation. The payment due on your bill applies to the current charges only and does not extend the due date on any unpaid previous balance. Current City of Los Angeles policy provides for notification ten (10) days prior to discontinuance of service for nonpayment.

LATE PAYMENT CHARGE

A Late Payment Charge amounting to an 18% annual rate, computed on a daily basis, may be assessed on electric and water balances that are not paid by the due date. The charge is made for each day of the billing period shown on the current bill. Service may be discontinued for nonpayment.

IF YOU QUESTION YOUR LADWP CHARGES

Please contact a representative by calling the Customer Service Telephone Number or by going into any of the Department of Water and Power Customer Service Centers listed on the back of your payment stub or email us using our Customer Service form at www.ladwp.com/contactus. After receiving an explanation, you may ask for more information from a supervisor. If you still disagree with the charges, you have a right to a management-level review. To ask for a management-level review, send a written request to: LADWP Customer Relations Office, P.O. Box 51111, Los Angeles, CA 90051-0100. You must pay the undisputed portion of the bill within 7 days of the request for a management-level review. Your account will be reviewed and you will be informed of the result.

ELECTRONIC CHECK CONVERSION

Your payment may be processed as a check transaction or a one-time electronic fund transfer, which means funds may be withdrawn the same day as payment, and you will not receive your check back from your bank. For more information on electronic fund transfers and fees for insufficient funds, please see www.ladwp.com/checkconversion.

Mail payments to LADWP, PO BOX 30808, LOS ANGELES, CA 90030-0808

WHERE TO PAY YOUR BILL

All LADWP Customer Service Centers are accepting payments via payment box, Monday-Friday 9am to 5pm. After hours payments will be credited the following business day.

BISH	ЭP
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Main Office......300 Mandich Street

METROPOLITAN LOS ANGELES

INETHIOLOGIAN EOC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Main Office	111 N. Hope St.
Boyle Heights	919 S. Soto St., #10
Central	4619 S. Central Ave.
Crenshaw-Baldwin Hills	4030 Crenshaw Blvd.
Hollywood	6547-B Sunset Blvd.
(6	entrance on Schrader Blvd.,
Lincoln Heights	2417 Daly St.
Slauson-Vermont	5928 S. Vermont Ave.
Watts	1686 F 103rd St

HARBOR AREA

SAN FERNANDO VALLEY

WEST LOS ANGELES

Place your payment stub in the provided envelope so that the address below shows through the window.

PO BOX 30808 LOS ANGELES, CA 90030-0808

Nov 16, 2020 ACCOUNT NUMBER 477 015 1000

BILL DATE

DATE DUE Dec 7, 2020 **AMOUNT DUE** \$ 14,400.31

Cust Ref: OF CANADA SA #: 4770151940



www.ladwp.com

1-800-499-8840

Hours of operation - 7 am to 6 pm

DEFINITIONS (For residential customers, the tier rates on your bill may include the following adjustments.)

CRPSEA - (Capped Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs associated with RPS Operations and Maintenance, RPS debt service, and Energy Efficiency Programs.

ECA – (Energy Cost Adjustment) an adjustment that reflects the variations of fuel, energy and other associated costs.

ESA – (Electric Subsidy Adjustment) a charge reflecting the costs of subsidies including senior, disabled, low income, traffic control lighting, and enterprise zone.

IRCA – (Incremental Reliability Cost Adjustment) a charge reflecting Operations and Maintenance and debt service related to Power Reliability Program cost and legacy RCA under-collection.

kWh – (kilo-watt-hour) the units in which electric usage is measured. One kWh equals 1000 watts of electricity used for one hour.

RCA - (Reliability Cost Adjustment) a charge reflecting the costs to support additional capital investments needed to improve reliability in areas of power distribution, transmission and generation infrastructure.

VEA – (Variable Energy Adjustment) a charge reflecting the costs of fuel, non-RPS power purchase agreements, non-RPS economy purchases, legacy ECAF under-collection, and base rate decoupling from energy efficiency impact.

VRPSEA - (Variable Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs of RPS market purchases and RPS costs above and beyond any Operations and Maintenance and debt service payments.



Electric Charges

DAYS BILLING PERIOD 10/9/20 - 11/16/20 38

RATE SCHEDULE

A-2 and A-2[i] Primary Electric - Rate B TOU -**KVAR Metered Service**

NEXT SCHEDULED READ DATE

12/11/20

METER NUMBER

APMYV00219-000349 SERVES

BASE KVARH 77

PERIOD	CURRENT READ –	PREVIOUS READ	x	MULTIPLIER	=	TOTAL USED
High Peak kW	2.21			40		88.4 kW
Low Peak kW	2.25			40		90 kW
Base kW High Peak kWh	1.83 24800	24639		40 40		73.2 kW 6440 kWh
Low Peak kWh	32776	32582		40		7760 kWh
Base kWh	76201	75702		40		19960 kWh
High Peak kVarh Low Peak kVarh	15058 18853	14933 18711		40 40		5000 kVarh 5680 kVarh
Base kVarh	44627	44240		40		15480 kVarh
Service Charge - 38	3 days					35.47
Facilities Charge - 3	38 days	114	kW x S	\$5.36/kW		773.98
ESA - 38 days		114	kW x S	\$0.46/kW		66.42
RCA - 38 days		114	kW x s	\$0.96/kW		138.62
IRCA - 38 days		114	kW x s	\$2.21/kW		319.12
IRCA based on KW	H - 38 days	34,160 kV	NH x S	\$0.00442/kWI	Н	150.99
High Peak Low Sea days	ason Demand - 38	88.4	kW x s	\$4.75/kW		531.87
High Peak Low Sea	ason Energy - 38 days	6,440 k	Wh x s	\$0.05688/kWI	า	366.31
High Peak ECA - 38	3 days	6,440 k	Wh x s	\$0.0569/kWh		366.44
High Peak VEA - 38	3 days	6,440 k	Wh x s	\$-0.01067/kW	/h	-68.71
High Peak CRPSEA	A - 38 days	6,440 k	Wh x s	\$0.00938/kWl	า	60.41
High Peak VRPSEA	38 days	6,440 k	Wh x s	\$0.03001/kWl	า	193.26
	High Peak Subtota	al (6,440 kWh	x \$0.	22509/kWh))	\$1,449.58
Low Peak Low Seas	son Demand - 38 days	90	kW x s	\$0.00/kW		0.00
Low Peak Low Seas	son Energy - 38 days	7,760 k	Wh x s	\$0.05688/kWl	า	441.39
Low Peak ECA - 38	days	7,760 k	Wh x s	\$0.0569/kWh		441.54
Low Peak VEA - 38	days	7,760 k	Wh x s	\$-0.01067/kW	/h	-82.80
Low Peak CRPSEA	- 38 days	7,760 k	Wh x s	\$0.00938/kWl	า	72.79
Low Peak VRPSEA	•			\$0.03001/kWl		232.88
	Low Peak Subto	otal (7,760 kW	h x \$0	0.1425/kWh))	\$1,105.80
Base Low Season [Demand - 38 days	73.2	kW x S	\$0.00/kW		0.00
Base Low Season E	Energy - 38 days	19,960 k\	Wh x s	\$0.03895/kWl	า	777.44
Base ECA - 38 days	S	19,960 k	Wh x s	\$0.0569/kWh		1,135.72
Base VEA - 38 days	8	19,960 k\	Wh x s	\$-0.01067/kW	/h	-212.97
Base CRPSEA - 38	days	19,960 k	Wh x s	\$0.00938/kWl	า	187.22
Base VRPSEA - 38	days	19,960 k\	Wh x s	\$0.03001/kWl	า	599.00
				(Continued	d on	next page)

BILL DATENov 16, 2020 **ACCOUNT NUMBER**477 015 1000

Dec 7, 2020

AMOUNT DUE \$ 14,400.31

Page 4 of 8



www.ladwp.com 1-800-499-8840

Hours of operation - 7 am to 6 pm

DEFINITIONS (For residential customers, the tier rates on your bill may include the following adjustments.)

CRPSEA – (Capped Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs associated with RPS Operations and Maintenance, RPS debt service, and Energy Efficiency Programs.

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VRPSEA – (Variable Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs of RPS market purchases and RPS costs above and beyond any Operations and Maintenance and debt service payments.

(Continued from previous page)									
Base Subtotal	(19,960 kWh x \$0.12457/kWh)	\$2,486.41							
Subtotal Electric Charges		\$6,526.39							
City of Los Angeles Utility Tax - 38 days	\$6,526.39 x 12.5%	815.80							
State Energy Surcharge - 38 days	34,160 kWh x \$0.0003/kWh	10.25							
	Total Electric Charges	\$ 7,352.44							

Green Power for a Green LA--LADWP's Green Power program replaces electricity from polluting power plants with energy generated from renewable resources. To learn more and sign up, visit www.ladwp.com/greenpower

USAGE HISTORY

	_							_		
Bill Date	Days	BASE I kWh	PERIOD kW	LOW PE	RIOD kW	HIGH PE	RIOD kw	Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
11/16/20	38	19,960.00	73.20	7,760.00	90.00	6,440.00	88.40	34,160.00	114.00	7,352.44
10/9/20	29	15,440.00	76.80	6,560.00	89.60	5,720.00	89.60	27,720.00	120.00	6,586.26
9/10/20	30	16,280.00	93.60	6,880.00	92.00	5,960.00	88.40	29,120.00	125.60	7,113.42
8/11/20	29	14,840.00	72.00	6,280.00	78.00	5,320.00	79.20	26,440.00	137.60	6,662.49
7/13/20	31	17,840.00	78.00	6,400.00	81.60	5,440.00	81.60	29,680.00	137.60	7,048.77
6/12/20	29	18,160.00	83.60	7,040.00	90.40	5,520.00	88.00	30,720.00	137.60	6,728.60
5/14/20	30	14,960.00	90.00	6,560.00	85.20	5,640.00	87.60	27,160.00	137.60	5,871.31
4/14/20	32	16,000.00	70.80	6,240.00	75.20	4,960.00	74.40	27,200.00	137.60	5,836.58
3/13/20	30	16,400.00	101.20	8,560.00	105.60	6,920.00	97.20	31,880.00	137.60	6,747.87
2/12/20	29	15,680.00	99.60	8,040.00	102.40	6,160.00	90.40	29,880.00	137.60	6,401.99
1/14/20	32	17,080.00	100.40	7,520.00	103.20	5,960.00	90.80	30,560.00	137.60	6,491.89
12/13/19	35	19,720.00	109.20	10,120.00	112.00	7,680.00	114.00	37,520.00	137.60	7,697.18
11/8/19	30	17,760.00	120.00	9,520.00	119.60	8,000.00	113.60	35,280.00	137.60	7,370.88
TOTALS	404	220,120.00	120.00	97,480.00	119.60	79,720.00	114.00	397,320.00	137.60	87,909.68
	sum	sum	highest	sum	highest	sum	highest	sum	highest	sum

Los Angeles Department of Water & Power

477 015 1000



Cust Ref : OF CANADA SA # : 4770151941

Electric Charges

BILLING PERIOD DAYS10/9/20 - 11/16/20
38

RATE SCHEDULE

A-2 and A-2[i] Primary Electric - Rate B TOU -

KVAR Metered Service

NEXT SCHEDULED READ DATE

12/11/20

METER NUMBER

APMYV00222-000234 **SERVES**

43 BASE KVARH/MSBA

43	BASE KVARH/MS	BA			
PERIOD	CURRENT READ -	PREVIOUS READ	X	MULTIPLIER	= TOTAL USED
High Peak kW	0.56			80	44.8 kW
Low Peak kW	0.56			80	44.8 kW
Base kW High Peak kWh	0.54 7429	7388		80 80	43.2 kW 3280 kWh
Low Peak kWh	9216	9171		80	3600 kWh
Base kWh	15014	14889		80	10000 kWh
High Peak kVarh	3805	3779		80	2080 kVarh
Low Peak kVarh Base kVarh	4238 7247	4210 7166		80 80	2240 kVarh 6480 kVarh
Service Charge - 38	8 days				35.47
Facilities Charge -	38 days	76	kW x	\$5.36/kW	515.99
ESA - 38 days		76	kW x	\$0.46/kW	44.28
RCA - 38 days		76	kW x	\$0.96/kW	92.42
IRCA - 38 days				\$2.21/kW	212.75
IRCA based on KW		16,880 k	XHX	\$0.00442/kWH	74.61
High Peak Low Sea days	ason Demand - 38	44.8	kW x	\$4.75/kW	269.55
High Peak Low Sea	ason Energy - 38 days	3,280 F	κWh x	\$0.05688/kWh	186.57
High Peak ECA - 38	3 days	3,280 k	⟨Wh x	\$0.0569/kWh	186.63
High Peak VEA - 38	3 days	3,280 k	⟨Wh x	\$-0.01067/kWh	-35.00
High Peak CRPSEA	4 - 38 days	3,280 l	⟨Wh x	\$0.00938/kWh	30.77
High Peak VRPSEA	<u>-</u>			\$0.03001/kWh	98.43
	High Peak Subto	otal (3,280 kWl	h x \$0	.22468/kWh)	\$736.95
Low Peak Low Sea	son Demand - 38 day	s 44.8	kW x	\$0.00/kW	0.00
Low Peak Low Sea	son Energy - 38 days	3,600 k	kWh x	\$0.05688/kWh	204.77
Low Peak ECA - 38	days	3,600 k	kWh x	\$0.0569/kWh	204.84
Low Peak VEA - 38	days	3,600 k	⟨Wh x	\$-0.01067/kWh	-38.41
Low Peak CRPSEA	- 38 days	3,600 k	kWh x	\$0.00938/kWh	33.77
Low Peak VRPSEA	•			\$0.03001/kWh	108.04
	Low Peak Sub	total (3,600 kV	Vh x \$	0.1425/kWh)	\$513.01
Base Low Season I	Demand - 38 days	43.2	kW x	\$0.00/kW	0.00
Base Low Season I	Energy - 38 days	10,000 k	⟨Wh x	\$0.03895/kWh	389.50
Base ECA - 38 day	S	10,000 k	κWh x	\$0.0569/kWh	569.00
Base VEA - 38 days				\$-0.01067/kWh	-106.70
Base CRPSEA - 38		10,000 k	κWh x	\$0.00938/kWh	93.80
Base VRPSEA - 38	-			\$0.03001/kWh	300.10
					on next page)
				,	1 1 3 9

477 015 1000

AMOUNT DUE \$ 14,400.31

(Continued from previous page)

Base Subtotal (10,000 kWh x \$0.12457/kWh)

\$1,245.70

Subtotal Electric Charges

\$3,471.18

City of Los Angeles Utility Tax - 38 days

\$3,471.18 x 12.5%

433.90

State Energy Surcharge - 38 days

16,880 kWh x \$0.0003/kWh

5.06

Total Electric Charges \$ 3,910.14

USAGE HISTORY

Los Angeles

Water & Power

Department of

		BASE PERIOD LOW PERIOD			HIGH PE	RION	Total kWh	Billing kW		
Bill Date	Days	kWh	kW	kWh	kW	kWh	kW	Consumption	(Facilities)	Total Electric Cost
11/16/20	38	10,000.00	43.20	3,600.00	44.80	3,280.00	44.80	16,880.00	76.00	3,910.14
10/9/20	29	8,000.00	42.40	3,360.00	51.20	3,040.00	46.40	14,400.00	76.00	3,587.74
9/10/20	30	8,960.00	76.00	3,440.00	47.20	2,960.00	46.40	15,360.00	76.00	3,847.24
8/11/20	29	8,160.00	49.60	3,200.00	36.80	2,640.00	35.20	14,000.00	76.80	3,479.22
7/13/20	31	9,120.00	55.20	3,120.00	35.20	2,640.00	35.20	14,880.00	76.80	3,534.52
6/12/20	29	8,160.00	53.60	3,120.00	45.60	2,480.00	37.60	13,760.00	76.80	3,175.62
5/14/20	30	7,760.00	67.20	3,280.00	67.20	2,640.00	51.20	13,680.00	76.80	3,080.36
4/14/20	32	6,960.00	31.20	2,560.00	32.80	1,920.00	32.80	11,440.00	76.80	2,663.80
3/13/20	30	7,920.00	46.40	4,240.00	49.60	3,520.00	54.40	15,680.00	76.80	3,463.40
2/12/20	29	7,760.00	42.40	4,000.00	49.60	3,200.00	52.00	14,960.00	76.80	3,337.15
1/14/20	32	8,480.00	42.40	3,680.00	48.00	2,960.00	48.80	15,120.00	76.80	3,334.32
12/13/19	35	10,240.00	51.20	4,960.00	59.20	3,920.00	61.60	19,120.00	76.80	4,018.94
11/8/19	30	9,360.00	59.20	5,120.00	62.40	4,160.00	63.20	18,640.00	76.80	3,967.26
TOTALS	404	110,880.00	76.00	47,680.00	67.20	39,360.00	63.20	197,920.00	76.80	45,399.71
	sum	sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

Cust Ref: OF CANADA SA #: 4770151942

100.8 kW x \$0.46/kW

BILLING PERIOD DAYS 10/9/20 - 11/16/20 38

RATE SCHEDULE

A-2 and A-2[i] Primary Electric - Rate B TOU -**KVAR Metered Service**

NEXT SCHEDULED READ DATE

12/11/20

METER NUMBER

ESA - 38 days

APMYV00222-000234 **SERVES**

BASE KVARH

PERIOD	CURRENT READ	-	PREVIOUS READ	x	MULTIPLIER	=	TOTAL USED
High Peak kW	0.88				80		70.4 kW
Low Peak kW	0.87				80		69.6 kW
Base kW	0.74				80		59.2 kW
High Peak kWh	7342		7278		80		5120 kWh
Low Peak kWh	9083		9012		80		5680 kWh
Base kWh	15404		15237		80		13360 kWh
High Peak kVarh	4544		4497		80		3760 kVarh
Low Peak kVarh	5360		5314		80		3680 kVarh
Base kVarh	8645		8537		80		8640 kVarh
Service Charge - 38	3 days						35.47
Facilities Charge - 3		100.8	kW x	\$5.36/kW		684.36	

58.73



Nov	16,	2020	
ACCO	UNT	NUMB	ER
477	015	1000)

City	y of Los Angeles Utility Tax - 38 days ate Energy Surcharge - 38 days	\$4,916.92 x 12.5% 24,160 kWh x \$0.0003/kWh	614.62 7.25
		\$4.916.92 x 12.5%	614.62
	Stotal Eloutio Olluigos		Ψ+,510.32
Su	btotal Electric Charges	·	\$4,916.92
	•	(13,360 kWh x \$0.12457/kWh)	\$1,664.25
	se VRPSEA - 38 days	13,360 kWh x \$0.03001/kWh	400.93
	se CRPSEA - 38 days	13,360 kWh x \$0.00938/kWh	125.32
	se VEA - 38 days	13,360 kWh x \$-0.01067/kWh	-142.55
	se ECA - 38 days	13,360 kWh x \$0.0569/kWh	760.18
	se Low Season Energy - 38 days	13,360 kWh x \$0.03895/kWh	520.37
Ba	se Low Season Demand - 38 days	59.2 kW x \$0.00/kW	0.00
	•	al (5,680 kWh x \$0.1425/kWh)	\$809.40
Lov	w Peak VRPSEA - 38 days	5,680 kWh x \$0.03001/kWh	170.46
	w Peak CRPSEA - 38 days	5,680 kWh x \$0.00938/kWh	53.28
	w Peak VEA - 38 days	5,680 kWh x \$-0.01067/kWh	-60.61
	w Peak ECA - 38 days	5,680 kWh x \$0.0569/kWh	323.19
	w Peak Low Season Energy - 38 days	5,680 kWh x \$0.05688/kWh	323.08
Lov	w Peak Low Season Demand - 38 days	69.6 kW x \$0.00/kW	0.00
	-	(5,120 kWh x \$0.22523/kWh)	\$1,153.18
_	gh Peak VRPSEA - 38 days	5,120 kWh x \$0.03001/kWh	153.65
_	gh Peak CRPSEA - 38 days	5,120 kWh x \$0.00938/kWh	48.03
_	gh Peak VEA - 38 days	5,120 kWh x \$-0.01067/kWh	-54.63
_	gh Peak ECA - 38 days	5,120 kWh x \$0.0569/kWh	291.33
	gh Peak Low Season Energy - 38 days	5,120 kWh x \$0.05688/kWh	291.23
Hig dav	gh Peak Low Season Demand - 38 vs	70.4 kW x \$4.75/kW	423.57
	CA based on KWH - 38 days	24,160 kWH x \$0.00442/kWH	106.79
	CA - 38 days	100.8 kW x \$2.21/kW	282.17
RC	CA - 38 days	100.8 kW x \$0.96/kW	122.57
(Co	ontinued from previous page)		

USAGE HISTORY

								1		
		BASE P		LOW PEI		HIGH PE		Total kWh	Billing kW	
Bill Date	Days	kWh	kW	kWh	kW	kWh	kW	Consumption	(Facilities)	Total Electric Cost
11/16/20	38	13,360.00	59.20	5,680.00	69.60	5,120.00	70.40	24,160.00	100.80	5,538.79
10/9/20	29	10,960.00	64.00	5,040.00	76.80	5,040.00	79.20	21,040.00	100.80	5,256.84
9/10/20	30	12,640.00	77.60	5,440.00	75.20	5,040.00	100.80	23,120.00	100.80	6,027.85
8/11/20	29	10,880.00	66.40	4,560.00	59.20	4,160.00	62.40	19,600.00	71.20	4,687.42
7/13/20	31	7,760.00	61.60	3,360.00	54.40	3,280.00	56.00	14,400.00	71.20	3,753.66
6/12/20	29	6,240.00	52.00	3,040.00	56.00	2,960.00	54.40	12,240.00	71.20	3,071.41
5/14/20	30	5,360.00	64.80	2,880.00	63.20	2,880.00	51.20	11,120.00	71.20	2,666.98
4/14/20	32	4,960.00	28.80	2,160.00	35.20	1,760.00	36.00	8,880.00	71.20	2,254.67
3/13/20	30	5,600.00	43.20	3,520.00	58.40	3,360.00	56.80	12,480.00	71.20	2,949.05
2/12/20	29	4,880.00	38.40	2,800.00	44.00	2,480.00	44.00	10,160.00	71.20	2,519.30
1/14/20	32	5,360.00	31.20	2,480.00	44.80	2,240.00	44.00	10,080.00	71.20	2,498.53
12/13/19	35	5,920.00	48.00	3,360.00	57.60	2,960.00	56.80	12,240.00	71.20	2,907.85
11/8/19	30	5,840.00	48.80	4,000.00	57.60	3,760.00	60.00	13,600.00	72.00	3,155.33
TOTALS	404	99,760.00	77.60	48,320.00	76.80	45,040.00	100.80	193,120.00	100.80	47,287.68
	sum	sum	highest	sum	highest	sum	highest	sum	highest	sum



BILL DATENov 16, 2020 **ACCOUNT NUMBER**477 015 1000

DATE DUE
Dec 7, 2020
AMOUNT DUE

\$ 14,400,31

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www.ladwp.com

1-800-499-8840

Hours of operation - 7 am to 6 pm

Fire Service Charges Cust Ref : OF CANADA
SA # : 4770151943

BILLING PERIOD DAYS RATE SCHEDULE

10/13/20 - 11/16/20 34 Water Schedule E - Private Fire Service

SERVES

6" FIRE SERVICE

 METER NUMBER
 CURRENT READ
 - PREVIOUS READ
 = TOTAL USED

 00000949-4036057
 0
 0
 0 HCF

 Service Availability Charge
 118.72

 Subtotal Water Charges
 \$118.72

Total Fire Service Charges \$ 118.72

There are no Sewer Service Charges on Fire Service.

Electric Definitions

Demand Charge – a charge related to maximum power measured in kilowatts (kW). It is the highest kW as measured by the meter over a continuous 15 minute interval during the billing period.

Facilities Charge – a charge to recover the cost of transformer and line capacity used in meeting customer's maximum demand as recorded in the last twelve months.

kVarh - (kilo-var-hour) the units in which electric reactive energy usage is measured. One kVarh equals 1000 volt-ampere reactive energy use for one hour.

Minimum Charge – an amount charged if your usage falls below a certain minimum level to cover costs for services provided such as meter reading, billing, postage, etc. when a service charge is not applicable.

Power Factor – the ratio of real Energy (kWh) to reactive energy (kVarh) for a given time period. The Maximum value is 1.0

Rate Schedule - rates, based on type of use, approved by the Board of Water and Power Commissioners and adopted by the City Council. For a list, visit www.ladwp.com

RPS - Renewable Portfolio Standard program to increase the use of energy from photovoltaics, wind, biomass, and other renewable sources.

Service Charge – a charge for services provided such as meter reading, billing, postage, etc.

Time-of-Use — Time-of-Use rates are based on the time of day that you use electricity. During the Base hours, when customer use is low, your price will be lower than the standard rate. Prices during Low Peak hours are slightly higher than standard rate. In High Peak hours, the cost to supply energy is the highest, and it will cost more than the standard rate.