

CUSTOMER SERVICE – 7:00 am - 6:00 pm
1-800-499-8840

DOUGLAS EMMETT MANAGEMENT, LLC DOUGLAS EMMETT REAL,
11812 SAN VICENTE BLVD, LOS ANGELES, CA 90049

Paying Your Bill



AUTOMATIC PAYMENT

Automatically pay from your checking or savings by logging in at www.ladwp.com/combillpay



ONLINE

Pay from your checking or savings any time by logging in at www.ladwp.com/myaccount



BY PHONE

Pay from your checking or savings any time by calling 1-877-MYPAYDWP (1-877-697-2939)



BY MAIL

Place your payment stub and your check or money order in the envelope provided with the bill.



IN PERSON

Pay at any Customer Service Center. Locations are listed on the back of your payment stub and at www.ladwp.com/servicecenters


Account Summary

Previous Account Balance	\$ 14,851.25
Payment Received 3/20/20	<i>Thank you</i> -14,851.25
Remaining Balance	\$ 0.00
New Charges	+ 14,598.29

Total Amount Due \$ 14,598.29

Summary of New Charges

Details on following pages.

Los Angeles Department of Water and Power Charges			
 800-499-8840	Electric Charges	66,272 kWh	\$14,531.15
	Fire Service Charges	3/9/20 - 4/7/20	\$67.14
	Total LADWP Charges		\$ 14,598.29

Total New Charges \$ 14,598.29

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. IF PAYING IN PERSON, BRING ENTIRE BILL TO CUSTOMER SERVICE CENTER.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.



For paperless billing, go to www.ladwp.com/myaccount

P.O. Box 30808 • Los Angeles, CA 90030-0808

THIS IS YOUR BILL

ELECTRONIC SERVICE REQUESTED

DOUGLAS EMMETT MANAGEMENT, LLC DOUGLAS EMMETT REAL
11726 SAN VICENTE BLVD STE 330
LOS ANGELES CA 90049-6631

ACCOUNT NUMBER
280 830 4015

DATE DUE Apr 27, 2020

AMOUNT DUE \$ 14,598.29

Please enter amount enclosed

\$

Write account number on check or money order and make payable to LADWP.

28083040150000000014598295

Other Important Phone Numbers

HEARING OR SPEECH-IMPAIRED - TTY

1-800-HEAR-DWP(432-7397)

CITY OF LOS ANGELES UTILITY TAX

1-800-215-6277

Correspondence Addresses

Please do not send correspondence with your payment. It may be delayed or lost.

LOS ANGELES DEPT OF WATER & POWER

PO Box 515407
Los Angeles, CA 90051-6707

Customer Service and Payment Information

WHEN TO PAY YOUR BILL

Your bill is due and payable on presentation and shall become delinquent nineteen days after the date of presentation. The payment due on your bill applies to the current charges only and does not extend the due date on any unpaid previous balance. Current City of Los Angeles policy provides for notification ten (10) days prior to discontinuance of service for nonpayment.

LATE PAYMENT CHARGE

A Late Payment Charge amounting to an 18% annual rate, computed on a daily basis, may be assessed on electric and water balances that are not paid by the due date. The charge is made for each day of the billing period shown on the current bill. Service may be discontinued for nonpayment.

IF YOU QUESTION YOUR LADWP CHARGES

Please contact a representative by calling the Customer Service Telephone Number or by going into any of the Department of Water and Power Customer Service Centers listed on the back of your payment stub or email us using our Customer Service form at www.ladwp.com/contactus. After receiving an explanation, you may ask for more information from a supervisor. If you still disagree with the charges, you have a right to a management-level review. To ask for a management-level review, send a written request to: LADWP Customer Relations Office, P.O. Box 51111, Los Angeles, CA 90051-0100. You must pay the undisputed portion of the bill within 7 days of the request for a management-level review. Your account will be reviewed and you will be informed of the result.

ELECTRONIC CHECK CONVERSION

Your payment may be processed as a check transaction or a one-time electronic fund transfer, which means funds may be withdrawn the same day as payment, and you will not receive your check back from your bank. For more information on electronic fund transfers and fees for insufficient funds, please see www.ladwp.com/checkconversion.

Mail payments to LADWP, PO BOX 30808, LOS ANGELES, CA 90030-0808

WHERE TO PAY YOUR BILL

All LADWP Customer Service Centers below are open Mon-Fri, except holidays, from 9:00 am to 5:00 pm. After hours payment depositories are located at all offices.

BISHOP

Main Office.....300 Mandich Street

METROPOLITAN LOS ANGELES

Main Office.....111 N. Hope St.
Boyle Heights.....919 S. Soto St., #10
Central.....4619 S. Central Ave.
Crenshaw-Baldwin Hills.....4030 Crenshaw Blvd.
Hollywood.....6547-B Sunset Blvd.
(entrance on Schrader Blvd.)
Lincoln Heights.....2417 Daly St.
Slauson-Vermont.....5928 S. Vermont Ave.
Watts.....1686 E. 103rd St

HARBOR AREA

San Pedro.....535 W. 9th St.
Wilmington.....931 N. Avalon Blvd

SAN FERNANDO VALLEY

Canoga Park.....7229 Winnetka Ave.
Mission Hills.....11100 Sepulveda Blvd., #3
Van Nuys.....6550 Van Nuys Blvd.

WEST LOS ANGELES

West Los Angeles.....1394 S. Sepulveda Blvd.

Place your payment stub in the provided envelope so that the address below shows through the window.

**PO BOX 30808
LOS ANGELES, CA 90030-0808**

www.ladwp.com 1-800-499-8840

Hours of operation - 7 am to 6 pm

DEFINITIONS (For residential customers, the tier rates on your bill may include the following adjustments.)

CRPSEA – (Capped Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs associated with RPS Operations and Maintenance, RPS debt service, and Energy Efficiency Programs.

ECA – (Energy Cost Adjustment) an adjustment that reflects the variations of fuel, energy and other associated costs.

ESA – (Electric Subsidy Adjustment) a charge reflecting the costs of subsidies including senior, disabled, low income, traffic control lighting, and enterprise zone.

IRCA – (Incremental Reliability Cost Adjustment) a charge reflecting Operations and Maintenance and debt service related to Power Reliability Program cost and legacy RCA under-collection.

kWh – (kilo-watt-hour) the units in which electric usage is measured. One kWh equals 1000 watts of electricity used for one hour.

RCA – (Reliability Cost Adjustment) a charge reflecting the costs to support additional capital investments needed to improve reliability in areas of power distribution, transmission and generation infrastructure.

VEA – (Variable Energy Adjustment) a charge reflecting the costs of fuel, non-RPS power purchase agreements, non-RPS economy purchases, legacy ECAF under-collection, and base rate decoupling from energy efficiency impact.

VRPSEA – (Variable Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs of RPS market purchases and RPS costs above and beyond any Operations and Maintenance and debt service payments.



Electric Charges

SA # : 2808304425

BILLING PERIOD 3/6/20 - 4/7/20
DAYS 32

RATE SCHEDULE
A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE
5/5/20

METER NUMBER APMYD00209-000639
SERVES 51 6TH FLR - BASE

PERIOD	CURRENT READ	–	PREVIOUS READ	=	TOTAL USED
High Peak kW	30.89				30.89 kW
Low Peak kW	29.01				29.01 kW
Base kW	26.25				26.25 kW
High Peak kWh	94326		92398		1928 kWh
Low Peak kWh	58759		56652		2107 kWh
Base kWh	13960		10422		3538 kWh
Service Charge					28.00
Facilities Charge			40.82 kW x \$5.36/kW		218.80
ESA			40.82 kW x \$0.46/kW		18.78
RCA			40.82 kW x \$0.96/kW		39.19
IRCA			40.82 kW x \$2.02/kW		82.46
IRCA based on KWH			7,573 kWh x \$0.0028/kWh		21.20
High Peak Low Season Demand			30.89 kW x \$4.75/kW		146.73
High Peak Low Season Energy			1,928 kWh x \$0.05688/kWh		109.66
High Peak ECA			1,928 kWh x \$0.0569/kWh		109.70
High Peak VEA - 25 days			1,506.25 kWh x \$-0.00438/kWh		-6.60
High Peak VEA - 7 days			421.75 kWh x \$-0.00839/kWh		-3.54
High Peak CRPSEA - 25 days			1,506.25 kWh x \$0.00829/kWh		12.49
High Peak CRPSEA - 7 days			421.75 kWh x \$0.00811/kWh		3.42
High Peak VRPSEA - 25 days			1,506.25 kWh x \$0.02327/kWh		35.05
High Peak VRPSEA - 7 days			421.75 kWh x \$0.02453/kWh		10.35
High Peak Subtotal (1,928 kWh x \$0.21642/kWh)					\$417.26
Low Peak Low Season Demand			29.01 kW x \$0.00/kW		0.00
Low Peak Low Season Energy			2,107 kWh x \$0.05688/kWh		119.85
Low Peak ECA			2,107 kWh x \$0.0569/kWh		119.89
Low Peak VEA - 25 days			1,646.09375 kWh x \$-0.00438/kWh		-7.21
Low Peak VEA - 7 days			460.90625 kWh x \$-0.00839/kWh		-3.87
Low Peak CRPSEA - 25 days			1,646.09375 kWh x \$0.00829/kWh		13.65
Low Peak CRPSEA - 7 days			460.90625 kWh x \$0.00811/kWh		3.74
Low Peak VRPSEA - 25 days			1,646.09375 kWh x \$0.02327/kWh		38.30
Low Peak VRPSEA - 7 days			460.90625 kWh x \$0.02453/kWh		11.31
Low Peak Subtotal (2,107 kWh x \$0.14032/kWh)					\$295.66
Base Low Season Demand			26.25 kW x \$0.00/kW		0.00
Base Low Season Energy			3,538 kWh x \$0.03895/kWh		137.81
Base ECA			3,538 kWh x \$0.0569/kWh		201.31

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www.ladwp.com 1-800-499-8840

Hours of operation - 7 am to 6 pm

DEFINITIONS (For residential customers, the tier rates on your bill may include the following adjustments.)

CRPSEA – (Capped Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs associated with RPS Operations and Maintenance, RPS debt service, and Energy Efficiency Programs.

ECA – (Energy Cost Adjustment) an adjustment that reflects the variations of fuel, energy and other associated costs.

ESA – (Electric Subsidy Adjustment) a charge reflecting the costs of subsidies including senior, disabled, low income, traffic control lighting, and enterprise zone.

IRCA – (Incremental Reliability Cost Adjustment) a charge reflecting Operations and Maintenance and debt service related to Power Reliability Program cost and legacy RCA under-collection.

kWh – (kilo-watt-hour) the units in which electric usage is measured. One kWh equals 1000 watts of electricity used for one hour.

RCA – (Reliability Cost Adjustment) a charge reflecting the costs to support additional capital investments needed to improve reliability in areas of power distribution, transmission and generation infrastructure.

VEA – (Variable Energy Adjustment) a charge reflecting the costs of fuel, non-RPS power purchase agreements, non-RPS economy purchases, legacy ECAF under-collection, and base rate decoupling from energy efficiency impact.

VRPSEA – (Variable Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs of RPS market purchases and RPS costs above and beyond any Operations and Maintenance and debt service payments.

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Base VEA - 25 days	2,764.0625 kWh x \$-0.00438/kWh	-12.11
Base VEA - 7 days	773.9375 kWh x \$-0.00839/kWh	-6.49
Base CRPSEA - 25 days	2,764.0625 kWh x \$0.00829/kWh	22.91
Base CRPSEA - 7 days	773.9375 kWh x \$0.00811/kWh	6.28
Base VRPSEA - 25 days	2,764.0625 kWh x \$0.02327/kWh	64.32
Base VRPSEA - 7 days	773.9375 kWh x \$0.02453/kWh	18.98
Base Subtotal (3,538 kWh x \$0.12239/kWh)		\$433.01

Subtotal Electric Charges \$1,554.36

City of Los Angeles Utility Tax \$1,554.36 x 12.5% 194.30

State Energy Surcharge 7,573 kWh x \$0.0003/kWh 2.27

Total Electric Charges \$ 1,750.93

Green Power for a Green LA--LADWP's Green Power program replaces electricity from polluting power plants with energy generated from renewable resources. To learn more and sign up, visit www.ladwp.com/greenpower

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	3,538.00	26.25	2,107.00	29.01	1,928.00	30.89	7,573.00	40.82	1,750.93
3/6/20	30	3,630.00	32.33	2,317.00	33.30	2,070.00	32.01	8,017.00	40.82	1,832.47
2/5/20	28	3,320.00	27.11	1,896.00	29.25	1,697.00	30.37	6,913.00	40.82	1,651.08
1/8/20	30	3,386.00	28.75	1,877.00	29.96	1,651.00	31.21	6,914.00	40.82	1,656.10
12/9/19	38	4,425.00	31.87	2,486.00	35.27	2,150.00	31.03	9,061.00	40.82	2,143.76
11/1/19	29	4,194.00	34.83	2,763.00	36.06	2,531.00	36.39	9,488.00	41.15	2,089.28
10/3/19	29	5,048.00	36.12	3,124.00	38.45	2,827.00	38.13	10,999.00	42.88	2,690.40
9/4/19	30	4,733.00	35.39	3,050.00	36.79	2,729.00	37.67	10,512.00	44.60	2,663.12
8/5/19	33	5,111.00	34.96	2,850.00	36.38	2,530.00	34.87	10,491.00	47.68	2,646.54
7/3/19	29	5,089.00	35.93	3,194.00	39.70	2,707.00	40.82	10,990.00	48.03	2,758.81
6/4/19	32	5,100.00	34.40	3,170.00	35.80	2,725.00	37.17	10,995.00	48.03	2,376.00
5/3/19	29	5,006.00	37.07	3,141.00	39.64	2,667.00	38.46	10,814.00	48.03	2,310.31
4/4/19	29	4,531.00	35.83	2,905.00	38.26	2,583.00	36.68	10,019.00	48.03	2,143.60
TOTALS	398	57,111.00	37.07	34,880.00	39.70	30,795.00	40.82	122,786.00	48.03	28,712.40
sum		sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

SA # : 2808304735

BILLING PERIOD **DAYS**
3/6/20 - 4/7/20 32

RATE SCHEDULE
A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE
5/5/20

METER NUMBER
APMYD00209-000639 **SERVES**
50 2ND FLR - BASE

PERIOD	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
High Peak kW	32.23				32.23 kW
Low Peak kW	31.69				31.69 kW
Base kW	29.35				29.35 kW
High Peak kWh	29741		27942		1799 kWh
Low Peak kWh	76530		74519		2011 kWh
Base kWh	57286		54160		3126 kWh
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Service Charge					28.00
Facilities Charge			36.66 kW x \$5.36/kW		196.50
ESA			36.66 kW x \$0.46/kW		16.86
RCA			36.66 kW x \$0.96/kW		35.19
IRCA			36.66 kW x \$2.02/kW		74.05
IRCA based on KWH			6,936 kWh x \$0.0028/kWh		19.42
High Peak Low Season Demand			32.23 kW x \$4.75/kW		153.09
High Peak Low Season Energy			1,799 kWh x \$0.05688/kWh		102.33
High Peak ECA			1,799 kWh x \$0.0569/kWh		102.36
High Peak VEA - 25 days			1,405.46875 kWh x \$-0.00438/kWh		-6.16
High Peak VEA - 7 days			393.53125 kWh x \$-0.00839/kWh		-3.30
High Peak CRPSEA - 25 days			1,405.46875 kWh x \$0.00829/kWh		11.65
High Peak CRPSEA - 7 days			393.53125 kWh x \$0.00811/kWh		3.19
High Peak VRPSEA - 25 days			1,405.46875 kWh x \$0.02327/kWh		32.71
High Peak VRPSEA - 7 days			393.53125 kWh x \$0.02453/kWh		9.65
High Peak Subtotal (1,799 kWh x \$0.22541/kWh)					\$405.52
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Low Peak Low Season Demand			31.69 kW x \$0.00/kW		0.00
Low Peak Low Season Energy			2,011 kWh x \$0.05688/kWh		114.39
Low Peak ECA			2,011 kWh x \$0.0569/kWh		114.43
Low Peak VEA - 25 days			1,571.09375 kWh x \$-0.00438/kWh		-6.88
Low Peak VEA - 7 days			439.90625 kWh x \$-0.00839/kWh		-3.69
Low Peak CRPSEA - 25 days			1,571.09375 kWh x \$0.00829/kWh		13.02
Low Peak CRPSEA - 7 days			439.90625 kWh x \$0.00811/kWh		3.57
Low Peak VRPSEA - 25 days			1,571.09375 kWh x \$0.02327/kWh		36.56
Low Peak VRPSEA - 7 days			439.90625 kWh x \$0.02453/kWh		10.79
Low Peak Subtotal (2,011 kWh x \$0.14032/kWh)					\$282.19
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Base Low Season Demand			29.35 kW x \$0.00/kW		0.00
Base Low Season Energy			3,126 kWh x \$0.03895/kWh		121.76
Base ECA			3,126 kWh x \$0.0569/kWh		177.87

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Base VEA - 25 days	2,442.1875 kWh x \$-0.00438/kWh	-10.70
Base VEA - 7 days	683.8125 kWh x \$-0.00839/kWh	-5.74
Base CRPSEA - 25 days	2,442.1875 kWh x \$0.00829/kWh	20.25
Base CRPSEA - 7 days	683.8125 kWh x \$0.00811/kWh	5.55
Base VRPSEA - 25 days	2,442.1875 kWh x \$0.02327/kWh	56.83
Base VRPSEA - 7 days	683.8125 kWh x \$0.02453/kWh	16.77
Base Subtotal (3,126 kWh x \$0.12239/kWh)		\$382.59
Subtotal Electric Charges		\$1,440.32
City of Los Angeles Utility Tax	\$1,440.32 x 12.5%	180.04
State Energy Surcharge	6,936 kWh x \$0.0003/kWh	2.08
Total Electric Charges		\$ 1,622.44

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	3,126.00	29.35	2,011.00	31.69	1,799.00	32.23	6,936.00	36.66	1,622.44
3/6/20	30	2,935.00	29.55	2,212.00	32.92	2,019.00	34.13	7,166.00	36.66	1,678.70
2/5/20	28	2,622.00	26.69	1,752.00	28.97	1,530.00	27.23	5,904.00	36.66	1,443.67
1/8/20	30	2,615.00	26.41	1,893.00	27.83	1,641.00	25.59	6,149.00	36.66	1,476.24
12/9/19	38	3,459.00	27.95	2,177.00	29.13	2,045.00	27.37	7,681.00	36.66	1,862.26
11/1/19	29	3,532.00	35.01	2,452.00	35.04	2,396.00	36.66	8,380.00	36.66	1,879.71
10/3/19	29	3,321.00	34.31	2,662.00	35.06	2,469.00	34.43	8,452.00	39.26	2,227.60
9/4/19	30	3,074.00	29.87	2,290.00	30.45	2,026.00	29.58	7,390.00	40.34	2,031.50
8/5/19	33	3,251.00	32.34	2,207.00	28.90	1,978.00	28.27	7,436.00	42.90	2,038.45
7/3/19	29	2,745.00	29.90	1,864.00	36.59	1,689.00	30.62	6,298.00	44.69	1,901.17
6/4/19	32	2,579.00	24.43	1,586.00	26.96	1,398.00	27.24	5,563.00	44.69	1,465.04
5/3/19	29	2,677.00	28.51	1,778.00	32.62	1,471.00	31.44	5,926.00	44.69	1,509.35
4/4/19	29	3,062.00	30.32	1,901.00	30.03	1,669.00	28.63	6,632.00	44.69	1,572.61
TOTALS	398	38,998.00	35.01	26,785.00	36.59	24,130.00	36.66	89,913.00	44.69	22,708.74
sum		sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

SA #: 2808304902

BILLING PERIOD
3/6/20 - 4/7/20

DAYS
32

RATE SCHEDULE
A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE
5/5/20

METER NUMBER
APMYD00209-000639 **SERVES**
52 1ST FLR - BASE

PERIOD	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
High Peak kW	32				32 kW
Low Peak kW	33.96				33.96 kW
Base kW	26.13				26.13 kW
High Peak kWh	19426		17840		1586 kWh
Low Peak kWh	81484		79581		1903 kWh
Base kWh	32714		28704		4010 kWh

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Service Charge		28.00
Facilities Charge	46.82 kW x \$5.36/kW	250.96
ESA	46.82 kW x \$0.46/kW	21.54
RCA	46.82 kW x \$0.96/kW	44.95
IRCA	46.82 kW x \$2.02/kW	94.58
IRCA based on KWH	7,499 kWh x \$0.0028/kWh	21.00
High Peak Low Season Demand	32 kW x \$4.75/kW	152.00
High Peak Low Season Energy	1,586 kWh x \$0.05688/kWh	90.21
High Peak ECA	1,586 kWh x \$0.0569/kWh	90.24
High Peak VEA - 25 days	1,239.0625 kWh x \$-0.00438/kWh	-5.43
High Peak VEA - 7 days	346.9375 kWh x \$-0.00839/kWh	-2.91
High Peak CRPSEA - 25 days	1,239.0625 kWh x \$0.00829/kWh	10.27
High Peak CRPSEA - 7 days	346.9375 kWh x \$0.00811/kWh	2.81
High Peak VRPSEA - 25 days	1,239.0625 kWh x \$0.02327/kWh	28.83
High Peak VRPSEA - 7 days	346.9375 kWh x \$0.02453/kWh	8.51
High Peak Subtotal (1,586 kWh x \$0.23615/kWh)		\$374.53
Low Peak Low Season Demand	33.96 kW x \$0.00/kW	0.00
Low Peak Low Season Energy	1,903 kWh x \$0.05688/kWh	108.24
Low Peak ECA	1,903 kWh x \$0.0569/kWh	108.28
Low Peak VEA - 25 days	1,486.71875 kWh x \$-0.00438/kWh	-6.51
Low Peak VEA - 7 days	416.28125 kWh x \$-0.00839/kWh	-3.49
Low Peak CRPSEA - 25 days	1,486.71875 kWh x \$0.00829/kWh	12.32
Low Peak CRPSEA - 7 days	416.28125 kWh x \$0.00811/kWh	3.38
Low Peak VRPSEA - 25 days	1,486.71875 kWh x \$0.02327/kWh	34.60
Low Peak VRPSEA - 7 days	416.28125 kWh x \$0.02453/kWh	10.21
Low Peak Subtotal (1,903 kWh x \$0.14032/kWh)		\$267.03
Base Low Season Demand	26.13 kW x \$0.00/kW	0.00
Base Low Season Energy	4,010 kWh x \$0.03895/kWh	156.19
Base ECA	4,010 kWh x \$0.0569/kWh	228.17
Base VEA - 25 days	3,132.8125 kWh x \$-0.00438/kWh	-13.72
Base VEA - 7 days	877.1875 kWh x \$-0.00839/kWh	-7.36
Base CRPSEA - 25 days	3,132.8125 kWh x \$0.00829/kWh	25.97
Base CRPSEA - 7 days	877.1875 kWh x \$0.00811/kWh	7.11
Base VRPSEA - 25 days	3,132.8125 kWh x \$0.02327/kWh	72.90
Base VRPSEA - 7 days	877.1875 kWh x \$0.02453/kWh	21.52
Base Subtotal (4,010 kWh x \$0.12239/kWh)		\$490.78
Subtotal Electric Charges		\$1,593.37
City of Los Angeles Utility Tax	\$1,593.37 x 12.5%	199.17
State Energy Surcharge	7,499 kWh x \$0.0003/kWh	2.25
Total Electric Charges		\$ 1,794.79

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	4,010.00	26.13	1,903.00	33.96	1,586.00	32.00	7,499.00	46.82	1,794.79
3/6/20	30	4,067.00	33.72	2,706.00	36.67	2,388.00	35.28	9,161.00	46.82	2,085.90
2/5/20	28	3,804.00	34.32	2,340.00	35.66	2,099.00	34.93	8,243.00	46.82	1,940.59
1/8/20	30	3,703.00	31.78	2,297.00	34.65	2,045.00	33.23	8,045.00	46.82	1,903.42
12/9/19	38	5,186.00	34.19	3,196.00	38.14	2,888.00	36.37	11,270.00	46.82	2,598.49
11/1/19	29	4,339.00	34.61	2,935.00	41.32	2,696.00	38.47	9,970.00	46.82	2,231.87
10/3/19	29	4,643.00	44.83	3,739.00	46.80	3,366.00	46.82	11,748.00	48.79	3,007.36
9/4/19	30	4,849.00	43.63	3,446.00	45.38	3,131.00	45.82	11,426.00	48.80	2,980.91
8/5/19	33	5,207.00	41.04	3,412.00	43.81	3,121.00	43.59	11,740.00	51.44	3,017.64
7/3/19	29	4,442.00	38.46	3,069.00	40.23	2,783.00	40.41	10,294.00	51.44	2,693.84
6/4/19	32	4,583.00	33.74	2,862.00	35.83	2,487.00	35.08	9,932.00	51.44	2,236.41
5/3/19	29	4,388.00	35.33	2,903.00	40.18	2,470.00	36.09	9,761.00	51.44	2,174.25
4/4/19	29	4,248.00	34.94	2,745.00	37.28	2,415.00	37.21	9,408.00	51.44	2,089.18
TOTALS	398	57,469.00	44.83	37,553.00	46.80	33,475.00	46.82	128,497.00	51.44	30,754.65
<i>sum</i>		<i>sum</i>	<i>highest</i>	<i>sum</i>	<i>highest</i>	<i>sum</i>	<i>highest</i>	<i>sum</i>	<i>highest</i>	<i>sum</i>

Electric Charges

SA # : 2808304912

BILLING PERIOD **DAYS**
3/6/20 - 4/7/20 32

RATE SCHEDULE
A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE
5/5/20

METER NUMBER
APMYD00209-000639 **SERVES**
53 4TH FLR - BASE

PERIOD	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
High Peak kW	36.72				36.72 kW
Low Peak kW	33.17				33.17 kW
Base kW	29.44				29.44 kW
High Peak kWh	4168		2233		1935 kWh
Low Peak kWh	81652		79371		2281 kWh
Base kWh	70207		65137		5070 kWh

Service Charge		28.00
Facilities Charge	53.01 kW x \$5.36/kW	284.13
ESA	53.01 kW x \$0.46/kW	24.38
RCA	53.01 kW x \$0.96/kW	50.89
IRCA	53.01 kW x \$2.02/kW	107.08
IRCA based on KWH	9,286 kWh x \$0.0028/kWh	26.00
High Peak Low Season Demand	36.72 kW x \$4.75/kW	174.42
High Peak Low Season Energy	1,935 kWh x \$0.05688/kWh	110.06
High Peak ECA	1,935 kWh x \$0.0569/kWh	110.10
High Peak VEA - 25 days	1,511.71875 kWh x \$-0.00438/kWh	-6.62
High Peak VEA - 7 days	423.28125 kWh x \$-0.00839/kWh	-3.55
High Peak CRPSEA - 25 days	1,511.71875 kWh x \$0.00829/kWh	12.53
High Peak CRPSEA - 7 days	423.28125 kWh x \$0.00811/kWh	3.43

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High Peak VRPSEA - 25 days	1,511.71875 kWh x \$0.02327/kWh	35.18
High Peak VRPSEA - 7 days	423.28125 kWh x \$0.02453/kWh	10.38
High Peak Subtotal (1,935 kWh x \$0.23045/kWh)		\$445.93
Low Peak Low Season Demand	33.17 kW x \$0.00/kWh	0.00
Low Peak Low Season Energy	2,281 kWh x \$0.05688/kWh	129.74
Low Peak ECA	2,281 kWh x \$0.0569/kWh	129.79
Low Peak VEA - 25 days	1,782.03125 kWh x \$-0.00438/kWh	-7.81
Low Peak VEA - 7 days	498.96875 kWh x \$-0.00839/kWh	-4.19
Low Peak CRPSEA - 25 days	1,782.03125 kWh x \$0.00829/kWh	14.77
Low Peak CRPSEA - 7 days	498.96875 kWh x \$0.00811/kWh	4.05
Low Peak VRPSEA - 25 days	1,782.03125 kWh x \$0.02327/kWh	41.47
Low Peak VRPSEA - 7 days	498.96875 kWh x \$0.02453/kWh	12.24
Low Peak Subtotal (2,281 kWh x \$0.14032/kWh)		\$320.06
Base Low Season Demand	29.44 kW x \$0.00/kWh	0.00
Base Low Season Energy	5,070 kWh x \$0.03895/kWh	197.48
Base ECA	5,070 kWh x \$0.0569/kWh	288.48
Base VEA - 25 days	3,960.9375 kWh x \$-0.00438/kWh	-17.35
Base VEA - 7 days	1,109.0625 kWh x \$-0.00839/kWh	-9.31
Base CRPSEA - 25 days	3,960.9375 kWh x \$0.00829/kWh	32.84
Base CRPSEA - 7 days	1,109.0625 kWh x \$0.00811/kWh	8.99
Base VRPSEA - 25 days	3,960.9375 kWh x \$0.02327/kWh	92.17
Base VRPSEA - 7 days	1,109.0625 kWh x \$0.02453/kWh	27.21
Base Subtotal (5,070 kWh x \$0.12239/kWh)		\$620.51
Subtotal Electric Charges		\$1,906.98
City of Los Angeles Utility Tax	\$1,906.98 x 12.5%	238.37
State Energy Surcharge	9,286 kWh x \$0.0003/kWh	2.79
Total Electric Charges		\$ 2,148.14

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	5,070.00	29.44	2,281.00	33.17	1,935.00	36.72	9,286.00	53.01	2,148.14
3/6/20	30	4,674.00	30.74	2,554.00	36.20	2,230.00	32.56	9,458.00	53.01	2,168.47
2/5/20	28	4,309.00	29.56	2,323.00	35.80	2,046.00	36.51	8,678.00	53.01	2,070.59
1/8/20	30	4,532.00	25.48	2,373.00	31.83	2,057.00	34.90	8,962.00	53.01	2,105.72
12/9/19	38	5,886.00	37.67	2,976.00	39.15	2,527.00	37.13	11,389.00	53.01	2,686.44
11/1/19	29	4,874.00	37.61	2,956.00	40.08	2,566.00	41.09	10,396.00	53.01	2,365.54
10/3/19	29	5,308.00	49.57	3,348.00	49.47	2,898.00	50.85	11,554.00	53.01	3,052.00
9/4/19	30	5,850.00	50.90	3,417.00	51.76	2,954.00	50.38	12,221.00	53.21	3,206.55
8/5/19	33	6,033.00	49.68	3,390.00	51.55	2,980.00	53.01	12,403.00	55.69	3,285.11
7/3/19	29	5,012.00	44.26	2,939.00	46.51	2,554.00	44.66	10,505.00	55.69	2,826.55
6/4/19	32	5,268.00	35.58	2,665.00	33.04	2,302.00	35.56	10,235.00	55.69	2,311.73
5/3/19	29	4,860.00	39.21	2,887.00	37.99	2,389.00	35.38	10,136.00	55.69	2,260.58
4/4/19	29	4,610.00	37.20	2,704.00	37.99	2,348.00	35.38	9,662.00	55.69	2,151.48
TOTALS	398	66,286.00	50.90	36,813.00	51.76	31,786.00	53.01	134,885.00	55.69	32,638.90
sum		sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

SA # : 2808304939

BILLING PERIOD **DAYS**
3/6/20 - 4/7/20 32

RATE SCHEDULE
A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE
5/5/20

METER NUMBER
APMYV00219-000351 **SERVES**
21 BASE KVARH

PERIOD	CURRENT READ	-	PREVIOUS READ	x	MULTIPLIER	=	TOTAL USED
High Peak kW	0.9				40		36 kW
Low Peak kW	0.9				40		36 kW
Base kW	0.86				40		34.4 kW
High Peak kWh	7587		7521		40		2640 kWh
Low Peak kWh	10261		10166		40		3800 kWh
Base kWh	27130		26898		40		9280 kWh
High Peak kVarh	8097		8021		40		3040 kVarh
Low Peak kVarh	11330		11221		40		4360 kVarh
Base kVarh	25786		25533		40		10120 kVarh

Service Charge							28.00
Facilities Charge			46.8 kW x \$5.36/kW				250.85
ESA			46.8 kW x \$0.46/kW				21.53
RCA			46.8 kW x \$0.96/kW				44.93
IRCA			46.8 kW x \$2.02/kW				94.54
IRCA based on KWH			15,720 kWh x \$0.0028/kWh				44.02
High Peak Low Season Demand			36 kW x \$4.75/kW				171.00
High Peak Low Season Energy			2,640 kWh x \$0.05688/kWh				150.16
High Peak ECA			2,640 kWh x \$0.0569/kWh				150.22
High Peak VEA - 25 days			2,062.5 kWh x \$-0.00438/kWh				-9.03
High Peak VEA - 7 days			577.5 kWh x \$-0.00839/kWh				-4.85
High Peak CRPSEA - 25 days			2,062.5 kWh x \$0.00829/kWh				17.10
High Peak CRPSEA - 7 days			577.5 kWh x \$0.00811/kWh				4.68
High Peak VRPSEA - 25 days			2,062.5 kWh x \$0.02327/kWh				47.99
High Peak VRPSEA - 7 days			577.5 kWh x \$0.02453/kWh				14.17

High Peak Subtotal (2,640 kWh x \$0.20509/kWh) \$541.44

Low Peak Low Season Demand			36 kW x \$0.00/kW				0.00
Low Peak Low Season Energy			3,800 kWh x \$0.05688/kWh				216.14
Low Peak ECA			3,800 kWh x \$0.0569/kWh				216.22
Low Peak VEA - 25 days			2,968.75 kWh x \$-0.00438/kWh				-13.00
Low Peak VEA - 7 days			831.25 kWh x \$-0.00839/kWh				-6.97
Low Peak CRPSEA - 25 days			2,968.75 kWh x \$0.00829/kWh				24.61
Low Peak CRPSEA - 7 days			831.25 kWh x \$0.00811/kWh				6.74
Low Peak VRPSEA - 25 days			2,968.75 kWh x \$0.02327/kWh				69.08
Low Peak VRPSEA - 7 days			831.25 kWh x \$0.02453/kWh				20.39

Low Peak Subtotal (3,800 kWh x \$0.14032/kWh) \$533.21

Base Low Season Demand			34.4 kW x \$0.00/kW				0.00
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Base Low Season Energy	9,280 kWh x \$0.03895/kWh	361.46
Base ECA	9,280 kWh x \$0.0569/kWh	528.03
Base VEA - 25 days	7,250 kWh x \$-0.00438/kWh	-31.76
Base VEA - 7 days	2,030 kWh x \$-0.00839/kWh	-17.03
Base CRPSEA - 25 days	7,250 kWh x \$0.00829/kWh	60.10
Base CRPSEA - 7 days	2,030 kWh x \$0.00811/kWh	16.46
Base VRPSEA - 25 days	7,250 kWh x \$0.02327/kWh	168.71
Base VRPSEA - 7 days	2,030 kWh x \$0.02453/kWh	49.80

Base Subtotal (9,280 kWh x \$0.12239/kWh) \$1,135.77

Subtotal Electric Charges \$2,694.29

City of Los Angeles Utility Tax	\$2,694.29 x 12.5%	336.79
State Energy Surcharge	15,720 kWh x \$0.0003/kWh	4.72

Total Electric Charges \$ 3,035.80

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	9,280.00	34.40	3,800.00	36.00	2,640.00	36.00	15,720.00	46.80	3,035.80
3/6/20	30	8,640.00	39.20	3,480.00	39.60	2,680.00	39.60	14,800.00	46.80	2,930.22
2/5/20	28	7,440.00	32.40	3,080.00	33.20	2,440.00	34.40	12,960.00	46.80	2,628.50
1/8/20	30	8,840.00	32.40	3,360.00	33.60	2,600.00	33.20	14,800.00	46.80	2,895.65
12/9/19	38	13,280.00	36.40	4,360.00	40.00	3,240.00	38.80	20,880.00	46.80	4,011.78
11/1/19	29	8,160.00	42.40	3,440.00	42.00	2,800.00	38.40	14,400.00	46.80	2,873.51
10/3/19	29	8,520.00	46.40	3,840.00	46.80	3,080.00	46.00	15,440.00	46.80	3,484.72
9/4/19	30	8,840.00	40.00	3,920.00	46.80	3,160.00	46.40	15,920.00	46.80	3,607.22
8/5/19	33	9,800.00	46.80	3,960.00	40.80	3,200.00	45.60	16,960.00	46.80	3,718.93
7/3/19	29	8,040.00	41.20	3,600.00	39.60	2,880.00	38.40	14,520.00	49.20	3,234.94
6/4/19	32	8,640.00	37.20	3,520.00	38.40	2,840.00	38.40	15,000.00	49.20	2,960.96
5/3/19	29	8,080.00	37.20	3,520.00	38.40	2,760.00	36.80	14,360.00	49.20	2,815.56
4/4/19	29	8,000.00	36.00	3,360.00	36.80	2,680.00	37.60	14,040.00	49.20	2,714.34
TOTALS	398	115,560.00	46.80	47,240.00	46.80	37,000.00	46.40	199,800.00	49.20	40,912.13
sum		sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

SA # : 2808304973

BILLING PERIOD
3/6/20 - 4/7/20

DAYS
32

RATE SCHEDULE

A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE

5/5/20

METER NUMBER

APMYD00209-000639

SERVES
54

3RD FLR-BASE

PERIOD	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
High Peak kW	37.18				37.18 kW
Low Peak kW	37.72				37.72 kW
Base kW	35.42				35.42 kW

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High Peak kWh	6639	4288	2351 kWh
Low Peak kWh	74109	70776	3333 kWh
Base kWh	96078	89257	6821 kWh
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Service Charge			28.00
Facilities Charge	46.11 kW x \$5.36/kW		247.15
ESA	46.11 kW x \$0.46/kW		21.21
RCA	46.11 kW x \$0.96/kW		44.27
IRCA	46.11 kW x \$2.02/kW		93.14
IRCA based on KWH	12,505 kWh x \$0.0028/kWh		35.01
High Peak Low Season Demand	37.18 kW x \$4.75/kW		176.61
High Peak Low Season Energy	2,351 kWh x \$0.05688/kWh		133.72
High Peak ECA	2,351 kWh x \$0.0569/kWh		133.77
High Peak VEA - 25 days	1,836.71875 kWh x \$-0.00438/kWh		-8.04
High Peak VEA - 7 days	514.28125 kWh x \$-0.00839/kWh		-4.31
High Peak CRPSEA - 25 days	1,836.71875 kWh x \$0.00829/kWh		15.23
High Peak CRPSEA - 7 days	514.28125 kWh x \$0.00811/kWh		4.17
High Peak VRPSEA - 25 days	1,836.71875 kWh x \$0.02327/kWh		42.74
High Peak VRPSEA - 7 days	514.28125 kWh x \$0.02453/kWh		12.62
High Peak Subtotal (2,351 kWh x \$0.21544/kWh)			\$506.51
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Low Peak Low Season Demand	37.72 kW x \$0.00/kW		0.00
Low Peak Low Season Energy	3,333 kWh x \$0.05688/kWh		189.58
Low Peak ECA	3,333 kWh x \$0.0569/kWh		189.65
Low Peak VEA - 25 days	2,603.90625 kWh x \$-0.00438/kWh		-11.41
Low Peak VEA - 7 days	729.09375 kWh x \$-0.00839/kWh		-6.12
Low Peak CRPSEA - 25 days	2,603.90625 kWh x \$0.00829/kWh		21.59
Low Peak CRPSEA - 7 days	729.09375 kWh x \$0.00811/kWh		5.91
Low Peak VRPSEA - 25 days	2,603.90625 kWh x \$0.02327/kWh		60.59
Low Peak VRPSEA - 7 days	729.09375 kWh x \$0.02453/kWh		17.88
Low Peak Subtotal (3,333 kWh x \$0.14032/kWh)			\$467.67
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Base Low Season Demand	35.42 kW x \$0.00/kW		0.00
Base Low Season Energy	6,821 kWh x \$0.03895/kWh		265.68
Base ECA	6,821 kWh x \$0.0569/kWh		388.11
Base VEA - 25 days	5,328.90625 kWh x \$-0.00438/kWh		-23.34
Base VEA - 7 days	1,492.09375 kWh x \$-0.00839/kWh		-12.52
Base CRPSEA - 25 days	5,328.90625 kWh x \$0.00829/kWh		44.18
Base CRPSEA - 7 days	1,492.09375 kWh x \$0.00811/kWh		12.10
Base VRPSEA - 25 days	5,328.90625 kWh x \$0.02327/kWh		124.00
Base VRPSEA - 7 days	1,492.09375 kWh x \$0.02453/kWh		36.60
Base Subtotal (6,821 kWh x \$0.12239/kWh)			\$834.81
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Subtotal Electric Charges			\$2,277.77
City of Los Angeles Utility Tax	\$2,277.77 x 12.5%		284.72
State Energy Surcharge	12,505 kWh x \$0.0003/kWh		3.75
Total Electric Charges			\$ 2,566.24

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	6,821.00	35.42	3,333.00	37.72	2,351.00	37.18	12,505.00	46.11	2,566.24
3/6/20	30	5,608.00	37.43	3,280.00	41.36	2,764.00	39.29	11,652.00	46.11	2,472.82
2/5/20	28	5,047.00	36.36	2,962.00	40.22	2,536.00	39.16	10,545.00	46.11	2,304.04
1/8/20	30	5,076.00	32.36	2,880.00	36.28	2,426.00	36.82	10,382.00	46.11	2,267.12
12/9/19	38	7,112.00	39.66	3,734.00	39.79	3,159.00	39.48	14,005.00	46.11	3,015.86
11/1/19	29	5,978.00	38.44	3,488.00	44.56	3,152.00	45.18	12,618.00	46.11	2,657.62
10/3/19	29	6,414.00	45.03	3,734.00	45.61	3,407.00	45.61	13,555.00	46.11	3,215.23
9/4/19	30	6,893.00	43.74	3,667.00	46.11	3,438.00	44.97	13,998.00	46.11	3,318.36
8/5/19	33	7,112.00	43.57	3,612.00	44.53	3,283.00	43.87	14,007.00	46.17	3,294.96
7/3/19	29	6,268.00	42.63	3,269.00	44.97	2,863.00	44.98	12,400.00	46.45	3,010.44
6/4/19	32	6,714.00	38.79	3,469.00	39.21	2,877.00	39.58	13,060.00	46.45	2,673.49
5/3/19	29	6,071.00	37.94	3,393.00	39.39	2,846.00	39.15	12,310.00	46.45	2,516.10
4/4/19	29	5,874.00	37.85	3,132.00	39.99	2,735.00	38.18	11,741.00	46.45	2,377.32
TOTALS	398	80,988.00	45.03	43,953.00	46.11	37,837.00	45.61	162,778.00	46.45	35,689.60
sum		sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

SA # : 2808304997

BILLING PERIOD **DAYS**
3/6/20 - 4/7/20 32

RATE SCHEDULE
A-2 and A-2[i] Primary Electric - Rate B TOU -
KVAR Metered Service

NEXT SCHEDULED READ DATE
5/5/20

METER NUMBER
APMYD00209-000639 **SERVES**
49 5TH FLR - BASE

PERIOD	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
High Peak kW	25.64				25.64 kW
Low Peak kW	28.16				28.16 kW
Base kW	23.29				23.29 kW
High Peak kWh	42792		41080		1712 kWh
Low Peak kWh	86610		84688		1922 kWh
Base kWh	71034		67915		3119 kWh
Service Charge					28.00
Facilities Charge			42.21 kW x \$5.36/kW		226.25
ESA			42.21 kW x \$0.46/kW		19.42
RCA			42.21 kW x \$0.96/kW		40.52
IRCA			42.21 kW x \$2.02/kW		85.26
IRCA based on KWH			6,753 kWh x \$0.0028/kWh		18.91
High Peak Low Season Demand			25.64 kW x \$4.75/kW		121.79
High Peak Low Season Energy			1,712 kWh x \$0.05688/kWh		97.38
High Peak ECA			1,712 kWh x \$0.0569/kWh		97.41
High Peak VEA - 25 days			1,337.5 kWh x \$-0.00438/kWh		-5.86
High Peak VEA - 7 days			374.5 kWh x \$-0.00839/kWh		-3.14
High Peak CRPSEA - 25 days			1,337.5 kWh x \$0.00829/kWh		11.09
High Peak CRPSEA - 7 days			374.5 kWh x \$0.00811/kWh		3.04

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High Peak VRPSEA - 25 days	1,337.5 kWh x \$0.02327/kWh	31.12
High Peak VRPSEA - 7 days	374.5 kWh x \$0.02453/kWh	9.19
High Peak Subtotal (1,712 kWh x \$0.21146/kWh)		\$362.02
Low Peak Low Season Demand	28.16 kW x \$0.00/kW	0.00
Low Peak Low Season Energy	1,922 kWh x \$0.05688/kWh	109.32
Low Peak ECA	1,922 kWh x \$0.0569/kWh	109.36
Low Peak VEA - 25 days	1,501.5625 kWh x \$-0.00438/kWh	-6.58
Low Peak VEA - 7 days	420.4375 kWh x \$-0.00839/kWh	-3.53
Low Peak CRPSEA - 25 days	1,501.5625 kWh x \$0.00829/kWh	12.45
Low Peak CRPSEA - 7 days	420.4375 kWh x \$0.00811/kWh	3.41
Low Peak VRPSEA - 25 days	1,501.5625 kWh x \$0.02327/kWh	34.94
Low Peak VRPSEA - 7 days	420.4375 kWh x \$0.02453/kWh	10.31
Low Peak Subtotal (1,922 kWh x \$0.14031/kWh)		\$269.68
Base Low Season Demand	23.29 kW x \$0.00/kW	0.00
Base Low Season Energy	3,119 kWh x \$0.03895/kWh	121.49
Base ECA	3,119 kWh x \$0.0569/kWh	177.47
Base VEA - 25 days	2,436.71875 kWh x \$-0.00438/kWh	-10.67
Base VEA - 7 days	682.28125 kWh x \$-0.00839/kWh	-5.72
Base CRPSEA - 25 days	2,436.71875 kWh x \$0.00829/kWh	20.20
Base CRPSEA - 7 days	682.28125 kWh x \$0.00811/kWh	5.53
Base VRPSEA - 25 days	2,436.71875 kWh x \$0.02327/kWh	56.70
Base VRPSEA - 7 days	682.28125 kWh x \$0.02453/kWh	16.74
Base Subtotal (3,119 kWh x \$0.12239/kWh)		\$381.74
Subtotal Electric Charges		\$1,431.80
City of Los Angeles Utility Tax	\$1,431.80 x 12.5%	178.98
State Energy Surcharge	6,753 kWh x \$0.0003/kWh	2.03
Total Electric Charges		\$ 1,612.81

USAGE HISTORY

Bill Date	Days	BASE PERIOD		LOW PERIOD		HIGH PERIOD		Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
		kWh	kW	kWh	kW	kWh	kW			
4/7/20	32	3,119.00	23.29	1,922.00	28.16	1,712.00	25.64	6,753.00	42.21	1,612.81
3/6/20	30	2,895.00	26.23	1,886.00	33.17	1,728.00	31.79	6,509.00	42.21	1,615.53
2/5/20	28	2,563.00	27.24	1,531.00	32.19	1,443.00	30.78	5,537.00	42.21	1,459.31
1/8/20	30	2,888.00	24.40	1,797.00	30.84	1,683.00	28.35	6,368.00	42.21	1,575.99
12/9/19	38	3,697.00	27.95	2,233.00	30.55	2,131.00	32.93	8,061.00	42.21	2,026.37
11/1/19	29	3,183.00	31.81	2,142.00	31.33	2,094.00	35.80	7,419.00	42.21	1,781.07
10/3/19	29	3,575.00	39.81	2,449.00	42.21	2,302.00	38.70	8,326.00	42.21	2,301.88
9/4/19	30	3,732.00	37.95	2,481.00	41.97	2,359.00	42.08	8,572.00	42.08	2,416.37
8/5/19	33	4,400.00	35.15	2,616.00	37.59	2,469.00	37.70	9,485.00	39.46	2,455.56
7/3/19	29	3,197.00	33.33	2,159.00	35.51	2,020.00	35.47	7,376.00	40.67	2,076.51
6/4/19	32	2,939.00	23.82	1,828.00	29.80	1,806.00	29.22	6,573.00	40.67	1,594.72
5/3/19	29	2,768.00	28.76	1,896.00	32.85	1,751.00	31.23	6,415.00	40.67	1,546.60
4/4/19	29	3,625.00	28.76	2,034.00	32.85	1,812.00	31.23	7,471.00	40.67	1,667.78
TOTALS	398	42,581.00	39.81	26,974.00	42.21	25,310.00	42.08	94,865.00	42.21	24,130.50
sum		sum	highest	sum	highest	sum	highest	sum	highest	sum



www.ladwp.com 1-800-499-8840

Hours of operation - 7 am to 6 pm

Fire Service Charges

SA # : 2808304071

BILLING PERIOD	DAYS	RATE SCHEDULE
3/9/20 - 4/7/20	29	Water Schedule E - Private Fire Service

SERVES
4" FIRE SERVICE

METER NUMBER	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
00013288-4074315	0		0		0 HCF

Service Availability Charge	67.14
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Subtotal Water Charges	\$67.14
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Total Fire Service Charges \$ 67.14

There are no Sewer Service Charges on Fire Service.

Electric Definitions

Demand Charge – a charge related to maximum power measured in kilowatts (kW). It is the highest kW as measured by the meter over a continuous 15 minute interval during the billing period.

Facilities Charge – a charge to recover the cost of transformer and line capacity used in meeting customer's maximum demand as recorded in the last twelve months.

kVarh – (kilo-var-hour) the units in which electric reactive energy usage is measured. One kVarh equals 1000 volt-ampere reactive energy use for one hour.

Minimum Charge – an amount charged if your usage falls below a certain minimum level to cover costs for services provided such as meter reading, billing, postage, etc. when a service charge is not applicable.

Power Factor – the ratio of real Energy (kWh) to reactive energy (kVarh) for a given time period. The Maximum value is 1.0

Rate Schedule – rates, based on type of use, approved by the Board of Water and Power Commissioners and adopted by the City Council. For a list, visit www.ladwp.com

RPS – Renewable Portfolio Standard program to increase the use of energy from photovoltaics, wind, biomass, and other renewable sources.

Service Charge – a charge for services provided such as meter reading, billing, postage, etc.

Time-of-Use – Time-of-Use rates are based on the time of day that you use electricity. During the Base hours, when customer use is low, your price will be lower than the standard rate. Prices during Low Peak hours are slightly higher than standard rate. In High Peak hours, the cost to supply energy is the highest, and it will cost more than the standard rate.