BILL DATE Oct 5, 2020 ACCOUNT NUMBER 797 405 1126

DATE DUE Oct 26, 2020 **AMOUNT DUE**

\$ 38,439.20

Page 1 of 16

CUSTOMER SERVICE - 7:00 am - 6:00 pm

1-800-499-8840

DOUGLAS EMMETT MANAGEMENT, LLC EMMETT DBA DOUGLAS,, 12424 WILSHIRE BLVD, LOS ANGELES, CA 90025

Paying Your Bill



AUTOMATIC PAYMENT

Automatically pay from your checking or savings by logging in at

www.ladwp.com/combillpay



ONLINE

Pay from your checking or savings any time by logging in at

www.ladwp.com/myaccount



BY PHONE

Pay from your checking or savings any time by calling 1-877-MYPAYDWP (1-877-697-2939)



BY MAIL

Place your payment stub and your check or money order in the

envelope provided with the bill.

IN PERSON

Pay at any Customer Service Center. Locations are listed on the back of

your payment stub and at www.ladwp.com/servicecenters

Account Summary

Previous Account Balance		\$ 37,275.39
Payment Received 9/16/20	Thank you	-37,275.39
Remaining Balance		\$ 0.00
New Charges		+ 38,439.20

Total Amount Due \$ 38,439,20

Summary of New Charges

Details on following pages.

Los Angeles Department of Water and Power Charges **Electric Charges** 156,492 kWh \$38,439.20 **DWP Total LADWP Charges** \$ 38,439.20 800-499-8840

> **Total New Charges** \$ 38,439.20

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. IF PAYING IN PERSON, BRING ENTIRE BILL TO CLISTOMER SERVICE CENTER

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.



P.O. Box 30808 • Los Angeles, CA 90030-0808

THIS IS YOUR BILL

ELECTRONIC SERVICE REQUESTED

DOUGLAS EMMETT MANAGEMENT, LLC EMMETT DBA DOUGLAS, ATTN LEASING OFFICE 12400 WILSHIRE BLVD STE 210 LOS ANGELES CA 90025-1042

For paperless billing, go to www.ladwp.com/myaccount

ACCOUNT NUMBER

797 405 1126

DATE DUE Oct 26, 2020 **AMOUNT DUE** \$ 38,439.20

Please enter amount enclosed



Write account number on check or money order and make payable to LADWP.

Oct 5, 2020

ACCOUNT NUMBER 797 405 1126

DATE DUEOct 26, 2020

AMOUNT DUE \$ 38,439.20

Page 2 of 16

Other Important Phone Numbers

HEARING OR SPEECH-IMPAIRED - TTY

1-800-HEAR-DWP(432-7397)

CITY OF LOS ANGELES UTILITY TAX

1-800-215-6277

Correspondence Addresses

Please do not send correspondence with your payment. It may be delayed or lost.

LOS ANGELES DEPT OF WATER & POWER

PO Box 515407 Los Angeles, CA 90051-6707

Customer Service and Payment Information

WHEN TO PAY YOUR BILL

Your bill is due and payable on presentation and shall become delinquent nineteen days after the date of presentation. The payment due on your bill applies to the current charges only and does not extend the due date on any unpaid previous balance. Current City of Los Angeles policy provides for notification ten (10) days prior to discontinuance of service for nonpayment.

LATE PAYMENT CHARGE

A Late Payment Charge amounting to an 18% annual rate, computed on a daily basis, may be assessed on electric and water balances that are not paid by the due date. The charge is made for each day of the billing period shown on the current bill. Service may be discontinued for nonpayment.

IF YOU QUESTION YOUR LADWP CHARGES

Please contact a representative by calling the Customer Service Telephone Number or by going into any of the Department of Water and Power Customer Service Centers listed on the back of your payment stub or email us using our Customer Service form at www.ladwp.com/contactus. After receiving an explanation, you may ask for more information from a supervisor. If you still disagree with the charges, you have a right to a management-level review. To ask for a management-level review, send a written request to: LADWP Customer Relations Office, P.O. Box 51111, Los Angeles, CA 90051-0100. You must pay the undisputed portion of the bill within 7 days of the request for a management-level review. Your account will be reviewed and you will be informed of the result.

ELECTRONIC CHECK CONVERSION

Your payment may be processed as a check transaction or a one-time electronic fund transfer, which means funds may be withdrawn the same day as payment, and you will not receive your check back from your bank. For more information on electronic fund transfers and fees for insufficient funds, please see www.ladwp.com/checkconversion.

Mail payments to LADWP, PO BOX 30808, LOS ANGELES, CA 90030-0808

WHERE TO PAY YOUR BILL

All LADWP Customer Service Centers below are open Mon-Fri, except holidays, from 9:00 am to 5:00 pm. After hours payment depositories are located at all offices.

BISH	ЭP
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Main Office......300 Mandich Street

METROPOLITAN LOS ANGELES

Main Office	111 N. Hope St.
Boyle Heights	919 S. Soto St., #10
Central	4619 S. Central Ave.
Crenshaw-Baldwin Hills	4030 Crenshaw Blvd.
Hollywood	6547-B Sunset Blvd.
(e.	ntrance on Schrader Blvd.
Lincoln Heights	2417 Daly St.
Slauson-Vermont	5928 S. Vermont Ave.
Watts	1686 F 103rd St

HARBOR AREA

SAN FERNANDO VALLEY

WEST LOS ANGELES

West Los Angeles 1394 S. Sepulveda Blvd.

Place your payment stub in the provided envelope so that the address below shows through the window.

PO BOX 30808 LOS ANGELES, CA 90030-0808



www.ladwp.com

1-800-499-8840

Hours of operation - 7 am to 6 pm

DEFINITIONS (For residential customers, the tier rates on your bill may include the following adjustments.)

CRPSEA – (Capped Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs associated with RPS Operations and Maintenance, RPS debt service, and Energy Efficiency Programs.

ECA – (Energy Cost Adjustment) an adjustment that reflects the variations of fuel, energy and other associated costs.

ESA – (Electric Subsidy Adjustment) a charge reflecting the costs of subsidies including senior, disabled, low income, traffic control lighting, and enterprise zone.

IRCA – (Incremental Reliability Cost Adjustment) a charge reflecting Operations and Maintenance and debt service related to Power Reliability Program cost and legacy RCA under-collection.

kWh – (kilo-watt-hour) the units in which electric usage is measured. One kWh equals 1000 watts of electricity used for one hour.

RCA – (Reliability Cost Adjustment) a charge reflecting the costs to support additional capital investments needed to improve reliability in areas of power distribution, transmission and generation infrastructure.

VEA – (Variable Energy Adjustment) a charge reflecting the costs of fuel, non-RPS power purchase agreements, non-RPS economy purchases, legacy ECAF under-collection, and base rate decoupling from energy efficiency impact.

VRPSEA — (Variable Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs of RPS market purchases and RPS costs above and beyond any Operations and Maintenance and debt service payments.



Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER SERVES PMY00209-00014118 7H

SA #: 7974051008

USAGE HISTORY (Total kWh)



	Prev Yr	Oct 20
Total kWh used	5,940	4,788
Average daily kWh	212	160
Days in billing period	28	30
Your average daily cost of	of electricity	\$39.19
Highest Demand in last 1	2 months:	25.2 kW

DESCRIPTION	CURRENT READ –	PREVIOUS READ	x	MULTIPLIER	= TOTAL USED
Demand kW	0.38			36	13.68 kW
Energy kWh	967	834		36	4788 kWh
Service Charge					7.00
Facilities Charge		25.2 k	W x 8	5.36/kW	135.07
ESA		25.2 k	W x S	60.46/kW	11.59
RCA		25.2 k	W x S	60.96/kW	24.19
IRCA		25.2 k	W x S	\$2.21/kW	55.69
IRCA based on K	(WH	4,788 kW	/H x S	0.00442/kWH	21.16
Energy Charge L	ow Season - 2 days	319.2 kV	Vh x S	0.05484/kWh	17.50
Energy Charge H	ligh Season - 28 days	4,468.8 kV	Vh x S	0.08188/kWh	365.91
ECA		4,788 kV	Vh x S	0.0569/kWh	272.44
VEA - 28 days		4,468.8 kV	Vh x S	6-0.01008/kWh	-45.05
VEA - 2 days		319.2 kV	Vh x S	6-0.01067/kWh	-3.41
CRPSEA - 28 day	/S	4,468.8 kV	Vh x S	0.01029/kWh	45.98
CRPSEA - 2 days	3	319.2 kV	Vh x S	0.00938/kWh	2.99
VRPSEA - 28 day	/S	4,468.8 kV	Vh x S	0.02755/kWh	123.12
VRPSEA - 2 days	3	319.2 kV	Vh x S	0.03001/kWh	9.58
Subtotal Electri	c Charges				\$1,043.76
City of Los Angel	es Utility Tax	\$1,043.	76 x ⁻	12.5%	130.47
State Energy Sur	charge	4,788 kV	Vh x S	60.0003/kWh	1.44
		Total E	lecti	ric Charges	\$ 1.175.67

Green Power for a Green LA--LADWP's Green Power program replaces electricity from polluting power plants with energy generated from renewable resources. To learn more and sign up, visit www.ladwp.com/greenpower

P Water & Power

AMOUNT DUE \$ 38,439.20

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

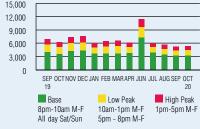
NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER

APMYD00209-000690 SERVES 12H





	Prev Yr	Oct 20
Total kWh used	5,940	5,467
Average daily kWh	212	160
Days in billing period	28	30
Highest Demand in last 1	12 months:	4 kW

PERIOD	CURRENT READ	– PREVIOUS READ =	TOTAL USED
High Peak kW	12.81		12.81 kW
Low Peak kW	13.03		13.03 kW
Base kW	11.91	40107	11.91 kW
High Peak kWh Low Peak kWh	43009 59448	42137 58212	872 kWh 1236 kWh
Base kWh	50724	47365	3359 kWh
Service Charge			7.00
Facilities Charge		17.14 kW x \$5.36/kW	91.87
ESA		17.14 kW x \$0.46/kW	7.88
RCA		17.14 kW x \$0.96/kW	16.45
IRCA		17.14 kW x \$2.21/kW	37.88
IRCA based on KWH		5,467 kWH x \$0.00442/kWH	24.16
Energy Charge Low Seas	on - 2 days	364.46667 kWh x \$0.05484/kWh	19.99
Energy Charge High Seas	son - 28 days	5,102.53333 kWh x \$0.08188/kWh	417.80
ECA		5,467 kWh x \$0.0569/kWh	311.07
VEA - 28 days		5,102.53333 kWh x \$-0.01008/kWh	-51.43
VEA - 2 days		364.46667 kWh x \$-0.01067/kWh	-3.89
CRPSEA - 28 days		5,102.53333 kWh x \$0.01029/kWh	52.51
CRPSEA - 2 days		364.46667 kWh x \$0.00938/kWh	3.42
VRPSEA - 28 days		5,102.53333 kWh x \$0.02755/kWh	140.57
VRPSEA - 2 days		364.46667 kWh x \$0.03001/kWh	10.94
Subtotal Electric Charg	es		\$1,086.22
City of Los Angeles Utility	Tax	\$1,086.22 x 12.5%	135.78
State Energy Surcharge		5,467 kWh x \$0.0003/kWh	1.64
		Total Electric Charges	\$ 1.223.64

Oct 26, 2020 **AMOUNT DUE**

\$ 38,439.20



Los Angeles Department of

P Water & Power

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

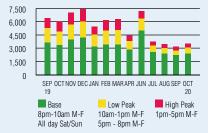
11/3/20

METER NUMBER

APMYD00209-000641 **SERVES** 75 BASE

SA #: 7974051327

USAGE HISTORY (Total kWh)



	Prev Yr	Oct 20
Total kWh used	5,940	3,520
Average daily kWh	212	160
Days in billing period	28	30
Highest Demand in last 1	12 months:	4 kW

		Highest Demand in last 12 mont	
PERIOD	CURRENT READ	- PREVIOUS READ =	TOTAL USED
High Peak kW	7.57		7.57 kW
Low Peak kW Base kW	7.3 10.22		7.3 kW 10.22 kW
High Peak kWh	41142	40725	417 kWh
Low Peak kWh	95191	94552	639 kWh
Base kWh	84099	81635	2464 kWh
Service Charge			7.00
Facilities Charge		20.07 kW x \$5.36/kW	107.58
ESA		20.07 kW x \$0.46/kW	9.23
RCA		20.07 kW x \$0.96/kW	19.27
IRCA		20.07 kW x \$2.21/kW	44.35
IRCA based on KWH		3,520 kWH x \$0.00442/kWH	15.56
Energy Charge Low Seaso	on - 2 days	234.66667 kWh x \$0.05484/kWh	12.87
Energy Charge High Seas	on - 28 days	3,285.33333 kWh x \$0.08188/kWh	269.00
ECA		3,520 kWh x \$0.0569/kWh	200.29
VEA - 28 days		3,285.33333 kWh x \$-0.01008/kWh	-33.12
VEA - 2 days		234.66667 kWh x \$-0.01067/kWh	-2.50
CRPSEA - 28 days		3,285.33333 kWh x \$0.01029/kWh	33.81
CRPSEA - 2 days		234.66667 kWh x \$0.00938/kWh	2.20
VRPSEA - 28 days		3,285.33333 kWh x \$0.02755/kWh	90.51
VRPSEA - 2 days		234.66667 kWh x \$0.03001/kWh	7.04
Subtotal Electric Charge	es		\$783.09
City of Los Angeles Utility	Tax	\$783.09 x 12.5%	97.89
State Energy Surcharge		3,520 kWh x \$0.0003/kWh	1.06
		Total Electric Charges	\$ 882.04

Los Angeles
Department of
Water & Power

SA#: 7974051457

AMOUNT DUE \$ 38,439.20

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-3 and A-3[i] Subtransmission Electric - Rate A TOU - KVAR Metered Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER

APMYD00209-000641 **SERVES** 76 BASE

PERIOD CURRENT	T READ	- PREVIOUS READ =	TOTAL USED
High Peak kW 26.4	46		26.46 kW
Low Peak kW 27.8 Base kW 25.6			27.83 kW 25.64 kW
High Peak kWh 606		58870	1807 kWh
Low Peak kWh 2915		26459	2699 kWh
Base kWh 2407	/4	19082	4992 kWh
Service Charge			75.00
Facilities Charge		31.03 kW x \$4.56/kW	141.50
ESA		31.03 kW x \$0.46/kW	14.27
RCA		31.03 kW x \$0.96/kW	29.79
IRCA		31.03 kW x \$2.21/kW	68.58
IRCA based on KWH		9,498 kWH x \$0.00442/kWH	41.98
High Peak High Season Demand - 28 days	3	26.46 kW x \$9.70/kW	239.55
High Peak Low Season Demand - 2 c	davs	26.46 kW x \$4.30/kW	7.59
High Peak High Season Energy - 28 of	-		101.04
High Peak Low Season Energy - 2 da	•	120.46667 kWh x \$0.05464/kWh	6.58
High Peak ECA	,	1,807 kWh x \$0.0569/kWh	102.82
High Peak VEA - 28 days	1	,686.53333 kWh x \$-0.01008/kWh	-17.00
High Peak VEA - 2 days		120.46667 kWh x \$-0.01067/kWh	-1.29
High Peak CRPSEA - 28 days	1	,686.53333 kWh x \$0.01029/kWh	17.35
High Peak CRPSEA - 2 days		120.46667 kWh x \$0.00938/kWh	1.13
High Peak VRPSEA - 28 days	1	,686.53333 kWh x \$0.02755/kWh	46.46
High Peak VRPSEA - 2 days		120.46667 kWh x \$0.03001/kWh	3.62
High Peak Su	ıbtotal	(1,807 kWh x \$0.28105/kWh)	\$507.85
Low Peak High Season Demand - 28 days		27.83 kW x \$3.30/kW	85.72
Low Peak Low Season Demand - 2 d	ave	27.83 kW x \$0.00/kW	0.00
Low Peak High Season Energy - 28 d	-	2,519.06667 kWh x \$0.05365/kWh	135.15
Low Peak Low Season Energy - 2 day	-	179.93333 kWh x \$0.05464/kWh	9.83
Low Peak ECA	,0	2,699 kWh x \$0.0569/kWh	153.57
Low Peak VEA - 28 days	2	2,519.06667 kWh x \$-0.01008/kWh	-25.39
Low Peak VEA - 2 days	_	179.93333 kWh x \$-0.01067/kWh	-1.92
Low Peak CRPSEA - 28 days	2	2,519.06667 kWh x \$0.01029/kWh	25.92
Low Peak CRPSEA - 2 days	_	179.93333 kWh x \$0.00938/kWh	1.69
Low Peak VRPSEA - 28 days	2	2,519.06667 kWh x \$0.02755/kWh	69.40
	_	(Continued or	
		(Continued Of	om pago)

\$ 38,439.20

DATE DUE

(Continued from previous page)		
Low Peak VRPSEA - 2 days	179.93333 kWh x \$0.03001/kWh	5.40
Low Peak Subtot	al (2,699 kWh x \$0.1702/kWh)	\$459.37
Base High Season Demand - 28 days	25.64 kW x \$0.00/kW	0.00
Base Low Season Demand - 2 days	25.64 kW x \$0.00/kW	0.00
Base High Season Energy - 28 days	4,659.2 kWh x \$0.03356/kWh	156.36
Base Low Season Energy - 2 days	332.8 kWh x \$0.03798/kWh	12.64
Base ECA	4,992 kWh x \$0.0569/kWh	284.04
Base VEA - 28 days	4,659.2 kWh x \$-0.01008/kWh	-46.96
Base VEA - 2 days	332.8 kWh x \$-0.01067/kWh	-3.55
Base CRPSEA - 28 days	4,659.2 kWh x \$0.01029/kWh	47.94
Base CRPSEA - 2 days	332.8 kWh x \$0.00938/kWh	3.12
Base VRPSEA - 28 days	4,659.2 kWh x \$0.02755/kWh	128.36
Base VRPSEA - 2 days	332.8 kWh x \$0.03001/kWh	9.99
Base Subtota	I (4,992 kWh x \$0.11858/kWh)	\$591.94
Reactive Energy - No Consumption		0.00
Green LA Program (REO)	0 kWh x \$0.03/kWh	0.00
Subtotal Electric Charges		\$1,930.28
City of Los Angeles Utility Tax	\$1,930.28 x 12.5%	241.29
State Energy Surcharge	9,498 kWh x \$0.0003/kWh	2.85
	Total Electric Charges	\$ 2,174.42

USAGE HISTORY

Los Angeles Department of Water & Power

Bill Date	Days	BASE P	ERIOD kW	LOW PER	RIOD kW	HIGH PE	RIOD kW	Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
	-							·	· ,	
10/2/20	30	4,992.00	25.64	2,699.00	27.83	1,807.00	26.46	9,498.00	31.03	2,174.42
9/2/20	28	4,546.00	26.34	2,296.00	27.64	1,570.00	27.79	8,412.00	31.03	2,037.70
8/5/20	30	4,056.00	24.53	2,206.00	25.23	1,518.00	26.53	7,780.00	31.48	1,928.20
7/6/20	31	3,270.00	22.16	1,492.00	22.88	1,047.00	26.08	5,809.00	31.48	1,579.49
6/5/20	59	2,138.00	9.64	698.00	9.92	605.00	10.07	3,441.00	31.48	1,332.05
4/7/20	32	2,209.00	25.66	991.00	28.38	682.00	27.87	3,882.00	31.48	1,077.56
3/6/20	30	3,943.00	27.64	2,199.00	27.72	1,544.00	29.05	7,686.00	31.48	1,660.32
2/5/20	29	3,579.00	24.11	1,950.00	26.91	1,391.00	25.68	6,920.00	31.48	1,528.67
1/7/20	29	3,193.00	25.11	1,651.00	26.51	1,167.00	27.27	6,011.00	31.48	1,400.07
12/9/19	35	4,925.00	29.84	2,448.00	31.03	1,625.00	27.82	8,998.00	31.48	1,848.26
11/4/19	33	4,773.00	27.87	2,417.00	29.76	1,689.00	29.06	8,879.00	31.48	1,838.09
10/2/19	28	4,433.00	29.90	2,287.00	30.61	1,595.00	30.88	8,315.00	31.48	2,031.23
9/4/19	30	5,229.00	29.51	3,085.00	31.48	2,096.00	31.03	10,410.00	31.48	2,375.46
TOTALS	424	51,286.00	29.90	26,419.00	31.48	18,336.00	31.03	96,041.00	31.48	22,811.52
	sum	sum	highest	sum	highest	sum	highest	sum	highest	sum

P Water & Power

AMOUNT DUE \$ 38,439.20

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER **SERVES** PMY00209-00014142 8H





	Prev Yr	Oct 20
Total kWh used	9,612	2,772
Average daily kWh	343	92
Days in billing period	28	30
Your average daily cost of	of electricity	\$30.02
Highest Demand in last 1	2 months:	36 kW

DESCRIPTION	CURRENT READ –	PREVIOUS READ	x	MULTIPLIER	=	TOTAL USED
Demand kW	0.22			36		7.92 kW
Energy kWh	4061	3984		36		2772 kWh
Service Charge						7.00
Facilities Charge	•	36 k	W x \$5	5.36/kW		192.96
ESA		36 k	W x \$0).46/kW		16.56
RCA		36 k	W x \$0).96/kW		34.56
IRCA		36 k	W x \$2	2.21/kW		79.56
IRCA based on k	KWH	2,772 kW	/H x \$0	0.00442/kWh	Н	12.25
Energy Charge L	Low Season - 2 days	184.8 kV	Vh x \$0	0.05484/kWh	ı	10.13
Energy Charge H	High Season - 28 days	2,587.2 kV	Vh x \$0	0.08188/kWh	ı	211.84
ECA		2,772 kV	Vh x \$0	0.0569/kWh		157.73
VEA - 28 days		2,587.2 kV	Vh x \$-	0.01008/kW	'h	-26.08
VEA - 2 days		184.8 kV	Vh x \$-	0.01067/kW	'h	-1.97
CRPSEA - 28 day	ys	2,587.2 kV	Vh x \$0	0.01029/kWh	1	26.62
CRPSEA - 2 days	S	184.8 kV	Vh x \$0	0.00938/kWh	1	1.73
VRPSEA - 28 day	ys .	2,587.2 kV	Vh x \$0	0.02755/kWh	1	71.28
VRPSEA - 2 days	3	184.8 kV	Vh x \$0	0.03001/kWh	1	5.55
Subtotal Electri	ic Charges					\$799.72
City of Los Ange	les Utility Tax	\$799.	72 x 12	2.5%		99.97
State Energy Sur	charge	2,772 kV	Vh x \$0	0.0003/kWh		0.83
		Total	Elec	tric Charg	es	\$ 900.52



ACCOUNT NUMBER 797 405 1126

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

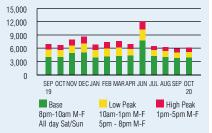
11/3/20

METER NUMBER

APMYD00209-000691 **SERVES** 00 6H

SA #: 7974051578

USAGE HISTORY (Total kWh)



	Prev Yr	Oct 20
Total kWh used	9,612	6,217
Average daily kWh	343	92
Days in billing period	28	30
Highest Demand in last 1	2 months:	4 kW

		Highest Demand in last 12 mor	nths: 4 kW
PERIOD	CURRENT READ	– PREVIOUS READ =	TOTAL USED
High Peak kW	11.75		11.75 kW
Low Peak kW	11.92		11.92 kW
Base kW	10.21		10.21 kW
High Peak kWh Low Peak kWh	42684 58423	41768 57125	916 kWh 1298 kWh
Base kWh	50323	46320	4003 kWh
Service Charge			7.00
Facilities Charge		21.5 kW x \$5.36/kW	115.24
ESA		21.5 kW x \$0.46/kW	9.89
RCA		21.5 kW x \$0.96/kW	20.64
IRCA		21.5 kW x \$2.21/kW	47.52
IRCA based on KWH		6,217 kWH x \$0.00442/kWH	27.48
Energy Charge Low Seaso	on - 2 days	414.46667 kWh x \$0.05484/kWh	22.73
Energy Charge High Season	on - 28 days	5,802.53333 kWh x \$0.08188/kWh	475.11
ECA		6,217 kWh x \$0.0569/kWh	353.75
VEA - 28 days		5,802.53333 kWh x \$-0.01008/kWh	-58.49
VEA - 2 days		414.46667 kWh x \$-0.01067/kWh	-4.42
CRPSEA - 28 days		5,802.53333 kWh x \$0.01029/kWh	59.71
CRPSEA - 2 days		414.46667 kWh x \$0.00938/kWh	3.89
VRPSEA - 28 days		5,802.53333 kWh x \$0.02755/kWh	159.86
VRPSEA - 2 days		414.46667 kWh x \$0.03001/kWh	12.44
Subtotal Electric Charge	es		\$1,252.35
City of Los Angeles Utility	Гах	\$1,252.35 x 12.5%	156.54
State Energy Surcharge		6,217 kWh x \$0.0003/kWh	1.87
		Total Electric Charges	\$ 1,410.76

Water & Power

AMOUNT DUE \$ 38,439.20

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate B Time Of Use Service

NEXT SCHEDULED READ DATE

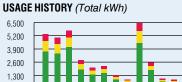
11/3/20

METER NUMBER

APMYD00209-000641 SERVES GHB - BASE

SA #: 7974051744

0



SEP OCT NOV DEC JAN FEB MARAPR JUN JUL AUG SEP OCT 19 20 Base Low Peak 8pm-10am M-F 10am-1pm M-F All day Sat/Sun 5pm - 8pm M-F High Peak 1pm-5pm M-F

	Prev Yr	Oct 20
Total kWh used	9,612	1,062
Average daily kWh	343	92
Days in billing period	28	30
Highest Demand in last 1	12 months:	15.1 kW

PERIOD C	URRENT READ	- PREVIOUS READ =	TOTAL USED
High Peak kW	1.95		1.95 kW
Low Peak kW Base kW	2 2.03		2 kW 2.03 kW
High Peak kWh	93334	93203	131 kWh
Low Peak kWh Base kWh	19826 70697	19629 69963	197 kWh 734 kWh
Dase KVVII	70097	09903	734 KWII
Service Charge			20.00
Facilities Charge		15.1 kW x \$5.36/kW	80.94
ESA		15.1 kW x \$0.46/kW	6.95
RCA		15.1 kW x \$0.96/kW	14.50
IRCA		15.1 kW x \$2.21/kW	33.37
IRCA based on KWH		1,062 kWH x \$0.00442/kWH	4.69
High Peak High Season Energy	- 28 days	122.26667 kWh x \$0.1499/kWh	18.33
High Peak Low Season Energy	- 2 days	8.73333 kWh x \$0.10/kWh	0.87
High Peak ECA		131 kWh x \$0.0569/kWh	7.45
High Peak VEA - 28 days		122.26667 kWh x \$-0.01008/kWh	-1.23
High Peak VEA - 2 days		8.73333 kWh x \$-0.01067/kWh	-0.09
High Peak CRPSEA - 28 days		122.26667 kWh x \$0.01029/kWh	1.26
High Peak CRPSEA - 2 days		8.73333 kWh x \$0.00938/kWh	0.08
High Peak VRPSEA - 28 days		122.26667 kWh x \$0.02755/kWh	3.37
High Peak VRPSEA - 2 days		8.73333 kWh x \$0.03001/kWh	0.26
High	Peak Subt	total (131 kWh x \$0.2313/kWh)	\$30.30
Low Peak High Season Energy	- 28 days	183.86667 kWh x \$0.10/kWh	18.39
Low Peak Low Season Energy -	2 days	13.13333 kWh x \$0.10/kWh	1.31
Low Peak ECA		197 kWh x \$0.0569/kWh	11.21
Low Peak VEA - 28 days		183.86667 kWh x \$-0.01008/kWh	-1.85
Low Peak VEA - 2 days		13.13333 kWh x \$-0.01067/kWh	-0.14
Low Peak CRPSEA - 28 days		183.86667 kWh x \$0.01029/kWh	1.89
Low Peak CRPSEA - 2 days		13.13333 kWh x \$0.00938/kWh	0.12
Low Peak VRPSEA - 28 days		183.86667 kWh x \$0.02755/kWh	5.07
Low Peak VRPSEA - 2 days		13.13333 kWh x \$0.03001/kWh	0.39
Low F	Peak Subto	tal (197 kWh x \$0.18472/kWh)	\$36.39
		(Continued on	next page)

Los Angeles Department of Water & Power

\$ 38,439.20



(Continued from previous page)		
Base High Season Energy - 28 days	685.06667 kWh x \$0.07082/kWh	48.52
Base Low Season Energy - 2 days	48.93333 kWh x \$0.07082/kWh	3.47
Base ECA	734 kWh x \$0.0569/kWh	41.76
Base VEA - 28 days	685.06667 kWh x \$-0.01008/kWh	-6.91
Base VEA - 2 days	48.93333 kWh x \$-0.01067/kWh	-0.52
Base CRPSEA - 28 days	685.06667 kWh x \$0.01029/kWh	7.05
Base CRPSEA - 2 days	48.93333 kWh x \$0.00938/kWh	0.46
Base VRPSEA - 28 days	685.06667 kWh x \$0.02755/kWh	18.87
Base VRPSEA - 2 days	48.93333 kWh x \$0.03001/kWh	1.47
Base	Subtotal (734 kWh x \$0.15554/kWh)	\$114.17
Subtotal Electric Charges		\$341.31
City of Los Angeles Utility Tax	\$341.31 x 12.5%	42.66
State Energy Surcharge	1,062 kWh x \$0.0003/kWh	0.32
	Total Electric Charges	\$ 384.29

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

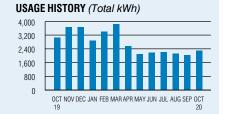
RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER **SERVES** PMY00209-00028877 10H



	Prev Yr	Oct 20
Total kWh used	3,081	2,316
Average daily kWh	110	77
Days in billing period	28	30
Your average daily cost of	of electricity	\$20.71
Highest Demand in last 1	2 months:	17 kW

DESCRIPTION	CURRENT READ	- PREVIOUS READ =	TOTAL USED
Demand kW	11.38		11.38 kW
Energy kWh	80903	78587	2316 kWh
Service Charge			7.00
Facilities Charge		17 kW x \$5.36/kW	91.12
ESA		17 kW x \$0.46/kW	7.82
RCA		17 kW x \$0.96/kW	16.32
IRCA		17 kW x \$2.21/kW	37.57
IRCA based on KWH		2,316 kWH x \$0.00442/kWH	10.24
Energy Charge Low Seas	son - 2 days	154.4 kWh x \$0.05484/kWh	8.47
Energy Charge High Sea	son - 28 days	2,161.6 kWh x \$0.08188/kWh	176.99
ECA		2,316 kWh x \$0.0569/kWh	131.78
VEA - 28 days		2,161.6 kWh x \$-0.01008/kWh	-21.79
VEA - 2 days		154.4 kWh x \$-0.01067/kWh	-1.65
CRPSEA - 28 days		2,161.6 kWh x \$0.01029/kWh	22.24
CRPSEA - 2 days		154.4 kWh x \$0.00938/kWh	1.45
		(Continued on	next page)

P Water & Power

BILL DATE Oct 5, 2020 ACCOUNT NUMBER

797 405 1126

DATE DUE Oct 26, 2020 **AMOUNT DUE**

\$ 38,439.20

Page 12 of 16

	Total Electric Charges	\$ 621.40
State Energy Surcharge	2,316 kWh x \$0.0003/kWh	0.69
City of Los Angeles Utility Tax	\$551.74 x 12.5%	68.97
Subtotal Electric Charges		\$551.74
VRPSEA - 2 days	154.4 kWh x \$0.03001/kWh	4.63
VRPSEA - 28 days	2,161.6 kWh x \$0.02755/kWh	59.55
(Continued from previous page)		

Electric Charges

SA#: 7974051911

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

RATE SCHEDULE

A-3 and A-3[i] Subtransmission Electric - Rate

A TOU - KVAR Metered Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER

1APMYV00277-00006 **SERVES**

259 BASE KVARH

PERIOD	CURRENT READ -	PREVIOUS READ	x	MULTIPLIER	=	TOTAL USED
High Peak kW	0.74			576		426.24 kW
Low Peak kW	0.72			576		414.72 kW
Base kW	0.71			576		408.96 kW
High Peak kWh Low Peak kWh	738 814	685 760		576 576		30528 kWh 31104 kWh
Base kWh	1569	1482		576 576		50112 kWh
High Peak kVarh	513	480		576		19008 kVarh
Low Peak kVarh	632	595		576		21312 kVarh
Base kVarh	1202	1139		576		36288 kVarh
Service Charge						75.00
Facilities Charge		443.52	kW x	\$4.56/kW		2,022.45
ESA		443.52	kW x	\$0.46/kW		204.02
RCA		443.52	kW x	\$0.96/kW		425.78
IRCA		443.52	kW x	\$2.21/kW		980.18
IRCA based on KWI	4	111,744 k\	NH x	\$0.00442/kW	Ή	493.91
High Peak High Sea days	ason Demand - 28	126.21	k\// v	\$9.70/kW		3,858.89
,	son Demand - 2 days			\$4.30/kW		122.19
· ·	•	_			lh.	
0	ason Energy - 28 days			\$0.05991/kW		1,707.00
<u> </u>	son Energy - 2 days	2,035.2 k	Wh x	\$0.05464/kW	'h	111.20
High Peak High Sea days *	ason Reactive - 28	17,740.8 kV	arh x	\$0.00556/kVa	arh	98.64
High Peak Low Sea	son Reactive - 2 days	1,267.2 kV	arh x	\$0.00489/kVa	arh	6.20
High Peak ECA		30,528 k	Wh x	\$0.0569/kWh	l	1,737.04
High Peak VEA - 28	days			\$-0.01008/kV		-287.21
High Peak VEA - 2 o	days	2,035.2 k	Wh x	\$-0.01067/kV	Vh	-21.72
				(Continue	d oi	n next page)

\$ 38,439.20

Page 13 of 16

(Continued from previous page)		
High Peak CRPSEA - 28 days	28,492.8 kWh x \$0.01029/kWh	293.19
High Peak CRPSEA - 2 days	2,035.2 kWh x \$0.00938/kWh	19.09
High Peak VRPSEA - 28 days	28,492.8 kWh x \$0.02755/kWh	784.98
High Peak VRPSEA - 2 days	2,035.2 kWh x \$0.03001/kWh	61.08
High Peak Subtotal	(30,528 kWh x \$0.27812/kWh)	\$8,490.57
Low Peak High Season Demand - 28		
days	414.72 kW x \$3.30/kW	1,277.34
Low Peak Low Season Demand - 2 days	414.72 kW x \$0.00/kW	0.00
Low Peak High Season Energy - 28 days	29,030.4 kWh x \$0.05365/kWh	1,557.48
Low Peak Low Season Energy - 2 days	2,073.6 kWh x \$0.05464/kWh	113.30
Low Peak High Season Reactive - 28 days *	19,891.2 kVarh x \$0.00376/kVarh	74.79
Low Peak Low Season Reactive - 2 days	1,420.8 kVarh x \$0.00489/kVarh	6.95
Low Peak ECA	31,104 kWh x \$0.0569/kWh	1,769.82
Low Peak VEA - 28 days	29,030.4 kWh x \$-0.01008/kWh	-292.63
Low Peak VEA - 2 days	2,073.6 kWh x \$-0.01067/kWh	-22.13
Low Peak CRPSEA - 28 days	29,030.4 kWh x \$0.01029/kWh	298.72
Low Peak CRPSEA - 2 days	2,073.6 kWh x \$0.00938/kWh	19.45
Low Peak VRPSEA - 28 days	29,030.4 kWh x \$0.02755/kWh	799.79
Low Peak VRPSEA - 2 days	2,073.6 kWh x \$0.03001/kWh	62.23
	(31,104 kWh x \$0.18213/kWh)	\$5,665.11
Base High Season Demand - 28 days	408.96 kW x \$0.00/kW	0.00
Base Low Season Demand - 2 days	408.96 kW x \$0.00/kW	0.00
Base High Season Energy - 28 days	46,771.2 kWh x \$0.03356/kWh	1,569.64
Base Low Season Energy - 2 days	3,340.8 kWh x \$0.03798/kWh	126.88
Base High Season Reactive - 28 days *	33,868.8 kVarh x \$0.0017/kVarh	57.58
Base Low Season Reactive - 2 days *	2,419.2 kVarh x \$0.00213/kVarh	5.15
Base ECA	50,112 kWh x \$0.0569/kWh	2,851.37
Base VEA - 28 days	46,771.2 kWh x \$-0.01008/kWh	-471.45
Base VEA - 2 days	3,340.8 kWh x \$-0.01067/kWh	-35.65
Base CRPSEA - 28 days	46,771.2 kWh x \$0.01029/kWh	481.28
Base CRPSEA - 2 days	3,340.8 kWh x \$0.00938/kWh	31.34
Base VRPSEA - 28 days	46,771.2 kWh x \$0.02755/kWh	1,288.55
Base VRPSEA - 2 days	3,340.8 kWh x \$0.03001/kWh	100.26
Base Subtotal	(50,112 kWh x \$0.11983/kWh)	\$6,004.95
Green LA Program (REO)	0 kWh x \$0.03/kWh	0.00
Subtotal Electric Charges		\$24,361.97
City of Los Angeles Utility Tax	\$24,361.97 x 12.5%	3,045.25
State Energy Surcharge	111,744 kWh x \$0.0003/kWh	33.52
<u> </u>		27,440.74

AMOUNT DUE \$ 38,439.20

USAGE HISTORY

Los Angeles Department of

Water & Power

Bill Date	Days	BASE F kWh	PERIOD kw	LOW PE	RIOD kW	HIGH PE	RIOD kW	Total kWh Consumption	Billing kW (Facilities)	Total Electric Cost
10/2/20	30	50,112.00	408.96	31,104.00	414.72	30,528.00	426.24	111,744.00	443.52	27,440.74
9/2/20	28	48,960.00	426.24	28,800.00	432.00	24,768.00	443.52	102,528.00	472.32	26,688.93
8/5/20	30	45,504.00	374.40	25,920.00	414.72	24,192.00	397.44	95,616.00	472.32	25,087.95
7/6/20	31	45,504.00	362.88	23,616.00	397.44	20,736.00	357.12	89,856.00	472.32	23,111.47
6/5/20	59	78,336.00	328.32	42,624.00	397.44	40,896.00	385.92	161,856.00	472.32	37,112.56
4/7/20	32	44,352.00	172.80	19,008.00	288.00	17,280.00	328.32	80,640.00	472.32	18,326.94
3/6/20	30	44,352.00	311.04	23,040.00	374.40	22,464.00	380.16	89,856.00	472.32	19,967.10
2/5/20	29	44,928.00	334.08	20,736.00	391.68	19,584.00	362.88	85,248.00	472.32	19,294.67
1/7/20	29	40,896.00	311.04	20,736.00	345.60	19,008.00	351.36	80,640.00	472.32	18,400.44
12/9/19	35	55,296.00	380.16	26,496.00	391.68	24,192.00	403.20	105,984.00	472.32	22,514.59
11/4/19	33	61,056.00	362.88	32,832.00	437.76	30,528.00	437.76	124,416.00	472.32	25,550.58
10/2/19	28	76,032.00	443.52	35,136.00	472.32	29,952.00	472.32	141,120.00	483.84	32,308.71
9/4/19	30	59,904.00	426.24	35,136.00	432.00	29,952.00	432.00	124,992.00	483.84	29,795.16
TOTALS	424	695,232.00	443.52	365,184.00	472.32	334,080.00	472.32	1,394,496.00	483.84	325,599.84
	sum	sum	highest	sum	highest	sum	highest	sum	highest	sum

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

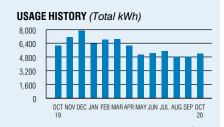
RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBER **SERVES** PMY00209-00016347 9H



	Prev Yr	Oct 20
Total kWh used	6,192	5,220
Average daily kWh	221	174
Days in billing period	28	30
Your average daily cost of	of electricity	\$40.72
Highest Demand in last 1	12 months:	21.6 kW

DESCRIPTION	CURRENT READ –	PREVIOUS READ	X	MULTIPLIER =	TOTAL USED
Demand kW	0.34			36	12.24 kW
Energy kWh	7060	6915		36	5220 kWh
Service Charge					7.00
Facilities Charge		21.6 k	W x S	\$5.36/kW	115.78
ESA		21.6 k	W x S	60.46/kW	9.94
RCA		21.6 k	W x S	60.96/kW	20.74
IRCA		21.6 k	W x S	\$2.21/kW	47.74
IRCA based on K	WH	5,220 kW	/H x S	60.00442/kWH	23.07
Energy Charge Lo	ow Season - 2 days	348 kV	Vh x S	60.05484/kWh	19.08
Energy Charge H	igh Season - 28 days	4,872 kV	Vh x S	60.08188/kWh	398.92
ECA		5,220 kV	Vh x S	60.0569/kWh	297.02
VEA - 28 days		4,872 kV	Vh x S	S-0.01008/kWh	-49.11
VEA - 2 days		348 kV	Vh x S	S-0.01067/kWh	-3.71
CRPSEA - 28 day	'S	4,872 kV	Vh x S	60.01029/kWh	50.13
CRPSEA - 2 days		348 kV	Vh x S	60.00938/kWh	3.26
VRPSEA - 28 day	S	4,872 kV	Vh x S	0.02755/kWh	134.22
				(Continued or	n next page)

BILL DATE Oct 5, 2020

ACCOUNT NUMBER 797 405 1126

Oct 26, 2020

AMOUNT DUE \$ 38,439.20

Total Electric Charges \$ 1,221.66

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(Continued from previous page)		
VRPSEA - 2 days	348 kWh x \$0.03001/kWh	10.44
Subtotal Electric Charges		\$1,084.52
City of Los Angeles Utility Tax	\$1,084.52 x 12.5%	135.57
State Energy Surcharge	5,220 kWh x \$0.0003/kWh	1.57

Electric Charges

BILLING PERIOD DAYS 9/2/20 - 10/2/20 30

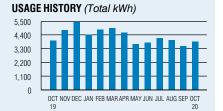
RATE SCHEDULE

A-1 and A-1[i] Small General Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

11/3/20

METER NUMBERSERVESPMY00209-0001412311H



	Prev fr	UCI 20
Total kWh used	3,960	3,888
Average daily kWh	141	130
Days in billing period	28	30
Your average daily cost	of electricity	\$33.47
Highest Demand in last	12 months:	25.2 kW

DESCRIPTION	CURRENT READ –	PREVIOUS READ	x	MULTIPLIER	= TOTAL USED
Demand kW	0.5			36	18 kW
Energy kWh	9615	9507		36	3888 kWh
Service Charge				7.00	
Facilities Charge		25.2 k	135.07		
ESA		25.2 k	<w \$<="" td="" x=""><td>0.46/kW</td><td>11.59</td></w>	0.46/kW	11.59
RCA		25.2 k	<w \$<="" td="" x=""><td>0.96/kW</td><td>24.19</td></w>	0.96/kW	24.19
IRCA		25.2	<w \$<="" td="" x=""><td>2.21/kW</td><td>55.69</td></w>	2.21/kW	55.69
IRCA based on K	WH	3,888 kV	VH x \$	0.00442/kWH	I 17.18
Energy Charge Lo	ow Season - 2 days	259.2 k\	Nh x \$	0.05484/kWh	14.21
Energy Charge H	igh Season - 28 days	3,628.8 k\	Nh x \$	0.08188/kWh	297.13
ECA		3,888 k\	Nh x \$	0.0569/kWh	221.23
VEA - 28 days		3,628.8 kV	Nh x \$	-0.01008/kWh	-36.58
VEA - 2 days		259.2 k\	n -2.77		
CRPSEA - 28 days		3,628.8 kV	37.34		
CRPSEA - 2 days		259.2 k\	Nh x \$	0.00938/kWh	2.43
VRPSEA - 28 day	S	3,628.8 kV	Nh x \$	0.02755/kWh	99.97
VRPSEA - 2 days		259.2 k\	Nh x \$	0.03001/kWh	7.78
Subtotal Electric Charges					\$891.46
City of Los Angele	es Utility Tax	\$891.	.46 x 1	2.5%	111.43
State Energy Surcharge		3,888 k\	Nh x \$	0.0003/kWh	1.17
		Total E	Electr	ic Charges	\$ 1,004.06



BILL DATE
Oct 5, 2020

ACCOUNT NUMBER
797 405 1126

DATE DUE
Oct 26, 2020
AMOUNT DUE

\$ 38,439.20

Page 16 of 16

Electric Definitions

Demand Charge – a charge related to maximum power measured in kilowatts (kW). It is the highest kW as measured by the meter over a continuous 15 minute interval during the billing period.

Facilities Charge – a charge to recover the cost of transformer and line capacity used in meeting customer's maximum demand as recorded in the last twelve months.

kVarh - (kilo-var-hour) the units in which electric reactive energy usage is measured. One kVarh equals 1000 volt-ampere reactive energy use for one hour.

Minimum Charge – an amount charged if your usage falls below a certain minimum level to cover costs for services provided such as meter reading, billing, postage, etc. when a service charge is not applicable.

Power Factor - the ratio of real Energy (kWh) to reactive energy (kVarh) for a given time period. The Maximum value is 1.0

Rate Schedule - rates, based on type of use, approved by the Board of Water and Power Commissioners and adopted by the City Council. For a list, visit www.ladwp.com

RPS - Renewable Portfolio Standard program to increase the use of energy from photovoltaics, wind, biomass, and other renewable sources.

Service Charge – a charge for services provided such as meter reading, billing, postage, etc.

Time-of-Use — Time-of-Use rates are based on the time of day that you use electricity. During the Base hours, when customer use is low, your price will be lower than the standard rate. Prices during Low Peak hours are slightly higher than standard rate. In High Peak hours, the cost to supply energy is the highest, and it will cost more than the standard rate.