

Subject Name: Engineering Chemistry

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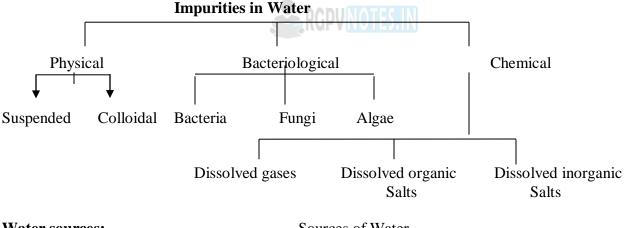
INTRODUCTION: For the existence of all living beings, water is very crucial. Almost all human activities – domestic, agricultural and industrial demand use of water. Although water is nature's most wonderful and abundant compound but only less than 1% of the world's water resources is available for ready use. Hence, water has to be used carefully and economically.

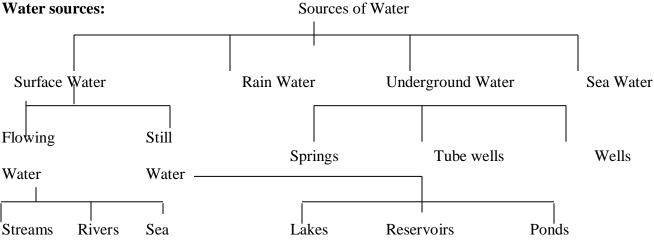
SPECIFICATIONS OF WATER:

Different uses of water demand different specifications –

- (i) Textile industry needs frequent dying of clothes and the water used by this industry should be soft and free from organic matter. Hard water dec. solubility of acidic dyes. Organic matter imparts foal smell.
- (ii) Laundries require soft water, free from colour, Mn and Fe, because hardness inc. consumption of soaps, salts of Fe and Mn impart a grey or yellow shade to the fabric.
- (iii) Boilers require eater of zero hardness otherwise efficient heat transfers is prevented by scale formation. Untreated water can lead to corrosion of boiler material.
- (iv) Paper industry requires water free from SiO₂ as it produces cracks in paper; turbidity as it can affect brightness and colour of paper; alkalinity as it consumes more alum; hardness as Ca²⁺ Mg. Salts indc. The ash content of the paper.
- (v) Sugar industry requires water free from hardness because hard water causes difficulty in the crystallization of sugar.
- (vi) Dairies and pharmaceutical industry require ultra pure water, which should be colorless, tasteless, odorless and free from pathogenic organisms.

Therefore water needs to be treated to remove undesirable impurities. "Water treatment" is the process by which all types of undesirable impurities are removed from water and making it fit for domestic or industrial purposes.





River water contains dissolved minerals like chlorides sulphates, bicarbonates of sodium, magnesium, calcium and iron. Its composition is not constant. Lake water has high quantity of organic matter present in it. Its chemical composition is also constant. Rain water, in the purest form of natural water. When it comes down, it dissolves organic and inorganic suspended particles and some amount of industrial gases.

Underground water is free from organic impurities and is clearer in appearance due to filtering action of the soil. It has large amount of dissolved salts. Sea water is very impure due to continuous evaporation and impurity thrown by rivers as they join sea.

HARDNESS OF WATER:

Hardness is defined as soap consuming capacity of water sample. It is that characteristic "which prevent the lathering of soap." It is due to presence of certain salts of Ca, Mg and other heavy metal ions like al³⁺, Fe³⁺ and Mn²⁺ dissolved in it. A sample of hard water, when treated with soap (K or Na salt of higher fatty acids like oleic, palmitic or stearic acid), does not produce lather, but forms insol. white scum or ppt. which does not possess any detergent action, due to formation of insoluble soaps of calcium and magnesium sulphates.

2C ₁₇ H ₃₅ C00 Na	+ CaCl ₂ →	$(C_{17} H_{35} C_{00})_2 C_a + 2 NaCl.$
Soap	(Hardness)	Calcium Sterate
(Sodium Sterate)		(Insoluble)
2C ₁₇ H ₃₅ C00 Na + MgSO ₄		$(C_{17} H_{35} C00)_2 Mg + Na_2SO_4$
Soap	(Hardness)	Magnesium Sterate (Insoluble)

Doup	(Tardiess) Wagnes	idiii Sterate (ilisolable)
S.No	HARD WATER	SOFT WATER
1	Water which does not produce lather with	Water which lather easily on shaking with
1.	soap solution readily, but forms a ppt.	soap solution, is called soft water.
2.	It contains dissolved Ca & Mg salts in it.	It does not contain Ca & Mg salts in it.
3.	Cleansing quality in depressed and lot of	Cleansing quality is not depressed and so
3.	soap is wasted.	not soap is wasted.
4.	Boiling point of water is elevated, and more	Less fuel and time are required for cooking
4.	fuel and time are required for cooking.	in soft water.
5	Water is said to hard when hardness is	In soft water hardness is below 100 mg. /
J.	above 100 mg. / ltr.	ltr.

TYPES OF HARDNESS: It is of following types

- 1. Temporary Hardness:
 - (a) It is caused by presence of dissolved bicarbonates of Ca, Mg and other heavy metals and the carbonates of Iron. Example Ca (HCO₃)₂ and Mg (HCO₃)₂.
 - (b) It can be removed by boiling of water, when bicarbonates decompose to yield insoluble carbonates or hydroxides, which gets deposited as a crust at the bottom of vessel.

Ca
$$(HCO_3)_2$$
 \longrightarrow \bigvee CaCO₃ + H₂O + CO₂ $\stackrel{\bigstar}{\longrightarrow}$ Mg $(HCO_3)_2$ \longrightarrow Mg $(OH)_2$ $\stackrel{\bigstar}{\lor}$ + 2CO₂ $\stackrel{\bigstar}{\longrightarrow}$

- (c) It is also known as carbonate hardness or alkaline hardness.
- (d) It is determined by titration with HCl using methyl orange as indicator.
- 2. Permanent Hardness:
 - (a) It is due to presence of dissolved chlorides and sulphates of calcium, magnesium, iron and other heavy metals, eg. CaCl₂, MgCl₂, CaSO₄, MgSO₄, FeSO₄, Al₂ (SO₄)₃ etc.
 - (b) It cannot be destroyed by boiling. It can removed by-

(i) Lime – Soda Process: $CaCl_2 + Na_2CO_3$ — CaCO₃ + 2NaCl

Soda

- (ii) Zeolite Process: $CaSO_4 + Na_2Ze \longrightarrow CaZe + Na_2SO_4$ Sodium Zeolite
- (iii) Ion exchange Process:

- (c) Permanent hardness is also known as non-carbonate or non-alkaline hardness.
- 3. Total Hardness = Carbonate Hardness (Temporary) + Non-carbonate Hardness (Permanent)

DEGREE OF HARDNESS:

Although hardness of water is never present in form of calcium carbonate because it is insoluble in water and calcium is not the only cation calving hardness but hardness is expressed in terms of equivalent amount (equivalents) of CaCO₃ i.e., the mg CaCO₃ / Litre.

The CaCO₃ is chosen as standard because:

- 1. CaCO₃ is chosen as the standard mainly because it is having great convenience to calculate as the molecular weight in 100 and its equivalent weight is 50.
- 2. It is sparingly soluble salt in water, thus, can be easily precipitated in the lime soda processes of softening water.

Therefore, all the hardness-causing impurities are first converted in terms of their respective weights equivalent to CaCO₃ and is expressed in parts per million.

Multiplication factors for different salts are:

Constituent	Molar	n – factor	Chemical	Multiplication factor for
Salt / ion	Mass		equivalent =	converting into equivalents of
			molar mass	CaCO ₃
			n - factor	
Ca (HCO ₃) ₂	162	(divalent)	162/2 = 81	$100/2 \times 81 = 100/162$
		2		
$Mg (HCO_3)_2$	146	2	146/2 = 73	$100/2 \times 73 = 100/146$
CaSO ₄	136	2	136/2 = 68	$100/2 \times 68 = 100/136$
$MgSO_4$	120	2	120/2 = 60	$100/2 \times 60 = 100/120$
CaCl ₂	111	2	111/2 = 47.5	$100/2 \times 47.5 = 100/111$
$MgCl_2$	95	2	95/2 = 47.5	$100/2 \times 50 = 100/95$
CaCO ₃	100	2	100/2 = 50	$100/2 \times 50 = 100/100$
$MgCO_3$	84	2	84/2 = 42	$100/2 \times 42 = 100/84$
CO_2	44	2	44/2 = 22	$100/2 \times 22 = 100/44$
$Mg (NO_3)_2$	148	2	148/2 = 74	$100/2 \times 74 = 100/148$
HCO ₃	61	(monovalent)	61/1 = 61	$100/2 \times 61 = 100/122$
		1		
OH-	17	1	17/1 = 17	$100/2 \times 17 = 100/34$
CO_3^2	60	2	60/2 = 30	$100/2 \times 30 = 100/60$
$NaAlO_2$	82	1	82/2 = 82	82/2 x 82 = 100/164
Al_2 (SO ₄) ₃	342	6	342/6 = 57	$100/2 \times 57 = 100/114$
FeSO ₄ 7H ₂ O	278	2	278/2 = 139	$100/2 \times 139 = 100/278$
H^+	1	1	1/1 = 1	$100/2 \times 1 = 100/2$

UNITS OF HARDNESS:



Parts per million (ppm): ppm is the parts of calcium carbonate equivalent hardness per 10⁶ parts of water.

1. Milligrams per litre (mg/L): It is the number of milligrams of CaCO₃ equivalent hardness present per litre of water.

1 mg / L. = 1 mg of CaCO₃ eq. Hardness / L of water But 1 L of water weights = 1000 gms. = 1000 x 1000 mg.

1 mg / L = $1 \text{ mg / } 10^6 \text{ mg} = 1 \text{ ppm}.$

- 2. Clarke's degree (⁰Cl): It is the number of grains of CaCO₃ equivalent hardness per gallon of water. It is the parts of CaCO₃ equivalent hardness per 70,000 parts of water.
- 3. Degree French (⁰Fr): It is the parts of CaCO₃ eq. Hardness per 10⁵ parts of water.

Relationship between units:

1 PPm	=	1 mg / L	=	$0.1~^0\mathrm{Fr}$	=	0.07 °Cl
$1~^{0}\mathrm{Fr}$	=	10 PPm	=	10 mg / L	=	$0.7~^{0}$ Cl
1 °Cl	=	14.3 PPm	=	14.3 mg/L	=	1.43 ⁰ Fr

BOILER WATER (WATER FOR STEAM GENERATION)

A boiler is a closed vessel in which water under pressure is transferred into steam by the application of heat. In the boiler furnace, the chemical energy in the fuel is converted into heat, and it is the function of the boiler to transfer this heat to the contained water in the most efficient manner. The boiler should also be designed to generate high quality steam for plant use. A boiler must be designed to absorb the maximum amount of heat released in the process of combustion. This heat is transferred to the boiler water through radiation, conduction and convection.

Steam utilization. Steam is generated for the following plant uses:

- (i) Turbine drive for electric generating equipment, blowers and pumps,
- (ii) Heating for direct contact for equipment and comfort,
- (iii) Process for direct contact with products; direct contact sterilization and noncontact for processing temperatures.

Water is mainly used in boilers for the generation of steam (for industries and power houses). For such water all the impurities are not necessarily eliminated, and only those impurities which lead to operational troubles in boilers are eliminated or kept within the tolerable limits.

Boiler-feed water should correspond with the following composition:

- (i) Its hardness should be below 0.2 ppm.
- (ii) Its caustic alkalinity (due to OH⁻) should be between 0.15 and 0.45 ppm.
- (iii) Its soda alkalinity (due to Na_2CO_3) should be 0.45 1 ppm.

Excess of impurities, if present, in boiler feed water generally cause the following problems:

Scale and sludge formation, corrosion, priming and foaming, caustic embrittlement.

BOILER PROBLEM:

- 1. SLUDGE & SCALE FORMATION
- 2. PRIMING & FOAMING
- 3. CARRY OVER
- 4. BOILER CORROSION
- 5. CAUSTIC EMBRITTLEMENT

1. Sludge and Scale Formation in Boilers

In a boiler, water is continuously evaporated to form steam. This increases the concentration of dissolved salts. Finally a stage is reached when the ionic product of these salts exceeds their solubility product and hence they are thrown out as precipitates.

If the precipitates formed are soft loose and slimy, these are known as *sludges*, while if the precipitate is hard and adhering on the inner walls, it is called as *scale*.

SULDGE: Sludge is a soft, loose and slimy precipitate formed within the boiler. Sludges are formed by substances which have greater solubilities in hot water than in cold water, e.g. MgCO₃, MgCl₂, CaCl₂, MgSO₄ etc. They are formed at comparatively colder portions of the boiler get collected at places where the flow rate is slow; they can be easily removed (scrapped off) with a wire brush. If sludges are formed along with scales, then former gets entrapped in the latter and both get deposited as scales.

Disadvantages of sludge formation:-

- (i) Sludges are poor conductors of heat, so they tend to waste a portion of heat generated and thus decrease the efficiency of boiler.
- (ii) Excessive sludge formation disturbs the working of the boiler. It settles in the regions of poor water circulation such as pipe connection, plug opening, gauge-glass connection, thereby causing even choking of the pipes.

Prevention of sludge formation:-

- (i) By using softened water
- (ii) By frequently 'blow-down operation', (i.e. partial removal of concentrated water through a tap at the bottom of boiler, when extent of hardness in the boiler becomes alarmingly high.

SCALES: Scales are hard deposits firmly sticking to the inner surfaces of the boiler. They are difficult to remove, even with the help of hammer and chisel, and are the main source of boiler troubles.

(i) Decomposition of calcium bicarbonate:-

$$Ca(HCO_3)_2 \longrightarrow CaCO_3 \downarrow + H_2O + CO_2 \uparrow$$

However, scale composed chiefly of calcium carbonate is soft and is the *main cause of scale formation* in low-pressure boilers.

But in high-pressure boilers, CaCO₃ is soluble due to the formation of Ca(OH)₂

$$CaCO_3 + H_2O \longrightarrow Ca(OH)_2 + CO_2$$

(iii)Deposition of calcium sulphate:-

The solubility of $CaSO_4$ in water decreases with increase in temperature. $CaSO_4$ is soluble in cold water, but almost completely insoluble in super-heated water. It may be due to increase ionization at high temperature so $k_{sp} < k_{ionic\;prod.}$ and less availability of water molecules for solvation at high temperature.

Consequently, CaSO₄ gets precipitated as hard scale on the hotter parts, of the boiler. *This type of scale causes troubles mainly in high pressure boilers*. Calcium sulphate scale is quite adherent and difficult to remove, even with the help of hammer and chisel.

(iii) Hydrolysis of magnesium salts

Dissolved magnesium salts get hydrolyzed (at prevailing high temperature inside the boiler) forming magnesium hydroxide precipitate, which forms a soft type of scale, e.g.

$$MgCl_2 + 2H_2O \qquad \longrightarrow \qquad Mg(OH)_2 \ + 2HCl$$

(iv) Presence of silica:-

Even if a small quantity of SiO_2 is present, it may deposit as calcium silicate ($CaSiO_3$) and / or magnesium silicate ($MgSiO_3$). These deposits adhere very firmly on the inner side of the boiler surface and are very difficult to remove. One important source of silica in water is the sand filter.

Disadvantages of Scale formation:

(i) Wastage of fuel. Scales have a poor thermal conductivity so the rate of heat transfer from boiler to inside water is greatly reduced. In order to provide a steady supply of heat to water, excessive or overheating is done and these causes increase in fuel consumption.

The wastage of fuel being dependent on the thickness and the nature of scale:

Thickness of scale	0.325	0.625	1.25	2.5	12
(mm)					
Wastage of fuel	10%	15%	50%	80%	150%

- (ii) Lowering of boiler safety. Due to scale formation, over-heating of boiler is done in order to maintain a steady supply of steam. It makes the boiler material softer and weaker. This cause distortion of boiler tube and also makes the boiler unsafe to bear the pressure of the steam, especially in high-pressure boilers.
- (iii) Decrease in efficiency. Deposition of scales in the valves and condensers of the boiler, choke them partially. This results in decrease in efficiency of the boiler.
- (iv) Danger of explosion. When thick scales crack due to uneven expansion, the water comes suddenly in contact with over-heated portion and large amount of steam is formed instantaneously. This results in development of sudden of sudden high-pressure which may cause explosion of the boiler.

Removal of Scales:

Scales are removed by mechanical methods (i-iii) and / or by chemical methods (iv)

- (i) If the scales are loosely adhering, it can be removed with the help of scraper or piece of wood or wire brush,
- (ii) If the scales are brittle, it can be removed by giving thermal shocks (i.e., heating the boiler and then suddenly cooling with cold water).
- (iii)If the scales are loosely adhering, they can also be removed by frequent blow-down operation. Blow-down operation is partial removal of hard water through a 'tap' at the bottom of the boiler, when extent of hardness in the boiler becomes alarmingly high. 'Make-up' water is addition of fresh softened water to boiler after blow down operation.
 - (iv) If the scales are adherent and hard, they can be removed by dissolving them by adding chemicals e.g., CaCO₃ scales can be dissolved by using 5-10% HCl. Calcium sulphate scales can be removed by adding EDTA, since the Ca EDTA complex is highly soluble in water.

The essential differences between sludges and scales are summarized as follows:

S.No.	Sludges	Scales
1.	Sludges are soft, loose and slimy	Scales are hard deposits.
	precipitate.	
2.	They are non-adherent deposits and	They stick very firmly to the inner
	can be easily removed.	surface of boiler and are very difficult
		to remove.
3.	Formed by substances like CaCl ₂ ,	Formed by substance like CaSO ₄ ,
	MgCl ₂ , MgSO ₄ , MgCO ₃ etc.	Mg(OH) ₂ etc.

4.	Formed at comparatively colder	Formed generally at heated positions of	
	portions of the boiler.	the boiler.	
5.	They decrease the efficiency of boiler	Decrease the efficiency of boiler and	
	but are less dangerous.	chances of explosions are also there.	
6.	Can be removed by blow-down	Cannot be removed by blow-down	
	operation.	operation.	

Priming and Foaming

When steam is produced rapidly in the boilers, some droplets of the liquid water are carried along-with the steam. This process of 'wet-steam' formation is called *priming*.

Priming refers to the propulsion of water into the steam drum by extremely rapid, almost explosive boiling of the water at the heating surfaces.

The moisture contamination in the steam is expressed in percentage by weight of steam.

For example, if steam contains 0.2% moisture, its steam quality will be reported as 100 - 0.2 = 99.8%. *Priming is caused by:*

- (i) The presence of considerable quantities of dissolved solids (mainly due to suspended impurities and due to dissolved impurities in water).
- (ii) Steam velocities high enough to carry droplets of water into the steam pipe;
- (iii) Sudden boiling;
- (iv) Faulty design of boiler.

Priming can be avoided by:

- (i) Controlling rapid change in steaming velocities,
- (ii) The proper design of boilers (maintaining low water levels in boilers)
- (iii) Ensuring efficient softening and
- (iv) Filtration of the boiler-water carried over to the boiler.
- (v) By blowing off sludge or scales from time to time.

Foaming is the formation of small but persistent foam or bubbles at the water surface in boilers, which do not break easily. *Foaming is caused by* the presence of oil and alkalis in boiler-feed water. Actually oils and alkalis react to form scaps, which greatly lowers the surface tension of water, and thus increase the foaming tendency of the liquid.

With respect to foaming, water can be following grades:

- (i) Foaming water. It is that water which produces foam even in two days, if blowing off operation is not done.
- (ii) Semi-Foaming water. It is that water which does not produce any foam in locomotive boilers for two days.
- (iii) Non-Foaming water. It is that water which does not produce any foam in locomotive boilers for one week.

Foaming can be avoided by: (i) the addition of anti-foaming agents, which act by count enacting the reduction in surface tension. For example addition of castor oil (which spreads on the surface of water and therefore) neutralizes the surface tension reduction. (ii) The removal of foaming agent (oil) from boiler water.

Traces oils are generally introduced in boiler feed water through the lubricating materials used for pumps etc. Oils can be removed by the addition of aluminum compounds, like *sodium aluminate* and *aluminium*; *sulphate* which is hydrolyzed to form aluminium hydroxide flocks which entrap oil drops. The flocks of Al(OH)₃ containing oil droplets are removed by filtration through anthracite filter bed.

Carry Over: The phenomenon of carrying of water along with impurities by steam is called "carry over". This is mainly due to priming and foaming.

Priming and foaming usually occur together.

They are objectionable, usually occur together.

- (i) Dissolved salts or suspended solids in boiler water are carried by the wet steam to superheater and turbine blades, where they get deposited as water evaporates. This deposit decreases the efficiency of boiler.
- (ii) Dissolved salts may enter the parts of other machinery, thereby decreasing their life;
- (iii) The maintenance of the boiler pressure becomes difficult because of improper judgment of actual height of water column.

Boiler Corrosion

Boiler corrosion is "decay" or "disintegration" of boiler body material either due to chemical or electrochemical reaction with its environment.

The disadvantages of corrosion are:

- (i) Shortening of boiler life,
- (ii) Leakages of the joints and rivets;
- (iii) Increased cost of repairs and maintenance

Corrosion in boilers is due to the following reasons:

(1) **Dissolved oxygen.** This is the most usual corrosion causing factor. In Boilers, oxygen is introduced through the raw water supply. Water usually contains about 8 ppm of dissolved oxygen at room temp. As the water is heated, the dissolved oxygen is set free and the boiler starts corroding. Dissolved oxygen reacts with the iron of boiler in presence of water and under prevailing high temperature to form ferric oxide (rust).

$$4Fe + 2H2O + O2$$

$$4Fe(OH)2 + O2$$
Ferrous hydroxide
$$2 [Fe2O3.2H2O] \downarrow$$
Rust

Removal of dissolved oxygen:

(i) By adding hydrazine or sodium sulphate or sodium sulphide. Thus:

$$\begin{array}{ccc} N_2H_4 + O_2 & \longrightarrow & N_2 + 2H_2O \\ 2Na_2SO_3 + O_2 & \longrightarrow & 2Na_2SO_4 \\ Na_2S + 2O_2 & \longrightarrow & Na_2SO_4 \end{array}$$

Hydrazine is an ideal chemical for the removal of dissolved oxygen. It reacts with oxygen, forming nitrogen and water. Nitrogen is harmless. Consequently hydrazine removes oxygen without increasing the conc. of dissolved solids/salts.

- (a) Pure hydrazine is not used in water treatment because it is an explosive inflammable liquid so 40% aqueous solution of hydrazine is used which is quite safe.
- (b) Excess hydrazine must not be used because excess of it decomposes to give NH₃, which causes corrosion of some alloys like brass etc. used in condenser tubes.

$$3 \text{ N}_2\text{H}_4 \longrightarrow 4 \text{ NH}_3 + \text{N}_2$$

On the other hand, if sodium sulphite or sodium sulphide is used, the sodium sulphate is formed. Under high pressure it decomposes giving SO_2 . The SO_2 enters the steam pipes and appears as corrosive sulphurous acid (H_2SO_3) in steam condensate. So as a rule a very low concentration of 5-10 ppm of Na_2SO_3 in the boiler is maintained, rather adding it intermittently.

- (ii) By mechanical de-aeration. This process consists of spraying water over preheated perforated plates stacked in a degasifier. Removal of dissolved O₂ is ensured by applying high temperature and vacuum.
- (2) **Carbon dioxide.** There are two sources of CO_2 in boiler water, viz. dissolved CO_2 in raw water and CO_2 formed by decomposition of bicarbonates in H_2O according to the equation:

$$Mg(HCO_3)_2 \longrightarrow MgCO_3 + H_2O + CO_2$$

Carbon dioxide in presence of water forms carbonic acid which has a corrosive effect on the boiler material like any other acid.

$$H_2O + CO_2 \longrightarrow H_2CO_3$$

CO₂ can be removed by:

- (i) Mechanical de-aeration along with O_2 .
- (ii) Filtering water through lime-stone

$$CaCO_3 + H_2O + CO_2 \longrightarrow Ca(HCO_3)_2$$

But this method increases hardness

(iii) Addition of appropriate quantity of ammonium hydroxide

$$CO_2 + 2NH_4OH \longrightarrow (NH_4)_2 CO_3 + H_2O$$

(3) **Mineral acids.** Magnesium chloride, if present in boiler feed water, can undergo hydrolysis producing HCl

$$MgCl_2 + 2H_2O \longrightarrow \qquad \downarrow Mg(OH)_2 + 2HCl$$

The liberated acid reacts with iron material of the boiler to form ferrous hydroxide which in turn is converted to rust in the following way:

Fe + 2HCl
$$\longrightarrow$$
 FeCl₂ + H₂
FeCl₂ + 2H₂O \longrightarrow Fe(OH)₂ + 2HCl \bigcirc 2Fe(OH)₂ + O₂ \longrightarrow Fe₂O₃ . H₂O

Thus, a small amount of HCl may cause extensive corrosion since HCl is produced in a chain-like manner. Consequently presence of even a small amount of MgCl₂ causes corrosion of iron to a large extent.

As the boiler water is generally alkaline and hence the acid is usually neutralized. In case the amount of acid is more, calculated quantity of alkali is added from outside to neutralize the acid for preventing this corrosion.

Caustic Embrittlement

Caustic embrittlement is the phenomenon during which the boiler material becomes brittle due to the accumulation of caustic substances. This type of boiler corrosion is caused by the use of highly alkaline water in the high pressure boiler.

During softening by lime-soda process, it is likely that some residual Na₂CO₃ is still present in the softened water. In high pressure boilers Na₂CO₃ decomposes to give sodium hydroxide and CO₂, and sodium hydroxide thus produced makes the boiler water "caustic".

$$Na_2CO_3 + H_2O \longrightarrow 2NaOH + CO_2$$

This caustic water flows into the minute hair-cracks, present in the inner side of boiler, by capillary action. On evaporation of water the dissolved caustic soda concentration increases progressively which attacks the surrounding area, thereby dissolving iron of boiler as Sodium ferrote (Na₂FeO₂).

From its place of formation, sodium ferroate decomposes a short distance away as per the following equation.

$$3 \text{ Na}_2\text{FeO}_2 + 4 \text{ H}_2\text{O} \longrightarrow 6 \text{ NaOH} + \text{Fe}_3\text{O}_4 + \text{H}_2$$

Further dissolution of iron takes place because of

- (i) The precipitation of Fe_3O_4 , and
- (ii) The regeneration of NaOH.

This causes embrittlement of boiler walls more particularly stressed parts (like bends, joints, rivets, etc.), causing even failure of the boiler.

Mechanically embrittlement arises due to the setting up of a *concentration cell*.

With the iron surrounded by *dil.NaOH* acting as the *Cathode*, while the iron surrounded *by conc. NaOH* acting as the *anode*.

The iron in the anodic part gets dissolved or corroded.

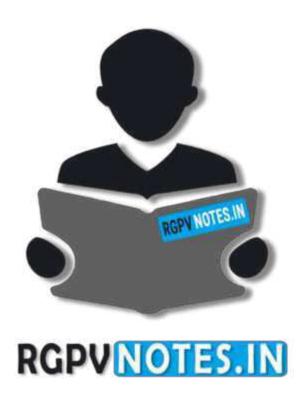
Caustic embrittlement can be prevented:

- (i) by using sodium phosphate as softening reagent, instead of sodium carbonate in external treatment of boiler water.
- (ii) by adding tannin or lignin to boiler water which blocks the hair-cracks in the boiler walls thereby preventing infiltration of caustic soda solution into these areas.
- (iii) by adding sodium sulphate to boiler water:

Na₂SO₄ also blocks hair-cracks, thereby preventing infiltration of caustic soda solution in these. It has been observed that caustic cracking can be prevented if Na₂SO₄ is added to boiler water so that the ratio:

[Na₂SO₄ conc.] is kept as 1:1, 2:1 and 3:1 in boilers working respectively at pressures up to 10, 20 and above 20 atmospheres.





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