

RECORD OF LOCATE

Order #:
DIABGP180726-1

Sask 1st Call Ticket #:

SaskEnergy

This locate has identified SaskEnergy facilities near or within the proposed work area.

IMPORTANT NOTICE

The SaskEnergy Regulations indicate you must have consent from SaskEnergy prior to beginning any work within the right of way of a pipeline, or within 1.5 metres of a pipeline where no right of way exists.

<http://www.publications.gov.sk.ca/details.cfm?p=1444>

If your work relates to seismic or oil & gas activities, set backs up to 75 metres may apply.

To acquire consent from SaskEnergy, or for more information:

http://www.saskenergy.com/safety/planningyourproject/crossing_guidelines.pdf

GENERAL INFORMATION

More Locates are still required to satisfy locate request at:

Address(s) of Completed Locates:
185 4 St E

City/Town:
SHAUNAVON

Contact Name:
DIABGP180726-1

Contact Phone #:

Email Address:
gpatterson@diabsolut.com

Type of Work indicated on Teldig Ticket:

Customer Work to Begin Date:

Locates valid for 10 working days
(from marking date):

From:
7/26/2018

To:
8/9/2018

SASKENERGY DETAILS

Number of SaskEnergy Main Lines
Located:
1

Number of SaskEnergy Service Lines
Located:
N/A

Rectifier Located:
N/A

Method of marking SaskEnergy lines:
Staked

Does every parcel of land that was
located have gas service?
Yes

Is the Locate on First Nation land?
No

Is there a High Risk Area(s) or Critical Infrastructure(s) within vicinity of the completed SEI locate? No	SaskEnergy Crossing Supervision Required: N/A	SaskEnergy Consent Reference: N/A
TGL DETAILS		
Type of TGL facility(s) Located: N/A	Method of marking TransGas Transmission lines: N/A	TransGas Consent #: N/A
Number of TransGas Transmission Lines Located: N/A	Is proposed work within 10m - 30m of a TransGas Right Of Way? N/A	Are vehicles or equipment proposed to drive within 10m of a TransGas Right Of Way, or within 15m of the pipeline where no Right Of Way exists? N/A
MIPL DETAILS		
Type of Many Islands Pipeline Transmission Line(s) Located: N/A	Method of marking Many Islands Pipeline Transmission lines: N/A	Many Islands Pipeline Consent #: N/A
Number of Many Islands Pipeline Transmission Lines Located: N/A	Distance of work area to the nearest Many Islands Pipeline facility (Note: if under 30m, the customer must fill out a Crossing Application): N/A	Will there be vehicles or equipment crossing (excluding exemptions) within 30 meters of a Transmission pipeline (Note: if yes, the customer must fill out a Crossing Application): N/A
ADDITIONAL INFORMATION		
How customer was notified: Met Customer on Site		Encroachment: No
Technician Comments: adfgsdfsa		Locate Completed Date: 7/26/2018 1:05:00 PM
<p>BY PROCEEDING WITH THE WORK, YOU ARE AGREEING TO THE TERMS AND CONDITIONS HEREIN</p> <p>This record provides a general understanding between all parties respecting underground facilities in proposed dig zone.</p> <p>Note: Any sketches are for illustration purposes only. Not to scale. Refer to actual stakes and markings for location(s).</p> <p>Always call for a relocate if it appears markings have been disturbed or become unclear, call Sask 1st Call 1-866-828-4888</p> <p>Surface marking color code for Natural Gas: Yellow</p>		

Questions or incase of an Emergency Call:
SaskEnergy 1-888-700-0427 (Option 3)
TransGas and Many Islands 1-306-777-9800

Revised Date: June 2017

SaskEnergy Internal Only: For questions regarding the Record of Locate form contact Work
Management Support (Distribution)

TERMS AND CONDITIONS

"Utility" refers to SaskEnergy Incorporated ("SaskEnergy"), TransGas Limited ("TransGas") or Many Islands Pipe Lines Limited ("MIPL") and any successors, assigns, employees or agents thereof. By accepting the locating services hereunder, you (the "Excavator") agree to the instructions herein and acknowledge that that you intend to dig, grade, level, excavate, blast or conduct another activity on lands within which the buried pipelines of Utility are located (the "Work"), or to request, or enter into a contract with, a third party to so, and that you are the landowner, or an agent of the landowner, or are authorized by the landowner to do so. The Excavator acknowledges that Utility is not an owner of the place of employment for Occupational Health and Safety purposes, and that no Work is occurring on Utility's behalf, or for the benefit of Utility's facilities, and the Excavator has sole control and the greatest knowledge of the Work to be performed.

GENERAL INSTRUCTIONS:

Located Area: The excavator must not work outside the located Area without a further locate. Utility stakes and markings are provided only for the work area specified by Excavator. The Excavator shall review the Record of Locate and verify that the located area and work area are accurately identified, and that the locates are complete, prior to commencing any Work.

Locate the Pipe: Markings are approximate and are generally deemed accurate, by statute, if placed within one metre horizontal distance from the pipe. Determining an exact location for the pipeline generally requires hand or hydrovac exposure by the Excavator. Do not attempt to locate lines by probing the ground with any pointed tool or object. If pipe location appears not to coincide with the markings or stakes, Excavator shall contact Sask 1st Call to request a re-locate.

Expose the Pipe: The Excavator shall use reasonable care to avoid damaging underground facilities. No stress will be applied to the lines. In most instances, it is an offense to excavate by mechanical means within 0.6 metres of a pipe (3 metres for MIPL pipelines) without hand exposure or Utility approved equivalent. An Excavator discovering or causing damage to underground facilities shall promptly notify the Utility. All breaks, leaks, nicks, dents, gouges, or other damage to facility lines, coatings or cathodic protection apparatus shall be reported.

Consent: Notice of proposed ground disturbance within 30 metres of MIPL or TransGas transmission facilities shall be submitted for review to the TransGas Crossing Administrator, Pipeline Engineering, by the party requesting the locate. Consent of the utility or a "permit" may be required. Construction, installations and demolition work within SaskEnergy's easements, or within 1.5 metres of SaskEnergy's pipeline if no easement exists, require SaskEnergy consent pursuant to The SaskEnergy Regulations. Seismic or oil and gas work may have additional set back requirements up to 75 metres. For precise setbacks and consent requirements in any particular circumstance, parties are asked to refer to the applicable legislation.

Support Requirements: The Excavator shall ensure that exposed cables or pipes are supported during the Work and will remain in their original position during settlement by thoroughly compacting the backfill under them. Excavator shall ensure soil used for backfill will not damage the pipe, and is free of foreign material. The Utility shall have the right, but no obligation, to inspect exposed cable or pipe for damage or safety hazards prior to backfill.

Other Utilities: Utility shall only locate facilities that they own and has no knowledge of or responsibility for locating facilities owned by others.

Markings: The location marking of buried facilities follows the international color code. Natural gas lines are marked in yellow. Pink stakes parallel to a pipeline approximate recommended or statutory safety corridors (or set backs). The Utility has the right, but no obligation, to provide pink stakes, and the absence of same does not indicate an absence of a statutory set back requirement. The Excavator is responsible to remove stakes, pin flags or other markings upon completion of work. The Excavator shall contact the Utility if further explanation of the stakes, pin flags or other markings, or their use, is required.

Marking Preservation: During the course of the Work, the Excavator shall maintain, and keep in a visible condition, any markings placed there by the Utility. The Excavator shall stop Work and notify Sask 1st Call for re-locates if any facility mark is removed or no longer visible.

Locate Expiry: Ticket life is 10 working days from the date the locate was performed as noted in the Utility locate records. If ground disturbance work has not finished within ten working days after the locate is completed by the Utility, the Excavator must again notify Sask 1st Call to re-locate the work area.

National Energy Board ("NEB"): MIPL is NEB regulated. Excavators are responsible for complying with the National Energy Board Act and National Energy Board Damage Prevent Regulations – Authorizations.

Conflict: In the event of a conflict with applicable law the terms and conditions herein shall be deemed amended accordingly.

NO
Thanks

