



# Project Title: Web-based Pipeline Detection using Machine Learning

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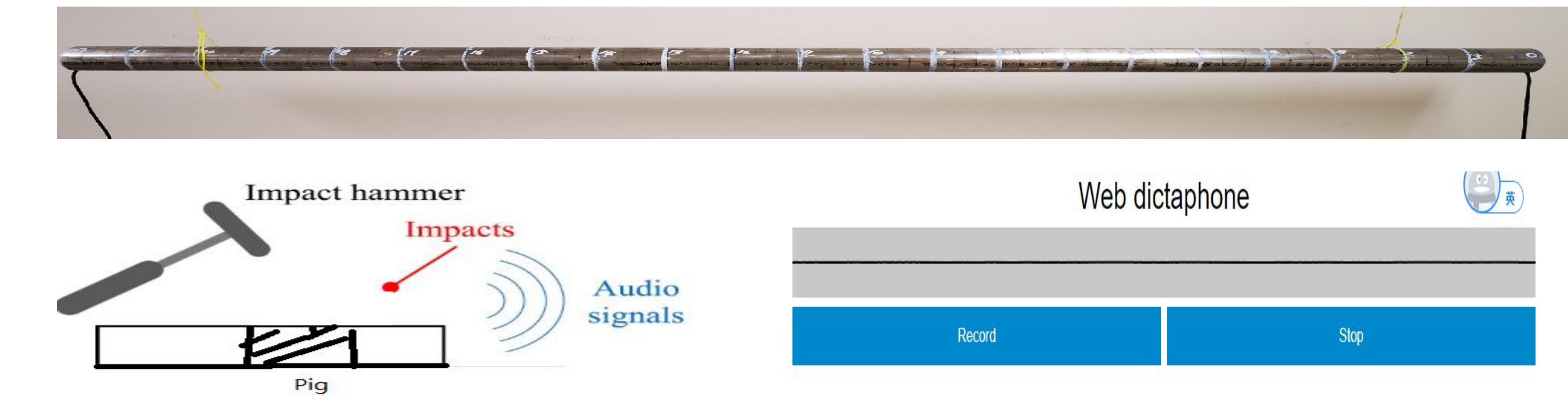
## Problem Statement

- Develop a web-based pipeline detection system that utilizes advanced machine learning techniques to:
- 1)Continuously monitor and analyze data from pipeline sensors.
- 2)Real-time detect and predict pig location through a user-friendly web interface.

## Brief Literature Review

- Techniques, such as reflectometry in the time domain, vibration-based techniques, pressure wave techniques, and acoustic emission (AE) technology, have been proposed in the past for Pig condition monitoring [1-3]. A significant amount of research has beenconducted on pig detection. AI was utilized to detect pig in this study.

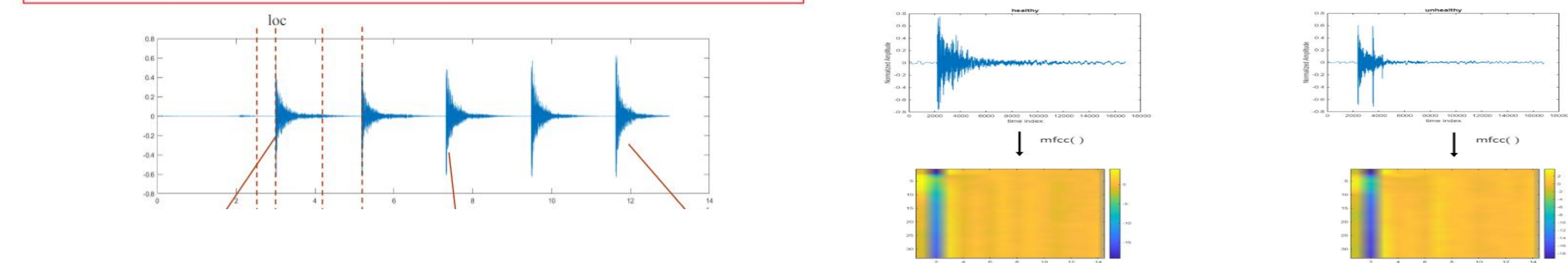
## Experimental Setup and Collection of Data



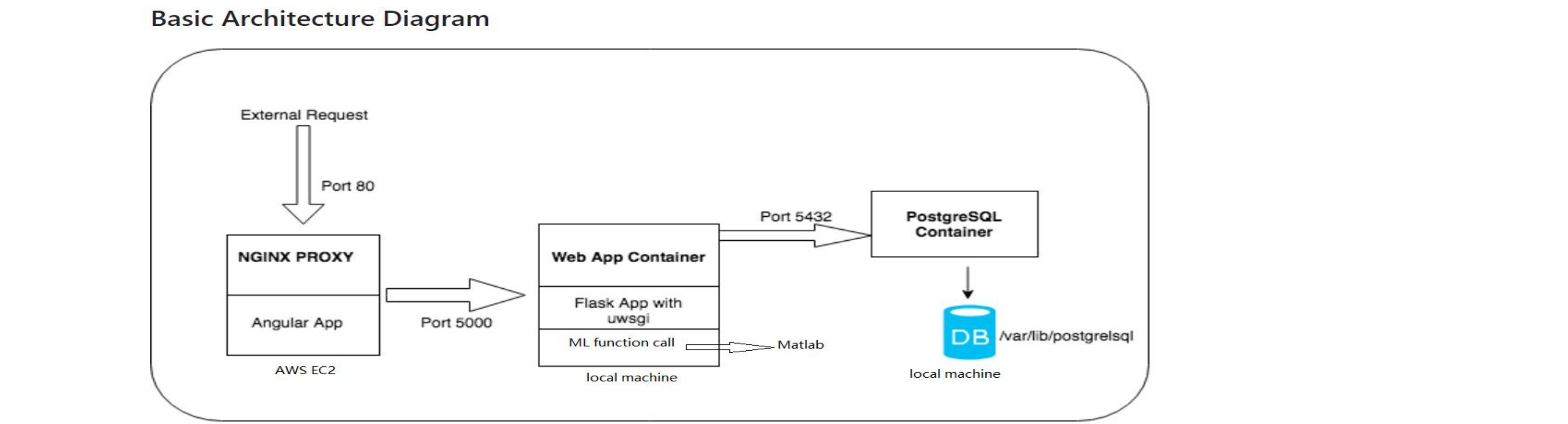
audio segmentation

```
function output=processing_cut(data, Fs, fw, bw, peakva,dis)
[~,locs]= findpeaks(data,'minpeakprominence',peakva,'minpeakdistance',dis);
num_hits=length(locs);
for i=1:num_hits
    loc=locs(i);
    output(i,:)=data(loc-fw*Fs+1:loc+bw*Fs);
end
end
```

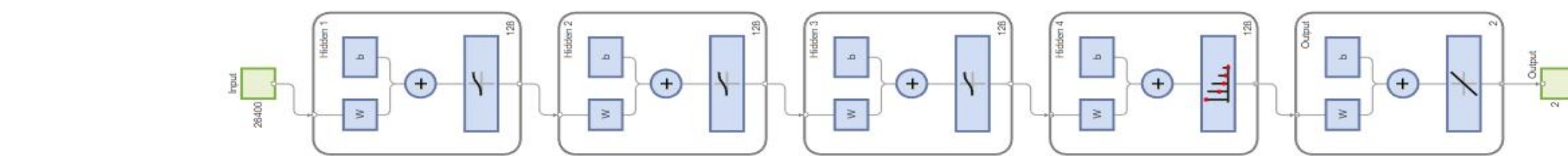
In the field of audio signal processing, the Mel-frequency cepstral coefficients(MFC) is a representation of the short-term power spectrum of an audio signal



## Method(s)

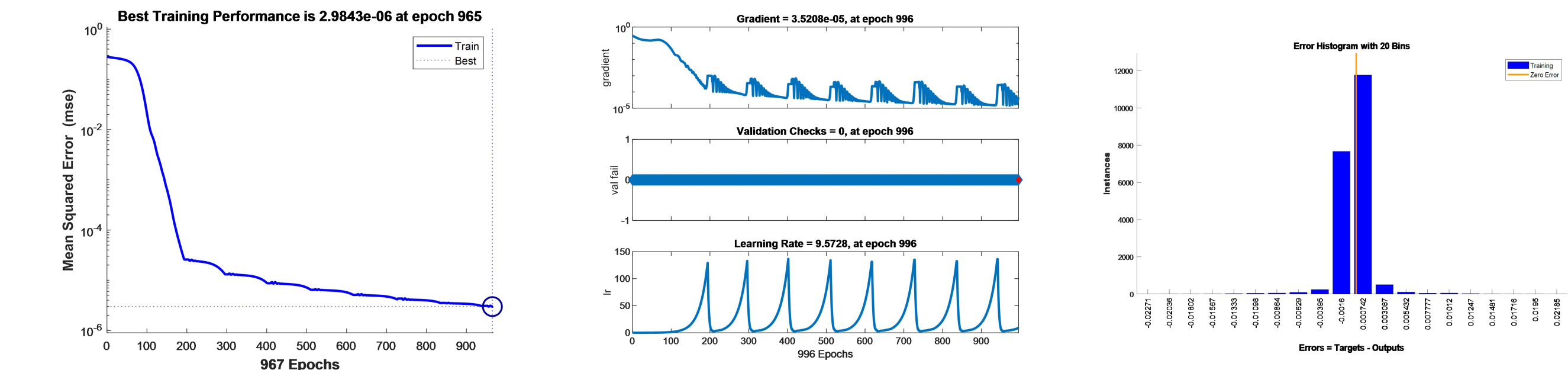


neuron network

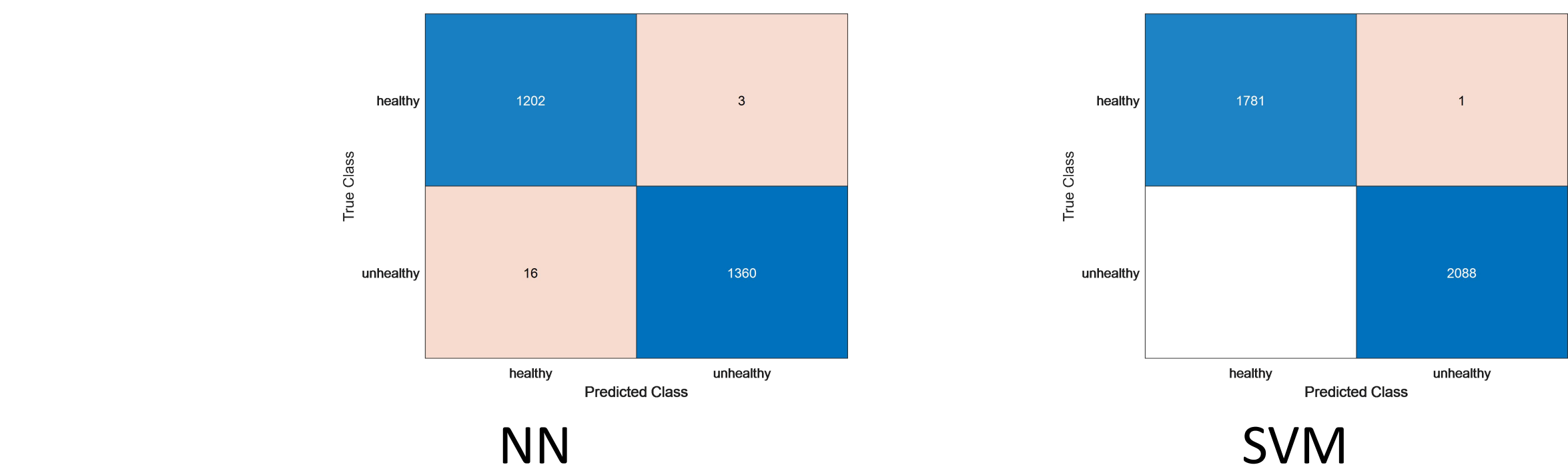


## Results, Analysis and Discussion

Neuron network training:



Confusion matrix



## Conclusion

- Real-time predict the location of Pig
- the accuracy is not good when doing real-time prediction
- may try other method for the training: such as CNN ,RNN.

## Acknowledgements

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## References (brief)

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- Wang, L.; Narasimman, S.C.; Ravula, S.R.; Ukil, A. Water Ingress Detection in Low-Pressure Gas Pipelines Using Distributed Temperature Sensing System. IEEE Sens. J. 2017, 17, 3165–3173. [CrossRef]
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