



PDF Download  
3736425.3772119.pdf  
04 January 2026  
Total Citations: 0  
Total Downloads: 311

Latest updates: <https://dl.acm.org/doi/10.1145/3736425.3772119>

POSTER

## Poster Abstract: Economic Feasibility of IoT-Based Controls in Low-Income Residential Buildings

AVIA ANWAR, Colorado School of Mines, Golden, CO, United States

UMUT METE SAKA, Colorado School of Mines, Golden, CO, United States

SOWNDARYA KRISHNAN NAVANEETHA KANNAN, Colorado School of Mines, Golden, CO, United States

DANIEL SAFRONOV, Colorado School of Mines, Golden, CO, United States

PATRICK SALTER, Colorado School of Mines, Golden, CO, United States

KARLYLE MUNZ, Colorado School of Mines, Golden, CO, United States

[View all](#)

Open Access Support provided by:

Colorado School of Mines

Published: 19 November 2025

[Citation in BibTeX format](#)

BUILDSYS '25: 12th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation

November 19 - 21, 2025  
CO, Golden, USA

Conference Sponsors:  
SIGENERGY

# Poster Abstract: Economic Feasibility of IoT-Based Controls in Low-Income Residential Buildings

Avia Anwar, Umut Mete Saka, Sowndarya Krishnanna, Daniel Safronov, Patrick Salter, Karllye Munz, Gabe Fierro, Paulo Cesar Tabares Velasco, Qiuhua Huang

Colorado School of Mines

Golden, CO, United States

avia\_anwar,saka,sowndaryakrishnanna,dsafronov,psalter,munz,gtfierro,tabares,qiuhuahuang@mines.edu

## Abstract

Internet of Things (IoT) devices promise to reduce energy cost for residential buildings through data-driven methods like model-predictive control. However, most prior research assumes that data is “free” and does not factor in the cost of devices and required infrastructure. These are especially relevant for low-income households which stand to gain the most from reduced energy costs. In this poster, we present an empirical study of the economic feasibility of IoT devices through the lens of a real-world 28 residence deployment. We find that some IoT investments can be justified, when infrastructure costs are ignored or heavily discounted.

**CCS Concepts:** • **Social and professional topics** → **Systems analysis and design**; *Information system economics*; • **Hardware** → *Energy metering*.

**Keywords:** Economic Feasibility, Smart Home, Internet of Things

## ACM Reference Format:

Avia Anwar, Umut Mete Saka, Sowndarya Krishnanna, Daniel Safronov, Patrick Salter, Karllye Munz, Gabe Fierro, Paulo Cesar Tabares Velasco, Qiuhua Huang. 2025. Poster Abstract: Economic Feasibility of IoT-Based Controls in Low-Income Residential Buildings. In *The 12th ACM International Conference on Systems for Energy-Efficient Buildings, Cities, and Transportation (BUILDSYS '25)*, November 19–21, 2025, Golden, CO, USA. ACM, New York, NY, USA, 2 pages. <https://doi.org/10.1145/3736425.3772119>

## 1 Introduction

Commercial IoT devices such as smart thermostats and plugs promise energy savings through optimized control [2, 3].

While research shows IoT-based strategies can cut consumption, it often assumes free infrastructure, sensors, connectivity, and computing. In practice, deployment and maintenance entail significant upfront and ongoing costs [2, 4]. This is especially burdensome for low-income communities where affordability limits adoption. Hence payback period evaluation is essential for policy and deployment decisions. This study identifies conditions under which IoT analytics and smart control are economically viable in a small residential community, we focus on two applications: (1) load-shifting via smart plugs, and (2) simple smart thermostat control strategies.

## 2 Case Study

Our analysis combines detailed plug-load monitoring data with whole-building HVAC simulations. The community comprises 28 homes: 15 use electric heat pumps for both heating and cooling; 13 use natural gas furnaces with no cooling. Our dataset contains high-resolution smart plug measurements from 17 of these homes. Data span the 2024 calendar year and provide one-minute power consumption records for 68 individual plug-based appliances.

We evaluate two smart control strategies: plug load shifting and thermostat-based HVAC control. For plug load shifting, we use real data from 17 mobile homes. We estimate savings by simulating 10–100% shifting of plug loads from peak to off-peak hours. To quantify energy cost savings, we adopt Time-of-Use (TOU) electricity pricing (\$ per kWh) from the local utility: June–Sept (Mon - Fri) has on-peak = \$0.21277, off-peak = \$0.07884 Oct–May (Mon - Fri) has on-peak = \$0.18331, off-peak = \$0.06792.

For HVAC control, we model 28 homes using EnergyPlus<sup>1</sup> to simulate three thermostat schedules: a fixed 72°F baseline, night-time setbacks (60°F 10PM–6AM), and daytime setbacks (60°F from 9AM–4PM on weekdays). We also evaluate hypothetical MPC savings at 10%, 30% and 50% energy reduction levels.

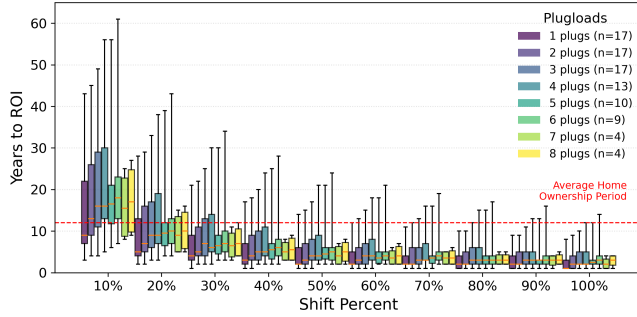
## 3 Results

We exclude internet costs to highlight direct financial and operational savings. We use a 3% interest rate to reflect electricity inflation rate of U.S. [6]. Our target payback period is

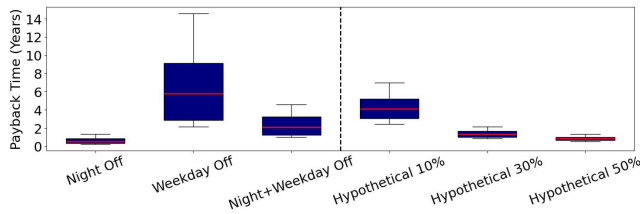
Permission to make digital or hard copies of all or part of this work for personal or classroom use is granted without fee provided that copies are not made or distributed for profit or commercial advantage and that copies bear this notice and the full citation on the first page. Copyrights for third work must be honored. For all other uses, contact the owner/author(s). *BUILDSYS '25*, November 19–21, 2025, Golden, CO, USA  
© 2025 Copyright held by the owner/author(s).

ACM ISBN 979-8-4007-1945-5/25/11  
<https://doi.org/10.1145/3736425.3772119>

<sup>1</sup><https://energyplus.net/>



**Figure 1.** Return on investment period by number of plugloads(sorted in decreasing order).



**Figure 2.** Expected payback period for thermostats under different savings assumptions.

12 years, which is the average length of home ownership in the US [1]. We assume an average cost of \$8.79/plug .

Figure 1 shows that increasing the number of plug loads shifted leads to higher ROI. This suggests that smart plugs should be used strategically on the devices that will have the most significant impact.

We evaluate annual heating and cooling costs and the impact of various thermostat control strategies. Households spend an average of \$530/year on heating (\$300–\$801). A nighttime setback saves \$59/year (10.6%), a weekday setback saves \$46 (8.1%), and combining both yields \$108/year (19.5%). Figure 2 illustrates the expected payback periods for each strategy. Nighttime setbacks recoup costs quickly. Adding daytime setbacks can decrease the payback period further. Even a 10% reduction in heating bills can justify the cost of an expensive thermostat within a few years.

Our results show that smart thermostats and plugs can provide measurable energy savings, but their economic viability is limited, especially for low-income households.

A major barrier is reliance on home internet access. About 40% of low-income U.S. households lack reliable fixed internet, with 20% having none and 20% relying only on mobile data. [5]. For this study, we assume a \$40/month Verizon wireless data plan, as some homes do not have cable-based service available. Only when the cost of internet is removed do the smart plugs and smart thermostats show a feasible RoI. More advanced controls like model-predictive control bring costs related to energy model engineering effort and controls tuning. But even with the most optimistic assumption (hypothetical-50%), we are not saving enough to justify connectivity costs.

## 4 Conclusion

Our results show that smart plug and thermostats can reduce energy costs and justify the investment. But only if infrastructure costs are ignored or heavily discounted. They are often not feasible or have payback periods that exceed typical home ownership durations under realistic conditions. Future work will explore lower-cost infrastructure solutions for residential buildings and quantify savings across different building types, HVAC systems, and geographic locations.

## Acknowledgments

This research was supported by a NIST PREP fellowship, the Sloan Foundation, and the National Alliance for Water Innovation (NAWI), funded by the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy (EERE), Industrial Efficiency and Decarbonization Office, under DE-FOA-0001905. It was also funded by U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy (EERE), Building Technologies Office. The views expressed in the article do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.

## References

- [1] Sheharyar Bokhari Dana Anderson. 2023. The typical U.S. home changes hands every 12 years, down from 2020 peak. <https://www.redfin.com/news/homeowner-tenure-2022/>
- [2] Erin K (NYSERDA) Kinn. 2017. Home Energy Management System Savings Validation Pilot. (2017).
- [3] Dominik Schäuble, Adela Marian, and Lorenzo Cremonese. 2020. Conditions for a cost-effective application of smart thermostat systems in residential buildings. *Applied Energy* 262 (March 2020), 114526. doi:10.1016/j.apenergy.2020.114526 Publisher: Elsevier BV.
- [4] Nilton Seixas, Adriano Maia, George Pinto, Dhyego M. Da Cruz, Bruno Santos, Ivan Machado, Eduardo Almeida, Frederico Durao, Maycon Peixoto, Gustavo Figueiredo, and Cassio Prazeres. 2025. Bridging the Cost Gap: A Comprehensive Analysis of CAPEX and OPEX for Smart Home Transition from a Provider's Perspective. In *Proceedings of the 10th International Conference on Internet of Things, Big Data and Security*. SCITEPRESS - Science and Technology Publications, Porto, Portugal, 27–38. doi:10.5220/0013201900003944
- [5] Kendall Swenson and Robin Ghertner. 2021. *People in Low-Income Households Have Less Access to Internet Services – 2019 Update*. Technical Report.
- [6] U.S. Bureau of Labor Statistics. 2025. Average Price: Electricity per Kilowatt-Hour in U.S. City Average [APU000072610]. FRED, Federal Reserve Bank of St. Louis. <https://fred.stlouisfed.org/series/APU000072610> Monthly, not seasonally adjusted; units: U.S. dollars per kWh. Last observed: June 2025 (0.190USD/kWh). Updated: July 15, 2025..