

Stability of the Theta Method for Systems with Multiple Time-Delayed Variables

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Abstract—The paper focuses on the numerical stability and accuracy of implicit time-domain integration (TDI) methods when applied for the solution of a power system model impacted by time delays. Such a model is generally formulated as a set of delay differential algebraic equations (DDAEs) in non index-1 Hessenberg form. In particular, the paper shows that numerically stable ordinary differential equation (ODE) methods, such as the trapezoidal and the Theta method, can become unstable when applied to a power system that includes a significant number of delayed variables. Numerical stability is discussed through a scalar test delay differential equation, as well as through a matrix pencil approach that accounts for the DDAEs of any given dynamic power system model. Simulation results are presented in a case study based on the IEEE 39-bus system.

Index Terms—Time-domain simulation, time delays, Theta method, numerical stability, matrix pencils.

I. INTRODUCTION

A. Motivation

The most successful to date approach to study the dynamic response and performance of a power system following a large disturbance is to perform nonlinear time-domain simulations. The focus of this paper is on how time-domain simulations are impacted in the presence of time delays, in particular how the numerical stability and accuracy of state-of-the-art time-domain integration (TDI) methods can be challenged in the presence of multiple time-delayed variables.

The topic is becoming more and more relevant with the increasing number of inverter-based distributed energy resources (DERs), which gives rise to more points of control and coordination, and thus to more data that need to be processed and transferred. As a result, the total number of control signals in the system impacted by delays is also increasing significantly. In many cases, these delays cannot be neglected, as they can pose a threat to the overall system security, e.g., see [1]–[7].

B. Literature Review

Power system models for short-term stability analysis are conventionally described by a set of nonlinear differential algebraic equations (DAEs) [8]. These equations are known to be *stiff*, as their time constants span multiple time scales. To deal with system stiffness and ensure numerical stability, an implicit ordinary differential equation (ODE) method, such

as the trapezoidal or the Theta method [9]–[11], is typically employed when conducting a TDI of a power system model.

Inclusion of time delays leads to the reformulation of the power system model into a set of delay differential algebraic equations (DDAEs). A common approach to handle these delays in TDI is through modification of standard ODE numerical methods [12], [13]. Nevertheless, the numerical stability properties of ODE methods do not transfer to time-delayed systems. For example, it is known that no A-stable natural Runge–Kutta method is stable on the whole class of stable linear systems of delay differential equations [14]. Alternatively, more sophisticated, specialized methods for delay systems can be employed at an additional computational cost, e.g., we cite the family of Radau IIA methods [15].

Selecting a proper TDI method is generally a matter of finding a good trade-off between stability, precision and computational speed. In this context, the classical approach to test the stability properties of a TDI method is by studying its response when applied to a linear scalar equation representing the class to which the examined system belongs. This approach neglects the dynamics of the specific model examined and thus is not suitable for precision assessment. Precision is typically estimated through truncation error analysis [16]. However, such an analysis is insufficient to predict numerical instabilities. Aiming to address the limitations of these approaches, the second author of this paper has recently proposed a matrix pencil approach that allows studying stability and precision of TDI methods in a unified way. Such an approach was first formulated for DAE models in [17], where numerical errors between power system dynamics and the dynamics of the discrete-time system that arises due to the application of the TDI method were investigated through a comparison of their associated matrix pencils. A further investigation was carried out in [18], where participation factor analysis was used to assess the numerical deformation that standard TDI methods introduce to the shape of the coupling between dynamic modes and system variables.

The focus of the present work is on the numerical stability and accuracy of standard implicit TDI methods when employed for the numerical solution of DDAE power system models. In this vein, a preliminary study using the matrix pencil approach was carried out in [19]. Therein, results indicate that, including a delay that is multiple of the time step in a single variable does not have a notable effect on numerical stability. In this paper, we build upon previous work to provide new theoretical insights and studies suggesting that the number of time-delayed variables and the magnitudes of their coefficients in the DDAEs are crucial factors impacting

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both numerical stability and accuracy and can lead otherwise very robust implicit methods to behave poorly.

C. Contributions

The paper provides – to the best of our knowledge – for the first time a comprehensive discussion on how standard implicit TDI methods, such as the trapezoidal and Theta method, can be destabilized when applied to power system models impacted by multiple time-delayed variables. A proof of concept is first provided through a linear test delay differential equation. Then, a systematic analysis that accounts for the dynamics of real-world power system models is carried out through proper extension of a matrix pencil approach recently proposed by the second author. The potential of compensating numerical instabilities through simple adjustments of the damping parameter of the Theta method is also duly discussed.

D. Paper Organization

The remainder of the paper is organized as follows. Section II recalls the formulation and numerical integration of DDAE power system models. The proposed numerical stability analysis is presented in Section III. Section IV discusses the case study. The case study first considers the standard IEEE 39-bus system and then a modified version of the same system that includes inverter-based DERs. Conclusions are drawn in Section V.

II. NUMERICAL INTEGRATION IN THE PRESENCE OF DELAYS

A. Conventional DAE Model

Power system dynamics can be described with a set of nonlinear DAEs. Using an implicit form:

$$\mathbf{0}_{\nu+\mu,1} = \phi(\mathbf{x}', \mathbf{x}, \mathbf{y}). \quad (1)$$

In (1), $\mathbf{x} = \mathbf{x}(t) : [0, \infty) \rightarrow \mathbb{R}^\nu$ and $\mathbf{y} = \mathbf{y}(t) : [0, \infty) \rightarrow \mathbb{R}^\mu$ are the state and algebraic variables, respectively, of the system; $\phi : \mathbb{R}^{\nu+\mu} \rightarrow \mathbb{R}^{\nu+\mu}$ are nonlinear functions; $\mathbf{0}_{\nu+\mu,1}$ denotes the zero matrix of dimensions $(\nu + \mu) \times 1$. Differential and algebraic equations are commonly expressed as two distinct sets, i.e., using the Hessenberg form [8]:

$$\begin{aligned} \mathbf{x}' &= \mathbf{f}(\mathbf{x}, \mathbf{y}), \\ \mathbf{0}_{\mu,1} &= \mathbf{g}(\mathbf{x}, \mathbf{y}), \end{aligned} \quad (2)$$

where $\mathbf{f} : \mathbb{R}^{\nu+\mu} \rightarrow \mathbb{R}^\nu$ and $\mathbf{g} : \mathbb{R}^{\nu+\mu} \rightarrow \mathbb{R}^\mu$ define, respectively, the system's differential and algebraic equations.

Approximating the solution of (2) for a set of known initial conditions requires performing a time-domain simulation through the application of a proper discrete TDI method. Implicit ODE methods are commonly preferred from explicit ones due to their ability to handle system stiffness, as well as due to their numerical stability properties. We recall here that the stability properties of implicit ODE methods are not guaranteed to hold when applied to DAEs, but rather transfer better

to DAEs with a small differentiation index [20]–[22].¹ We note that DAEs (2) are index-1 if $(\mathbf{x}, \mathbf{y}) := [\mathbf{x}^\top, \mathbf{y}^\top]^\top$ (where $^\top$ is the matrix transpose) is differentiable and $\mathbf{g}_y = \partial \mathbf{g} / \partial \mathbf{y}$ is not singular at every t along the solution flow.

In this paper, we employ the well-known Theta method for the TDI of (2). In this case, discretization is implemented through the following linear fractional transformation:

$$z = \frac{1 + h\theta s}{1 - h(1 - \theta)s} \Leftrightarrow s = \frac{1}{h} \frac{z - 1}{(1 - \theta)z + \theta}, \quad (3)$$

where s and z are the complex variables of the s -domain and z -domain, respectively; h is the integration time step size; and θ defines the method's damping. Applied to (2), the Theta method reads as follows:

$$\begin{aligned} \mathbf{x}_{n+1} &= \mathbf{x}_n + h[\theta \mathbf{f}(\mathbf{x}_n, \mathbf{y}_n) + (1 - \theta) \mathbf{f}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1})], \\ \mathbf{0}_{\mu,1} &= h \mathbf{g}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1}). \end{aligned} \quad (4)$$

For the sake of completeness, the derivation of (4) from (2) and (3) is provided in Section A of the Appendix. Note that (4) in fact describes a family of TDI methods. Methods commonly used in power system simulation software arise from (4) as special cases. For example, $\theta = 0.5$ gives the trapezoidal method (TM), while $\theta = 0$ gives the backward Euler method (BEM).

Given the value of $(\mathbf{x}_n, \mathbf{y}_n)$ at some time in the simulation, the method computes at each step the new value $(\mathbf{x}_{n+1}, \mathbf{y}_{n+1})$, which is an approximation of the exact solution of (2), i.e.:

$$\begin{aligned} \mathbf{x}_{n+1-\ell} &\approx \mathbf{x}(t + (1 - \ell)h), \\ \mathbf{y}_{n+1-\ell} &\approx \mathbf{y}(t + (1 - \ell)h), \end{aligned} \quad (5)$$

where $\mathbf{x}_{n+1-\ell} : \mathbb{N} \rightarrow \mathbb{R}^\nu$, $\mathbf{y}_{n+1-\ell} : \mathbb{N} \rightarrow \mathbb{R}^\mu$ are the discretized state and algebraic variables, respectively, at time $t + (1 - \ell)h$, with $\ell \in \mathbb{N}$ and $n = t/h$. The solution $(\mathbf{x}_{n+1}, \mathbf{y}_{n+1})$ at each step is typically obtained through Newton iterations.

B. DDAE Power System Model

If time delays are present in the system, the set of DAEs (2) changes into a set of DDAEs. Using a Hessenberg form, we have:

$$\begin{aligned} \mathbf{x}' &= \mathbf{f}(\mathbf{x}, \mathbf{y}, \mathbf{x}_d, \mathbf{y}_d), \\ \mathbf{0}_{\mu,1} &= \mathbf{g}(\mathbf{x}, \mathbf{y}, \mathbf{x}_d, \mathbf{y}_d), \end{aligned} \quad (6)$$

with:

$$\begin{aligned} \mathbf{x}_d &= \{\mathbf{x}(t - \tau_1), \mathbf{x}(t - \tau_2), \dots, \mathbf{x}(t - \tau_m)\}, \\ \mathbf{y}_d &= \{\mathbf{y}(t - \tau_1), \mathbf{y}(t - \tau_2), \dots, \mathbf{y}(t - \tau_m)\}, \end{aligned} \quad (7)$$

where $\tau_i > 0$, $i = 1, 2, \dots, m$, is the i -th time delay of the system and m is the total number of delays. Note that (6) is not index-1 [23]. Under the assumption that $\mathbf{g}_y = \partial \mathbf{g} / \partial \mathbf{y}$ is not singular at every t , an index-1 DDAE model can be constructed if it is additionally assumed that retarded algebraic variables do not appear in the algebraic equations. In this paper we refrain from this assumption and work with the more general system (6). We also note that (6) assumes a constant delay model,

¹The differentiation index q of a DAE set in the form of (2) is defined as the highest order of time derivative d^q/dt^q required to eliminate the algebraic constraints.

which suffices to study the impact on numerical stability and comes without loss of generality. A detailed discussion on modeling and analysis of systems with time-varying delays that include noise, periodicity and data packet dropouts, can be found in [4], [24].

We proceed to provide the formulation of the Theta method for the solution of system (6). Applying the Laplace transform to (6) and omitting for simplicity the initial conditions:

$$\begin{aligned} s\mathcal{L}\{\mathbf{x}\} &= \mathcal{L}\{\mathbf{f}(\mathbf{x}, \mathbf{y}, \mathbf{x}_d, \mathbf{y}_d)\}, \\ \mathbf{0}_{\mu,1} &= \mathcal{L}\{\mathbf{g}(\mathbf{x}, \mathbf{y}, \mathbf{x}_d, \mathbf{y}_d)\}. \end{aligned} \quad (8)$$

We first consider the simplest case where a single delay τ : $kh \leq \tau < (k+1)h$, $k \in \mathbb{N}$, is present in the system, i.e.:

$$\begin{aligned} \mathbf{x}_d &= \mathbf{x}(t - \tau), \\ \mathbf{y}_d &= \mathbf{y}(t - \tau). \end{aligned} \quad (9)$$

Delays that are not multiples of the time step, that is $kh < \tau < (k+1)h$, are handled with linear interpolation between kh and $(k+1)h$. For example, for a given retarded variable $v(t - \tau)$, we use the approximation:

$$\begin{aligned} v(t - \tau) &\approx c v(t - kh) + (1 - c) v(t - (k+1)h), \\ &\approx c v_{n-k} + (1 - c) v_{n-(k+1)}, \end{aligned} \quad (10)$$

where the linear interpolation coefficient c is given by:

$$c = \frac{(k+1)h - \tau}{h}.$$

From (5), (3), we arrive to the following expression:

$$\begin{aligned} (z - 1)\mathcal{Z}\{\mathbf{x}_n\} &= h(\theta + (1 - \theta)z)\mathcal{Z}\{\mathbf{f}(\mathbf{x}_n, \mathbf{y}_n, \mathbf{v}_k^{k+1})\}, \\ \mathbf{0}_{\mu,1} &= \mathcal{Z}\{\mathbf{g}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1}, \mathbf{v}_k^{k+1})\}, \end{aligned} \quad (11)$$

where $\mathcal{Z}\{\cdot\}$ denotes the Z -transform and

$$\mathbf{v}_k^{k+1} = \{\mathbf{x}_{n-k}, \mathbf{y}_{n-k}, \mathbf{x}_{n-(k+1)}, \mathbf{y}_{n-(k+1)}\}.$$

Applying the inverse Z -transform to (11), we obtain:

$$\begin{aligned} \mathbf{x}_{n+1} &= \mathbf{x}_n + h\theta\mathbf{f}(\mathbf{x}_n, \mathbf{y}_n, \mathbf{v}_k^{k+1}) \\ &\quad + h(1 - \theta)\mathbf{f}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1}, \mathbf{v}_{k-1}^k), \\ \mathbf{0}_{\mu,1} &= h\mathbf{g}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1}, \mathbf{v}_{k-1}^k). \end{aligned} \quad (12)$$

Equation (12) is the discrete equivalent of (6), approximated by the Theta method, when only a single delay is present in the system. This equation can be then conveniently generalized for the multiple-delay case. In particular, for a total number of m delays τ_i , with $k_i h \leq \tau_i < (k_i + 1)h$, $i = \{1, 2, \dots, m\}$ and $k_i \in \mathbb{N}$, application of the linear fractional transformation (3) to (8) yields:

$$\begin{aligned} \mathbf{x}_{n+1} &= \mathbf{x}_n + h\theta\mathbf{f}(\mathbf{x}_n, \mathbf{y}_n, \mathbf{v}_{k_1}^{k_1+1}, \dots, \mathbf{v}_{k_m}^{k_m+1}) \\ &\quad + h(1 - \theta)\mathbf{f}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1}, \mathbf{v}_{k_1-1}^{k_1}, \dots, \mathbf{v}_{k_m-1}^{k_m}), \\ \mathbf{0}_{\mu,1} &= h\mathbf{g}(\mathbf{x}_{n+1}, \mathbf{y}_{n+1}, \mathbf{v}_{k_1-1}^{k_1}, \dots, \mathbf{v}_{k_m-1}^{k_m}). \end{aligned} \quad (13)$$

The main concept discussed in this paper is that, being implicit notwithstanding, (13) can perform poorly and even become numerically unstable when applied to a power system model with inclusion of multiple delayed variables. This is illustrated theoretically through numerical stability analysis, in Section III, as well as through numerical simulations in the case study of Section IV.

III. NUMERICAL STABILITY ANALYSIS

In this section, we first illustrate through numerical stability analysis of a scalar test equation that standard implicit ODE methods can be destabilized when applied to a time-delayed system. We then proceed to describe a matrix pencil approach to study the conditions under which such numerical instabilities can arise in the simulation of realistic power system models.

A. Analytical Study of Test Delay Differential Equation

The standard approach to study the stability properties of a numerical TDI method for ODEs is to evaluate its response when applied to the linear test differential equation:

$$x'(t) = ax(t), \quad a \in \mathbb{C}. \quad (14)$$

Applying the Theta method to (14) we have:

$$x_{n+1} = \frac{1 + h\theta a}{1 - h(1 - \theta)a} x_n, \quad (15)$$

where

$$\mathcal{R}(ah) = \frac{1 + h\theta a}{1 - h(1 - \theta)a}, \quad (16)$$

is the method's *growth function*. The stability region of the method is defined by the set $\{a \in \mathbb{C} : |\mathcal{R}(ah)| < 1\}$. For example, $\theta = 0.5$ gives the TM, for which:

$$\mathcal{R}(ah) = \frac{1 + 0.5ha}{1 - 0.5ha}. \quad (17)$$

The stability region in this case is $\text{Re}\{ah\} < 0 : ah \in \mathbb{C}$, i.e., the open left half of the s -plane (symmetrical A-stability).

Let's consider that a time delay $\tau = h$ is introduced to (14). Then, the latter changes into the following test delay differential equation:

$$x'(t) = ax(t) + bx(t - h), \quad (18)$$

where a, b are the coefficients of the delay-free and delayed terms of the equation, respectively. Application of the Theta method to (18) gives:

$$x_{n+1} = \frac{1 + ah\theta + bh(1 - \theta)}{1 - ah(1 - \theta)} x_n + \frac{bh\theta}{1 - ah(1 - \theta)} x_{n-1}. \quad (19)$$

By setting $\mathbf{y}_n = [x_n, x_{n-1}]^\top$, (19) can be expressed in the form:

$$\mathbf{y}_{n+1} = \mathcal{R} \mathbf{y}_n, \quad (20)$$

where:

$$\mathcal{R} = \begin{bmatrix} \frac{1 + ah\theta + bh(1 - \theta)}{1 - ah(1 - \theta)} & \frac{bh\theta}{1 - ah(1 - \theta)} \\ 1 & 0 \end{bmatrix}. \quad (21)$$

The stability region of the Theta method when applied to (18) can thus be determined through the eigenvalues of matrix \mathcal{R} . In particular, the method is stable in the region for which $\rho(\mathcal{R}) < 1$, where $\rho(\cdot)$ denotes the spectral radius of a matrix.

As already discussed in Section II, two important elements of the family of integration schemes that the Theta method covers are obtained for $\theta = 0$ (BEM) and $\theta = 0.5$ (TM). Figures 1 and 2 illustrate the stability regions of these methods

when applied to (18), considering different weights a and b for the delay-free and delayed parts of the equation, respectively. In particular, Figs. 1a and 2a show the stability regions for $b = 0$, in which case (18) is reduced to the test ODE (14). As it is well-known, the stability region of the BEM for ODEs lies outside the unit circle centered at $(1, 0)$ of the complex plane, and the method is L-stable. Moreover, the stability region of the TM for ODEs is the open left half of the complex plane, and the method is symmetrically A-stable.

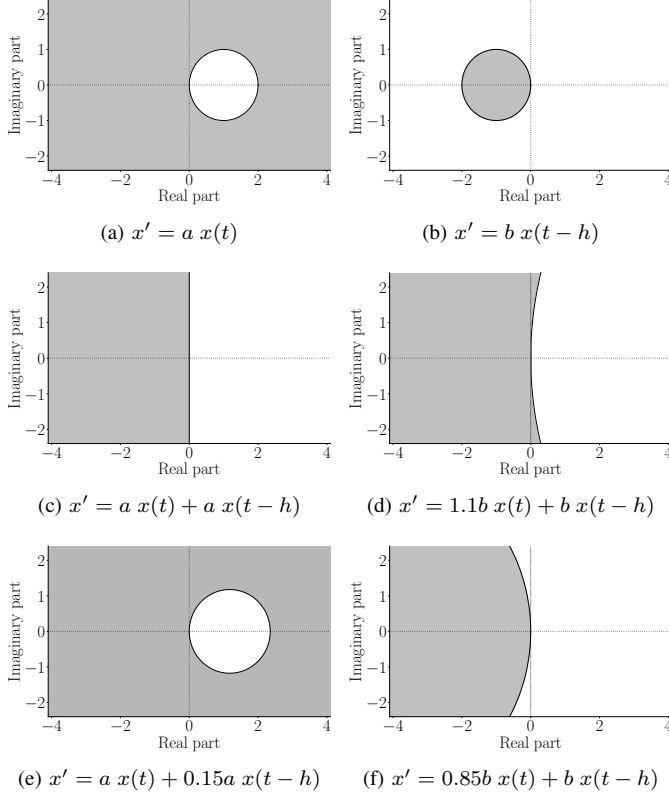


Fig. 1: Stability region for test equation (18), $\theta = 0$ (BEM).

The above important stability properties do not extend to time-delayed systems. The extreme theoretical scenario is $a = 0$, in which case the evolution of the present state in (18) is influenced solely by the past value $x(t-h)$. In this scenario, both BEM and TM are *unstable* methods. As a matter of fact, the stability region of the BEM in this case is identical to that of the explicit Euler method for ODEs. Then, the plots in Figs. 1b-1f basically illustrate that the BEM is numerically stable only if $a \geq b$. Most importantly, Figs. 2b-2f indicate that, for $b \neq 0$, there exists a time step size $h > 0$ above which the TM is destabilized. In fact, the stability region of the method shrinks as the ratio b/a is increased, i.e., the risk for numerical instability becomes higher, as the influence of the past state on $x'(t)$ gets stronger.

Extrapolating these observations to a time-delayed system, one can expect that the number of delayed variables and the magnitudes of their coefficients have a crucial impact on the stability region of the Theta method applied. Then, in power system models with a large number of non-negligible delayed variables, there are expected to be cases for which e.g., the TM significantly deforms the system's dynamic modes even

for reasonably small time step sizes, potentially making stable trajectories appear as unstable. Needless to say, the specific conditions under which such numerical issues arise will be system dependent. The question is then how to study the numerical deformation introduced by the integration method to the dynamics of a given power system model that includes multiple delayed variables. This is discussed in detail in the next paragraph.

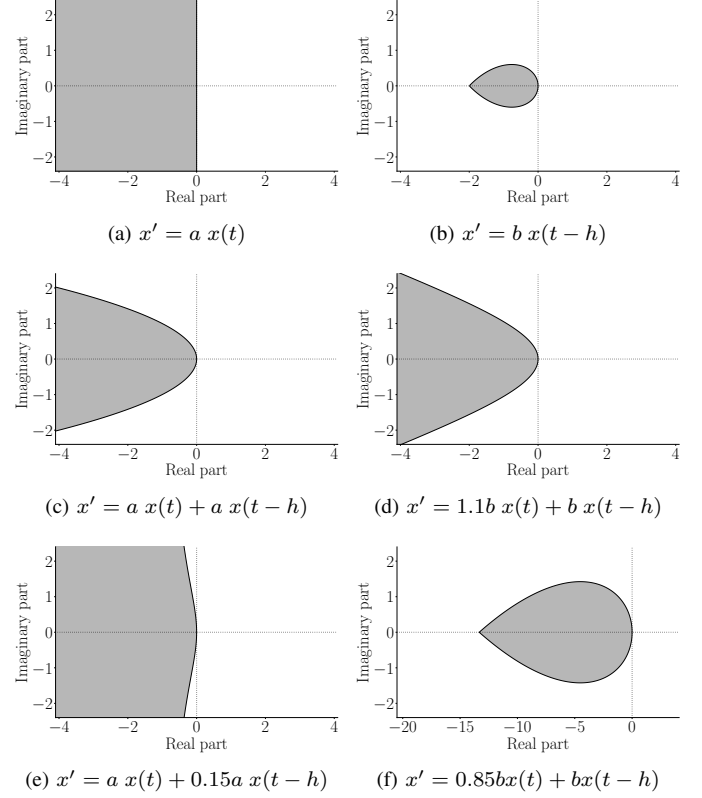


Fig. 2: Stability region for test equation (18), $\theta = 0.5$ (TM).

B. Systems with Multiple Time-Delayed Variables

For a scalar test equation, such as (18) discussed above, one can characterize analytically the properties of Theta method by identifying its numerical stability region (e.g., see Figs. 1, 2). However, real-world power system models are too large in size and too complex to permit calculation of numerical TDI stability regions. In this section, we address this limitation of standard numerical stability analysis techniques, by describing a small-signal stability analysis (SSSA)-based approach to capture the impact of delays on the behavior of the Theta method when applied to a dynamic power system model.

Consider the DDAE power system model (6) and assume that a stationary solution $(\mathbf{x}_o, \mathbf{y}_o)$ is known. Then, differentiating (6) at the stationary point yields:

$$\begin{aligned} \tilde{\mathbf{x}}' &= \mathbf{f}_x \tilde{\mathbf{x}} + \mathbf{f}_y \tilde{\mathbf{y}} + \sum_{k=1}^r [\mathbf{f}_{x,k} \tilde{\mathbf{x}}(t - kh) + \mathbf{f}_{y,k} \tilde{\mathbf{y}}(t - kh)], \\ \mathbf{0}_{\mu,1} &= \mathbf{g}_x \tilde{\mathbf{x}} + \mathbf{g}_y \tilde{\mathbf{y}} + \sum_{k=1}^r [\mathbf{g}_{x,k} \tilde{\mathbf{x}}(t - kh) + \mathbf{g}_{y,k} \tilde{\mathbf{y}}(t - kh)]. \end{aligned} \quad (22)$$

In (22), delays appear as multiples of the time step as the delay-free ($\mathbf{f}_x, \mathbf{f}_y, \mathbf{g}_x, \mathbf{g}_y$) and delayed ($\mathbf{f}_{x,k}, \mathbf{f}_{y,k}, \mathbf{g}_{x,k}, \mathbf{g}_{y,k}$) Jacobian matrices are formulated to account for delay interpolation according to (10). Moreover, the upper limit of summation r is such that $r \in \mathbb{N}^+$: $(r-1)h < \tau_{\max} \leq rh$, where τ_{\max} is the delay with the largest magnitude.

By setting $\tilde{\mathbf{x}} = (\tilde{\mathbf{x}}, \tilde{\mathbf{y}})$, (22) becomes equivalently:

$$\mathbf{E}\tilde{\mathbf{x}}' = \mathbf{A}_0\tilde{\mathbf{x}} + \sum_{k=1}^r \mathbf{A}_k\tilde{\mathbf{x}}(t - kh), \quad (23)$$

where:

$$\mathbf{E} = \begin{bmatrix} \mathbf{I}_\nu & \mathbf{0}_{\nu,\mu} \\ \mathbf{0}_{\mu,\nu} & \mathbf{0}_{\mu,\mu} \end{bmatrix}, \mathbf{A}_0 = \begin{bmatrix} \mathbf{f}_x & \mathbf{f}_y \\ \mathbf{g}_x & \mathbf{g}_y \end{bmatrix}, \mathbf{A}_k = \begin{bmatrix} \mathbf{f}_{x,k} & \mathbf{f}_{y,k} \\ \mathbf{g}_{x,k} & \mathbf{g}_{y,k} \end{bmatrix},$$

where \mathbf{I}_ν is the identity matrix of size ν . The eigenvalues of (23) are the roots of the determinant of the system's matrix pencil, which is defined as follows [23]:

$$s\mathbf{E} - \mathbf{A}_0 - \sum_{k=1}^r \mathbf{A}_k e^{-shk} \quad (24)$$

We note that the time delays present in (22) give rise to exponential terms in (24). This suggests the existence of infinitely many characteristic roots [23], the calculation of which is prohibitive. There are various approaches in the existing literature to overcome this issue. The experience of the authors is that arguably the most effective one is to compute an approximately equivalent linear pencil through the application of spectral discretization. The procedure includes two steps: first, the linearized DDAE system is transformed into an equivalent system of partial differential equations (PDEs); then, the PDE system is reduced to a linear eigenvalue problem of finite dimensions, through Chebyshev polynomials. The detailed description of the spectral discretization technique followed in this paper can be found in [25].

Applying the Theta method to (22):

$$\begin{aligned} \tilde{\mathbf{x}}_{n+1} &= \tilde{\mathbf{x}}_n + h(1-\theta)(\mathbf{f}_x\tilde{\mathbf{x}}_{n+1} + \mathbf{f}_y\tilde{\mathbf{y}}_{n+1}) \\ &\quad + h\theta(\mathbf{f}_x\tilde{\mathbf{x}}_n + \mathbf{f}_y\tilde{\mathbf{y}}_n) \\ &\quad + h(1-\theta)\sum_{k=1}^r(\mathbf{f}_{x,k}\tilde{\mathbf{x}}_{n+1-k} + \mathbf{f}_{y,k}\tilde{\mathbf{y}}_{n+1-k}) \\ &\quad + h\theta\sum_{k=1}^r(\mathbf{f}_{x,k}\tilde{\mathbf{x}}_{n-k} + \mathbf{f}_{y,k}\tilde{\mathbf{y}}_{n-k}), \\ \mathbf{0}_{\mu,1} &= h[\mathbf{g}_x\tilde{\mathbf{x}}_{n+1} + \mathbf{g}_y\tilde{\mathbf{y}}_{n+1}] \\ &\quad + h\sum_{k=1}^r(\mathbf{g}_{x,k}\tilde{\mathbf{x}}_{n+1-k} + \mathbf{g}_{y,k}\tilde{\mathbf{y}}_{n+1-k}), \end{aligned}$$

or, equivalently:

$$\mathbf{M}\mathbf{x}_{n+1} = \mathbf{A}\mathbf{x}_n + \sum_{k=1}^r (\mathbf{B}_{k-1}\mathbf{x}_{n-(k-1)} + \mathbf{C}_k\mathbf{x}_{n-k}), \quad (25)$$

where $\mathbf{x}_n = (\tilde{\mathbf{x}}_n, \tilde{\mathbf{y}}_n)$ and:

$$\begin{aligned} \mathbf{M} &= \begin{bmatrix} \mathbf{I}_\nu - h(1-\theta)\mathbf{f}_x & -h(1-\theta)\mathbf{f}_y \\ -h\mathbf{g}_x & -h\mathbf{g}_y \end{bmatrix}, \\ \mathbf{A} &= \begin{bmatrix} \mathbf{I}_\nu + h\theta\mathbf{f}_x & h\theta\mathbf{f}_y \\ \mathbf{0}_{\mu,\nu} & \mathbf{0}_{\mu,\mu} \end{bmatrix}, \\ \mathbf{B}_{k-1} &= \begin{bmatrix} h(1-\theta)\mathbf{f}_{x,k} & h(1-\theta)\mathbf{f}_{y,k} \\ h\mathbf{g}_{x,k} & h\mathbf{g}_{y,k} \end{bmatrix}, \\ \mathbf{C}_k &= \begin{bmatrix} h\theta\mathbf{f}_{x,k} & h\theta\mathbf{f}_{y,k} \\ \mathbf{0}_{\mu,\nu} & \mathbf{0}_{\mu,\mu} \end{bmatrix}, \end{aligned}$$

which can be rewritten in the form:

$$\mathbf{F}\mathbf{y}_{n+1} = \mathbf{G}\mathbf{y}_n. \quad (26)$$

The proof of (26) is provided in Section B of the Appendix.

Equation (26) is a discrete-time approximation of (23), where \mathbf{F} and \mathbf{G} vary for different values of θ but are always matrix functions of \mathbf{A} and h . The matrix pencil of (26) is:

$$\hat{z}\mathbf{F} - \mathbf{G}. \quad (27)$$

We quantify the numerical deformation introduced by the Theta method to the power system dynamics by comparing the eigenvalues of (27) with those of (24). In this regard, note that the eigenvalues of (27) lie in the z -domain whereas those of (22) in the s -domain. Thus, to make the results comparable, we transform the roots of (27) to the s -domain, through the logarithmic transformation:

$$\hat{s} = \frac{1}{h} \ln \hat{z}, \quad (28)$$

where \hat{s} and \hat{z} represent the deformed eigenvalues in the s -domain and z -domain respectively. Numerical instability is identified when a deformed eigenvalue \hat{s} lies in the positive half of the complex plane, while the real parts of all finite eigenvalues of (22) remain negative. The approach above is based on SSSA and hence the results are in principle valid only in a neighborhood around equilibria. Nevertheless, when numerical instability is predicted, it is guaranteed to occur, as instability observed for small disturbances inherently implies instability under larger disturbances as well. Moreover, the structure and stiffness of power systems as well as the properties of TDI methods are features that tend to be robust with respect to the operating condition, and thus the results provide a tentative yet accurate estimate of numerical deformation also for varying operating conditions. Similar considerations can be found in the literature, e.g., see [17], [26], [27].

IV. CASE STUDY

This section presents simulation results based on the IEEE 39-bus system, detailed data of which can be found in [28]. The original system consists of 10 synchronous machines (SMs), modeled by fourth order, two-axis models, 34 transmission lines, 12 transformers and 19 loads. Each machine is equipped with an automatic voltage regulator (AVR), a turbine governor (TG) and a power system stabilizer (PSS). Moreover, SMs are assumed to provide secondary frequency regulation through an automatic generation control (AGC) system modeled as an integral controller. The resulting model

has in total 393 variables (131 states and 262 algebraic variables). Simulation results in this section are produced using the Python-based power system analysis software tool Dome [29].

A. Delay-Free System

We first consider the system without delays. The stiffness of the examined system is measured through the ratio $\mathcal{S} = |s^{\max}|/|s^{\min}|$ between the largest and smallest eigenvalue magnitudes $|s^{\max}|$ and $|s^{\min}|$ of the corresponding linearized model. In our case, $\mathcal{S} = 5300.53$. The examined system is small-signal stable and the two rightmost pairs of eigenvalues are $s_{1,2} = -0.694176 \pm j0.808851$ with damping ratio $\zeta_{1,2} = 65.1\%$ and $s_{3,4} = -0.013359 \pm j0.050441$ with damping ratio $\zeta_{3,4} = 25.6\%$.

We illustrate how the Theta method deforms numerically the dynamic modes of the system as the integration time step varies in the range $h \in [0.001, 0.5]$ s. In particular, Fig. 3a shows the deformation of the most critical system modes (represented by the rightmost eigenvalues) for $\theta = 0.5$ (TM). To track the positions of the numerically deformed eigenvalues and ensure they are ordered in a consistent way, we check both the Euclidean distances of eigenvalues as well as the variations of the associated modal participation factors. Figures 3b–3c show a close-up of $s_1 = -0.694176 + j0.808851$ and $s_3 = -0.013359 + j0.050441$, with the corresponding deformed eigenvalues being denoted with \hat{s}_1 and \hat{s}_3 , respectively. The plots indicate that the TM is very accurate to approximate the system dynamics for small time steps, whereas for very large steps it introduces spurious underdamping, yet without compromising numerical stability. These results are as expected for a delay-free system.

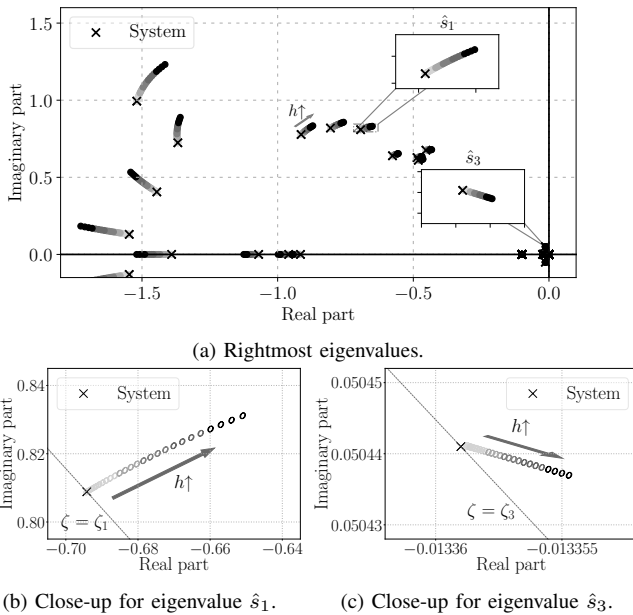


Fig. 3: Delay-free system: Eigenvalue deformation under the effect of the TM ($\theta = 0.5$).

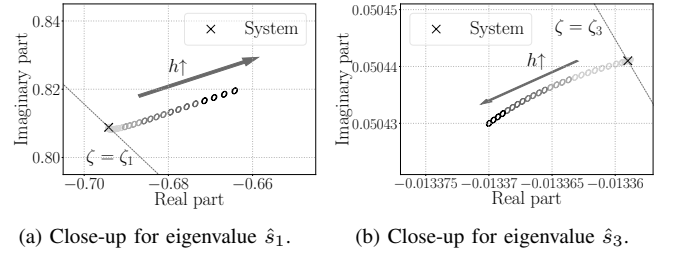


Fig. 4: Delay-free system: Eigenvalue deformation under the effect of the Theta method, for $\theta = 0.49$.

Decreasing the parameter θ to values smaller than 0.5 leads to numerical methods with higher damping. For example, setting $\theta = 0$ corresponds to the BEM, which strongly overdamps all system modes. However, not all modes are ensured to be overdamped for $0 < \theta < 0.5$. This is especially true for values close to 0.5, which is also a common choice in commercial software implementations [11]. For example, setting $\theta = 0.49$ introduces a dichotomy in the response of the Theta method, where most modes get numerically underdamped as h increases (like s_1 in Fig. 4a) yet there also exist modes that appear slightly overdamped (e.g., s_3 in Fig. 4b). To further confirm the validity of these results, we carry out a TDI of the nonlinear system model considering a three-phase fault at bus 6 occurring at $t = 1.0$ s and cleared after 80 ms by opening the line that connects buses 5 and 6. Figure 5 shows the rotor speed of SM 3, which is the variable associated to $s_{3,4}$ with the largest participation factor. The figure indeed indicates that the damping of the obtained oscillation is higher for larger time steps. In Fig. 5, we estimate the numerical error accumulation over time using a reference trajectory obtained with $h = 0.0001$ s and for a duration of 15 s. For $h = 0.001$ s, the maximum and average errors are $7.4 \cdot 10^{-6}$ and $1.2 \cdot 10^{-7}$, respectively, while for $h = 0.07$ s, they are $3.7 \cdot 10^{-4}$ and $-1.1 \cdot 10^{-6}$ respectively.

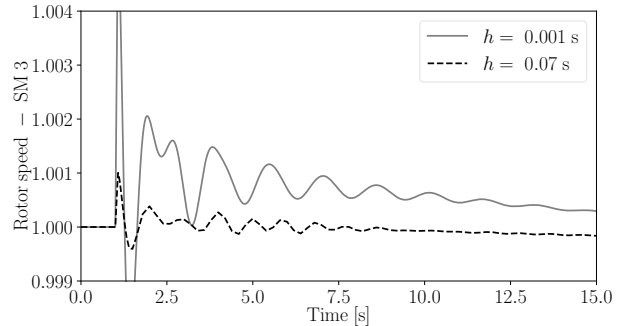


Fig. 5: Delay-free system: Rotor speed of SM 3, $\theta = 0.49$.

B. System with Inclusion of Delays

We next examine the numerical deformation caused by the Theta method to a power system model that includes time delays. To this end, we assume that the input signals of all PSSs, as well as the frequency signal of the AGC, are impacted by a constant delay of $\tau = 60$ ms. The resulting model is

small-signal stable as all finite eigenvalues lie in the open left half of the s -plane.

We examine the numerical deformation introduced by the TDI method. In particular, we begin with the TM, the small-disturbance dynamics of which are assessed by finding the eigenvalues of the matrix pencil (27) for $\theta = 0.5$. Conclusions are similar to the ones obtained for the delay-free system, i.e., the TM remains stable for realistic time step sizes, while for large steps all modes are numerically underdamped. We then study the effect of varying the parameter θ . To this end, we determine for different step sizes the value $\theta = \theta_\zeta$ for which the damping ratio $\hat{\zeta}$ of the deformed eigenvalue \hat{s} closely matches the damping ratio ζ of the corresponding system eigenvalue s . The results for the pair $s_{3,4} = -0.013322 \pm j0.050422$ are shown in Table I. For $h = 0.01$ s, the mode's damping is most accurately captured for $\theta = 0.484$. As h increases, θ_ζ approaches 0.5.

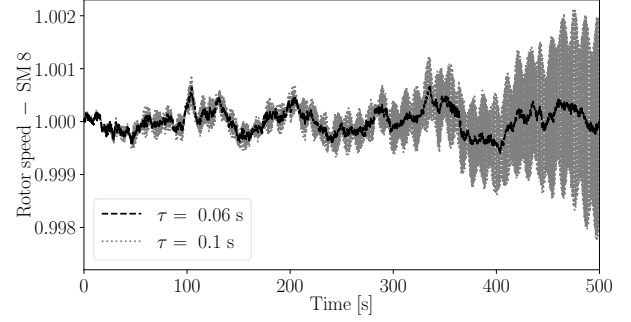
TABLE I: System with a delay $\tau = 60$ ms: Value of θ_ζ for the pair of eigenvalues $\hat{s}_{3,4}$, for different values of h .

h [s]	0.01	0.03	0.06	0.08	0.1	0.15	0.2
θ_ζ	0.484	0.494	0.497	0.498	0.498	0.499	0.499

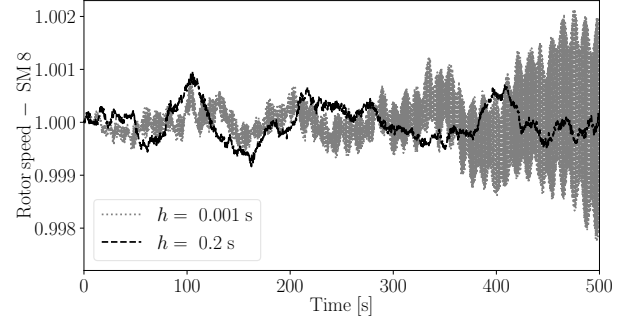
By increasing the value of the time delay τ from 60 ms to 100 ms, a complex pair of eigenvalues moves to the right half of the s -plane and the system becomes unstable. This is consistent with Fig. 6a, which shows for $h = 0.001$ s the time-domain response of the rotor speed of SM 8 assuming that the active power consumption of the load connected to bus 16 is stochastic.

When we apply the TM in this case, Fig. 7a shows that with an increase of h beyond 0.01 s, the method makes the system appear stable, despite actually being unstable. This result is consistent with Fig. 6b, which indicates that for $h = 0.2$ s, the numerical method fails to capture the instability of the system. For completeness, we further check this result for the case of a large disturbance, by considering the same contingency as above, i.e., a three-phase fault at bus 6. Figure 7b shows the rotor speed of SM 8 following the contingency. The maximum and average numerical errors with (respect to a reference trajectory obtained with $h = 0.0001$ s) are, respectively, $1.9 \cdot 10^{-3}$ and $-5.9 \cdot 10^{-6}$ for $h = 0.01$ s; and $1.7 \cdot 10^{-3}$ and $-2.0 \cdot 10^{-5}$ for $h = 0.2$ s. The plot confirms consistency with the SSSA results for a large enough time step ($h = 0.2$ s).

We then study the effect of the θ parameter on the precision of the TDI method. To this end, we examine the deformation caused by the Theta method to the two rightmost pairs of eigenvalues. We observe that for small time steps a slight variation of θ allows to capture the instability of the system. This is illustrated in Fig. 8 where, $\theta = 0.503$ leads to consistent results between SSSA of the system and the Theta method. Nevertheless, there are practical restrictions for large steps. In particular, attempting to accurately represent one mode through variation of θ may negatively impact the accuracy of another mode. This is because faster dynamics typically suffer from larger numerical distortions under the same variation of

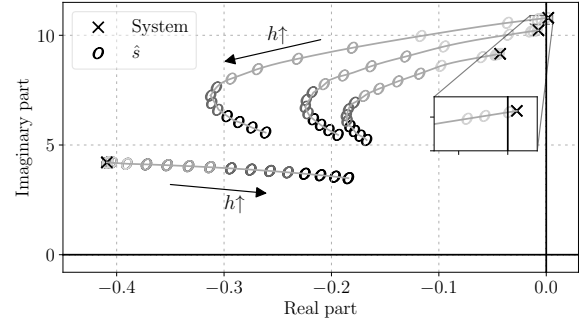


(a) Effect of increasing τ from 60 to 100 ms, $h = 0.001$ s.

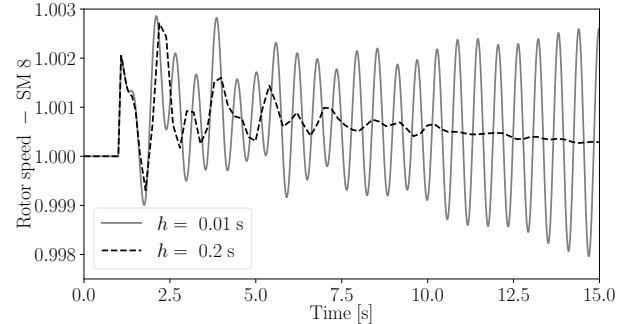


(b) Effect of increasing h from 0.001 s to 0.2 s, $\tau = 100$ ms.

Fig. 6: Rotor speed of SM 8 in the presence of stochastic loads.



(a) Eigenvalue deformation as h is varied. The system is small-signal unstable.



(b) Rotor speed of SM 8 following a three-phase fault.

Fig. 7: System with $\tau = 100$ ms solved with TM ($\theta = 0.5$).

h , with the phenomenon being more prominent for large steps. An example of such a behavior is shown in Fig. 9.

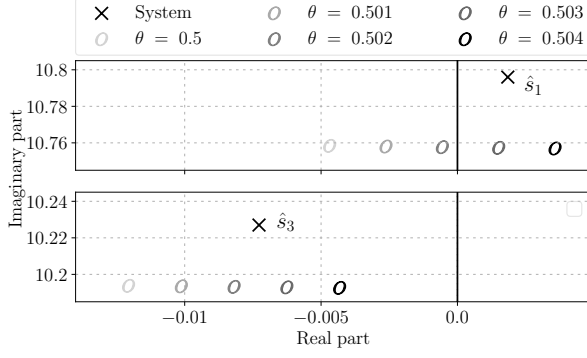


Fig. 8: System with delays: Effect of θ on the deformation of the two rightmost modes, $h = 0.02$ s.

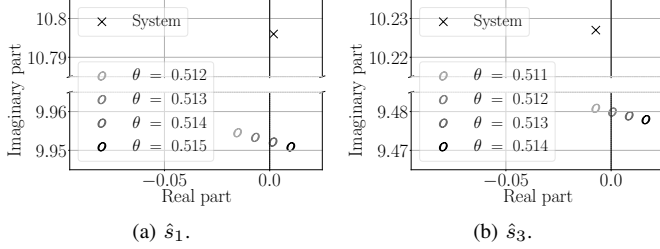


Fig. 9: System with delays: Effect of θ on the deformation of the two rightmost modes, $h = 0.1$ s.

C. Modified System with Inverter-Based DERs

This section presents simulation results based on a modified version of the IEEE 39-bus system, where part of the synchronous generation has been replaced by inverter-based DERs. In particular, the SMs at buses 30, 34, 35, 36 and 37 have been replaced by DERs of the same capacity. Each DER comprises an inner control loop that regulates the d and q components of the current in the dq reference frame, and two outer loops for primary frequency and voltage control, respectively [30]. The input signal of the frequency control of each DER is provided by a synchronous reference frame phase-locked loop (SRF-PLL).

To study the impact of time delays, we assume that the measurements of the DER voltage and frequency controllers, the phase-locked loops (PLLs), the PSSs and the AGC are all impacted by a 60 ms delay. For the needs of this example, we make the PLLs oscillatory, a behavior often observed under weak-grid conditions [31]. Figure 10 depicts the rightmost eigenvalues of the modified system, as well as the corresponding numerically deformed eigenvalues produced by the TM. As it can be seen, despite the system being stable, increasing h to large enough values makes it appear unstable, as the real part of a deformed eigenvalue ($\hat{s}_{cr} = -0.000711 + j19.399$) becomes positive. In other words, the TM is numerically unstable in this scenario.

We next study the effect of varying the magnitudes of the coefficients of delayed terms in the system's equations, on numerical stability. Results are presented in Fig. 11 and indicate that even a slight variation of 1% significantly impacts the stability of the TDI method. In particular, a time step of $h = 0.02$ s is enough to destabilize the TM in this scenario.

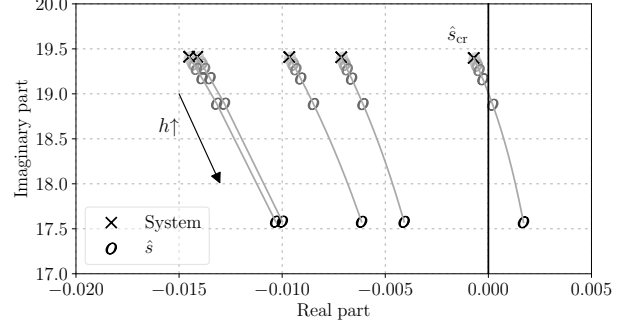


Fig. 10: Modified system with delays: Deformation of rightmost eigenvalues under the effect of TM.

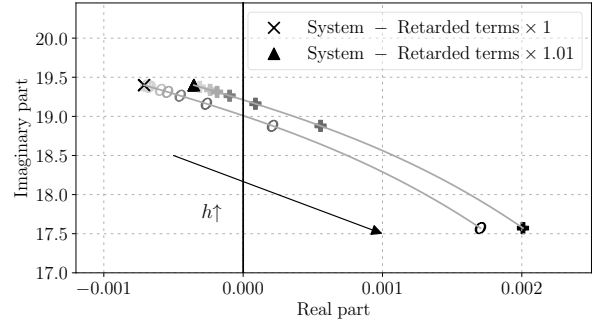


Fig. 11: Modified system with delays: Deformation of rightmost eigenvalues caused by increased magnitudes of delayed variables, TM. The TM is destabilized for $h \geq 0.02$ s.

We further check the above conclusions through a TDI of the system. In particular, we consider a three-phase fault occurring at bus 6 at $t = 1$ s and cleared after 80 ms by opening the line that connects buses 5 and 6. The response of the rotor speed of SM 4 is displayed in Fig. 12. For the sake of comparison, the delay-free system is also plotted in the same figure. Figure 12b confirms that for a large enough time step (in this case 0.2 s), the TM makes an otherwise stable trajectory of the system appear unstable. The maximum and average numerical errors are $5.6 \cdot 10^{-5}$ and $-4.4 \cdot 10^{-7}$ for $h = 0.001$ s; and $7.6 \cdot 10^{-4}$ and $8.6 \cdot 10^{-6}$ for $h = 0.2$ s.

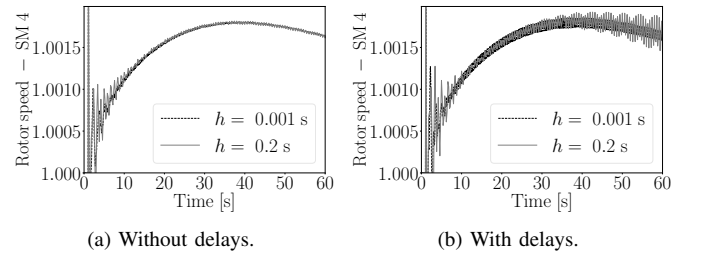
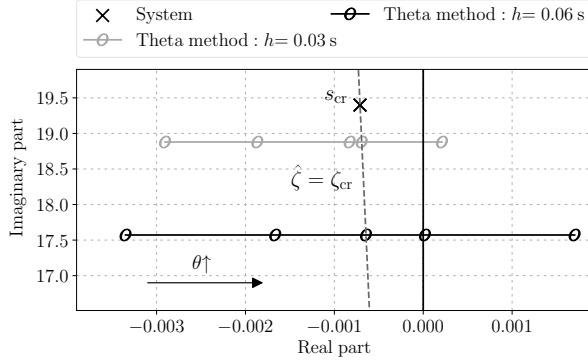


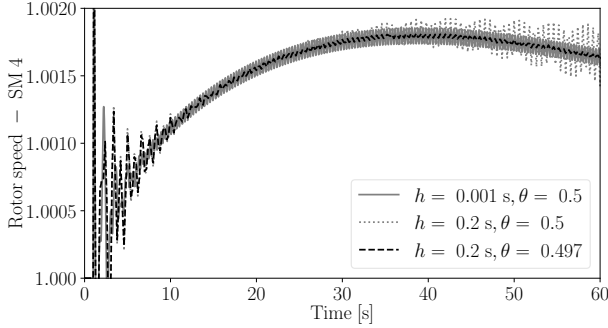
Fig. 12: Modified system with delays: Rotor speed of SM 4 for $\theta = 0.5$ (TM) following a three-phase fault at bus 6.

We finally examine how the θ parameter can be employed to compensate for the numerical deformation introduced by the Theta method in this scenario. In particular, θ is altered to a value $\theta_\zeta < 0.5$ for which \hat{s}_{cr} has the same damping ζ_{cr}

as s_{cr} , i.e. $\hat{\zeta} = \zeta_{cr}$. In Fig. 13a it is shown that θ needs to be slightly modified by about 10^{-5} for $h = 0.03$ s and by about $1.5 \cdot 10^{-5}$ for $h = 60$ ms. A time-domain simulation of the system further confirms this conclusion, see Fig. 13b.



(a) Effect of a very small variation of θ from 0.4997 to 0.5.



(b) Rotor speed of SM 4 following a three-phase fault at bus 6.

Fig. 13: Modified system with delays: Effect of varying θ on the precision of the Theta method.

V. CONCLUSIONS

The paper shows that standard implicit TDI methods, such as the trapezoidal and Theta method, can become numerically unstable when applied to power system models impacted by multiple time-delayed variables. The mechanism behind this numerical phenomenon is first shown for a linear test delay differential equation. Subsequently, a systematic analysis that accounts for the dynamics of real-world power system models is carried out through a unified numerical stability and accuracy analysis based on SSSA. Theoretical findings of the paper are fully supported by simulation results conducted based on the IEEE 39-bus system.

The findings of this work have relevant practical applications. Specifically, they can be employed to internally check numerical stability and accuracy of a given integration method within the time-domain simulation routines of modern power system software. The proposed matrix pencil approach enables the selection of an appropriate time step size to meet prescribed simulation accuracy criteria while accounting for the deformation of the system's dynamics introduced by the integration method. Naturally, reducing the time step size enhances accuracy but increases computational cost. Additionally, these findings can aid in comparing alternative TDI

methods to achieve accurate and stable simulations without requiring a substantial reduction in time step size.

Future work will focus on the effect of adaptive step-size algorithms, as well as on comparisons with the performance of specialized TDI methods for delay differential equations, such as the family of Radau IIA methods.

APPENDIX

A. Derivation of (4)

Applying the Laplace transform $\mathcal{L}\{\cdot\}$ to (2) and omitting for simplicity the initial conditions:

$$\begin{aligned} s\mathcal{L}\{x\} &= \mathcal{L}\{f(x, y)\}, \\ 0_{\mu,1} &= \mathcal{L}\{g(x, y)\}. \end{aligned} \quad (29)$$

Using (3) and (5), we obtain:

$$\begin{aligned} (z-1)\mathcal{Z}\{x_n\} &= h(\theta + (1-\theta)z)\mathcal{Z}\{f(x_n, y_n)\}, \\ 0_{\mu,1} &= \mathcal{Z}\{g(x_{n+1}, y_{n+1})\}, \end{aligned} \quad (30)$$

where $\mathcal{Z}\{\cdot\}$ denotes the Z-transform. By applying the inverse Z-transform to (30), we arrive to (4).

B. Proof of (26)

The proof of (26) goes as follows:

Proof: Let us rewrite (25) as follows:

$$\mathbf{E}\mathbf{x}_{n+1} = \mathbf{D}_0\mathbf{x}_n + \mathbf{D}_1\mathbf{x}_{n-1} + \dots + \mathbf{D}_r\mathbf{x}_{n-r},$$

where $\mathbf{D}_0 = \mathbf{A} + \mathbf{B}_0$, $\mathbf{D}_j = \mathbf{B}_j + \mathbf{C}_j$, $j = 1, 2, \dots, r-1$, and $\mathbf{D}_r = \mathbf{C}_r$. Then, by setting:

$$\mathbf{y}_{n+1}^{[i]} = \mathbf{x}_{n+1-i}, \quad \mathbf{y}_n^{[i]} = \mathbf{x}_{n-i},$$

where $i = 0, 1, 2, \dots, r$, we have equivalently:

$$\mathbf{M}\mathbf{y}_{n+1}^{[0]} = \mathbf{D}_0\mathbf{y}_{n+1}^{[1]} + \mathbf{D}_1\mathbf{y}_{n+1}^{[2]} + \dots + \mathbf{D}_{r-1}\mathbf{y}_{n+1}^{[r]} + \mathbf{D}_r\mathbf{y}_n^{[r]},$$

which can be then expressed in the form of (26), where $\mathbf{y}_n = (\mathbf{y}_n^{[0]}, \mathbf{y}_n^{[1]}, \dots, \mathbf{y}_n^{[r]})$, and:

$$\begin{aligned} \mathbf{F} &= \begin{bmatrix} \mathbf{0}_{rq,q} & \mathbf{I}_{rq,rq} \\ \mathbf{M} & -\mathbf{D} \end{bmatrix}, \quad \mathbf{G} = \begin{bmatrix} \mathbf{I}_{rq,rq} & \mathbf{0}_{rq,q} \\ \mathbf{0}_{q,rq} & \mathbf{D}_r \end{bmatrix}, \\ \mathbf{D} &= [\mathbf{D}_0 \ \mathbf{D}_1 \ \dots \ \mathbf{D}_{r-1}]. \end{aligned}$$

where $q = \nu + \mu$. ■

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