



Steady States Calculations

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21.11.2022

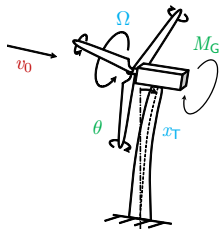
Lecture #8 of Course
"Controller Design for Wind
Turbines and Wind Farms"

Schedule

- 19.09. 1 Controller Design Objectives and Modeling
- 26.09. 2 Baseline Generator Torque Controller (online)
- 10.10. 3 Collective Pitch Controller (online)
- 17.10. 4 Filter Design (online)
- 24.10. 5 Tower Damper
- 07.11. 6 Advanced Torque Controller
- 14.11. 7 Wind Field Generation
- 21.11. 8 Steady State Calculations**
- 28.11. 10 Lidar-Assisted Control I
- 05.12. 11 Lidar-Assisted Control II
- 12.12. 12 Wind Farm Effects
- 19.12. 13 Wind Farm Control
- 09.01. 14 Floating Wind Control ???



Steady States Calculations



Motivation

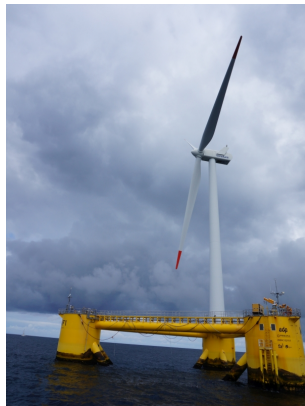
- ▶ Controller design impacts steady states of wind turbine
 - ▶ Steady states impact controller design
 - ▶ Steady states are handy to initialize simulations
 - ▶ Steady states are important for rest of wind turbine design
 - ▶ Example: Optimus LE: What is the rated wind speed?
- To know how to calculate steady states is important!

Main questions

- ▶ How can we calculate steady states for a reduced order turbine model?
- ▶ How can we get the steady states for a full aero-elastic model?

Content

1. Steady States Calculations SLOW
2. Conclusion and Learning Objectives



Reduced Model for Controller Design

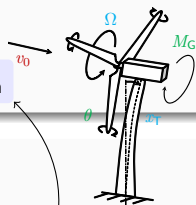
Structural dynamics

rotor motion:

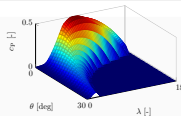
$$J\dot{\Omega} = M_a - M_G$$

tower motion:

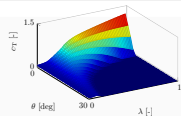
$$m\ddot{x}_T + c\dot{x}_T + k(x_T - x_{T0}) = F_a$$



Aerodynamics



torque: $M_a = \frac{1}{2}\rho\pi R^2 \frac{c_P(\lambda, \theta)}{\Omega} v_{rel}^3$



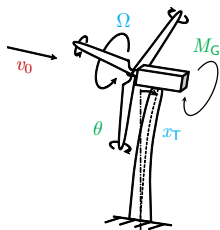
thrust: $F_a = \frac{1}{2}\rho\pi R^2 c_T(\lambda, \theta) v_{rel}^2$

with tip speed ratio $\lambda = \frac{\Omega R}{v_{rel}}$ and relative wind speed $v_{rel} = v_0 - \dot{x}_T$

Steady States

- ▶ Calculated by setting $\dot{\Omega} = \ddot{x}_T = \dot{x}_T = 0$ for each v_0 including controller.
- ▶ Since x_T is not impacting Ω , calculate Ω first, then x_T .

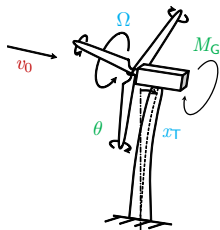
General Procedure to Calculate Steady States



Steps

1. Find v_{rated}
2. Calculate steady states below rated wind speed
 - (a) If baseline torque-controller, calculate all together
 - (b) If PI torque-controller, calculate separately for Region 1, 1.5, 2, and 2.5.
3. Calculate steady states above rated wind speed

How to find rated wind speed?



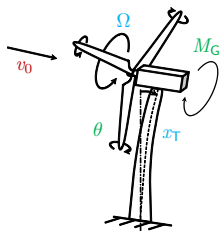
Minimization Problem

$$\min_{v_0} (M_a(v_0, \Omega, \theta) - M_G)^2$$

Find v_0 , set other values to the corresponding values

- ▶ $\Omega = \Omega_{\text{rated}}$
- ▶ $M_G = M_{G,\text{rated}}$
- ▶ $\theta = \theta_{\text{min}}$

Below rated wind speed - Baseline torque controller



Minimization Problem

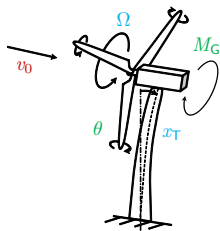
For every wind speed v_0 , the free variable is Ω :

$$\min_{\Omega} (M_a(v_0, \Omega, \theta) - M_G)^2$$

Find Ω , set other values to the corresponding values

- ▶ v_0 from $v_{\text{cut-in}}$ to v_{rated}
- ▶ $M_G = M_G(\Omega)$
- ▶ $\theta = \theta_{\text{min}}$

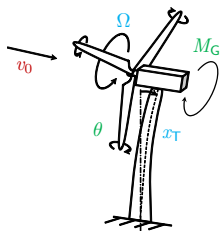
Below rated wind speed - PI torque controller



Steps

1. Find $v_{1\text{to}1.5}$, $v_{1.5\text{to}2}$, $v_{2\text{to}2.5}$ similar to v_{rated}
2. Calculate steady states for every v_0 solving minimization problem ($\theta = \theta_{\min}$):
 - (a) In region 1 and 2: Ω free, M_G either 0 or $M_G = k\Omega_G^2$
 - (b) In region 1.5 and 2.5: M_G free, Ω either $\Omega_{1.5}$ or $\Omega_{2.5} = \Omega_{\text{rated}}$

Above rated wind speed



Minimization Problem

For every wind speed v_0 , the free variable is θ :

$$\min_{\theta} (M_a(v_0, \Omega, \theta) - M_G)^2$$

Find θ , set other values to the corresponding values

- ▶ v_0 from v_{rated} to $v_{\text{cut-out}}$
- ▶ $M_G = M_{G,\text{rated}}$
- ▶ $\Omega = \Omega_{\text{rated}}$

Conclusion

Main questions

- ▶ How can we calculate steady states for a reduced order turbine model?
- ▶ How can we get the steady states for a full aero-elastic model?

Set ODEs to zero

- ▶ Separate into regions by finding rated wind speed
- ▶ Find always free variable, solve minimization problem

Run simulations with constant wind

- ▶ Steady states from SLOW can be used to initialize for first time
- ▶ Average over couple of full revolutions

Quick check on learning objectives

After this lectures you should be able to...

- ▶ calculate steady states for a simplified wind turbine model
- ▶ calculate steady states with FAST

Please use our mobile phone and go to kahoot.it

- ▶ use game pin displayed on screen
- ▶ and type in your nickname

Purpose: Access the learning effect and obtain feedback!

Please let me know if you have further questions!

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