```
3 $ontext
 4 The Dispatch and Investment Evaluation Tool with Endogenous Renewables (DIETE»
 5 Version 1.2.0, February 2017.
 6 Written by Alexander Zerrahn and Wolf-Peter Schill.
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8 For more information on this license, visit http://opensource.org/licenses/mi»
  t-license.php.
9 Whenever you use this code, please refer to http://www.diw.de/dieter.
10 We are happy to receive feedback under azerrahn@diw.de and wschill@diw.de.
11 $offtext
***
13
14 *********
15 ***** GLOBAL OPTIONS *****
16 ********
17
18 * Set star to skip Excel upload and load data from gdx
19 $setglobal skip Excel ""
20
21 * Choose base year
22 $setglobal base year "'2013'"
24 * Set star to activate options
25 $setglobal DSM ""
26 $setglobal reserves ""
27 $setglobal EV ""
28 $setglobal prosumage "*"
29
30 $setglobal EV EXOG ""
31
32 * Set star to indicate renewables constraint on electric vehicles - DEFAULT i»
  s same quota as for the rest of the electricity system
33 $setglobal EV DEFAULT ""
34 $setglobal EV 100RES ""
35 $setglobal EV FREE ""
36
37 * Set star to select run-of-river options either as a simple exogenous parame»
  ter or as an endogenous variable including reserve provision:
38 * if nothing is selected, ROR capacity will be set to zero
39 * if parameter option is selected, set appropriate values in fix.gmx
40 * if variable option is selected, set appropriate bound in data input excel
41 $setglobal ror_parameter "*"
42 $setglobal ror variable ""
43
44 * Set star to determine loops, otherwise default 100% renewables
45 $setglobal loop over renewable share "*"
47 * Set star to run test variant with each second hour
48 $setglobal second hour "*"
49
50 * Set star for no crossover to speed up calculation time by skipping crossove»
  r in LP solver
51 $setglobal no crossover "*"
53 * Set reporting sensitivity. All results below will be reported as zero
54 Scalar eps rep rel Sensitivity for shares defined between 0 and 1
                                                                      / 1e»
```

```
-4 / ;
55 Scalar eps rep abs Sensitivity for absolute values - e.g. hourly
                                                                       / 1e»
   -2 / ;
 56 Scalar eps rep ins Sensitivity for absolute values - e.g. installed MW / 1 »
 ***
59
 60 * Definition of strings for report parameters and sanity checks
 61 * (Do not change settings below)
62 $setglobal sec hour "1"
64 %second hour%$ontext
 65 $setglobal sec hour "8760/2208"
66 $ontext
67 $offt.ext.
68
69 * Sanity checks
70 $if "%ror parameter%" == "*" $if "%ror variable%" == "*" $abort Choose approp»
   riate ROR option!;
71
72 $if "%EV%" == "" $if "%EV EXOG%" == "*" $abort Switch on EV! ;
73
74 $if "%EV%" == "*" $if "%EV DEFAULT%%EV 100RES%%EV_FREE%" == "" $abort Choose \gg
   exactly one EV option!;
75 $if "%EV%" == "*" $if "%EV DEFAULT%%EV 100RES%%EV FREE%" == "**" $abort Choos»
   e exactly one EV option!;
76 $if "%EV%" == "*" $if "%EV DEFAULT%%EV 100RES%%EV FREE%" == "***" $abort Choo»
   se exactly one EV option! ;
78 $if "%EV EXOG%" == "*" $if "%EV DEFAULT%%EV 100RES%%EV FREE%" == "" $abort Ch>
   oose exactly one EV option!;
79 $if "%EV EXOG%" == "*" $if "%EV DEFAULT%%EV 100RES%%EV FREE%" == "**" $abort >>
   Choose exactly one EV option! ;
80 $if "%EV EXOG%" == "*" $if "%EV DEFAULT%%EV 100RES%%EV FREE%" == "***" $abort>
    Choose exactly one EV option! ;
81
83
84 ***********
85 ***** SOLVER OPTIONS *****
86 *********
87
88 options
89 optcr = 0.00
90 \text{ reslim} = 10000000
91 lp = cplex
92 \text{ mip} = \text{cplex}
93 \text{ nlp} = \text{conopt}
94 ;
95
96 options
97 \text{ dispwidth} = 15
98 limrow = 0
99 limcol = 0
100 solprint = off
101 \text{ sysout} = \text{off}
102;
103
```

```
105
106 Sets
107 year yearly time data
                                                  /2011, 2012, 2013, 2013 wind»
   onsmooth/
108 ct Dispatchable Technologies
                                                 /ror, nuc, lig, hc, CCGT, OC»
   GT eff, OCGT ineff, bio/
109 ct_ren(ct) Renewable dispatchable technologies /ror, bio/
110 ct_the(ct) Thermal dispatchable technologies /nuc, lig, hc, CCGT,»
    OCGT_eff, OCGT_ineff/
111
          Renewable technologies
112 res
                                                 /Wind on, Wind off, Solar/
113 sto Storage technolgies
114 ev Set of 28 EV profiles
                                                 /Sto1*Sto7/
                                                 /ev1*ev28/
115 dsm_shift DSM shifting technologies
                                                 /DSM_shift1*DSM shift5/
116 dsm_curt Set of load curtailment technologies /DSM_curt1*DSM_curt3/
117 reserves Set of reserve qualities /PR_up, PR_do, SR_up, SR_do,»
   MR up, MR do/
118 reserves_up(reserves) Set of positive reserve qualities
                                                              /PR up, SR up»
   , MR_up/
119 reserves do(reserves) Set of positive reserve qualities /PR_do, SR_do»
   , MR_do/
120 reserves_spin(reserves) Set of spinning reserves
                                                              /PR_up, PR do»
  , SR up, SR do/
121 reserves nonspin(reserves) Set of nonspinning reserves
                                                              /MR up, MR do»
122
123 %second hour%h hour
                                                 /h1*h8760/
124 %second hour%$ontext
125 $include second hour.gms
126 $ontext
127 $offtext
129 %loop_over_renewable_share%$ontext
130 loop res share Solution loop for different shares of renewables /eps/
131 $ontext
132 $offtext
133
134 %EV%$ontext
135 loop_ev Solution loop for different fleets of EVs
                                                                       /0, 1»
   e+6, 2e+6, 4e+6, 8e+6, 16e+6, 32e+6/
136 $ontext
137 $offtext
138
139 %prosumage%$ontext
140 loop_prosumage Solution loop for different prosumer self-consumption levels»
      /40, 45, 50, 55, 60, 65, 70/
141 $ontext
142 $offtext
143
144 %loop over renewable share% loop res share
                                                                         /100»
 /
145 %EV%
                                  loop_ev
                                                                         /0/
146 %prosumage%
                                  loop prosumage
                                                                         /0/
147;
148
149 Alias (h, hh) ;
150 alias (res, resres);
151 alias (reserves, reserves reserves) ;
152
```

```
153
155
156 $include dataload.gms
157 *$stop
158
***
160
161 Variables
                      Value objective function
163;
164
165 Positive Variables
166 G_L(ct,h) Generation level in hour h in MWh
167 G_UP(ct,h) Generation upshift in hour h in MWh
168 G_DO(ct,h) Generation downshift in hour h in MWh
170 G_RES(res,h) Generation renewables type res in hour h in MWh
171 CU(res,h) Renewables curtailment technology res in hour h in MWh
172
173 STO_IN(sto,h) Storage inflow technology sto hour h in MWh
174 STO_OUT(sto,h) Storage outflow technology sto hour h in MWh
175 STO_L(sto,h) Storage level technology sto hour h in MWh
176
177 EV CHARGE(ev,h)
                              Electric vehicle charging vehicle profile ev hour h i»
   n MWh
178 EV DISCHARGE(ev,h)
                              Electric vehicle discharging vehicle profile ev hour »
   h in MWh
179 EV_L(ev,h)
                               Electric vehicle charging level vehicle profile ev ho»
   ur h in MWh
180 EV PHEVFUEL(ev,h) Plug in hybrid electric vehicle conventional fuel use»
    vehicle profile ev hour h in MWh
181 EV GED(ev,h)
                              Grid electricity demand for mobility vehicle profile »
    ev hour h in MWh
182
183 N_CON(ct) Conventional technology ct built in MW
184 N_RES(res) Renewable technology built in MW
185 N_STO_E(sto) Storage technology built - Energy in MWh
186 N_STO_P(sto) Storage loading and discharging capacity built - Capacity in»
     MW
187
188 DSM_CU(dsm_curt,h) DSM: Load curtailment hour h in MWh
189 DSM_UP(dsm_shift,h) DSM: Load shifting up hour h technology dsm in MWh
190 DSM_DO(dsm_shift,h,hh) DSM: Load shifting down in hour hh to account for up»
    shifts in hour h technology dsm in MWh
191
192 DSM UP DEMAND(dsm shift,h) DSM: Load shifting up active for wholesale deman»
    d in hour h of technology dsm in MWh
193 DSM DO DEMAND(dsm shift,h) DSM: Load shifting down active for wholesale dem»
    and in hour h of technology dsm in MWh
194
195 N_DSM_CU(dsm_curt) DSM: Load curtailment capacity in MW 196 N_DSM_SHIFT(dsm_shift) DSM: Load shifting capacity in MWh
198 RP CON(reserves,ct,h)
                                                    Reserve provision by conventionals »
    in hour h in MW
199 RP RES(reserves, res, h)
                                                   Reserve provision by renewables in »
    hour h in MW
200 RP STO IN(reserves, sto, h)
                                                   Reserve provision by storage in in »
```

```
hour h in MW
201 RP_STO_OUT(reserves, sto, h)
                                          Reserve provision by storage out in»
   hour h in MW
                                  Reserve provision by electric vehic»
202 RP EV V2G(reserves, ev, h)
   les V2G hour h in MW
                                  Reserve provision by electric vehic»
203 RP EV G2V(reserves, ev, h)
   les G2V hour h in MW
204 RP_DSM_CU(reserves, dsm_curt, h) Reserve provision by DSM load curta»
   ilment in hour h in MW
205 RP DSM SHIFT(reserves, dsm shift, h) Reserve provision by DSM load shift»
   ing in hour h in MW
206
207 CU PRO(res,h)
                                  Prosumage: curtailment of renewable generati»
   on
208 G_MARKET_PRO2M(res,h)
                                 Prosumage. energy sent to market
209 G MARKET M2PRO(h)
                                 Prosumage: withdrawal of energy from market
210 G RES PRO(res,h)
                                 Prosumage: hourly renewables generation
211 STO IN PRO2PRO(res, sto, h) Prosumage: storage loading from generation f»
   or discharging to consumption
212 STO IN PRO2M(res, sto, h)
                                Prosumage: storage loading from generation f>
   or discharging to market
213 STO IN M2PRO(sto,h)
                                  Prosumage: storage loading from market for d>
   ischarging to consumption
214 STO IN M2M(sto,h)
                                 Prosumage: storage loading from market for d>
   ischarging to market
215 STO_OUT PRO2PRO(sto,h)
                             Prosumage: storage discharging to consumptio»
   n from generation
216 STO OUT PRO2M(sto,h)
                                 Prosumage: storage discharging to market frow
   m generation
217 STO OUT M2PRO(sto,h)
                                  Prosumage: storage discharging to consumptio»
  n from market
218 STO OUT M2M(sto,h)
                                 Prosumage: storage discharging to market frow
  m market
219 STO L PRO2PRO(sto,h)
                                  Prosumage: storage level generation to consu»
   mption
220 STO L PRO2M(sto,h)
                                  Prosumage: storage level generation to marke»
  t
221 STO L M2PRO(sto,h)
                                  Prosumage: storage level market to consumoti»
   on
222 STO L M2M(sto,h)
                                 Prosumage: storage level market to market
223 N STO E PRO(sto)
                                 Prosumage: installed storage energy
                                Prosumage: installed storage power Prosumage: overall storage level
224 N_STO_P_PRO(sto)
225 STO L PRO(sto,h)
226 N_RES_PRO(res)
                                  Prosumage: installed renewables capacities
227 ;
228
***
230
231 Equations
232 * Objective
                         Objective cost minimization
233 obj
234
235 * Energy balance
236 con1a bal(h)
                         Supply Demand Balance
237
238 con1b bal pro(h)
239
240 * Load change costs
                         Load change costs: Level
241 con2a loadlevel
242 con2b_loadlevelstart Load change costs: Level for first period
```

```
243
244 * Capacity contraints and flexibility constraints
245 con3a_maxprod_conv Capacity Constraint conventionals
246 con3b_minprod_conv Minimum production conventionals if reserves contrac»
    ted
247
248 con3c flex reserves spin Flexibility of conventionals for reserves provis»
249 con3d flex reserves nonspin Flexibility of conventionals for reserves provis»
    ion
250
251 con3e_maxprod_ror Capacity constraint Run-of-river
252 con3f_maxprod_res Capacity constraints renewables
253 con3g_minprod_res Minimum production RES if reserve
                          Minimum production RES if reserves contracted
254
255 * Storage constraints
256 con4a_stolev_start Storage Level Dynamics Initial Condition Storage Level Dynamics
258
259 con4c_stolev_max Storage Power Capacity
260 con4d_maxin_sto Storage maximum inflow
261 con4e_maxout_sto Storage maximum outflow
262 con4f_resrv_sto Constraint on reserves
263 con4g_resrv_sto Constraint on reserves
                              Constraint on reserves (up)
                             Constraint on reserves (down)
264
265 con4h maxout lev Maximum storage outflow - no more than level of las»
   t period
266 con4i_maxin_lev
                             Maximum storage inflow - no more than ebergy capaci»
   ty minus level of last period
268 con4k PHS EtoP
                             Maximum E to P ratio for PHS
269
270 * Minimum restrictions for renewables and biomass
271 con5a_minRES Minimum yearly renewables requirement
272 con5b_maxBIO
                            Maximum yearly biomass energy
273
274 * DSM conditions: Load curtailment
276 con6b DSMcurt max
                                     Maximum curtailment per period
277
278 * DSM conditions: Load shifting
279 con7a_DSMshift_upanddown
                                     Equalization of upshifts and downshifts in d»
    ue time
280 con7b DSMshift granular max
                                    Maximum shifting in either direction per per»
    iod
281 con7c DSM distrib up
                                     Distribution of upshifts between wholesale a»
   nd reserves
282 con7d_DSM_distrib_do
                                    Distribution of downshifts between wholesale»
    and reserves
283 con7e DSMshift recovery Recovery times
284
285 * Maximum installation conditions
286 con8a_max_I_con
                                    Maximum installable capacity: Conventionals
287 con8b max I res
                                   Maximum installable capacity: Renewables
                                  Maximum installable energy: Storage in MWh
288 con8c max I sto e
289 con8d max I sto p
                                   Maximum installable capacity: Storage inflow->>
   outflow in MW
                                   Maximum installable capacity: DSM load curtai»
290 con8e max I dsm cu
    lment
nq
```

```
292 con8g_max_pro_res
                                        Maximum installable capacity: prosumage renew»
    ables
293 con8h max pro sto e
                                        Maximum installable capacity: prosumage stora»
    ge energy
                                        Maximum installable capacity: prosumage stora»
294 con8i max sto pro p
    ge power
295
296 * Reserves
297 con9a reserve prov
                                       Reserve provision SR and MR
298 con9b reserve prov PR
                                      Reserve provision PR
299
300 * Electric vehicles
301 con10a ev ed
                                   Energy balance of electric vehicles
302 con10b_ev_chargelev_start
303 con10c_ev_chargelev
304 con10d_ev_chargelev_max
305 con10e_ev_maxin
306 con10f_ev_maxout

Cumulative charging level in hour h
Cumulative maximal charging level
Cumulative maximal charging power
Cumulative maximal discharging power
307 con10g_ev_chargelev_ending Cumulative charging level in the last hour
308 con10h_ev_minin

309 con10i_ev_maxin_lev

310 con10j_ev_minout

311 con10k_ev_maxout_lev

312 con10l_ev_ex_org

Cumulative minimal charging limit

Cumulative minimal discharging power

Cumulative maximal discharging limit

Exogenous FV charging
312 con101_ev_exog
                                   Exogenous EV charging
313
314
315 con11a pro distrib
                                                   Prosumage: distribution of generated>
     energy
316 con11b pro balance
                                                   Prosumage: energy balance
317 con11c pro selfcon
                                                   Prosumage: minimum self-generation r>>
    equirement
318 con11d pro stolev PRO2PRO
                                                  Prosumage: storage level prosumager->>
    to-prosumagers
319 conlle pro stolev PRO2M
                                                   Prosumage: storage level prosumagers»
    -to-market
320 con11f pro stolev_M2PRO
                                                   Prosumage: storage level market-to-p>
    rosumagers
                                                   Prosumage: storage level market-to-m>
321 con11g pro stolev M2M
    arket
322 con11h 1 pro stolev start PRO2PRO
                                                   Prosumage: storage level initial con»
323 con11h_2_pro_stolev_start_PRO2M
                                                   Prosumage: storage level initial con»
    ditions
324 con11h 3 pro stolev start M2PRO
                                                   Prosumage: storage level initial con»
    ditions
325 con11h_4_pro_stolev_start_M2M
                                                   Prosumage: storage level initial con»
    ditions
326 con11i pro stolev
                                                   Prosumage: storage level total
327 con11j_pro_stolev_max
                                                   Prosumage: maximum overall storage 1>>
    evel
328 con11k pro maxin_sto
                                                   Prosumage: maximum storage inflow
329 con111_pro_maxout_sto
                                                   Prosumage: maximum storage outflow
330 con11m_pro_maxout_lev
                                                   Prosumage: maximum storage outflow 1>>
    inked to level
331 con11n pro maxin lev
                                                   Prosumage: maximum storage inflow li»
    nked to level
332 conllo pro ending
                                                   Prosumage: storage ending condition
333 ;
334
```

```
* * *
337
338 * -----»
339 ***** Objective function *****
340 * -----»
341
342 obj..
343
            Z = E =
344
                    sum((ct,h), cm(ct)*GL(ct,h))
345
                    + sum( (ct,h)$(ord(h)>1) , c up(ct)*G UP(ct,h) )
346
                    + sum( (ct,h) , c_do(ct)*G_DO(ct,h) )
347
                    + sum( (res,h) , c_cu(res)*CU(res,h) )
348
                    + sum( (sto,h) , c_m_sto(sto) * ( STO_OUT(sto,h) + STO_IN(st»
   o,h) ) )
349 %DSM%$ontext
                   + sum( (dsm curt,h) , c m dsm cu(dsm curt)*DSM CU(dsm curt,h»
  ) )
351
                    + sum( (dsm_shift,h) , c_m_dsm_shift(dsm_shift) * DSM_UP_DEM>>
   AND(dsm shift,h) )
352
                    + sum( (dsm shift,h) , c m dsm shift(dsm shift) * DSM DO DEM»
   AND(dsm shift,h) )
353 $ontext
354 $offtext
355 %EV%$ontext
                   + sum( (ev,h) , c m ev(ev) * EV DISCHARGE(ev,h) )
356
357
                   + sum( (ev,h) , pen phevfuel * EV PHEVFUEL(ev,h) )
358 $ontext
359 $offtext
360
                   + sum( ct , c_i(ct)*N_CON(ct) )
361
                    + sum( ct , c fix con(ct) *N CON(ct) )
362
                    + sum( res , c i res(res) *N RES(res) )
363
                    + sum( res , c_fix_res(res)*N_RES(res) )
364
365
366
                    + sum( sto , c i sto e(sto)*N STO E(sto) )
367
                    + sum( sto , c fix sto(sto)/2*(N STO P(sto)+N STO E(sto)) )
                    + sum( sto , c i sto p(sto)*N STO P(sto) )
368
369 %DSM%$ontext
370
                   + sum( dsm curt , c i dsm cu(dsm curt)*N DSM CU(dsm curt) )
371
                   + sum( dsm curt , c fix dsm cu(dsm curt)*N DSM CU(dsm curt) »
372
                   + sum( dsm shift , c i dsm shift(dsm shift)*N DSM SHIFT(dsm »
   shift) )
373
                   + sum( dsm shift , c fix dsm shift(dsm shift)*N DSM SHIFT(ds>
   m shift) )
374 $ontext
375 $offtext
376 %reserves%$ontext
                    + sum( (reserves up, sto, h) , phi reserves call(reserves up, h»
   ) * c m sto(sto) * (RP STO OUT(reserves up, sto, h) - RP STO IN(reserves up, sto»
   ,h)))
                    - sum( (reserves do, sto, h) , phi reserves call(reserves do, h»
   ) * c m sto(sto) * (RP STO OUT(reserves do,sto,h) - RP STO IN(reserves do,sto»
   ,h))))
379 $ontext
380 $offtext
381 %reserves%$ontext
382 %EV%$ontext
                   + sum( (reserves_up,ev,h) , RP_EV_V2G(reserves up,ev,h) * phi>
383 %EV EXOG%
```

```
reserves_call(reserves_up,h) * c_m_ev(ev) )
384 %EV_EXOG% - sum( (reserves_do,ev,h) , RP_EV_V2G(reserves_do,ev,h)* phi>
    reserves call(reserves do,h) * c m ev(ev) )
385 $ontext
386 $offtext
387 %DSM%$ontext
388 %reserves%$ontext
                   + sum( (reserves_up,dsm_curt,h) , RP_DSM_CU(reserves_up,dsm_»
   curt,h) * phi_reserves_call(reserves_up,h) * c_m_dsm_cu(dsm_curt) )
                   + sum( (reserves, dsm_shift, h) , RP_DSM_SHIFT(reserves, dsm sh»
390
   ift,h) * phi reserves call(reserves,h) * c m dsm shift(dsm shift) )
391 $ontext
392 $offtext
393 %prosumage%$ontext
394
                   + sum( res , c i res(res) *N RES PRO(res) )
395
                   + sum( res , c fix res(res)*N RES PRO(res) )
396
397
                   + sum( sto , c i sto e(sto)*N STO E PRO(sto) )
                   + sum( sto , c fix sto(sto)/2*(N STO P PRO(sto)+N STO E PRO(»
   sto)))
399
                   + sum( sto , c i sto p(sto)*N STO P PRO(sto) )
400
                   + sum( (sto,h) , c_m_sto(sto) * ( STO OUT PRO2PRO(sto,h) + S>>
401
   \label{to_out_m2pro(sto,h) + STO_OUT_pro2M(sto,h) + STO_OUT_M2M(sto,h) + \\ \textbf{sum}(\text{res ,}) \\
   STO IN PRO2PRO(res, sto, h) + STO IN PRO2M(res, sto, h)) + STO OUT PRO2M(sto, h) +>>
    STO OUT M2M(sto,h) )
402 $ontext
403 $offt.ext.
404 ;
405
406 * -----»
407 **** Energy balance and load levels *****
408 * -----»
409
410 * Energy balance
411 conla bal(hh)..
412 (1 - phi pro load) * d(hh) + sum( sto , STO IN(sto,hh) )
413 %DSM%$ontext
414
           + sum( dsm shift , DSM UP DEMAND(dsm shift, hh) )
415 $ontext
416 $offtext
417 %EV%$ontext
418
    + sum( ev , EV CHARGE(ev,hh) )
419 $ontext
420 $offtext
421 %prosumage%$ontext
      + G MARKET M2PRO(hh)
423
           + sum( sto , STO IN M2PRO(sto, hh))
           + sum( sto , STO IN M2M(sto, hh))
424
425 $ontext
426 $offtext
427
428
            sum( ct , G L(ct,hh)) + sum( res , G RES(res,hh)) + sum( sto , STO O>
  UT(sto, hh))
429 %reserves%$ontext
430 * Balancing Correction Factor
431
          + sum( ct ,
432
             sum( reserves_do , RP_CON(reserves_do,ct,hh) * phi_reserves_call(r»
   eserves do, hh))
```

```
433
          - sum( reserves_up , RP_CON(reserves_up,ct,hh) * phi_reserves_call(r»
  eserves_up,hh))
434 )
435 $ontext
436 $offtext
437 %DSM%$ontext
           + sum(dsm_curt, DSM CU(dsm curt,hh))
           + sum(dsm shift, DSM DO DEMAND(dsm_shift,hh))
439
440 $ontext
441 $offtext
442 %EV%$ontext
+ sum( ev , EV DISCHARGE(ev, hh) )
444 $ontext
445 $offtext
446 %prosumage%$ontext
          + sum( res , G MARKET PRO2M(res, hh) )
448
           + sum( sto , STO OUT PRO2M(sto, hh))
449
           + sum( sto , STO OUT M2M(sto, hh))
450 $ontext
451 $offtext
452 ;
453
454 con2a loadlevel(ct,h)$(ord(h) > 1)..
455
         G_L(ct,h) = E = G_L(ct,h-1) + G_UP(ct,h) - G_DO(ct,h)
456 ;
457
458 con2b loadlevelstart(ct,'h1')..
459
          G L(ct,'h1') =E= G UP(ct,'h1')
460;
461
462 * -----»
463 ***** Hourly maximum generation caps and constraints related to reserves **»
464 * -----»
465
466 con3a maxprod conv(ct,h)(ord(ct)>1)..
467 G L(ct,h)
468 %reserves%$ontext
+ sum( reserves up , RP CON(reserves up,ct,h))
470 * Balancing Correction Factor
     + sum( reserves_do , RP_CON(reserves_do,ct,h) * phi_reserves_call(re»
471
   serves do, h))
         - sum( reserves_up , RP_CON(reserves_up,ct,h) * phi_reserves_call(re»
  serves up,h))
473 $ontext
474 $offtext
475
       =L= N CON(ct)
476 ;
477
478 con3b minprod conv(ct,h)..
    sum( reserves_do , RP_CON(reserves_do,ct,h))
479
480
          =L=GL(ct,h)
481 * Balancing Correction Factor
         + sum( reserves do , RP CON(reserves do,ct,h) * phi reserves call(re»
   serves do, h))
         - sum ( reserves up , RP CON(reserves up,ct,h) * phi reserves call(re»
   serves up, h))
484 ;
485
```

```
486 con3c flex reserves spin(reserves spin,ct,h)..
487
         RP_CON(reserves_spin,ct,h)
488
          =L= grad_per_min(ct) * reserves_reaction(reserves_spin) * ( G_L(ct,h)
489 * Balancing Correction Factor
         + sum( reserves do , RP CON(reserves do,ct,h) * phi reserves call(re»
 serves do,h))
         - sum ( reserves up , RP CON(reserves up,ct,h) * phi reserves call(re»
491
  serves up,h)) )
492 ;
493
494 con3d flex reserves nonspin(reserves nonspin,ct,h)..
495 RP_CON(reserves_nonspin,ct,h)
496
         =L= grad_per_min(ct) * reserves_reaction(reserves_nonspin) * N_CON(ct»
  )
497 ;
498
499
500 * Constraints on run of river
501 con3e maxprod ror(h)..
502 G L('ror',h)
503 %reserves%$ontext
+ sum( reserves_up , RP_CON(reserves_up,'ror',h))
505 * Balancing Correction Factor
+ sum( reserves_do , RP_CON(reserves_do,'ror',h) * phi_reserves_call>
  (reserves do,h))
507
   - sum( reserves up , RP CON(reserves up, 'ror', h) * phi reserves call»
   (reserves up,h))
508 $ontext
509 $offtext
510
   =L= phi ror(h)*N CON('ror')
511 ;
512
513
514 * Constraints on renewables
515 con3f maxprod res(res,h)..
G RES(res,h) + CU(res,h)
517 %reserves%$ontext
+ sum( reserves_up , RP_RES(reserves_up,res,h))
519 $ontext
520 $offtext
521
         =E= phi res(res,h)*N RES(res)
522 ;
523
524 con3g minprod res(res,h)..
   sum( reserves_do , RP_RES(reserves_do,res,h))
525
526
          =L= G RES(res,h)
527 ;
528
529 * -----»
530 **** Storage constraints ****
532
533 con4a stolev start(sto,'h1')..
         STO L(sto, 'h1') =E= phi sto ini(sto) * N STO E(sto) + STO IN(sto, 'h1'»
   )*(1+eta sto(sto))/2 - STO OUT(sto,'h1')/(1+eta sto(sto))*2
535 ;
536
537 con4b_stolev(sto,h)$( (ord(h)>1) )..
           STO L(sto,h) =E= STO L(sto,h-1) + STO IN(sto,h)*(1+eta sto(sto))/2 -»
```

```
STO OUT(sto,h)/(1+eta sto(sto))*2
539 %reserves%$ontext
+ sum( reserves_do , phi_reserves_call(reserves_do,h) * ( RP_STO_IN(»
   reserves do, sto, h) * (1+eta sto(sto)) /2 + RP STO OUT (reserves do, sto, h) / (1+eta »
   sto(sto))*2 ))
          - sum( reserves up , phi reserves call(reserves up,h) * ( RP STO IN(»
   reserves up, sto, h) * (1+eta sto(sto)) /2 + RP STO OUT(reserves up, sto, h) / (1+eta »
   sto(sto))*2 ))
542 $ontext
543 $offtext
544 ;
545
546 con4c_stolev_max(sto,h)..
STO L(sto,h) =L= N_STO_E(sto)
548;
549
550 con4d_maxin_sto(sto,h)..
551 STO_IN(sto,h)
552 %reserves%$ontext
          + sum( reserves do , RP STO IN(reserves do, sto, h))
554 $ontext
555 $offtext
=L= N STO P(sto)
557 ;
558
559 con4e maxout sto(sto,h)..
560 STO OUT(sto,h)
561 %reserves%$ontext
562
    + sum( reserves up , RP STO OUT(reserves up, sto, h))
563 $ontext
564 $offtext
=L= N_STO_P(sto)
566;
568 con4f_resrv_sto(sto,h)..
sum( reserves_up , RP_STO_IN(reserves_up, sto,h))
570
          =L= STO IN(sto,h)
571 ;
572
573 con4g_resrv_sto(sto,h)..
574
       sum( reserves do , RP STO OUT(reserves do, sto, h))
575
           =L= STO OUT(sto,h)
576;
577
578 con4h_maxout_lev(sto,h)..
579 (STO OUT(sto,h)
580 %reserves%$ontext
          + sum( reserves up , RP STO OUT(reserves up, sto, h))
582 $ontext
583 $offtext
) /(1+eta_sto(sto))*2
585
          =L= STO L(sto, h-1)
586;
587
588 con4i_maxin_lev(sto,h)..
589 (STO IN(sto,h)
590 %reserves%$ontext
591
          + sum( reserves do , RP STO IN(reserves do, sto, h))
592 $ontext
593 $offtext
          ) * (1+eta_sto(sto))/2
```

```
595
                        =L= N_STO_E(sto) - STO_L(sto,h-1)
596;
597
598 con4j ending(sto,h)(ord(h) = card(h))...
                          STO_L(sto,h) =E= phi sto ini(sto) * N STO E(sto)
600;
601
602 con4k PHS EtoP('Sto5')..
603
         N STO E('Sto5') =L= etop max('Sto5') * N STO P('Sto5')
604 ;
605
607 ***** Quotas for renewables and biomass *****
608 * -----»
609
610 con5a minRES..
611 sum (ct the , sum (h , G L(ct the,h)))
                       =L= (1-phi min res) * sum( h , d(h) + sum( (sto) , STO IN(sto,h) - ST»
       O OUT(sto,h) )
613 %prosumage%$ontext
                         + sum( sto , sum( res , STO_IN_PRO2PRO(res,sto,h) + STO_IN_PRO2M(res»
        \tt, sto, h)) + STO_IN\_M2PRO(sto, h) + STO_IN\_M2M(sto, h) - STO\_OUT\_PRO2PRO(sto, h) - \\ \\ \times (sto, h)) + STO\_IN\_M2PRO(sto, h) + STO\_IN\_M2M(sto, h) - STO\_OUT\_PRO2PRO(sto, h) - \\ \times (sto, h)) + STO\_IN\_M2PRO(sto, h) + STO\_IN\_M2M(sto, h) - STO\_OUT\_PRO2PRO(sto, h) - \\ \times (sto, h)) + STO\_IN\_M2M(sto, h) - STO\_OUT\_PRO2PRO(sto, h) - \\ \times (sto, h)) + STO\_IN\_M2M(sto, h) - STO\_OUT\_PRO2PRO(sto, h) - \\ \times (sto, h)) + STO\_IN\_M2M(sto, h) - \\ \times (sto, h)) + STO\_IN\_M2M(sto, h) - \\ \times (sto, h)) + STO\_IN\_M2M(sto, h)) + STO\_IN\_M2M(sto, h)) + \\ \times (sto, h)) + STO\_IN\_M2M(sto, h)) + \\ \times (sto, h)) + STO\_IN\_M2M(sto, h)) + \\ \times (sto, 
         STO OUT PRO2M(sto,h) - STO OUT M2PRO(sto,h) - STO OUT M2M(sto,h) )
615 $ontext
616 $offtext
617 %DSM%$ontext
                         - sum ( dsm curt , DSM CU(dsm curt,h) )
618
619
                         + sum( dsm shift , DSM UP(dsm shift,h) - sum( hh$( ord(hh) >= ord(h)»
         - t dur dsm shift(dsm shift) AND ord(hh) <= ord(h) + t dur dsm shift(dsm shi»
        ft) ) , DSM DO(dsm shift,h,hh)) )
620 $ontext
621 $offtext
622 %EV%$ontext
                      + sum( ev , EV CHARGE(ev,h) - EV DISCHARGE(ev,h) )
624 %EV_DEFAULT%%EV_FREE% - sum( ev , EV GED(ev,h) )
625 %EV DEFAULT%%EV 100RES% + phi min res/(1-phi min res)*sum( ev , EV GED(ev,h)»
         )
626 $ontext
627 $offtext
628 %reserves%$ontext
                      + phi_mean_reserves_call('PR_up') * phi_reserves_pr * sum( reserves$(»
         ord(reserves) > 2) , 1000 * phi reserves share(reserves) * (reserves interce»
       pt(reserves) + sum( res , reserves_slope(reserves, res) * N_RES(res)/1000 ) ) »
630
                        + phi mean reserves call('SR up') *( 1000 * phi reserves share('SR up»
       ') * (reserves intercept('SR up') + sum( res , reserves slope('SR up', res) * »
        N RES(res)/1000))
                        + phi mean reserves call('MR up') *( 1000 * phi reserves share('MR up»
        ') * (reserves intercept('MR_up') + sum( res , reserves_slope('MR_up',res) * »
       N RES(res)/1000))
632
                        - phi_mean_reserves_call('PR_do') * phi_reserves_pr * sum( reserves$(»
          ord(reserves) > 2) , 1000 * phi_reserves_share(reserves) * (reserves_interce»
       pt(reserves) + sum( res , reserves slope(reserves, res) * N RES(res)/1000 ) ) »
633
                        - phi mean reserves call('SR do') *( 1000 * phi reserves share('SR do»
        ') * (reserves intercept('SR do') + sum( res , reserves slope('SR do',res) * »
       N RES(res)/1000))
              - phi_mean_reserves_call('MR_do') *( 1000 * phi_reserves_share('MR_do»
634
        ') * (reserves intercept('MR do') + sum( res , reserves slope('MR do',res) * »
```

```
N RES(res)/1000 ) ) )
635
636
        + sum( sto ,
            sum( reserves do , phi reserves call(reserves do,h) * (RP STO IN(r»)
  eserves do,sto,h) + RP STO OUT(reserves do,sto,h)))
- sum( reserves up , phi reserves call(reserves up,h) * (RP STO IN(r»
   eserves up,sto,h) + RP STO OUT(reserves up,sto,h))) )
639 $ontext
640 $offtext
641 %DSM%$ontext
642 %reserves%$ontext
         - sum( (dsm_curt,reserves_up) , RP_DSM_CU(reserves_up,dsm_curt,h) * ph>
  i_reserves_call(reserves_up,h) )
644 $ontext
645 $offtext
646 %reserves%$ontext
647 %EV%$ontext
648 %EV EXOG% + sum( ev ,
649 %EV EXOG% sum( reserves do , phi reserves call(reserves do,h) * (RP EV G»
   2V(reserves_do,ev,h) + RP_EV_V2G(reserves_do,ev,h)))
650 %EV_EXOG% - sum( reserves_up , phi_reserves_call(reserves_up,h) * (RP_EV_G»
   2V(reserves up,ev,h) + RP EV V2G(reserves up,ev,h))) )
651 $ontext
652 $offtext
653)
654;
655
656 con5b maxBIO..
   sum( h , G L('bio',h) ) =L= m con e('bio')
658;
659
660 * -----»
661 **** DSM constraints - curtailment ****
663
664 con6a DSMcurt duration max(dsm curt,h)..
        sum( hh$( ord(hh) >= ord(h) AND ord(hh) < ord(h) + t off dsm cu(dsm >>
   curt) ) , DSM CU(dsm curt,hh)
666 %reserves%$ontext
          + sum( reserves_up , RP_DSM_CU(reserves_up,dsm_curt,hh) * phi_reserve»
  s call(reserves up, hh) )
668 $ontext
669 $offtext
670
671
           =L= N DSM CU(dsm curt) * t dur dsm cu(dsm curt)
672 ;
674 con6b DSMcurt max(dsm curt,h)..
DSM CU(dsm_curt,h)
676 %reserves%$ontext
          + sum( reserves_up , RP_DSM_CU(reserves up,dsm curt,h) )
677
678 $ontext
679 $offtext
680
           =L= N DSM CU(dsm curt)
681;
682
683 * -----»
684 ***** DSM constraints - shifting *****
```

```
686
687 con7a DSMshift upanddown(dsm shift,h)..
           DSM UP(dsm shift,h) * (1 + \text{eta dsm shift})/2 = E = 2/(1 + \text{eta})
   dsm shift(dsm shift)) * sum( hh$( ord(hh) >= ord(h) - t dur dsm shift(dsm shi»
   ft) AND ord(hh) <= ord(h) + t dur dsm shift(dsm shift) ) , DSM DO(dsm shift,h»
   , hh))
689;
690
691 con7b DSMshift granular max(dsm shift,h)..
692 DSM UP DEMAND(dsm shift,h) + DSM DO DEMAND(dsm shift,h)
693 %reserves%$ontext
+ sum( reserves , RP DSM SHIFT(reserves,dsm shift,h) )
695 $ontext
696 $offtext
697
          =L= N DSM SHIFT(dsm shift)
698;
700 con7c DSM distrib up(dsm shift,h)..
701 DSM UP(dsm shift,h) = E = DSM UP DEMAND(dsm shift,h)
702 %reserves%$ontext
703 + sum( reserves do , RP DSM SHIFT(reserves do,dsm shift,h) * phi res»
  erves_call(reserves_do,h))
704 $ontext
705 $offtext
706;
707
708 con7d DSM distrib do(dsm shift,h)..
709
    sum( hh$( ord(hh) >= ord(h) - t_dur_dsm_shift(dsm_shift) AND ord(hh)»
    <= ord(h) + t_dur_dsm_shift(dsm_shift) ) , DSM_DO(dsm_shift,hh,h) )</pre>
710
                  =F=
711
          DSM DO DEMAND(dsm shift,h)
712 %reserves%$ontext
           + sum( reserves_up , RP_DSM_SHIFT(reserves_up,dsm_shift,h) * phi_res>
 erves call(reserves up,h))
714 $ontext
715 $offtext
716 ;
717
718 con7e DSMshift recovery(dsm shift,h)..
719 sum(hh$(ord(hh) >= ord(h) AND ord(hh) < ord(h) + t off dsm shift(dw)
   sm shift) ) , DSM UP(dsm shift,hh))
720
          =L= N_DSM_SHIFT(dsm_shift) * t_dur_dsm_shift(dsm_shift)
721 ;
722
723 * -----»
724 **** Maximum installation constraints *****
727 con8a max I con(ct)..
728 N CON(ct) =L= m con(ct)
729 ;
731 con8b max I res(res)..
732 N RES(res) =L= m res(res)
733 ;
734
735 con8c_max_I_sto_e(sto)..
```

```
736
            N_STO_E(sto) =L= m_sto_e(sto)
737 ;
738
739 con8d max I sto p(sto)..
           N STO P(sto) =L= m_sto_p(sto)
741 ;
742
743 con8e max I dsm cu(dsm curt)..
744
            N DSM CU(dsm curt) =L= m dsm cu(dsm curt)
745 ;
746
747 con8f max I dsm shift pos(dsm shift)..
748
            N_DSM_SHIFT(dsm_shift) =L= m_dsm_shift(dsm_shift)
749 ;
750
751 con8g max pro res(res)..
752
           N RES PRO(res) =L= m res pro(res)
753 ;
754
755 con8h_max_pro_sto_e(sto)..
756
           N STO E PRO(sto) =L= m_sto_pro_e(sto)
757 ;
758
759 con8i_max_sto_pro_p(sto)..
760 N STO P PRO(sto) =L= m_sto_pro_p(sto)
761;
762
763 * -----»
764 ***** Reserve constraints *****
766
767 con9a reserve prov(reserves,h)$( ord(reserves) > 2)..
           sum(ct, RP CON(reserves,ct,h))
           + sum(res, RP RES(reserves, res, h))
769
770
           + sum(sto, RP STO IN(reserves, sto, h) + RP STO OUT(reserves, sto, h))
771 %DSM%$ontext
772
           + sum(dsm curt, RP DSM CU(reserves, dsm curt, h))
773
           + sum(dsm shift , RP DSM SHIFT(reserves, dsm shift, h) )
774 $ontext
775 $offtext
776 %EV%$ontext
777 %EV EXOG% + sum(ev, RP_EV_G2V(reserves,ev,h) + RP_EV_V2G(reserves,ev,h) )
778 $ontext
779 $offtext
780 = E = (
781
               1000 * phi reserves share(reserves) * (
               reserves intercept(reserves) + sum( res , reserves slope(reserves»
   , res) * (N RES(res)
783 %prosumage%$ontext
               + N_RES_PRO(res)
784
785 $ontext
786 $offtext
              )/1000 ) ) $(ord(h) > 1)
787
788;
789
790 con9b reserve prov PR(reserves, h) $ ( ord(reserves) < 3)..
791
           sum(ct, RP_CON(reserves,ct,h))
792
           + sum(res, RP_RES(reserves, res, h))
793
           + sum(sto, RP STO IN(reserves, sto, h) + RP STO OUT(reserves, sto, h) )
```

```
794 %EV%$ontext
795 %EV EXOG% + sum(ev, RP EV G2V(reserves, ev, h) + RP EV V2G(reserves, ev, h) )
796 $ontext
797 $offtext
           =E= phi reserves pr* sum( reservesreserves$( ord(reservesreserves) >>>
    2), 1000 * phi reserves share(reservesreserves) * (
799
               reserves intercept (reservesreserves) + sum( res , reserves slope»
   (reservesreserves, res) * (N RES(res)
800 %prosumage%$ontext
801
              + N RES PRO(res)
802 $ontext
803 $offtext
804
              )/1000 ) ) $(ord(h) > 1)
805
806;
807
808 * -----»
809 **** Electric vehicle constraints ****
811
812 con10a_ev_ed(ev,h)..
814
           =e= EV GED(ev,h) + EV PHEVFUEL(ev,h)$(ev phev(ev)=1)
815 ;
816
817 con10b ev chargelev start(ev,'h1')..
          EV L(ev,'h1') =E= phi ev ini(ev) * n ev e(ev) * phi ev(ev) * ev quan»
819
          + EV CHARGE(ev,'h1') * eta ev in(ev)
          - EV DISCHARGE(ev,'h1') / eta ev out(ev)
820
821
           - EV GED(ev,'h1')
822 ;
823
824 con10c ev chargelev(ev,h)$((ord(h)>1))..
825
          EV_L(ev,h) = E = EV_L(ev,h-1)
826
           + EV_CHARGE(ev,h) * eta_ev_in(ev)
827
           - EV DISCHARGE(ev,h) / eta ev out(ev)
828 %reserves%$ontext
829 %EV EXOG% + sum( reserves do , phi reserves call(reserves do,h) * (RP EV G2»
   V(reserves_do,ev,h)*eta_ev_in(ev) + RP_EV_V2G(reserves_do,ev,h)/eta_ev_out(ev»
   ))))
830 %EV EXOG% - sum( reserves_up , phi_reserves_call(reserves_up,h) * ( RP_EV_G»
   2V(reserves_up,ev,h)*eta_ev_in(ev) + RP_EV_V2G(reserves_up,ev,h)/eta_ev_out(e»
   v))))
831 $ontext
832 $offtext
           - EV GED (ev, h)
834 ;
835
836 con10d_ev_chargelev_max(ev,h)..
837
         EV_L(ev,h) =L= n_ev_e(ev) * phi_ev(ev) * ev_quant
838 ;
839
840 con10e ev maxin(ev,h)..
841 EV CHARGE (ev, h)
842 %reserves%$ontext
+ sum( reserves do , RP EV G2V(reserves do,ev,h))
844 $ontext
845 $offtext
```

```
846
          =L= n_ev_p(ev,h) * phi_ev(ev) * ev_quant
847 ;
848
849 con10f ev maxout(ev,h)..
850 EV DISCHARGE (ev, h)
851 %reserves%$ontext
+ sum( reserves up , RP EV V2G(reserves up,ev,h))
853 $ontext
854 $offtext
855
          =L= n ev p(ev,h) * phi ev(ev) * ev quant
856;
857
858 con10g_ev_chargelev_ending(ev,h)$( ord(h) = card(h) )...
           EV_L(ev,h) =E= phi_ev_ini(ev) * n_ev_e(ev) * phi_ev(ev) * ev_quant
860;
861
862 con10h_ev_minin(ev,h)..
          0 = L = EV CHARGE(ev, h)
864
          - sum( reserves up , RP EV G2V(reserves up, ev, h))
865;
866
867 con10i ev maxin lev(ev,h)..
   ( EV_CHARGE(ev,h)
869
          + sum( reserves_do , RP_EV_G2V(reserves_do,ev,h))) * eta_ev_in(ev)
870
          =L= n ev e(ev) * phi ev(ev) * ev quant - EV L(ev,h-1)
871 ;
872
873 con10j ev minout(ev,h)..
          0 =L= EV DISCHARGE(ev,h)
875
          - sum( reserves_do , RP_EV_V2G(reserves_do,ev,h))
876;
877
878 con10k ev maxout_lev(ev,h)..
        ( EV DISCHARGE (ev, h)
880
          + sum( reserves_up , RP_EV_V2G(reserves_up,ev,h))) / eta_ev_out(ev)
          =L=EVL(ev,h-1)
881
882 ;
883
884 con101 ev exog(ev,h)..
          EV CHARGE(ev,h) = E = ev ged exog(ev,h) * phi ev(ev) * ev quant
886;
887
888 * -----»
889 **** Prosumage constraints ****
890 * -----»
891
892 conlla pro distrib(res,h)..
893
           phi res(res,h) * N RES PRO(res)
894
           =E=
           CU PRO(res,h) + G MARKET PRO2M(res,h) + G RES PRO(res,h) + sum( sto >>
   , STO_IN_PRO2PRO(res, sto, h) + STO_IN_PRO2M(res, sto, h) )
896;
897
898 con11b pro balance(h)..
899
           phi pro load * d(h)
900
901
           sum( res , G RES PRO(res,h)) + sum( sto , STO OUT PRO2PRO(sto,h) + S>>
   TO_OUT_M2PRO(sto,h) ) + G_MARKET_M2PRO(h)
902;
```

```
903
904 con11c_pro_selfcon..
           sum( (res,h) , G RES PRO(res,h) ) + sum( (h,sto) , STO OUT PRO2PRO(s»
  to,h) )
906
907
           phi pro self * sum( h , phi pro load * d(h))
908;
909
910 con11d pro stolev PRO2PRO(sto,h)((ord(h)>1))..
            STO_L_PRO2PRO(sto,h) = E = STO_L_PRO2PRO(sto,h-1) + sum(res, STO_IN_w)
   PRO2PRO(res, sto, h)) * (1+eta sto(sto))/2 - STO OUT PRO2PRO(sto, h)/(1+eta sto(st»
   0))*2
912;
913
914 conlle pro stolev PRO2M(sto,h)$( (ord(h)>1) )..
          STO L PRO2M(sto,h) = E= STO L PRO2M(sto,h-1) + sum( res , STO IN PRO2>
  M(res, sto, h))*(1+eta sto(sto))/2 - STO OUT PRO2M(sto, h)/(1+eta sto(sto))*2
916 ;
917
918 con11f pro stolev M2PRO(sto,h)((ord(h)>1))..
            STO L M2PRO(sto,h) =E= STO L M2PRO(sto,h-1) + STO IN M2PRO(sto,h)*(1\times
   +eta sto(sto))/2 - STO OUT M2PRO(sto,h)/(1+eta sto(sto))*2
920 ;
921
922 con11g pro stolev M2M(sto,h)$( (ord(h)>1) )...
           STO L M2M(sto,h) = E= STO L M2M(sto,h-1) + STO IN M2M(sto,h) * (1+eta s»
   to(sto))/2 - STO OUT M2M(sto,h)/(1+eta sto(sto))*2
924;
925
926 con11h 1 pro stolev start PRO2PRO(sto, 'h1')..
           STO_L_PRO2PRO(sto,'h1') =E= 0.25 * phi_sto_pro_ini(sto) * N_STO_E(sto»
   ) + sum( res , STO_IN_PRO2PRO(res, sto, 'h1')) * (1+eta_sto(sto))/2 - STO_OUT_PRO»
   2PRO(sto,'h1')/(1+eta sto(sto))*2
928;
929
930 con11h 2 pro stolev start PRO2M(sto,'h1')..
           STO L PRO2M(sto,'h1') =E= 0.25 * phi sto pro ini(sto) * N STO E(sto) »
   + sum(res, STO_IN_PRO2M(res, sto, 'h1'))*(1+eta sto(sto))/2 - STO_OUT_PRO2M(s)*
   to, 'h1')/(1+eta sto(sto))*2
932 ;
934 con11h_3_pro_stolev_start_M2PRO(sto,'h1')..
           STO_L_M2PRO(sto,'h1') =E= 0.25 * phi_sto_pro_ini(sto) * N_STO_E(sto) >>
   + STO IN M2PRO(sto,'h1')*(1+eta sto(sto))/2 - STO OUT M2PRO(sto,'h1')/(1+eta »
   sto(sto))*2
936;
937
938 con11h 4 pro stolev start M2M(sto,'h1')..
           STO L M2M(sto,'h1') =E= 0.25 * phi_sto_pro_ini(sto) * N_STO_E(sto) + »
   0))*2
940;
941
942 con11i_pro_stolev(sto,h)$( (ord(h)>1) )..
           STO L PRO(sto,h) =E= STO L PRO2PRO(sto,h) + STO L PRO2M(sto,h) + »
   STO L M2PRO(sto,h) + STO L M2M(sto,h)
944 ;
946 con11j pro stolev max(sto,h)..
947
           STO L PRO(sto, h) =L= N STO E PRO(sto)
948;
```

```
949
950 con11k_pro_maxin_sto(sto,h)..
          sum( res , STO_IN_PRO2PRO(res, sto, h) + STO_IN_PRO2M(res, sto, h) ) + ST>
    O IN M2PRO(sto,h) + STO IN M2M(sto,h)
          =L= N STO P PRO(sto)
953;
954
955 con111 pro maxout sto(sto,h)..
           STO OUT PRO2PRO(sto,h) + STO OUT PRO2M(sto,h) + STO OUT M2PRO(sto,h) »
    + STO OUT M2M(sto,h)
957
          =L= N STO P PRO(sto)
958;
959
960 con11m_pro_maxout_lev(sto,h)..
          ( STO OUT PRO2PRO(sto,h) + STO OUT M2PRO(sto,h) + STO OUT PRO2M(sto,h»
    ) + STO OUT M2M(sto,h) ) / (1+eta sto(sto))*2
962
           =L= STO L PRO(sto,h-1)
963;
964
965 con11n pro maxin lev(sto,h)..
           ( sum( res , STO IN PRO2PRO(res, sto, h) + STO IN PRO2M(res, sto, h) ) + »
    STO IN M2PRO(sto,h) + STO IN M2M(sto,h) ) * (1+eta sto(sto))/2
967
          =L= N STO E PRO(sto) - STO L PRO(sto, h-1)
968;
969
970 con110 pro ending(sto,h)(ord(h) = card(h))..
            STO L PRO(sto,h) =E= phi sto pro ini(sto) * N STO E PRO(sto)
972 ;
973
975 ***** MODEL ****
977
978 model DIETER /
979 obi
980
981 con1a bal
982
983 con2a loadlevel
984 con2b_loadlevelstart
985
986 con3a maxprod conv
987 %reserves%$ontext
988 con3b minprod conv
989 con3c flex reserves spin
990 con3d flex reserves nonspin
991 $ontext
992 $offtext
993 %ror parameter%%ror variable%$ontext
994 con3e maxprod ror
995 $ontext
996 $offtext
997 con3f maxprod res
998 %reserves%$ontext
999 con3g minprod res
1000 $ontext
1001 $offtext
1002
1003 con4a_stolev_start
```

```
1004 con4b stolev
1005 con4c_stolev_max
1006 con4d maxin sto
1007 con4e maxout sto
1008 %reserves%$ontext
1009 con4f resrv sto
1010 con4g_resrv_sto
1011 $ontext
1012 $offtext
1013 con4h maxout lev
1014 con4i maxin lev
1015 con4j ending
1016 con4k_PHS_EtoP
1017
1018 con5a minRES
1019 con5b maxBIO
1020
1021 %DSM%$ontext
1022 con6a DSMcurt duration max
1023 con6b DSMcurt max
1024
1025 con7a DSMshift upanddown
1026 con7b DSMshift granular max
1027 con7c_DSM_distrib_up
1028 con7d DSM distrib do
1029 * con 7e DSMshift recovery
1030 $ontext
1031 $offtext
1032
1033 con8a max I con
1034 con8b_max_I_res
1035 con8c max_I_sto_e
1036 con8d max I sto p
1037 %DSM%$ontext
      con8e_max I dsm cu
1038
1039
       con8f max I dsm shift pos
1040 $ontext
1041 $offtext
1042
1043 %reserves%$ontext
1044 con9a reserve prov
1045 con9b_reserve_prov_PR
1046 $ontext
1047 $offtext
1048
1049 %EV%$ontext
1050 con10a ev ed
1051 %EV EXOG% con10b ev chargelev start
1052 con10c ev chargelev
1053 con10d ev chargelev max
1054 %EV EXOG% con10e ev maxin
1055 %EV EXOG% con10f ev maxout
1056 %EV_EXOG% con10g_ev_chargelev_ending
1057 $ontext
1058 $offtext
1059 %EV%$ontext
1060 %reserves%$ontext
1061 %EV EXOG% con10h_ev_minin
1062 %EV EXOG% con10i ev maxin lev
1063 %EV_EXOG% con10j_ev_minout
1064 %EV EXOG% con10k ev maxout lev
```

```
1065 $ontext
1066 $offtext
1067 %EV%$ontext
1068 %EV EXOG%$ontext
1069 con101 ev exog
1070 $ontext
1071 $offtext
1072
1073 %prosumage%$ontext
1074 con8g max pro res
1075 con8h max pro sto e
1076 con8i max sto pro p
1077 conlla_pro_distrib
1078 con11b_pro_balance
1079 conl1c pro selfcon
1080 con11d pro stolev PRO2PRO
1081 conlle pro stolev PRO2M
1082 con11f pro stolev M2PRO
1083 con11g pro stolev M2M
1084 con11h 1 pro stolev start PRO2PRO
1085 con11h_2_pro_stolev_start_PRO2M
1086 con11h_3_pro_stolev_start_M2PRO
1087 con11h_4_pro_stolev_start_M2M
1088 con11i_pro_stolev
1089 con11j pro stolev max
1090 con11k pro maxin sto
1091 con111 pro maxout sto
1092 con11m pro maxout lev
1093 con11n pro maxin lev
1094 conllo pro ending
1095 $ontext
1096 $offtext
1097 /;
1098
1100 ***** Options, fixings, report preparation *****
1102
1103 * Solver options
1104 $onecho > cplex.opt
1105 lpmethod 4
1106 threads 4
1107 epgap 1e-3
1108 parallelmode -1
1109 $offecho
1110
1111 %no crossover%$ontext
1112 $onecho > cplex.opt
1113 Ipmethod 4
1114 threads 4
1115 epgap 1e-3
1116 parallelmode -1
1117 barcrossalg -1
1118 barepcomp 1e-8
1119 $offecho
1120 $ontext
1121 $offtext
1122
1123 dieter.OptFile = 1;
```

```
1124 dieter.holdFixed = 1;
1125
1126 * Parameters for default base year
1127 d(h) = d y(\begin{subarray}{c} y \end{subarray}, h) ;
1128 phi res(res,h) = phi res y(%base year%,res,h);
1129 phi reserves call (reserves,h) = phi reserves call y(%base year%,reserves,h);
1130 phi mean reserves call(reserves) = phi mean reserves call y(%base year%, reser»
          ves);
1131
1132
***
1134 ***** Solve ****
1136
1137 * Preparation of GUSS tool for scenario analysis
1138 phi min res = eps ;
1139 ev quant = eps;
1140 phi_pro_self = eps ;
1141
1142 $eval superscencount 1000
1143
1144 Set
1145 modelstats
                                        model stats collection
                                                                                                                           /modelstat, solvesta»
         t, resusd/
1146 superscen
                                           Scenarios
                                                                                                                           /scen1*scen%supersce»
         ncount%/
1147 map(superscen, loop res share, loop ev, loop prosumage)
                                                                                                                         /#superscen:(#loop re»
         s share. #loop ev. #loop prosumage) /
1148 ;
1149
1150 set
1151 scen(superscen);
1152 scen(superscen) = yes$( sum((loop_res_share, loop_ev, loop_prosumage) , map(sup)) | (sup) | (su
          erscen,loop res share,loop ev,loop prosumage)) )
1153
1154 Parameters
1155 gussoptions
                                                                                           /Logoption 2, Optfile 1, Skipbasecas»
        e 1/
1156 modstats(superscen, modelstats)
1157 min res
1158 number ev
1159 pro selfcon
1160 ;
1161
1162 min res(scen) = sum( (loop res share, loop ev, loop prosumage) $map(scen, loop re»
          s share, loop ev, loop prosumage) , loop res share.val/100 ) ;
1163 number ev(scen) = sum( (loop res share, loop ev, loop prosumage) $map(scen, loop »
          res_share,loop_ev,loop_prosumage) , loop_ev.val ) ;
1164 pro selfcon(scen) = sum( (loop res share, loop ev, loop prosumage) $map(scen, loo)
          p_res_share,loop_ev,loop_prosumage) , loop_prosumage.val/100 ) ;
1165
1166 Parameters
1167 marginal con5a(superscen)
1168 marginal con1a(superscen,h)
1169
1170 lev Z(superscen)
1171 lev_G_L(superscen,ct,h)
1172 lev_G_UP(superscen,ct,h)
1173 lev G DO(superscen,ct,h)
```

```
1174 lev G RES (superscen, res, h)
1175 lev_CU(superscen, res, h)
1176 lev STO IN(superscen, sto, h)
1177 lev STO OUT (superscen, sto, h)
1178 lev STO L(superscen, sto, h)
1179 lev N CON(superscen,ct)
1180 lev N RES(superscen, res)
1181 lev N STO E(superscen, sto)
1182 lev N STO P(superscen, sto)
1183
1184 %EV%$ontext
1185 lev EV CHARGE (superscen, ev, h)
1186 lev EV DISCHARGE (superscen, ev, h)
1187 lev EV L(superscen, ev, h)
1188 lev EV PHEVFUEL (superscen, ev, h)
1189 lev EV GED (superscen, ev, h)
1190 $ontext
1191 $offtext
1192
1193 %DSM%$ontext
1194 lev DSM CU(superscen, dsm curt, h)
1195 lev DSM UP(superscen, dsm shift, h)
1196 lev DSM DO(superscen, dsm shift, h, hh)
1197 lev_DSM_UP_DEMAND(superscen,dsm_shift,h)
1198 lev DSM DO DEMAND(superscen, dsm shift, h)
1199 lev N DSM CU(superscen, dsm curt)
1200 lev N DSM SHIFT(superscen, dsm shift)
1201 $ontext
1202 $offtext
1203
1204 %reserves%$ontext
1205 lev RP CON(superscen, reserves, ct, h)
1206 lev RP RES(superscen, reserves, res, h)
1207 lev RP STO IN(superscen, reserves, sto, h)
1208 lev RP STO OUT(superscen, reserves, sto, h)
1209 $ontext
1210 $offtext
1211
1212 %EV%$ontext
1213 %reserves%$ontext
1214 lev RP EV V2G(superscen, reserves, ev, h)
1215 lev RP EV G2V(superscen, reserves, ev, h)
1216 $ontext
1217 $offtext
1218
1219 %DSM%$ontext
1220 %reserves%$ontext
1221 lev RP DSM CU(superscen, reserves, dsm curt, h)
1222 lev RP DSM SHIFT (superscen, reserves, dsm shift, h)
1223 $ontext
1224 $offtext
1225
1226 %prosumage%$ontext
1227 lev CU PRO(superscen, res, h)
1228 lev G MARKET PRO2M(superscen, res, h)
1229 lev G MARKET M2PRO(superscen,h)
1230 lev G RES_PRO(superscen, res, h)
1231 lev STO IN PRO2PRO(superscen, res, sto, h)
1232 lev STO IN PRO2M(superscen, res, sto, h)
1233 lev_STO_IN_M2PRO(superscen, sto, h)
1234 lev STO IN M2M(superscen, sto, h)
```

```
1235 lev STO OUT PRO2PRO(superscen, sto, h)
1236 lev_STO_OUT_PRO2M(superscen, sto, h)
1237 lev STO OUT M2PRO(superscen, sto, h)
1238 lev STO OUT M2M(superscen, sto, h)
1239 lev STO L PRO2PRO(superscen, sto, h)
1240 lev STO L PRO2M(superscen, sto, h)
1241 lev STO L M2PRO(superscen, sto, h)
1242 lev_STO_L_M2M(superscen, sto, h)
1243 lev_N_STO_E_PRO(superscen, sto)
1244 lev_N_STO_P_PRO(superscen, sto)
1245 lev_STO_L_PRO(superscen, sto, h)
1246 lev N RES PRO(superscen, res)
1247 $ontext
1248 $offtext
1249 ;
1250
1251
1252 * Inclusion of scenario and fixing
1253 $include fix.gms
1254 $include scenario.gms
1255
1256
1257 * Definition of dictionary set for GUSS tool
1258 Set dict(*,*,*) /
1259 scen .scenario .''
1260 gussoptions .opt .mo
                                           .modstats
1261
1262 phi_min_res
                       .param
                                          .min_res
1263 %EV%$ontext
1264 ev quant
                        .param
                                           .number ev
1265 $ontext
1266 $offtext
1267 %prosumage%$ontext
1268 phi_pro_self .param .pro_selfcon
1269 $ontext
1270 $offtext
1271
1272 con5a_minRES .marginal .marginal_con5a
1273 con1a_bal .marginal .marginal_con1a
1274
1275 Z
                       .level
                                          .lev Z
                        .level
1276 G L
                                          .lev G L
1276 G_L
1277 G_DO
1278 G_RES
                                          .lev_G_DO
                                      .lev_G_DO
.lev_G_RES
.lev_CU
.lev_STO_IN
.lev_STO_UT
.lev_STO_L
.lev_N_CON
.lev_N_RES
.lev_N_STO_E
.lev_N_STO_P
                                           .lev_N_STO_P
1287
1288 %EV%$ontext
1289 EV_CHARGE .level
1290 EV_DISCHARGE .level
.level
1287
                                         .lev_EV_CHARGE
                                          .lev EV DISCHARGE
1291 EV_L .level
1292 EV_PHEVFUEL .level
1293 EV_GED .level
                                          .lev_EV_L
                                       .lev_EV_PHEVFUEL
1294 $ontext
1295 $offtext
```

```
1296
 1297 %DSM%$ontext
1297 %DSM%Sontext

1298 DSM_CU .level .lev_DSM_CU

1299 DSM_UP .level .lev_DSM_UP

1300 DSM_DO .level .lev_DSM_DO

1301 DSM_UP_DEMAND .level .lev_DSM_UP_DEMAND

1302 DSM_DO_DEMAND .level .lev_DSM_DO_DEMAND

1303 N_DSM_CU .level .lev_DSM_CU

1304 N_DSM_SHIFT .level .lev_N_DSM_SHIFT
 1305 $ontext
 1306 $offtext
 1307
 1308 %reserves%$ontext
1309 RP_CON .level .lev_RP_CON
1310 RP_RES .level .lev_RP_RES
1311 RP_STO_IN .level .lev_RP_STO_IN
1312 RP_STO_OUT .level .lev_RP_STO_OUT
1313 Sontext
 1313 $ontext
 1314 $offtext
 1315
 1316 %reserves%$ontext
 1317 %EV%$ontext

      1318 %EV_EXOG% RP_EV_V2G
      .level
      .lev_RP_EV_V2G

      1319 %EV_EXOG% RP_EV_G2V
      .level
      .lev_RP_EV_G2V

 1320 $ontext
 1321 $offtext
 1322
 1323 %reserves%$ontext
 1324 %DSM%$ontext
1325 RP_DSM_CU .level .lev_RP_DSM_CU
1326 RP_DSM_SHIFT .level .lev_RP_DSM_SHIFT
1327 Sontout
 1327 $ontext
 1328 $offtext
1330 %prosumage%$ontext
 1351 $ontext
 1352 $offtext
 1353 /
 1354;
 1355
 1356 solve DIETER using lp min Z scenario dict;
```

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```
1357
1358 *$stop
1359 * Reporting
1360 $include report.gms
1362 %reserves%%prosumage%execute unload "results", report, report tech, report te»
    ch hours, report hours ;
1363
1364 %prosumage%$ontext
1365 %reserves%execute_unload "results", report, report_tech, report_tech_hours, r>
    eport hours, report prosumage, report prosumage tech, report prosumage tech h»
    ours, report_market, report_market_tech, report_market_tech_hours ;
1366 $ontext
1367 $offtext
1368
1369 %reserves%$ontext
1370 execute_unload "results", report, report_tech, report_tech_hours, report_hour»
    s, report reserves, report reserves tech, report reserves tech hours;
1371 $ontext
1372 $offtext
1373
1374
1375 * -----»
1376 * -----»
1377 * -----»
1378
```