

Asset:

Well: BRN-96

Field: Burhan

Location:

Country: Oman

Abraj Energy Services S.A.O.C

1st Floor, Al Barami Building,
Way No 6818, Building No. 760,
PO Box 1156, PC 130, AZAIBA,
Muscat, Sultanate of Oman

ABRAJ

Billing Sheet

Customer Name: Petroleum Development Oman [115]

Cust Contact #: 24675751

SAP Contract #: 200000003

Ticket Number: DR20320250622121405

Ticket Date: 22-06-2025

Job Type:Drilling Service

Job Start: 6/1/25 12:00 AM

Job End: 6/18/25 12:00 AM

DATE	OBM OPERATING RATE	OBM REDUCED RATE	OPERATING RATE	REDUCE REPAIR RATE	REDUCED RATE	SPECIAL RATE	TOTAL HOURS	DESCRIPTION
01-06-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drilling 8 3/8" OH section from 2268 m to 2495 m.
02-06-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued drilling 8 3/8" section using SLB PDC Bit with SLB RSS & MWD BHA on full parameters from 2495 m to 2522 m STD. Pumped 3x 6m³ hi vis pill & ci
03-06-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued POOH 8 3/8" SLB PDC Bit with SLB RSS & MWD BHA from 48m to Surface. R/U DAS handling tools. Started RIH 7" liner (29ppf, L-80) CSG shoe trac
04-06-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued RIH 7" liner CSG (29ppf, L-80 Vamtop) on 5" HWDP stands from 1115 m to 1449 m @ 9 5/8" CSG shoe. Broke circulation. Continued RIH 7" liner C
05-06-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued circulating hole clean. R/U HLB CMT head and contnued circulating hole clean through CMT head. Performed 7" liner cementation. Set the liner
06-06-2025	0.00	0.00	23.00	0.00	0.00	1.00	24.00	Continued POOH & L/D 5" DP singles from 1412 m to 409 m. R/D & L/D HLB RT. RIH 6 1/2" & 6 1/4" DC from mast & L/D. Retrieve wear bushing. PT BOP. Eid Al Adha Break
07-06-2025	0.00	0.00	12.75	9.50	0.00	1.75	24.00	Continued RIH 6" HLB bith with rotary packed BHA to 475 m.Cont RIH 6" BHA on 4"HWDP singles 1948 m.Break circulation.POOH.dusty weather conditions.issue with float valve
08-06-2025	7.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued RIH 6" HLB bit with rotary packed BHA from 948 m to 2388 m. Washed down last two stands from 2388 m to 2475 m & tag TOC with 5 kDaN. PT line
09-06-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued drilling out CMT @ shoe track & pocket from 2485 m to 2522 m. Bed in the bit and started drilling 6" OH section from 2522 m to 2745 m.
10-06-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued drilling 6" OH section using HLB PDC bit with rotary packed BHA from 2745 m to 2856 m STD. Pump 2x 5 m3 hi-vis & circulate hole clean. Start
11-06-2025	16.00	8.00	16.00	0.00	8.00	0.00	24.00	Continued perfoming stickiness test at 2720 m. Continued POOH 6" HLB bit with rotarty packed BHA on 5" DP from 2720 m to 1549 m. Changed handling too
12-06-2025	0.00	24.00	0.00	0.00	24.00	0.00	24.00	Continued performing SLB WL logging run #1 (SONIC-AIT-PPC-GR). R/D run #1 tools. R/U & Performed run #2 (SONIC-AIT-PPC-GR-PEX). POOH, R/D run #2 tools
13-06-2025	15.50	8.50	15.50	0.00	8.50	0.00	24.00	R/D run #4 tools. R/U & performed run #5 (USIT-CBL-VDL) to evaluate CMT behind 9 5/8" CSG. R/D SLB WL logging tools. Started check trip by RIH 6" HLB
14-06-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued pumping 2x 5 m3 of Hi-Vis & Circulate hole clean. Started POOH HLB PDC bit with rotary packed BHA on 5" DP & L/D from 2856 m to 1524 m. Cont
15-06-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued POOH 6" HLB PDC bit with rotary packed BHA from 146 m to surface. Jet BOP & WH using FMC jetting tools. R/U Weatherford 4.5" TBG handling to
16-06-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued RIH 4.5" TBG from 1017 m to 2841 m. Washed down from 2841 m to 2856 m and tag TD.
17-06-2025	12.50	0.00	21.25	0.00	2.75	0.00	24.00	Continued RIH 4.5" TBG from 1017 m to 2841 m. Washed down from 2841 m to 2856 m and tag TD.
18-06-2025	0.00	0.00	6.75	0.00	9.25	0.00	16.00	Found electrical issue with Slick Line Unit. 2nd Slickline Unit arrived at location. RIH Slickline 3.5" GC & tag HUD at 2823m. RIH and Install P&P in
HOURS	171.00	40.50	359.25	9.50	52.50	2.75	424.00	
DAYS	7.125	1.688	14.969	0.396	2.188	0.115	17.667	
Unit Rate	512.00	435.20	23024.00	19570.40	19570.40	14965.60	0.00	
Amount	0.00	0.00	344646.26	7749.88	42820.04	1721.04	396937.21	

Abraj Rig Manager:

Client Representative:

Signature:

Signature:

Net Total in USD:

396937.21