Asset:

Location:

Country: Oman

Well: BRN-97 Field: Burhan

Abraj Energy Services S.A.O.C

**ABRAJ** 

1st Floor, Al Barami Building, Way No 6818, Building No. 760, PO Box 1156, PC 130, AZAIBA,

Muscat, Sultanate of Oman

Billing Sheet

Customer Name: Petroleum Development Oman [ 115 ]

Cust Contact #: 24675751

Job Type: Drilling Service SAP Contract #: 200000003

Ticket Number: DR20320250701074801 Job Start: 6/18/25 12:00 AM

Ticket Date: 01-07-2025 Job End: 6/30/25 12:00 AM

DATE						REDUCED I		SPECIAL 1		DESCRIPTION
		REDUCED						RATE	HOURS	
	NG RATE	RATE	RATE		RATE		STATISTI			
						(	CAL			
18-06-2025	0.00	0.00	0.00		0.00		8.00	0.00	8.00	General Rig Down.
19-06-2025	0.00	0.00	0.00	0.00	0.00	0.00	24.00	0.00	24.00	General Rig Down.
20-06-2025	0.00	0.00	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Rig Move.
21-06-2025	0.00	0.00	0.00	0.00	0.00	0.00	24.00	0.00	24.00	General Rig Up.
22-06-2025	0.00	0.00	0.00	2.00	0.00	0.00	22.00	0.00	24.00	Raising and connect the Top Drive. Connect Electrical Cables. P/T Surface lines. Complete Pre spud check list. R/U handling tools. P/U & M/U DC joints a
23-06-2025	0.00	0.00	0.00	23.50	0.50	0.00	0.00	0.00	24.00	P/U & M/U DC joints & R/B as stands.P/U,M/U & RIH 16" PDC Bit with Rotary Packed BHA Assy.Bed in Bit & started DRL 16" section t246 m,Work on TDS
24-06-2025	0.00	0.00	0.00	23.00	1.00	0.00	0.00	0.00	24.00	DRL 16" section to STD . Circulated the hole clean. Spot inhibited pill. Drop down Gyro. POOH 16" Rotary Packed BHA Assy ,Work on TDS
25-06-2025	0.00	0.00	0.00	24.00	0.00	0.00	0.00	0.00	24.00	Cont. RIH 13.3/8" CSG as per tally to 336 m. P/U Cameron WH assembly with landing joint and washed down F/ 336m to 347 m.Landed WH with base clamp. Pe
26-06-2025	0.00	0.00	0.00	24.00	0.00	0.00	0.00	0.00	24.00	Cont. N/U 13.5/8" - 5K BOP stack. F/T BOP. P/T BOP Connection & SOV. Cont, P/T BOP. M/U 5" DP stands & rack back. RIH 12.25" Packed BHA on 5" DPs
27-06-2025	18.00	0.00	0.00	24.00	0.00	0.00	0.00	0.00	24.00	Cont.RIH 12.25" Packed BHA on 5" DPs to 330 m Tag CMT. Drill-out cement to 350m meanwhile Displace the well with OBM.Bed the bit and start drilling 12
28-06-2025	23.00	0.00	1.00	23.00	0.00	0.00	0.00	1.00	24.00	DRL 12.25" hole section with 12.3 Kpa/m OBM to 1447 m (TD). Pump 2x 5 m3 Hi-Vis pill & circ.Stop operation due to heavy wind
29-06-2025	24.00	0.00	0.00	24.00	0.00	0.00	0.00	0.00	24.00	Cont. drilling 12.25" hole section from 1014 m to 1447m (STD). Pumped 2x 5 m3 Hi- Vis pill and circulated hole clean. POOH 12.25" Baker PDC bit packed
30-06-2025	19.50	4.50	0.00	19.50	0.00	4.50	0.00	0.00	24.00	RIH 9 5/8" ČSG ( 40#L80 VAMTOP R3) from 345 m to 765 as per tally Perform RAY Wirline logging (CBL-VDL-CCL-GR)
HOURS	84.50	4.50	1.00	187.00	1.50	4.50	102.00	1.00	296.00	
DAYS	3.521	0.188	0.042	7.792	0.063	0.188	4.250	0.042	12.333	
Unit Rate	512.00	435.20	332.80	23024.00	19570.40	19570.40	0.00	14965.60	0.00	
Amount	0.00	0.00	0.00	179403.01	1232.94	3679.24	0.00	628.56	184943.73	

Non Hour Billable Item	Price	Quantity	UoM	Amount
RIG MOVE [0 - 10 km]	281,304.00	1.00	LSP	281,304.00
Total Amount				281,304.00

Abraj Rig Manager:	Signature:	
Client Representative:	Signature:	

Net Total in USD: 466247.73