

Asset:
Well: BRN-96
Field: BRN-96
Location:
Country: Oman

Abraj Energy Services S.A.O.C
1st Floor, Al Barami Building,
Way No 6818, Building No. 760,
PO Box 1156, PC 130, AZAIBA,
Muscat, Sultanate of Oman



Billing Sheet

Customer Name: Petroleum Development Oman [115]
Cust Contact #: 24675751
SAP Contract #: 200000003
Ticket Number: DR20320250529202901
Ticket Date: 11-05-2025
Job Type: Drilling Service
Job Start: 5/11/25 12:00 AM
Job End: 5/31/25 12:00 AM

DATE	OBM OPERATING RATE	OBM REDUCED RATE	OPERATING RATE	REDUCED RATE	RIG MOVE- STATISTIC AL	SPECIAL RATE	TOTAL HOURS	DESCRIPTION
11-05-2025	0.00	0.00	0.00	0.00	18.00	0.00	18.00	Rig Move
12-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	General rig down.
13-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	General rig down. rig move off location & rig up.
14-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Raising the mast & Raising the Top Drive
15-05-2025	0.00	0.00	14.00	0.00	10.00	0.00	24.00	P/up & m/Up 8 1/4"DC X 9 Joints & 5" HWDP X 12 Joints & rack back stands. Cont drilling 16" hole section with Packed rotary BHA & Ulterra PDC bit from
16-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drillingole section with Packed rotary BHA & Ulterra PDC bit from 41 m to 352 m POOH 16" Packed rotary assembly with 5" DP & 5"HWDP & Ulterra bi
17-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. RIH 13.3/8" Surface CSG as per tally to 338 m. Circulate hole clean. 8" 54.5 BTC coated casing as Per Tally F/ 27 m to 347m. 13.3/8" Cement job
18-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. Installing SOV
19-05-2025	19.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. RIH 12.25" Packed BHA with Baker bit to 330 m .Drill-out cement meanwhile Displace the well with OBM. Bed the bit and start drilling 12.25" OH s
20-05-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Continued drilling 12.25" hole section with 12.3 KPa/m OBM from 792 m to 1328 m.
21-05-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drilling 12.25" hole section with 12.3 Kpa/m OBM from 1328 m to 1454 m (TD). Pump 2x 5 m3 Hi-Vis pill and circulate hole clean. Start POOH 12.25
22-05-2025	21.00	3.00	21.00	3.00	0.00	0.00	24.00	Cont. POOH 12.25" Baker PDC bit packed BHA on 5" DP stands from 1069 m to surface. Perform RAY CBL-VDL-GR-CCL WL logging. Jet wash BOP & WH. RIH 9 5/8
23-05-2025	24.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. RIH 9 5/8
24-05-2025	20.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. RIH 9 5/8" CSG to shoe depth @ 1450 m. Land ans set FMC Hanger. Perform 9 5/8" baker cementing with two stages.
25-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Install pack-off seal and PT test. Jet wash BOP & install FCM wear bushing. P/U 5" DP joints from pipe cat. M/U stands & rack back.
26-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. RIH 8.375" SLB PDC bit with MWD & RSS SLB BHA to 279 m and drill out MSIPC tool to 302 m. Cont. RIH 8.375" BHA to from 302 to 1418 m & tag TOC w
27-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drilling out shoe track, and pocket from 1419 m to 1452 m. Bed the bit and start drilling 8 3/8" OH section to 1604 m.
28-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drilling 8 3/8" OH section from 1604 m to 1732 m intermitten by an SLB RSS troubleshooting periods. Observed SLB RSS tool Failure. POOH 8.3/8" SL
29-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. POOH 8.3/8" SLB PDC Bit with SLB RSS & MWD BHA on 5"DP
30-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drilling 8.3/8" section with SLB PDC Bit with SLB RSS & MWD BHA using full parameters from 1787 m to 2053 m.
31-05-2025	0.00	0.00	24.00	0.00	0.00	0.00	24.00	Cont. drilling 8.3/8" section with SLB PDC Bit with SLB RSS & MWD BHA using full parameters from 2053 m to 2268 m.
HOURS	132.00	3.00	395.00	3.00	100.00	0.00	498.00	
DAYS	5.500	0.125	16.458	0.125	4.167	0.000	20.750	
Unit Rate	512.00	435.20	23024.00	19570.40	0.00	14965.60	0.00	
Amount	0.00	0.00	378928.99	2446.30	0.00	0.00	381375.29	

Non Hour Billable Item	Price	Quantity	UoM	Amount
RIG MOVE [0 - 10 km]	281,304.00	1.00	LSP	281,304.00
Total Amount				281,304.00

Signed by:

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Net Total in USD: 662679.29

Abraj Rig Manager:

Client Representative:

Signature:

Signature: