

					Daily Drilling Operation Report (DDOR)	RIG			DRL-MS-FM-02-072
ABRAJ .						WBS#	Rig112 C.AA.QAL.DD.03.WDD.31660		
ADDAU D	AILYD	RIL	LIN	G RE	PORT	Network	30228943		
						Area	TIBR		
Date.	ىايو-25	a <b>-</b> 28	Pres	ent De	pth FEET 00:00 hrs.	2790		Op-Rate.	24,00
Well	SF-	65	Las	t Casii	ng size.	13 3/8"		Today Z Rate.	0.00
Report No.	32	2	Las	t Casi	ng depth.	4980'		Reduced-rate.	0.00
Planed Days.	54		Day	s sinc	e Spud.	28-Apr-25		Rig move & Up.	0.00
WSL.	Curtis	Avis	Acc	ident .	Free Days.	322		Cum inactive rate.	0,00
Rig Manager.	ALI AL I	MANJ	Las	t BOP	Test Date.	25/05/2025		Cum R-Rate.	0,00
NWSL.	Mar	со	Las	t H2S	Drill.	11-Apr-25			
Night Pusher.	Sali	ih	Las	t Fire I	Drill.	19-Apr-25			
Chief Mech.	Kart	thi		t BOP		5-May-25			
Chief Elect.	RAI	VI	Rig	Relea	sed On.	27-Apr-25		Total	24,00
						·	·		
) Equip, failure last 24 Hrs. ) Status of Equipment :			OK						
) Incident, if any, last 24 Hrs. 1 Personnel on Board :			NV	Operator	000		Total		
presonal ou board :			38	2	31		71		
) Bottom Hole assembly:				0105	(10) Bit Details:			(11)Orilling Parameters:	
Mark	OD	Ю	Length in Ft	CUM LENGTH	Bit Deta	ils			
12 1/4" PDC Bit (MME65DMHO) PD 900 Orbit G2 AA 12 1/4" Stabilized CC (GR@Bit)	12-25	3.25 5.13	1,20	1.20	Size Pit Tune		12 1/4"	WOB -Kibs	20
PD 900 Orbit G2 AA 12 1/4" Stabilized CC (GR@Bit)  RSS Receiver with Float Valve	9.00 8.25	2.85	5.62	20.77	Bit Type Make		Smith	TORQUE ft/lbs RPM	15000
PD900FC-AA FLEX COLLAR	6.00	4.00	9.18	29.95	S. NO.		14348944	P/U Wight KLBS	200
TeleScope 825 W/SAVER SUB	8.25	3.25	26.85	56.80	Nozzle		6X13	S/Off Wight KLBS	180
8 I/4" NMDC 8 I/4" Downhole Filter Sub	8:25 8:25	5.10 3.25	28.69 8.08	85.49 93.57	TFA Condition		.78 RR	Rotating weight- Klbs GPM	190 700
S 1/4" Downhole Filter Sub Crossover(112)	8:25	2.85	3.60	97.17	Depth In		KK	MP SPM	140
24 X HWDP	5.00	3.00	738.95		Depth out			MP PRESSURE Psi	2060
HYD JAR	5.00	3.00	19.98	856-10				WASH PIPE HOUR TOTAL	200
9X HWDP	5.00	3.00	277.84	1133-14		Mud Type	WEW	Slip 12 Mtr @800 TM, and slip 12M &Cut Ton Mile	24m@1800 T.M
						MW In	11 PPG	ACCUMMULATED	15306
						MW out	11 PPG	TOTAL	1166
		_				PV .	48	TM-TODAY	164
		+				FL Temp °F	105	SLIP	0
		+				Part No.	Indent No.	Line length (M)	1080M
						Partieu.	FIGURE NO.	Pump # 1 Liner	8.6"
		+	-					Pump # 2 Liner Pump # 3 Liner	8.6"
					0:00:00			Pump out put	0.1194 bbl/ctrk
								<u> </u>	
From	TO	Due.	Descri	ption	- 070 hb/h				
0:00	1:00	1:00	Static	05505 2	5 250 bbth 5 257 MD 2000 appr				OP RATE
1:00	3:00	2:00	Diplac	DP strj	and the warmen being varone 14.5 ppg mod a mix 100 bbl in 100 bbl	40 ppo LCM -			OP RATE
3:00	4:30	1:30	Dynan	ic losse	500/11 Washing SR3 TAIDh & 499 ppgmuu a mix 100 bbi pg Volling with Mild Cay osa mich a saidroiper Mod Usif CEM (40 ppb), ar 200 g 350 bbin -	pm -			OP RATE
4:30	5:00	0:30	Decision	on made	s 350 bb/hr - Lew 140ppb) at 200 gpm, 700 ps I , with partial returns 20% to lid dir. BHA and perform dio run -				OP RATE
5:00	9:00	4:00	:Notes Montro	r well on	arip tank while TOH -				OP RATE
9:00	11:30	2:30	:Notes	on and g	grip rank while TOH - grade: 2-3-81-G-X-0-C1-1D				OP RATE
11:30	14:30	3:00			4" Clean out assembly to 1,340"			P/U Weatherford U-Jar at	OP RATE
14:30	16:30	2:00	Monito	k Mell ou	mp rank -				OP RATE
16:30	17:30	1:00			nout BHA to 6275' on elevators.				OP RATE
17:30	18:00	0:30		12-1/4" h	ole from 6275' to 6342' (TD).			Dynamic losses ~75 bbl/hr	OP RATE
18:00	21:00	3:00	.Dynar.	nic losse ns dimini	s increased to 600 bbl/hr after pumping 1x BU - shed after CHC 1x BU to 5% -				OP RATE
21:00	22:00	1:00	No ov	emull ob	serveri -				OP RATE
22:00	22:30	0:30	Flush	०० छठा थे। वागी डामा	र १९७८ क्रिके एटीओं कृति Séross loss zone g -				OP RATE
22:30	0:00	1:30	.No ov	erpull ob	served -				OP RATE
			Monito	or well of	1 arp tank while TOH-				
2 Hrs Plan	•	_			. 2!	29-مايو-5			
0:00	6:00	6:00	тон и	d cleano	ut BHA, pull wear bushing, jet wellhead & BOPE				OP RATE
Report Prepared By: N1	P	-			Report checked by : Rig Manag	er	Report	Approved by : WSL	
			1		( Signature )			Signature )	
( Signature )  MUHAMMED SAL			1		( Signature )			ignature /	

## Ahead Plan

ABRAJ	Ng 105	7:	2 Hours Look	Ahead Plan Unit Manager: Jasim W Jabri	_				Well-III	IAIAL NE 2	2013		OIG	MS-FM
	Date & Time frame		Personin Gerge & Foolition	Unit Manager: Jasim Al Jabri 107/HIX Procedure Seferance						Cof Work may				
					rrw.		88A / 80F	LE Plan	MOC	Out of signs	Applicable unit verfication classics	M	===/	Draw
						_				Acres	riedia	Protection	Owner FMI writing	(No.
			Drilling Task											
Orilling 12 1/4" section Working at height on monkey board	-			DOF 175E Procesus Reference DOF-108-6 s DOF-175E Procesus Reference DOF-108-6 s	100	NO NO	200	MO	Yes Yes	NO NO	MO MO	NO Yes	Yes	
Cleaning the rig by wash gun	İ			DOPTINE Procesus Reference DOP-1054.9	Yes	100	-	MO	NO	110	110	NO.	Yes	
Crane Operations mixing Big Bag	07/06/2026	DRIJAN Crewto	TPMIP	DOP / HSS Procedure Reference - DOP-109-6.9	Yes	МО	200	**	MO	100	8	10	*	
Circulate hole clean every 100 meter drilling  Dath: TDS Inspection / Working at height	-			DOP / HEE Procedure Reference - DOP-105-6.9  DOP / HEE Procedure Reference - DOP-105-6.9	100	Yes	200	MO	MO	NO NO	MO	NO Yes	Yes	
Operations With NOV pipe cat				DOF I HOS Procedure Reference - DOF-100-6.9	но	но	-		ж	MO	MD	MO.	Yes	
Drilling 12 1W" section				DOP / ISS Procedure Reference   DOP-108-69	110	100	200	<u>100</u>	Yes	100	100	10	Yes	
Working at height on monkey board  Cleaning the rig by wash gun				DOP I ISSE Processes Reference - DOP-1004-8  DOP I ISSE Processes Reference - DOP-1004-8	Yes	NO NO	200	MO	Yes NO	MO MO	MO MO	Yes NO	Yes	
Crane Operations mixing Big Bag	6606/2026	DRIJAN Gress/AD	TPMIP	DOF / HILL Procedure Hebresco DOF-106-6.9	Yes	NO	200	201	MO	MO	MO	110	Yes	00.00
Circulate hole clean every 100 meter drilling				DOR/1650 Procedure Reference DOR-105-0.5 DOR/1650 Procedure Reference DOR-105-0.5	но	HO Yes	-	HO	MD	100	M0	H0	Yes	
Delly TDS Inspection / Working at height  Operations With NOV pipe cat	+			DOP / HSE Procedure Hallerinos DOP-108-ES	100	100		MO 200	MO No	MO MO	MO	Yes MO	Tes	
Drilling 12 1/4" section				DOPT (ISS Procedure Reference   DOP-108-69	но	но	-100	300	***	ю	100	но	Yes	
Working at height on monkey board				DOP / HSE Procedure Reference - DOP-109-6.9 DOP / HSE Procedure Reference - DOP-109-6.9	HO Yes	NO NO		MO	Yes	MO MO	MO MO	Yes NO	Yes	
Cleaning the rig by wash gun Crane Operations mixing Big Bag	5900/2025	DRLIAN GreekD	TPINIP	DOF/HSE Procedure Reference DOF-106-63	Yes	NO		200	MO	100	MO	HO	Yes	
Circulate hole clean every 100 meter drilling		Creation		DOF / HSE Procedure Habrance - DOF-106-6.9	но	но	-	но	мо	ю	MO	10	Yes	
Delly TDS Inspection / Working at height				DOF/HSE Procedure Reference - DOF-105-6.9	193	Yes	- 100	MO	MO	100	MO	Yes	Yes	
Operations With NOV pipe cat			Electrical Tas	DOP / MSE Procesure Reference DOP-108-6 s	но	но		_	*	100	МО	МО	Yes	
PM monthly inspection for mud agitator 84				BAS CONTROL CO			200	30	10	ю	100	ю	но	
PM monthly inspection for mod agliator #5	05/06/2025	execute.	on .	INVACOVACIO CIDENTANTINO LAGA RANCO CIR.		33	-111	<u>100</u>		100	10	<b>10</b>	<b>10</b>	
PM monthly impection for mod agitator 85	-			MATERIAL CONTROL OF THE STREET, AND ADDRESS OF T		**	-	150 150	100	100	100	100	HO	
TDS daily checklet [Using Safety harness while working above 1.8 mater]  PM monthly inspection for mod agfaster EF				MAT-SCOVERSIONS PROSTRICT IN DRILOTE  BIT COVERS OF STREET, ST	=	=	=	100	9	100	10	9	100	
PM monthly impection for water transfer pump motor #1	06/06/2025	440,400,4		Management on the senting two leadings	300	-	200	30	ю	ю	100	100	но	
PM monthly inspection for water transfer pump motor #2				MERCONOLI CITTO ANTIDI LAN RUID CO		- 188	200	<u>100</u>	9	100	100	100	H0	
105 daily clecklist (Using Safety harness while working above 1.8 meter)				MATERION CONTINUES AND ARTHUR LAND BRANCH CONTINUES AND ARTHUR CONTINUES AND ARTHUR LAND BRANCH CONTINUES AND ARTHUR CONTINUES AND ARTH	200	35	_	30	100	100	100	100	**	
PM monthly impection for mud valsing motor #1  PM monthly impection for mud raiding motor #1	07/06/2025	evene		Mary 400-4001 CHEAN-MITTED FAST IN THE CO.	-	-	-	100	100	100	100	м	но	
PM monthly inspection for Trip tank motor #1	.,	0.414004		Material Control of the Control of t	200	=	ms	≌	100	ю	100	••	но	
105 daily checklist ( Using Safety harness while working above E.f. meter)			Mechanic	MNT-SOPy-4481 DIRB-PR-38/TRIC (JSA DRL-947	***	-	-	100	100	ю	М	***	но	
tily PM of water pump #1,2			Wedianic	ANT SECULOM TROUBLE COLORS	286	-		10	ю	ю	100	100	188	
thy PM of cutting shut pump	05/06/2025	CARROLL	64g	INTERPORTURE TRANSPORTURE CO	200	*	=	<u>10</u>	9	ю	100	100	188	
bly PM of Drawworks				MIT-MIT-MIT-MICHEL POND, AND	286	200	Zen .	100	**	100	100		188	
ry PM of Brake HPC				WMT-EIGPH-EINITERGUSEA DREAST	701	38		30 30		100	100	160	YES	
TES INSPECTION USE SAFETY HARMESSES RECALLSE WORKING AT HEIGHT ABOVE 1.8 M AND USE LADDER  Monthly PM of mud agilistor				BRECONNOLICES WESTERN AND DELCTO BRY BOAR-OND TROUBLE DRECOM	Tee	Tee	766	<u></u>	.00	, MO	, HO	300	7780	
Monthly PM of brake cooling pump	İ			жит-поль-ока/ тяхслял пропроза	***	Yes	-	ж	ж	ж	100	100	7780	
Monthly PM of mixing pump #1,2	06/06/2025	CR(S)/Mech	CBI	ван пом-опе/тяксина пропром	764	Yes	744	100		M0		.eo	786	04.00
Monthly PM of water pump #1,2  ILY TOS INSPECTION USE SAFETY HARNESSES BEOALSE WORKING AT HEIGHT ABOVE 1.8 M AND USE				MNT-904010/ TRICLANA DIBLOM  MNT-904049/ ONB PR-08/TRIC / JRA DEL-047	101	Tee	703	10	No No	100	NO NO	JID Tea	1786 1786	
Monthly PM of Camp water Pump				MAT SOFT-ONLY TROUGHEA DISEASE	764	Yes	700	ж	100	мо	100	300	7780	
Monthly PM of mud Pump				WAL-BON-OVER ARBEITHY MITORIONA	764	Tee	746	ю	100	100		100	7784	
Monthly PM of Pipe cet  Monthly PM of Bop control unit	07/06/2025	CSQ017 Merch	CM	MRT ROW-ONG TRECITES SECONORS	Yes	Tee	766	HO	#0 #0	MO MO	HO HO	JEO JEO	TRM TRM	
ILY TOS INSPECTION USE SAFETY HARNESIES BEGAUSE WORKING AT HEIGHT ABOVE 1.8 M AND USE	+			MOT-BOP-049/ ONE PROB/TRIC / JEA DEL-047	103	198	703	100	ж.	100	HO	Tes	7780	
			RO				_							
Journy plan to Mohammed Owalc (Water bink driver) Nittr to Ghoubra	04/06/2025	.80	25/809	Animy management providers	100	110	110	10	<b>10</b>	100	HO	20	H0	
Journy plan to Tanveer (Skip driver) Nimr to Halms  Journy plan to Mohammed Owaic (Water tank driver) Nimr to Ghoubre	05/06/2025	, and	25/002	America reconsignment proceedure  America reconsignment proceedure	10	110	110	NO NO	10	100	NO NO	<b>10</b>	HO	04.00
Journy plan to Mohammed Owelc (Water tank driver) Nimr to Ghoubne	06/06/2025	200	78/0029	Among management promotions	ж	ж	ж	ю	100	100	но	100	ю	
Journy plan to Tanvear (Skip driver) Nitor to Malma	- Only only all a	.80		Among management providers	ж	ж	ю	ю	10	100	но	10	ю	
			RMA											
	04/06/2025	886	TRINIP											
la per WH plan truck arrives on Wednesday , Duo of crow change we pastpone it to Thursday														
, , , , , , , , , , , , , , , , , , ,														
	05/06/2025	RMA	TRINIP											00.00
truck arrives to off lode the material we recived from Wil and arrange MTV if there is any to send As per TFICMCE														
ps // OROL														
	06/06/2025	BBA	THINIP											
			Mud Engine 3	Careban										f
			Mud Engineer 1											
Miling sen mod	07/05/2028	OHLIADIRE/ KA	Third Sector To	COP ( HSS Procedure Reference COP-201-0.8 DBL 109)	YES	но	183	YES	H0	100	100	NO.		
		OMAN SEA CREW	Third Party Ta	sks:	100		111	100	жо	100	100	10		
	07/05/2025	COCKING January Cree	atiti Lossian	THEN	300	-	_	<u>=</u>	HO	100	100	NO NO		
ORGEREA MED LORGER			BUD LOOGIST	THOU	100	-	-	100	#0	100	- W	mo		
Jacobs DD		OMAN SHA			Yes		=	_	110	100	100	80		
	00,05/2028	OMEAN STEA COLENS Assemble Comm	80	THICK				<u>×0</u>				-		
CONTRACTOR	00,05/2026			1903 1904	**		-	100	#0	100	100	80		
Annual TO  Annual TO  Annual TO  Annual TO  Annual TO  Annual TO	0405/2028	JOSEPH CHAN DMAN SEA CREW HLE CHAN	do	790X	100	-	-	-		_	_	_		
	(MANAGODE) Yes	CHEW SEA	SELECT TOWNS	780-X	100	•	=	-	но	ю	100	но		
James 100 Value non dis connell James 100 Calculate non dis connell	0405/2028	JOSEPH CHAN DMAN SEA CREW HLE CHAN	SELECT TOWNS	790X	100	•	=	-	но	ю	100	но		

## Well Tracking

Rig	Well	Rig move Date	Spud Date	Release Date	Total Depth	Year	month	Contracting Company					
303	BRNW 76	25/11/2022	03/12/2022	07/02/2023	5044	2023	Jan	PDO					
Drop down	draft from other re-	draft from other readraft from other readraft from other readraft from other readraft from other report draft from other report											

#### Revenue

Year	Months	Rig	Actual	Fuel	Budgeted Rev	NPT Repair	NPT Zero	Comments
Automated	Automated	all rigs each	Manual input	Manual input	Manual input	Manual input	Manual input	Manual input

#### NPT



### **NPT Billing**



#### Fuel

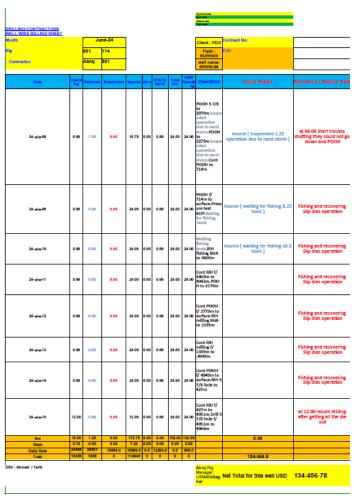
Rig	Year	Month	Total Liters in stock beginning Month	Total Received for the Month	Total Consumed for Month	Total RIG Engine Consumption	Camp Engine Consumption	Invoice to client	Other Site Consumers	Vehicles Consumption	Closing Balance (Rec-Consumed)	POW1	PO#2	PO#3
Automated from end user input	drop down	drop down	atuomated from closing balance of previous month	manual input	calculated Column (G+H+H+H)	Manual input of Engine consumption	Manual input of Camp consumption		consist of (Crane + Forklift + Washgun + Tower light + manlift + small generators (HPU, Weiging, ect) +rig whicle	Manual input Rig vehicle	calculated column (D+E-F)	PO number for finance	finance	Manual entry of PO number for finance requirement

#### Utilization



### Billing Ticket





Assot Web	BLRHAA	N WEST-106			Services S.A.O.C	ABRAJ	Customer Name: Dust Contact #	Peticleum Development On: 24675751	an[115]
Front	BRNW			or, Al Boromi 0			SAP Contract #	20840002N	Job Type: Drilling Service
Legition	200111			i 8918, Buildin k 1156, PC 120		Billing Sheet	Total Number	DR30420250408201818	Are Story 3/1/25 12:00 AM
				Suitanate of		Diming Circuit	Ticket Cate		Job Enc. 3/31/25 12:00 AM
Country	Omas		1000.0		One i		TEOR COM.	31003463	200 0100 221120 1230 140
OF SE	DENEME TARRAN	OPERATE RED GRAFE DAT	LCEO RIG	MONE TOTAL	DESCRIPTION				
09/09/09/0	0.00	2000	0.00	455 36	ARCHIT MUNICIPAL PLANTSON	Connection, DOT Balletin THOS. PORTERS	en.		
90-10-2000	1.0	25-90	9.86						
	1.0		120		AND COMPANY A REVENUE OF THE OWNER, N	gla S <sup>2</sup> OF (15.6), KOP and rade basis stands to do Not suit: A Sp table. Remarker broads			
22232	13		222	10 1	LOCIGINE POST-A NEW STREET, S.	For said 4 (b) to 2000. Remote breach			
GE-SE-200E	1.00		0.00				me 2001.8150		
2202	10	98	0.00	10 1	Of care on a 18 year foreign of	NEMMERS TOO			
60-03-2005 90-03-2005	1.00	34.00	0.00	10 2	All Care and it bill have branched in	600 In cased POE Int and HAR ECroba PIEE and MISE	Assert State William to William		
11-08-200E			0.00						
			0.00				-Sees from 3866 on to 2002 m.		
Th-Ch-200h	0.80	23.60	0.00	10 3	ACCOUNT DIE 6 100 bode section will	Francis POE of and HLB (Cross PER and MISS) Francis POE of and HLB (Cross PER and MISS)	Ages from 2003 or to 2000 or, agency	× 108	
10-09-2000									
10-03-2005 11-03-2005	1.79	33.39 34.00	0.00			bit with Motor. Mitgation and HMIC/Assy to 2000 on 2000 to 5 4000 in. Cost distributed from section.			
19-09-2000 89-09-2000								and any other way have obed in face	
10-09-2000	0.00	34.00	0.00						
XD-03-27025 21-03-2005	1.00	34.00	0.00	LEE 34	50 Card date 1/6" fore-audion will	to Ulter to PDC St. Motor, Militarian and MSPC Ass to Ulter to PDC St. Motor, Militarian and MSPC Ass	in from 4004 in to 4000 in		
								Ni Chan	
10-00-000	1.00		0.30			<ul> <li>MAD \$10 hors 4000 is to surface. Number over others PDC OR, MOO. Militaria and MAC.</li> </ul>			
25-05-2005	1.00	34.00	0.00	100 30	OCCUPANT OF STATE AND ADDRESS OF THE PARTY O	t Uttoria PEC St. Motor, Mitgator and RMC Aus	to bear with a to differ to		
2222	1.0	34.00	200	10 3	COUNTY OF WALLESTON W	IN MACHER TON JACK IN SURFACE HE & O BY CINA THROUGH CREEK & SHEITE & THE SHE HA	of the self-colored COC being it speed	\$50 may \$ \$550 -500 max 20 m	
2222			220						
24-05-2005	1.00		0.00	10 1	OCCUPATION A SERVICE STATE STATE SALES	non and olivera PGC to HLA teles Ampales & P tion with olivera PGC to HLA teles Attiques &	AND DESCRIPTION OF		
			300			and the second s	MARK CHANGE OF THE PARTY OF THE		
	3,198		3386						
Link Flate	200 G NO	APRICAL P	NG0-NI	1.00 ATMA	(0)				
								Net	Total in LEGO: 978049.14
						Signature			
- 4	twa Rip M								

Rig	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average for each Rig
Rig 103	100%	100%	96%	100%	92%	96%	88%	96%	96%	100%	92%	100%	96%
Rig 104	92%	0%	96%	92%	84%	88%	80%	0%	100%	100%	92%	84%	76%
Rig 105	92%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99%
Rig 106	100%	100%	100%	96%	92%	92%	96%	96%	96%	96%	100%	0%	89%
Rig 107	80%	84%	96%	100%	88%	84%	84%	0%	96%	96%	80%	0%	74%
Rig 108	96%	0%	88%	100%	80%	92%	68%	0%	96%	100%	92%	100%	76%
Rig 109	96%	96%	92%	96%	100%	96%	96%	0%	88%	96%	96%	100%	88%
Rig 110	92%	100%	96%	100%	92%	96%	92%	0%	92%	92%	96%	96%	87%
Rig 111	92%	0%	96%	92%	88%	84%	92%	0%	92%	96%	96%	88%	76%
Rig 201	0%	96%	84%	96%	100%	96%	88%	0%	92%	96%	96%	92%	78%
Rig 202	0%	84%	64%	96%	72%	92%	96%	0%	96%	96%	96%	84%	73%
Rig 203	0%	88%	80%	76%	88%	84%	88%	0%	96%	80%	84%	92%	71%
Rig 204	92%	96%	96%	96%	100%	100%	96%	96%	100%	100%	100%	100%	98%
Rig 205	96%	96%	92%	72%	92%	92%	100%	96%	96%	92%	96%	96%	93%
Rig 206	92%	96%	96%	96%	96%	88%	92%	88%	96%	96%	88%	100%	94%
Rig 207	0%	88%	88%	92%	84%	92%	84%	0%	88%	96%	100%	72%	74%
Rig 208	88%	88%	88%	96%	96%	96%	96%	96%	100%	100%	92%	100%	95%
Rig 209	100%	88%	100%	88%	100%	96%	100%	92%	96%	100%	100%	100%	97%
Rig 210	92%	88%	96%	92%	96%	76%	92%	0%	92%	92%	96%	92%	84%
Rig 301	0%	0%	0%	72%	72%	64%	72%	0%	76%	80%	68%	68%	48%
Rig 302	100%	100%	96%	96%	96%	96%	96%	96%	100%	100%	100%	100%	98%
Rig 303	100%	0%	100%	100%	96%	100%	100%	0%	100%	100%	100%	100%	83%
Rig 304	84%	100%	0%	100%	100%	100%	100%	0%	100%	100%	100%	100%	82%
Rig 305	60%	72%	60%	72%	84%	92%	80%	0%	76%	84%	84%	88%	71%
Rig 306	84%	80%	76%	80%	80%	80%	64%	0%	84%	84%	84%	0%	66%
Hoist 01	84%	0%	96%	100%	100%	100%	100%	100%	84%	80%	76%	88%	84%
Hoist 02	100%	92%	96%	96%	100%	96%	96%	0%	68%	88%	80%	100%	84%
Hoist 03	100%	96%	100%	100%	100%	100%	100%	96%	100%	100%	88%	100%	98%
Hoist 04	100%	96%	100%	100%	100%	100%	100%	0%	94%	92%	88%	84%	88%
Hoist 05	92%	88%	96%	100%	96%	100%	92%	0%	92%	92%	92%	96%	86%
Average for each Month	77%	74%	85%	93%	92%	92%	91%	35%	93%	94%	92%	84%	83%

85% an	d above
Belov	v 85%
Not sul	mitted
Not in ope	ration

# Accruals

S.No.	Rig	WBS #	Well	Network	OPP hrs	educe h	kdown	tero h	recial R	<b>ótacke</b>	dig Mov	Total hrs per Rig	Rig Move Amount	Field Name	Area	Date	Remarks
1	201	C.AA.QAL.DD.03.WDD.31660	TIBR_37	30228943	270							744		TIBR_37	TIBR	1 - 12 Dec	
	201	C.AA.QAL.DD.03.WDD.34215	Raba 42		411-00						63	-	\$480.571.00	RB24	Raba	12 - 31 Dec	
3	202	C.AA.QAL.DD.03.WDD.31633	RBE 34	30229020	240,00							744		RABA EAST 34	RABA	1 - 10 Dec	
4	202	C.AA.QAL.DD.03WDD-24783	RBE 34	30229470	504							/		RABA EAST 34	RABA	11 - 31 Dec	
5	203	C.AA.G8N.DD.01.WDD.35679	BRN-104	30230070	576						168	744	OMR 480-571-00	SL 104	Saih Roul	1 - 31 Dec	
6	302	C.AA.GEX.XG.01.XDD.27169	YlbaH611	30219731	720,00	23.00	1					744		Ylbal-611	Yibai	1 - 31 Dec	
7	303	C.AA.GSN.DD.01.WDD.22216	BRNW-103	30226317	741,00		~					744		BRNW-103	BURHANHW	1 - 31 Dec	
8	304	C.A.A.GSNDD01.WDD.30930	SNN 9	30228387	608,50	39,50					96	744	OMR 509-683-00	SNN 9	Saih Nahida	1 - 31 Dec	
9	106	C.AA.SEF.DD.03.WEL.33074	Maurid -8W-2	30230295	24									Maurid -8W-1	Maurid	1-Dce	
10	106	C.AA.SEF.DD.03.WEL.33077	Maurid -N-2	30230825	191,75	17,25					15	744	OMR 48,962,00	Maurid -N-1	Maurid	1 - 11 Dec	
11	106	C.AA.SEF.DD.03.WEL.33072	Qata S 01	30231016	450,00		1				45		OMR 79,539,00	Qata S 01	Qata	11 - 31 Dec	
12	107	C.AA.RTQ.DD.03.WEL.28830	Qata# 181	30230918	88							744		Qata# 181	Marmual	1 - 4 Dec	
13	107	C.AA.RTQ.DD.03.WEL.28830	Qata# 182	30230918	596,75						30.5	/	OMR 36-057-00	Qata# 182	Marmual	4 - 31 Dec	
14	108	C.AA.RTQ.DD.03.WELL 29158	Thamoud 90	30230503	94,25	1,75						744		Thamoud 90	Thamoud	1 - 4 Dec	
15		C.AA.RTQ.DD.03.WELL 26996	Thamoud 91	30230919	609,00						39	,#	OMR 36-057-00	Thamoud 91	Thamoud	5 - 31 Dec	Ţ.
17	109	C.AA.FAH.DD.03.WDD.33672	NATIH-204	302230336	621.75	56.00	3,75				62,50	744	OMR 79,539,00	NATIH-204	NATIH	1 - 31 Dec	The second second

# Rig Move

