Docusign Envelope ID: 215FB255-96EA-43C4-858F-670B34C7E8F9

Asset:

Location:

Well: BRN-96

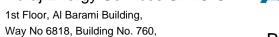
Field: BRN-96

Country: Oman

Abraj Energy Services S.A.O.C

PO Box 1156, PC 130, AZAIBA,

Muscat, Sultanate of Oman





ABRAJ

Customer Name: Petroleum Development Oman [115]

Cust Contact #: 24675751

Job Type: Drilling Service SAP Contract #: 200000003

Ticket Number: DR20320250529202901 Job Start: 5/11/25 12:00 AM

Ticket Date: 11-05-2025 Job End: 5/31/25 12:00 AM

DATE	OBM OPERATIN		OPERATIN G RATE		RIG MOVE-	SPECIAL RATE	TOTAL HOURS	DESCRIPTION
	G RATE	RATE			STATISTIC			
11-05-2025	0.00	0.00	0.00	0.00	18.00	0.0	18.00	Ria Move
12-05-2025	0.00	0.00	0.00			0.0	24.00	General rig down.
13-05-2025	0.00							General rig down, rig move off location & rig up.
14-05-2025	0.00							Raising the mast & Raising the Top Drive
15-05-2025	0.00	0.00	14.00	0.00	10.00	0.0	24.00	P/up & m/Up 8 1/4"DC X 9 Joints & 5" HWDP X 12 Joints & rack back stands. Cont drilling 16" hole section with Packed rotary BHA & Ulterra PDC bit from
16-05-2025	0.00	0.00	24.00			0.0	24.00	Cont. drillingole section with Packed rotary BHA & Ulterra PDC bit from 41 m to 352 m POOH 16" Packed rotary assembly with 5" DP & 5"HWDP & Ulterra bi
17-05-2025	0.00	0.00	24.00	0.00	0.00	0.0		Cont. RIH 13.3/8" Surface CSG as per tally to 338 m. Circulate hole clean. 8" 54.5 BTC coated casing as Per Tally F/ 27 m to 347m. 13.3/8" Cement job
18-05-2025	0.00	0.00	24.00	0.00	0.00	0.0	24.00	Cont. Installing SOV
19-05-2025	19.00	0.00	24.00	0.00	0.00	0.0	24.00	Cont. RIH 12.25" Packed BHA with Baker bit to 330 m .Drill-out cement meanwhile Displace the well with OBM. Bed the bit and start drilling 12.25" OH s
20-05-2025	24.00	0.00	24.00	0.00	0.00	0.0	24.00	Continued drilling 12.25" hole section with 12.3 KPa/m OBM from 792 m to 1328 m.
21-05-2025	24.00	0.00	24.00	0.00	0.00	0.0	24.00	Cont. drilling 12.25" hole section with 12.3 Kpa/m OBM from 1328 m to 1454 m (TD). Pump 2x 5 m3 Hi-Vis pill and circulate hole clean. Start POOH 12.25
22-05-2025	21.00	3.00	21.00	3.00			24.00	Cont. POOH 12.25" Baker PDC bit packed BHA on 5" DP stands from 1069 m to surface. Perform RAY CBL-VDL-GR-CCL WL logging. Jet wash BOP & WH. RIH 9 5/8
23-05-2025	24.00							Cont. RIH 9 5/8
24-05-2025	20.00	0.00	24.00	0.00	0.00	0.0	24.00	Cont. RIH 9 5/8" CSG to shoe depth @ 1450 m. Land ans set FMC Hanger. Perform 9 5/8" baker cementing with two stages.
25-05-2025	0.00	0.00	24.00					Install pack-off seal and PT test. Jet wash BOP & install FCM wear bushing. P/U 5" DP joints from pipe cat, M/U stands & rack back.
26-05-2025	0.00	0.00	24.00	0.00			24.00	Cont. RIH 8.375" SLB PDC bit with MWD & RSS SLB BHA to 279 m and drill out MSIPC tool to 302 m. Cont. RIH 8.375" BHA to from 302 to 1418 m & tag TOC w
27-05-2025	0.00	0.00	24.00	0.00			24.00	Cont. drilling out shoe track, and pocket from 1419 m to 1452 m. Bed the bit and start drilling 8 3/8" OH secton to 1604 m.
28-05-2025	0.00		24.00					Cont. drilling 8 3/8" OH section from 1604 m to 1732 m intermitten by an SLB RSS troublshooting periods. Observed SLB RSS tool Failure. POOH 8.3/8" SL
29-05-2025	0.00							Cont. POOH 8.3/8" SLB PDC Bit with SLB RSS & MWD BHA on 5"DP
30-05-2025	0.00							Cont. drilling 8.3/8" section with SLB PDC Bit with SLB RSS & MWD BHA using full parameters from 1787 m to 2053 m.
31-05-2025	0.00				0.00			Cont. drilling 8.3/8" section with SLB PDC Bit with SLB RSS & MWD BHA using full parameters from 2053 m to 2268 m.
HOURS								
DAYS								
Unit Rate								
Amoun	t 0.00	0.00	378928.99	2446.30	0.00	0.0	381375.29	

Non Hour Billable Item	Price	Quantity	UoM	Amount
RIG MOVE [0 - 10 km]	281,304.00	1.00	LSP	281,304.00
Total Amount				281,304.00

Signed by: Moliamed al-walterist DSV- Rig4s 9FE0963DD32749F...

Abraj Rig Manager:	Signature:	
Client Representative:	Signature:	

Net Total in USD:

662679.29