

Asset:
Well: RAMLAT RAWL NORTH-1
Field: Ramlet Rawl
Location:
Country: Oman

Abraj Energy Services S.A.O.C
1st Floor, Al Barami Building,
Way No 6818, Building No. 760,
PO Box 1156, PC 130, AZAIBA,
Muscat, Sultanate of Oman



Billing Sheet

Customer Name: Petroleum Development Oman [115]
Cust Contact #: 24675751
SAP Contract #: 200000022
Ticket Number: DR30220250521000016
Ticket Date: 21-05-2025

Job Type: Drilling Service
Job Start: 5/1/25 12:00 AM
Job End: 5/31/25 12:00 AM

DATE	BREAKDO WN RATE	OBM BREAKDO WN RATE	OBM OPERATIN G RATE	OBM REDUCE RATE	OPERATIN G RATE	REDUCED RATE	TOTAL HOURS	DESCRIPTION
01-05-2025	0.50	0.00	0.00	0.00	23.50	0.00	24.00	Milling junk from 1684 m to 1685 m. POOH 12-1/8" Milling BHA from 1685 m to Surface & L/D. RIH 12.25.Service TDS
02-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	drilling 12.25" section with HLB RSS & MWD BHA from 1685 m to 2106 m
03-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	drilling 12.25" section with HLB RSS & MWD BHA from 2106 m to 2547 m
04-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	drilling 12.25" section with HLB RSS & MWD BHA from 2547m to 2920m
05-05-2025	0.00	0.00	18.00	0.00	24.00	0.00	24.00	drilling 12.25" section with HLB RSS & MWD BHA to 3008 m.
06-05-2025	13.25	13.25	10.75	0.00	10.75	0.00	24.00	working on replacing pumps liners. Resumed drilling 12.25" section with HLB RSS & MWD BHA to 3093 m
07-05-2025	4.00	4.00	20.00	0.00	20.00	0.00	24.00	drilling 12.25" section with HLB RSS & MWD BHA from 3093 m to 3287 m.Changed HP line seal&Serviced TDS&Washpipe. - Changed
08-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	drilling 12.25" section with HLB RSS & MWD BHA from 3287 m to STD of 3327 m (21 m inside Al Khalata). CHC. Check trip
09-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	Continued POOH 12.25" HLB RSS & MWD BHA from 2844 m to 2067 m (Backreaming).
10-05-2025	0.00	0.00	21.00	3.00	21.00	3.00	24.00	Continued POOH 12.25" HLB RSS & MWD BHA from 2067 m & L/D to surface. R/U SLB W/L Sheaves
11-05-2025	0.00	0.00	20.00	4.00	20.00	4.00	24.00	P/U & RIH CBL-VDL tools for 13 3/8" CSG CMT evaluation. POOH & L/D tools. R/D SLB W/L sheaves. P/U, M/U & RIH 12.25" Slick BHA to 3327 m. Started circ
12-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	Continued circulating hole clean. Conduct 1st Check trip across Ghaif formation - Not smooth. Increased MW to 12.8 kPa/m and CHC.POOH 12.25
13-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	P/U & RIH CBL-VDL tools for 13 3/8" CSG CMT evaluation. POOH & L/D tools. R/D SLB W/L sheaves. P/U, M/U & RIH 12.25" Slick BHA to 3327 m
14-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	P/U, M/U & RIH 9-5/8" P110 Vam Top 53.5 PPF CSG from 40 m to 616 m. Continued P/U, M/U & RIH 9-5/8" SM-95s Vam Top 58.4 PPF CSG from 616 m to 1564m
15-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	Continued P/U, M/U & RIH 9-5/8" SM-95s Vam Top 58.4 PPF CSG from 1564 m to 3311 m as per tally.
16-05-2025	0.00	0.00	24.00	0.00	24.00	0.00	24.00	P/U extra 2 Jts and RIH with wash down to 3325.5 m. Circulate hole clean. L/D extra Jts. P/U & land 9 5/8" CSG HGR - OK. R/U HLCBMT. Circulate hole cl
17-05-2025	0.50	0.00	0.00	0.00	23.50	0.00	24.00	R/D Nizwa Energy 9-5/8" CSG Handling Tools. P/U & install Pack-off Seal assembly on the 9 5/8" CSG HGR & P/T - OK.L/D 8.25" & 6.5"DCs.BOP.Service TDS
18-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	P/U, M/U & RIH 6.5" DCs to 228 m. Continue P/U, M/U & RIH 5" DP from 228 m to 1797 m. Flashed string - OK. POOH & R/B 5" DP from 1797 m to 228 m. POO
19-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	POOH from 228m to surface & rack back 6 1/2" DC stands. PJSM, P/U, M/U 8 3/8" HLB RSS & MWD BHA and RIH to 3291 m.
20-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Drill Shoe Track and 3m into new formation. Perform FIT. Cont. drilling 8 3/8" Section with HLB RSS from 3330 m to 3417 m.
21-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. Drilling 8 3/8" Section with HLB RSS from 3417 m to 3554 m.
22-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. Drilling 8 3/8" Section with HLB RSS from 3608 m to 3750 m.
23-05-2025	0.50	0.00	0.00	0.00	23.50	0.00	24.00	DRL 8 3/8" Section with HLB RSS f3750m to 3830 m.Service TDS
24-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. drilling 8 3/8" section with HLB RSS from 3830 m to 3926 m.
25-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. drilling 8 3/8" section with HLB RSS from 3926 m to 4009 m.
26-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. drilling 8 3/8" section with HLB RSS from 4009 m to 4102 m.
27-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. drilling 8 3/8" section with HLB RSS from 4102 m to 4187 m.
28-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont. drilling 8 3/8" section with HLB RSS from 4187 m to 4268 m.
29-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	Cont'd drilling 8 3/8" section with HLB RSS from 4268 m to 4340 m
30-05-2025	0.50	0.00	0.00	0.00	23.50	0.00	24.00	Cont'd POOH 8 3/8" HLB RSS BHA with MWD & L/D to SRF.P/U,M/U 8 3/8" HLB Motor & MWD BHA & RIH t29m.Service TDS
31-05-2025	0.00	0.00	0.00	0.00	24.00	0.00	24.00	drilling 8 3/8" section with NEW PDC bit, HLB Motor BHA from 4340 m to 4350
HOURS	19.25	17.25	257.75	7.00	717.75	7.00	744.00	
DAYS	0.802	0.719	10.740	0.292	29.906	0.292	31.000	
Unit Rate	22812.80	560.00	700.00	595.00	28516.00	24238.60	0.00	
Amount	18295.87	0.00	0.00	0.00	852799.50	7077.67	878173.03	

Net Total in USD:

878173.03

Abraj Rig Manager:

Client Representative:

Signature:

Signature: