

Inverse Probleme in der Geophysik  
Vorlesung (Vertretung K. Spitzer)  
TU Bergakademie Freiberg, SS 2020  
Teil 12: Abschluss der Veranstaltung

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## Abschluss nichtlineare Probleme

- Auflösungsmatrizen für nichtlineare Probleme (pdf)
- Inversion mit mehreren Datentypen (1D-MT JNB und Beleg Teil 2)
- Inversion mit mehreren Modellgrößen (NMR)
- 2D-Geoelektrik-Vorführung (JNB) mit struktureller A-priori-Information
- Parameter-Informationen und Regionskonzept (BERT)
- Joint inversion
  - ▶ klassische JI: gleicher Parameter (pg: DC+EM)
  - ▶ petrophysikalische JI: Überführung auf klassisch (pg Example)
  - ▶ strukturell gekoppelte Inversion (pg 1D MRS)
  - ▶ voll gekoppelte (hydrogeophysikalische) Inversion (pg)
- Alternative Inversionsmethoden (Genetische Algorithmen)

# Auflösungsmatrizen nichtlinearer Probleme

Iterativ ( $\mathbf{m}^{k+1} = \mathbf{m}^k + \Delta \mathbf{m}^k$ ) gelöstes inverses Subproblem:

$$(\mathbf{S}^T \mathbf{S} + \lambda^2 \mathbf{C}^T \mathbf{C}) \Delta \mathbf{m}^k = \mathbf{S}^T (\mathbf{d} - \mathbf{f}(\mathbf{m})) - \lambda^2 \mathbf{C}^T \mathbf{C} (\mathbf{m}^k - \mathbf{m}^0)$$

$$\mathbf{m}^{k+1} = \mathbf{m}^k + \mathbf{S}^\dagger (\mathbf{d} - \mathbf{f}(\mathbf{m}^k)) + \mathbf{C}^\dagger \mathbf{C} (\mathbf{m}^k - \mathbf{m}^0)$$

Mit

$$\mathbf{d} = \mathbf{f}(\mathbf{m}^{true}) + \mathbf{n} = \mathbf{f}(\mathbf{m}^k) - \mathbf{S}(\mathbf{m}^{true} - \mathbf{m}^k) + \mathbf{n}$$

ergibt sich

$$\mathbf{m}^{est} = \mathbf{m}^k + (\mathbf{S}^\dagger \mathbf{S} + \mathbf{C}^\dagger \mathbf{C}) (\mathbf{m}^{true} - \mathbf{m}^k) + \mathbf{S}^\dagger \mathbf{n} \quad (1)$$

$$= \mathbf{S}^\dagger \mathbf{S} \mathbf{m}^{true} - (\mathbf{S}^\dagger \mathbf{S} - \mathbf{C}^\dagger \mathbf{C}) \mathbf{m}^k + \mathbf{C}^\dagger \mathbf{C} \mathbf{m}^0 + \mathbf{S}^\dagger \mathbf{n} \quad (2)$$

$$= \mathbf{R}^M \mathbf{m}^{true} + (\mathbf{I} - \mathbf{R}^M) \mathbf{m}^0 + \mathbf{S}^\dagger \mathbf{n} \quad (3)$$

wie bei linearem Problem, hängt aber von der Sensitivität ab.  $\mathbf{R}^D$  analog. -

# Inversion verschiedener Datentypen

## Beispiel Magnetotellurik

Modell: spezifischer Widerstand als Funktion der Tiefe (logarithmisch)

$$\mathbf{m} = [\log \rho_1, \log \rho_2, \dots, \log \rho_M]^T$$

Daten: scheinbarer spezifischer Widerstand Amplitude (log) und Phase

$$\mathbf{d} = [\log \rho_1^a, \dots, \log \rho_N^a, \phi_1, \dots, \phi_N]^T$$

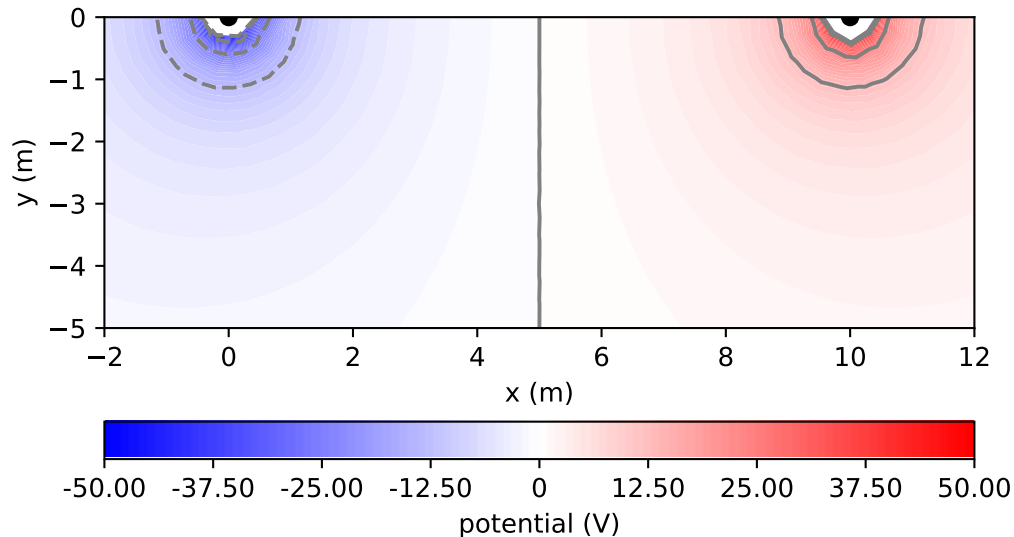
Einheitenproblem gelöst durch Fehlermodell  $\delta \rho^a$  und  $\delta \phi$

$$\boldsymbol{\varepsilon} = [\delta \rho^a / \rho_1^a, \dots, \delta \rho^a / \rho_N^a, \delta \phi, \dots, \delta \phi]^T$$

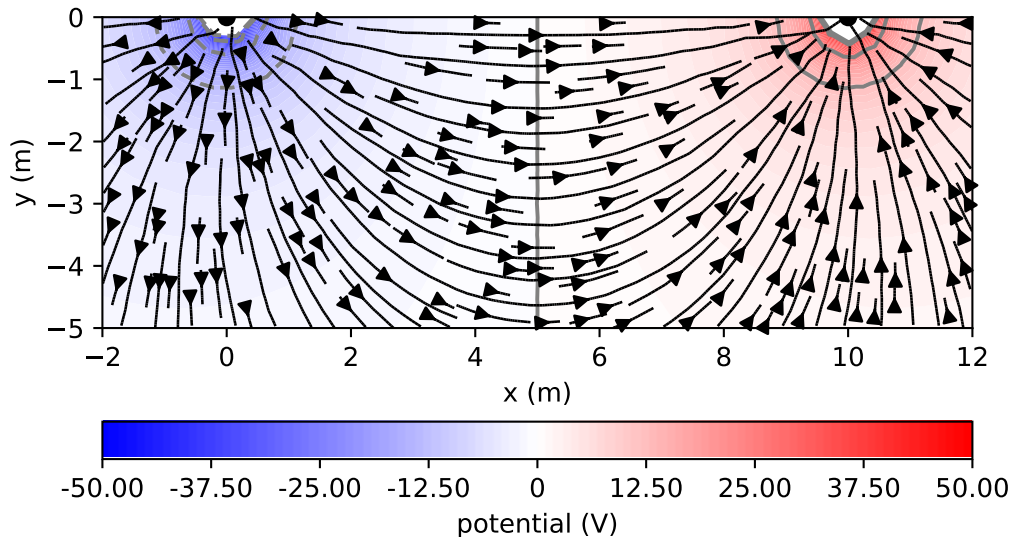
Jacobi-Matrix durch vertikales Aneinander-hängen von Matrizen

$$S_i = [\partial \log \rho_1^a / \partial \rho, \dots, \partial \log \rho_N^a / \partial \log \rho, \partial \phi_1 / \partial \log \rho, \dots, \partial \phi_N / \partial \log \rho]^T$$

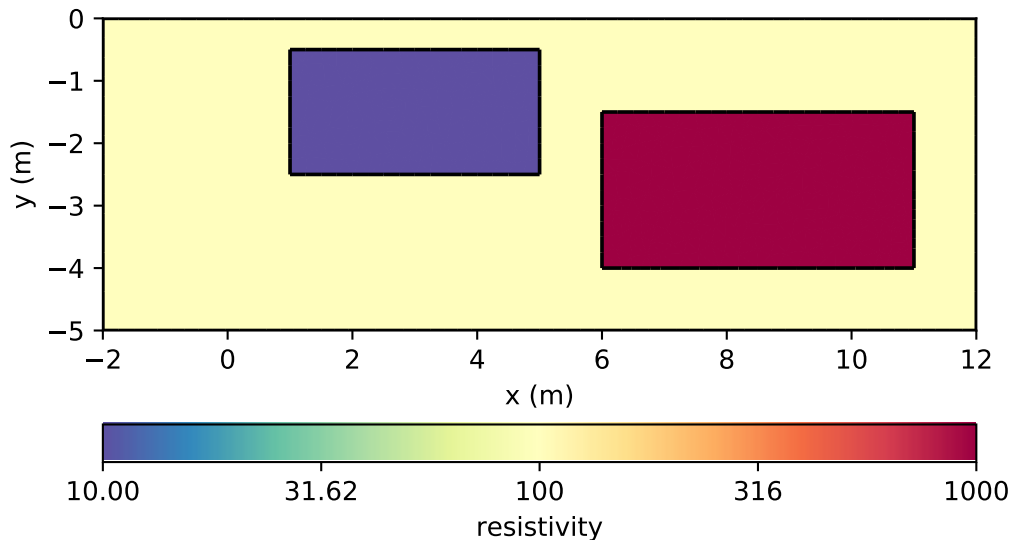
## Electrical resistivity tomography - Potential and current



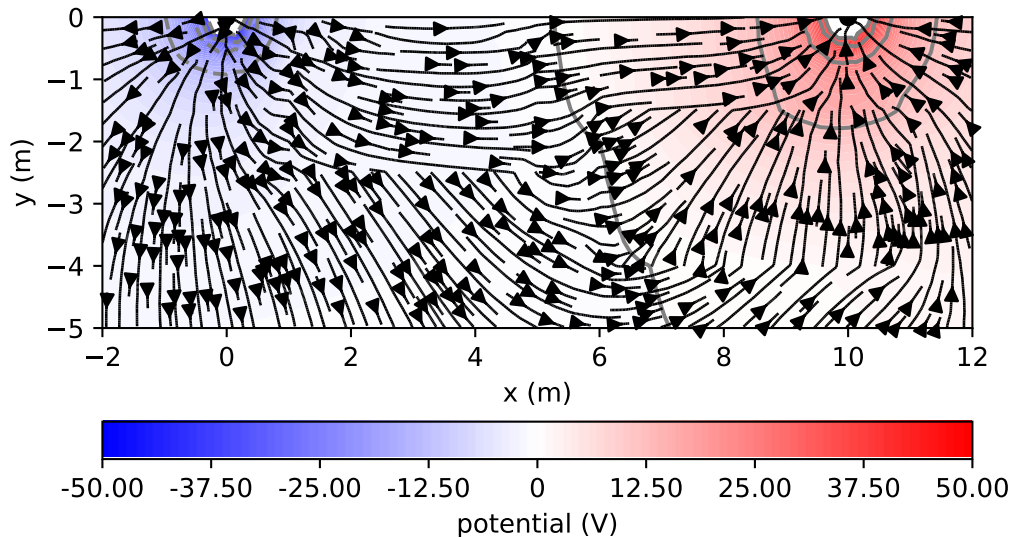
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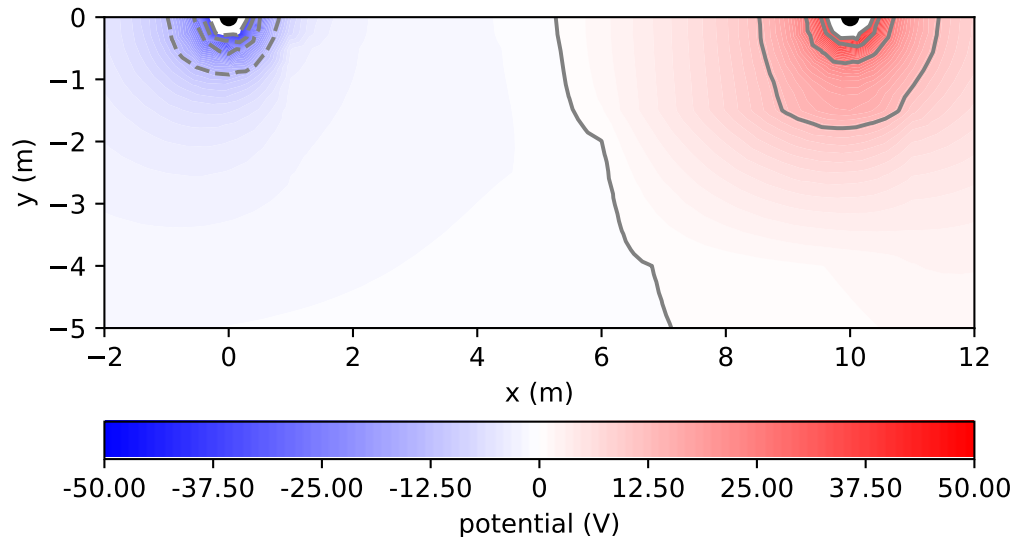


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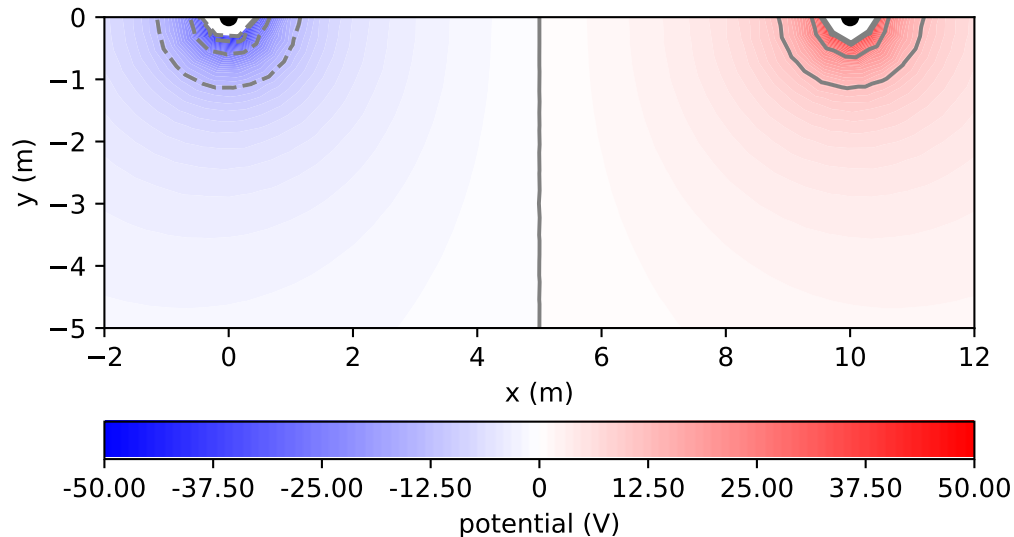




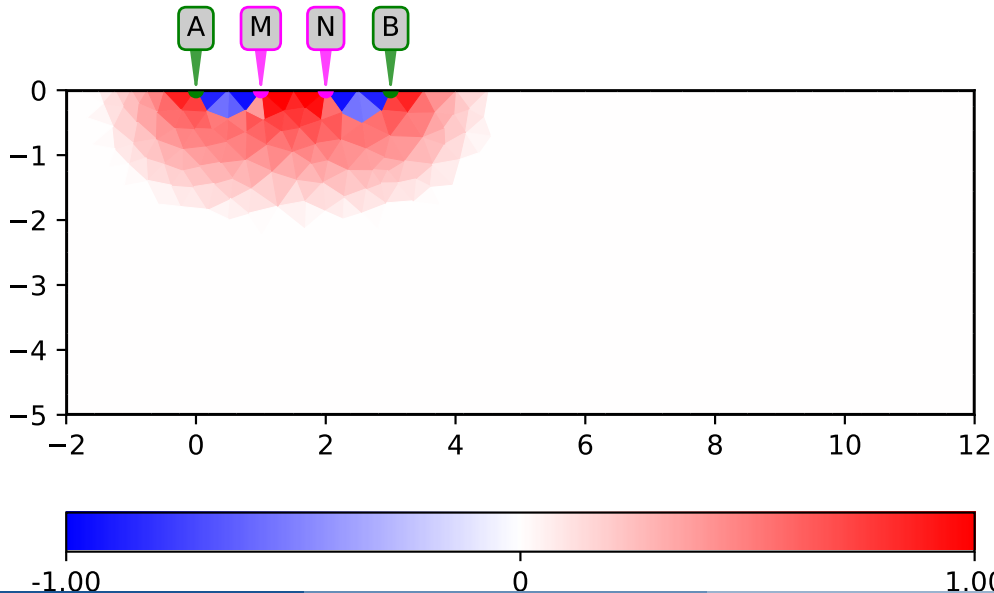
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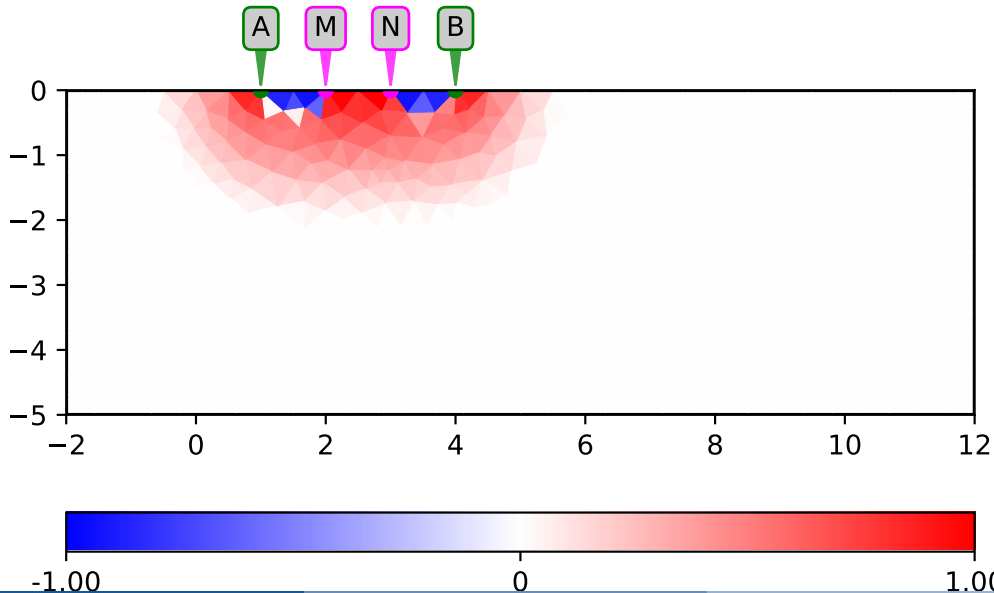
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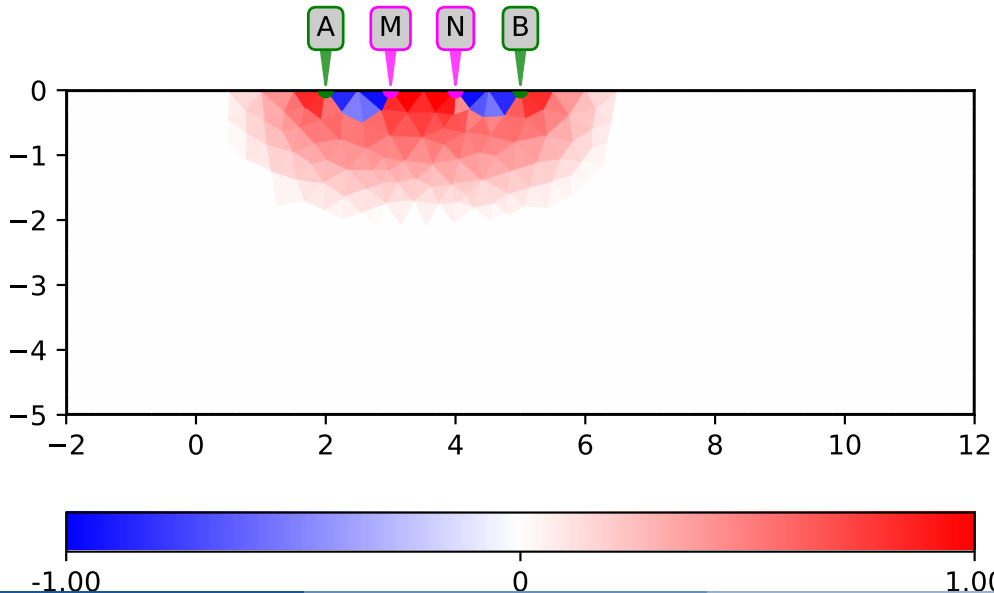
## Electrical resistivity tomography - Sensitivity



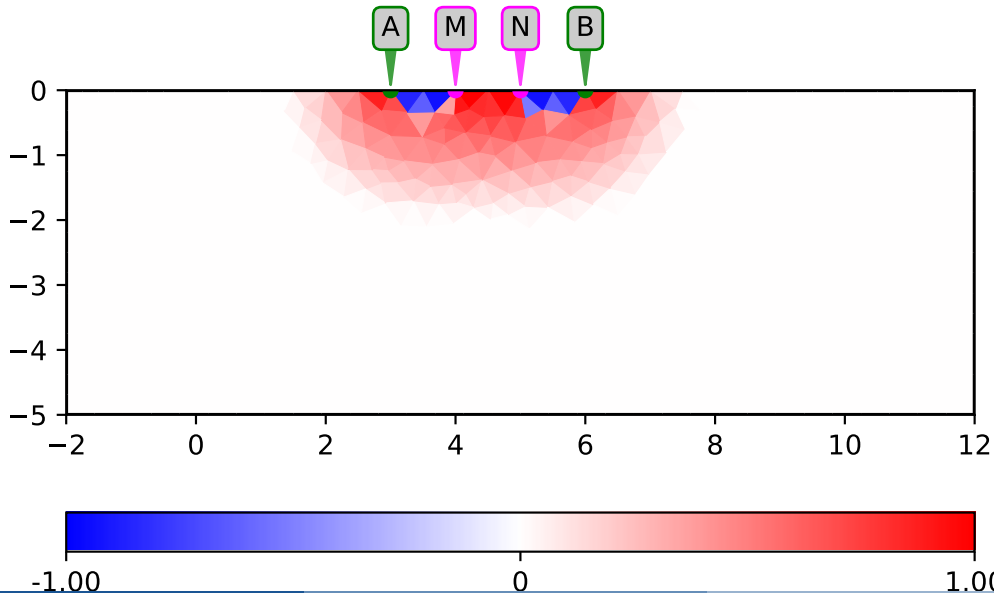
## Electrical resistivity tomography - Sensitivity



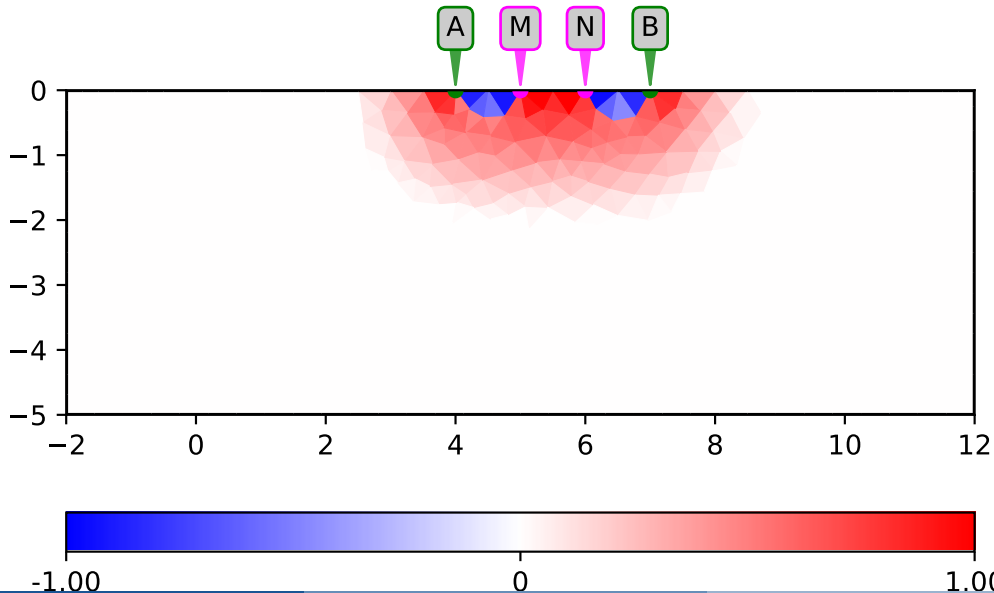
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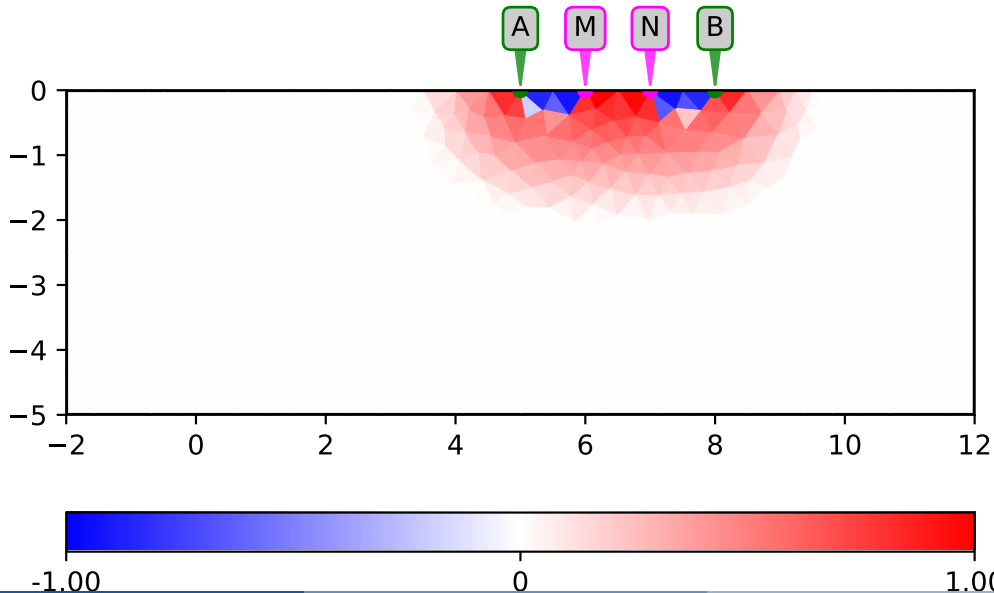
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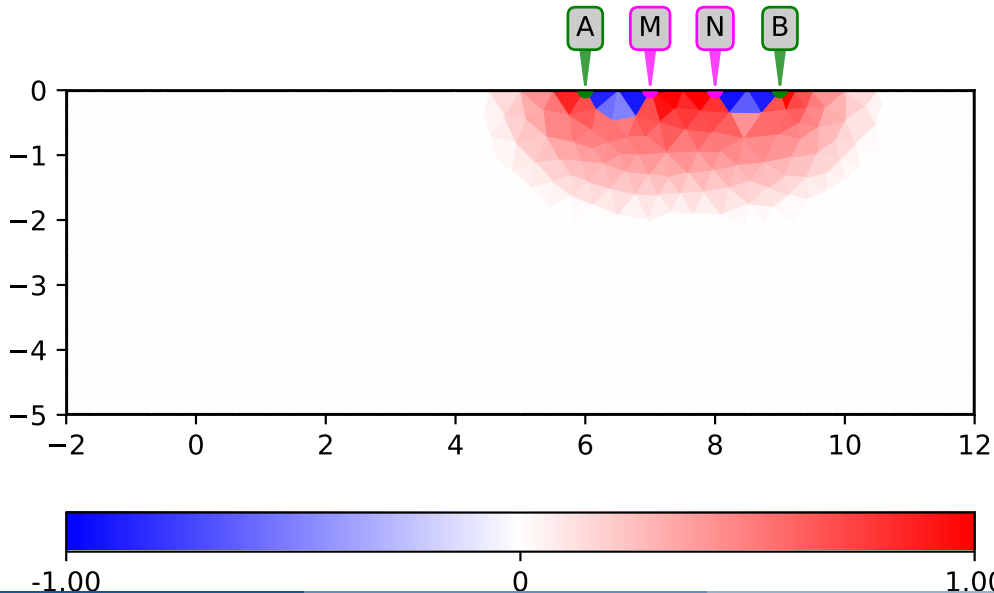


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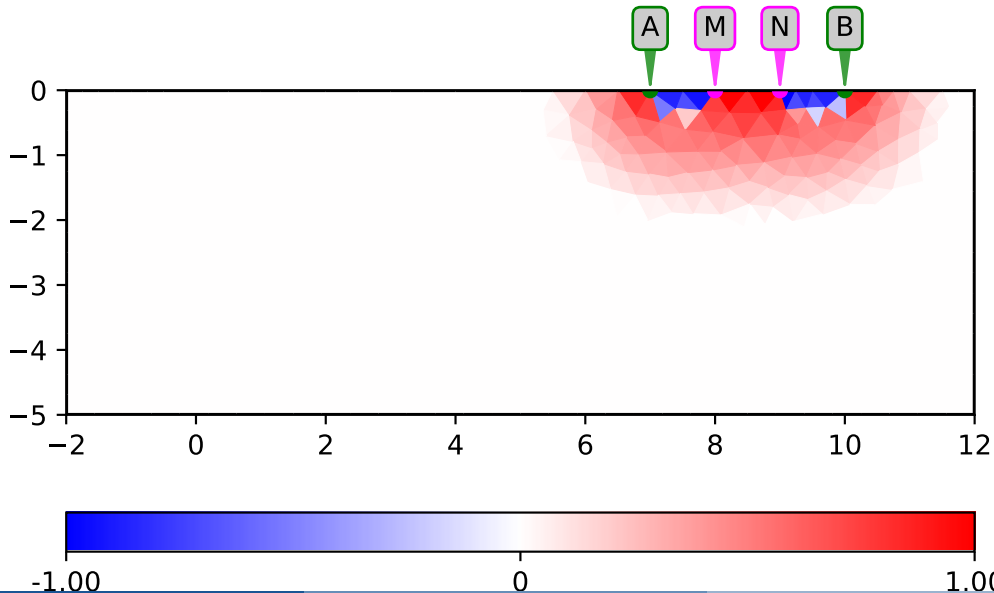




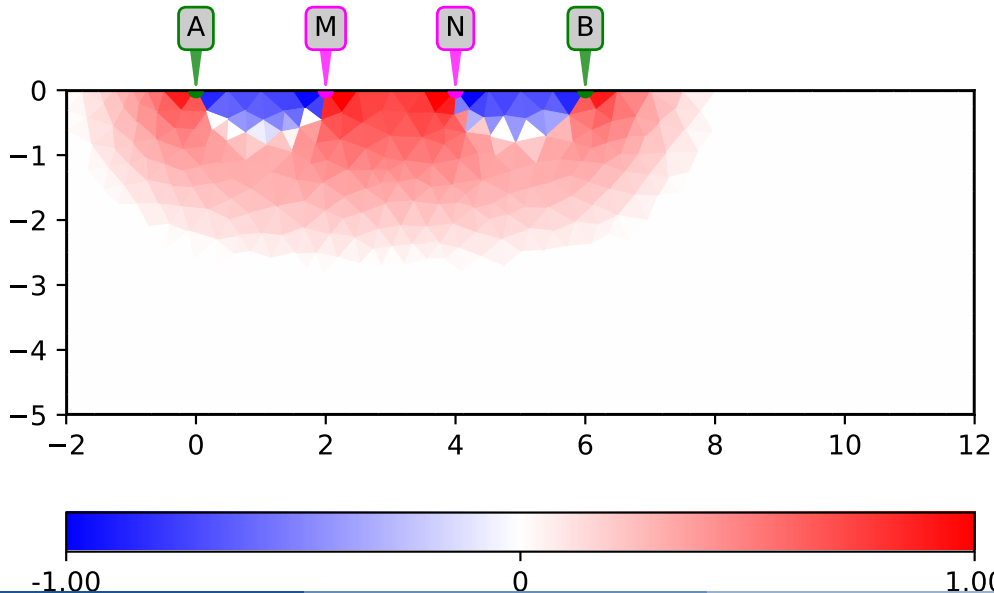
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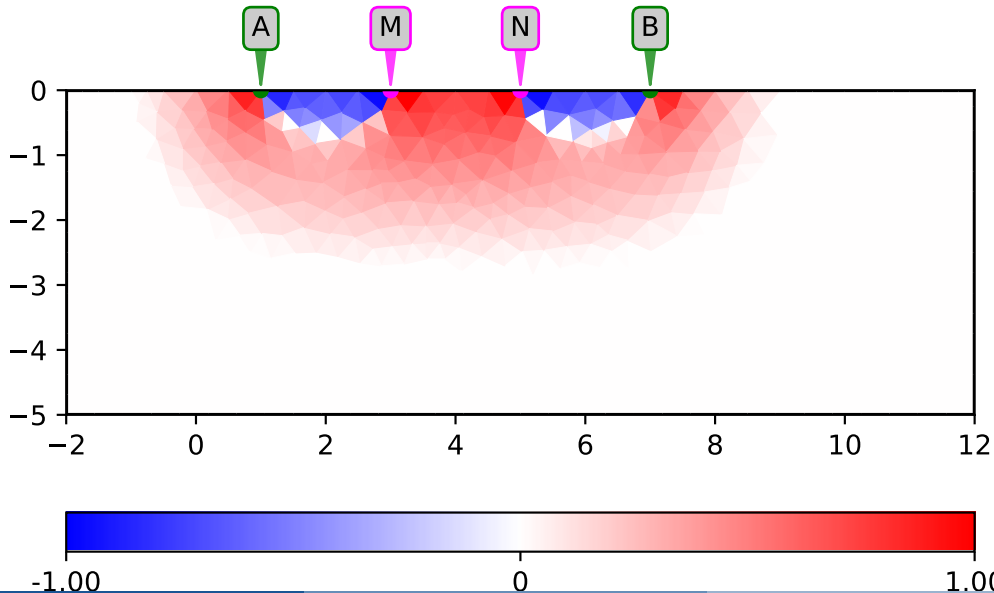
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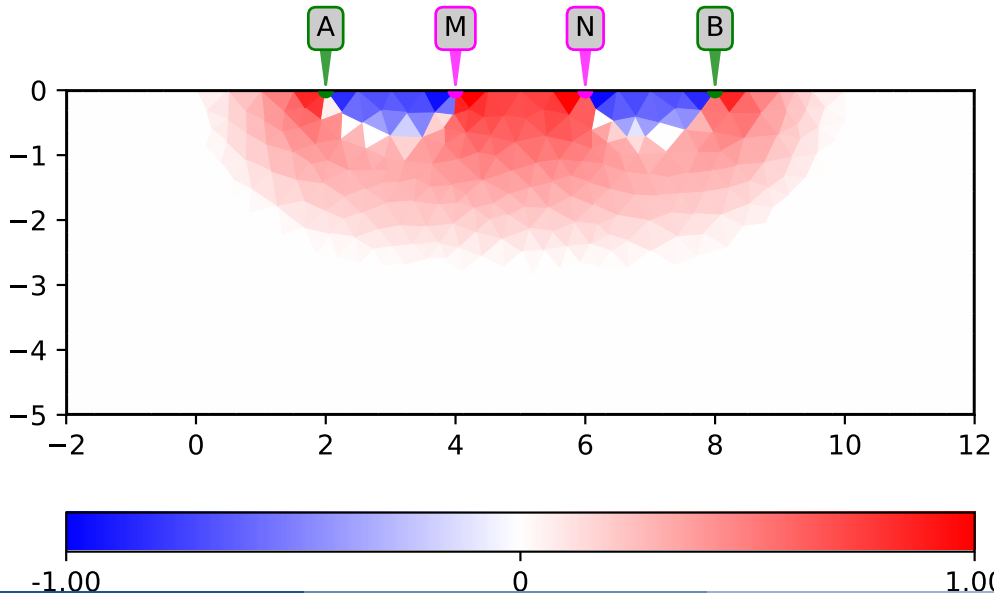
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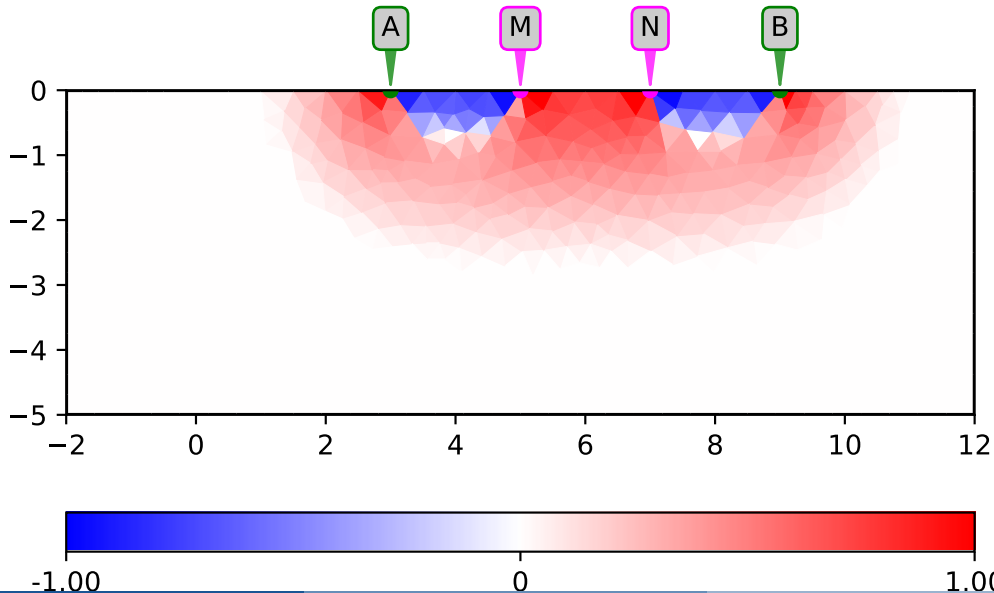
## Electrical resistivity tomography - Sensitivity



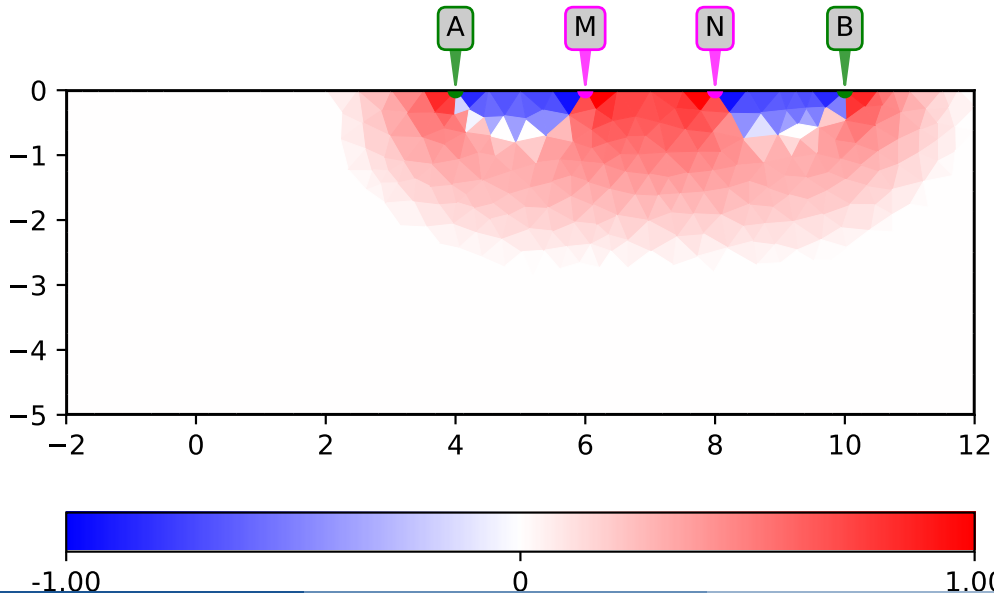
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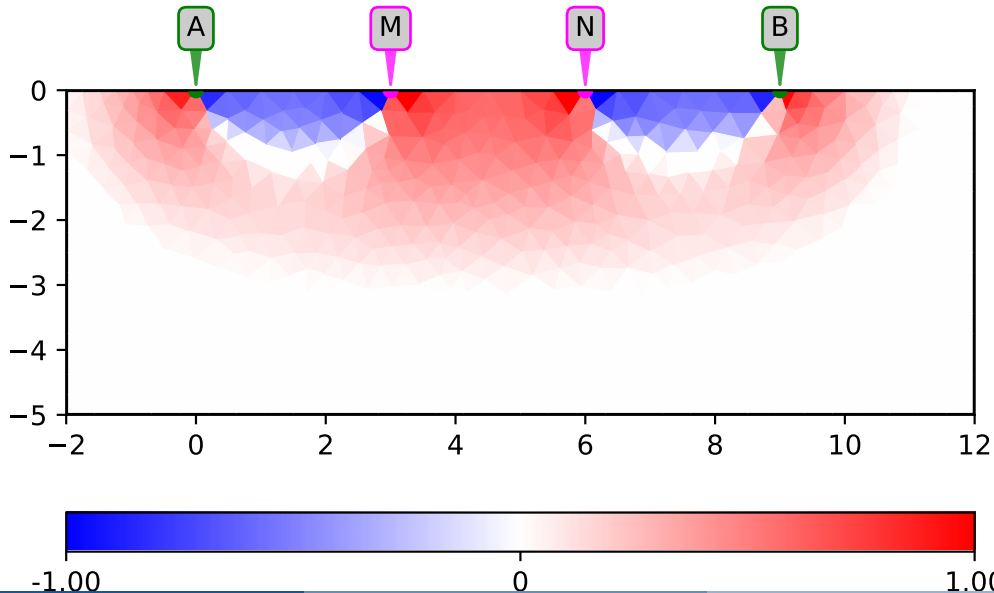
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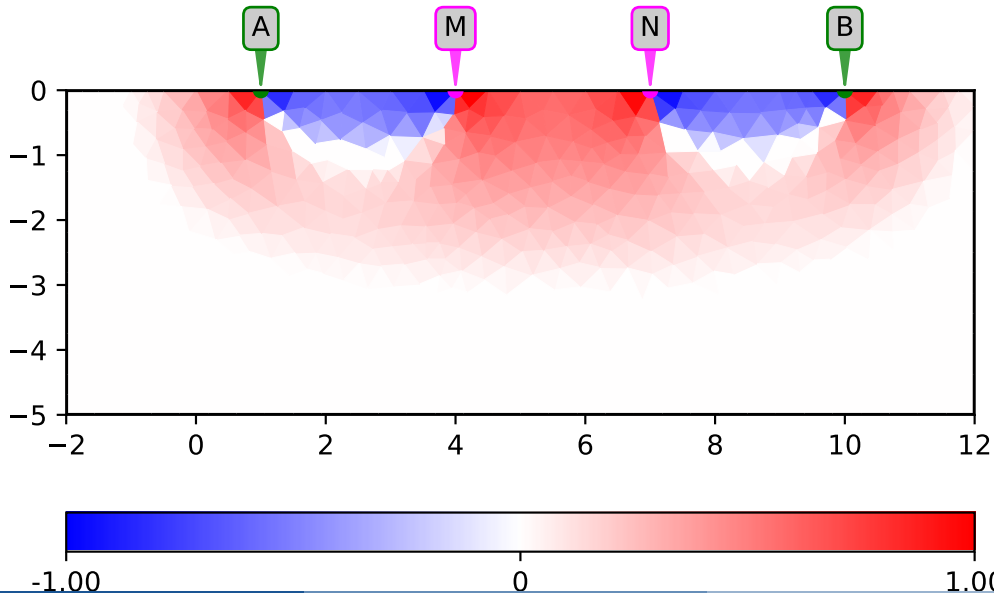


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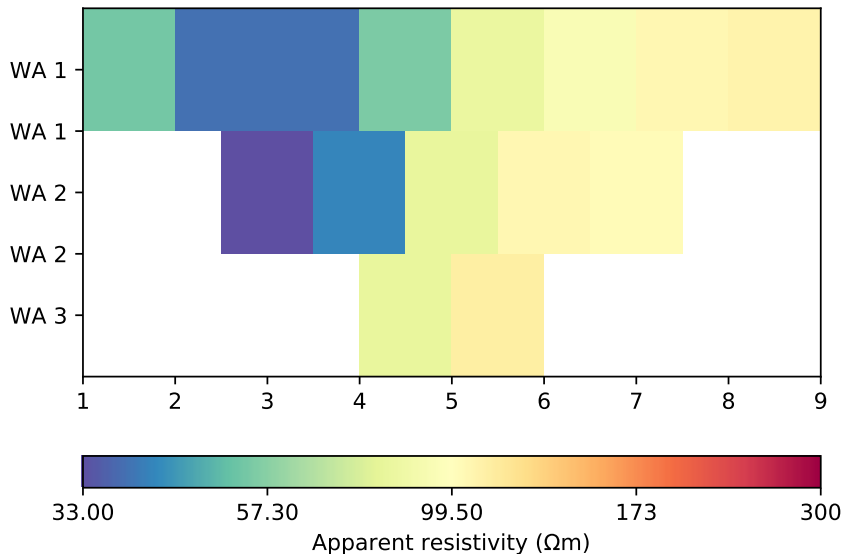
# Electrical resistivity tomography - data

## Pseudosection

coloured data table  
overlain by data errors

## Inversion

reconstruct resistivity  
image  
ambiguous  $\Rightarrow$   
smoothest distribution  
improve by additional  
data



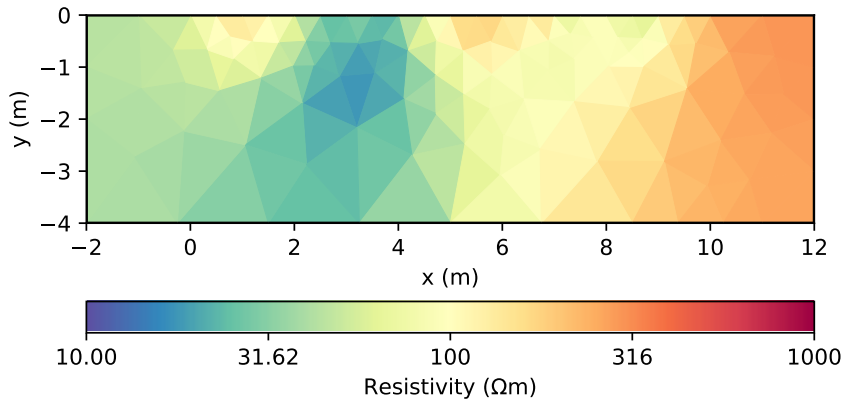
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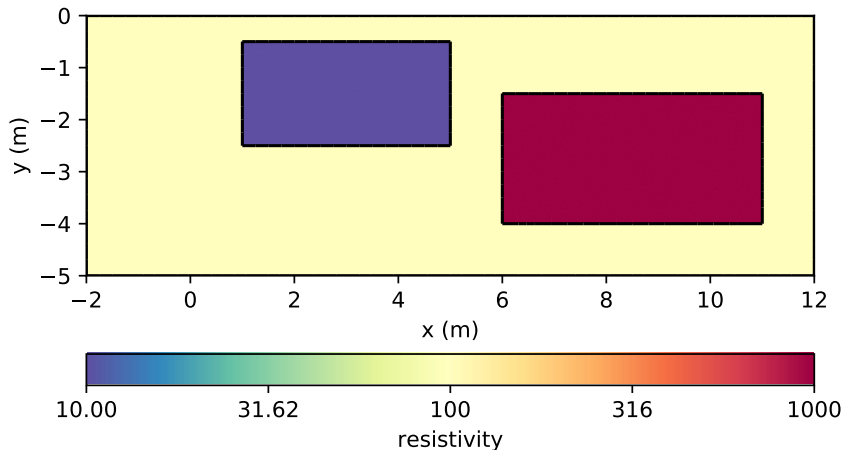
# Electrical resistivity tomography - data

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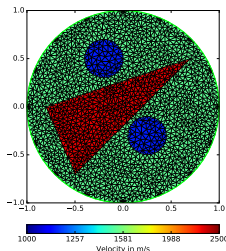
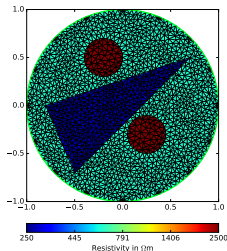
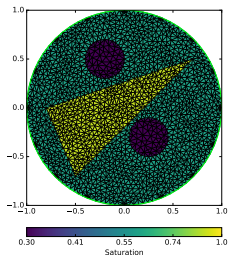
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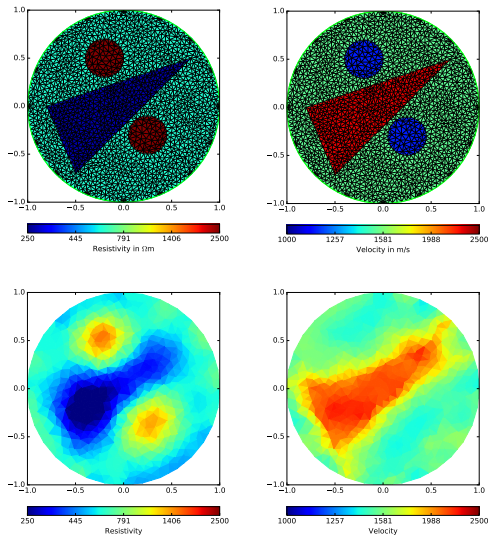


# Petrophysical Joint Inversion ERT/Ultrasonic

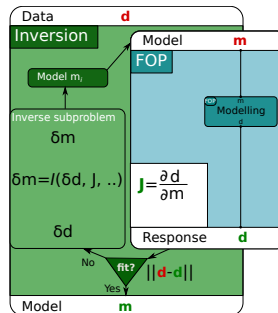
## Synthetic model

- Circular heterogeneous domain
- ERT + Ultrasonic with 16 sensors
- Target: saturation  $S_w$
- Assumption: known porosity  $\Phi=40\%$
- Archie-Equation
- Wyllie-Equation
- Data  $\rho_a$ ,  $t$  with noise (2%,  $10\mu s$ )





Separate inversion for  $\rho$  and  $v_p$

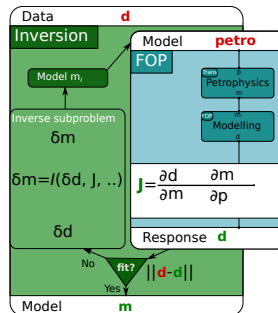
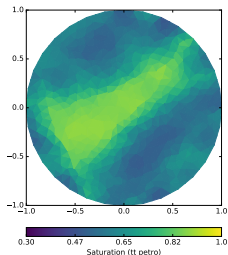
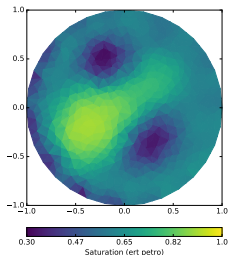
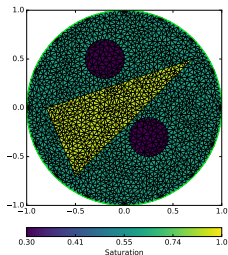


```
fERT = ERTManager.createFop()
iERT = Inversion(fERT, rhoa)
resistivity = iERT.run()
```

```
fSRT = Traveltime.createFop()
```

# Petrophysical Inversion ERT/Ultrasonic

Separate petrophysical inversion for  $S_w$

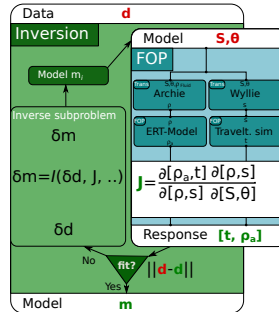
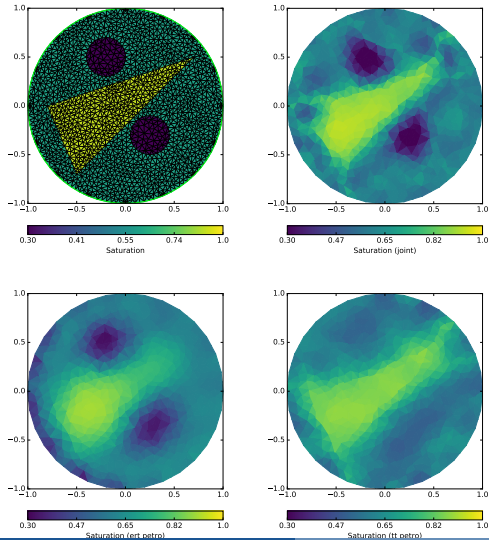


```

fERTpetro = PetroModelling(
fERT, Archie(phi=0.4, rhof=20))
fSRTpetro = PetroModelling(
fSRT, Wyllie(phi=0.4))
    
```

# Petrophysical Joint-Inversion ERT/Ultrasonic

## Common inversion for $S_w$

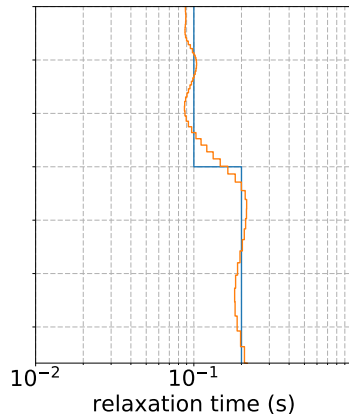
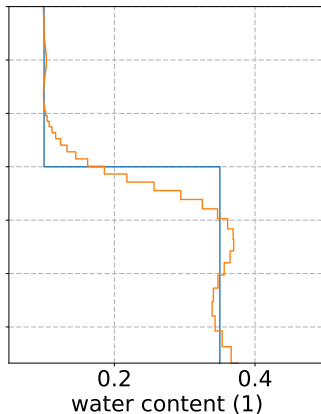
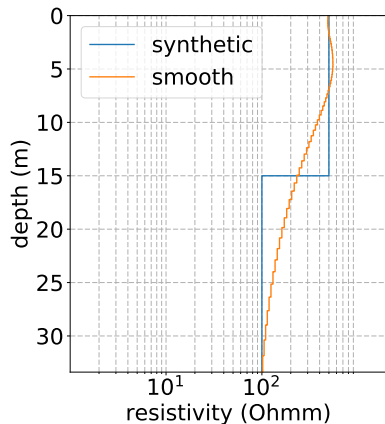


```
fArchie = PetroModelling(
fERT, Archie(phi=0.4, rhof=20))
fWyllie = PetroModelling(
fTT, Wyllie(phi=0.4))
fop = JointModelling([fArchie,
```



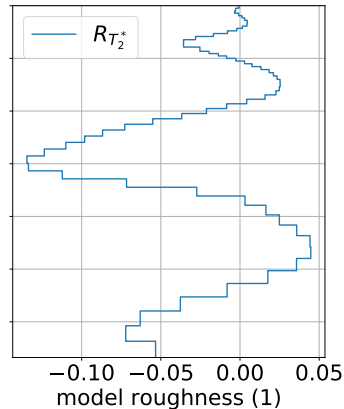
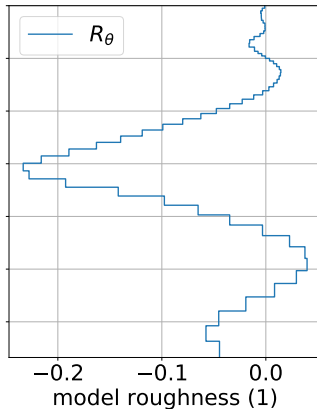
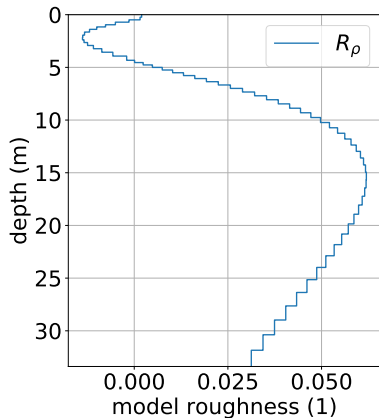
# Structurally constrained inversion of VES and MRS data

## Smooth inversion



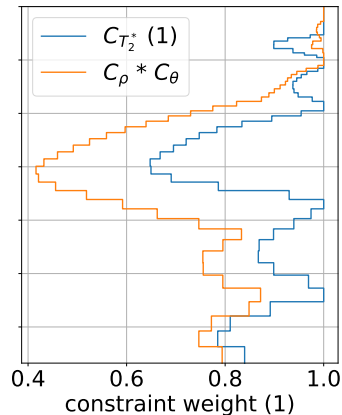
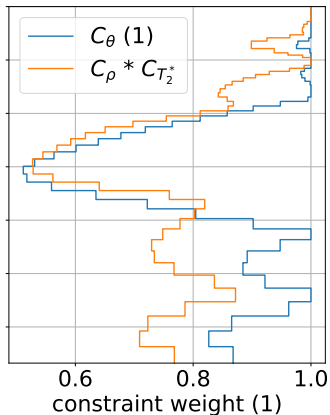
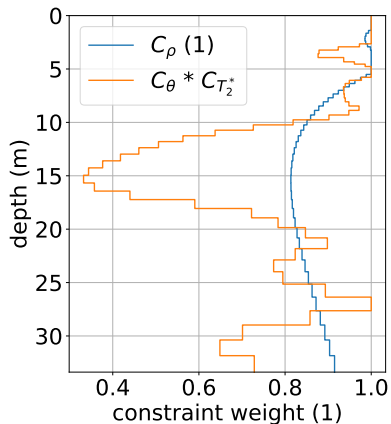
# Structurally constrained inversion of VES and MRS data

## Roughness



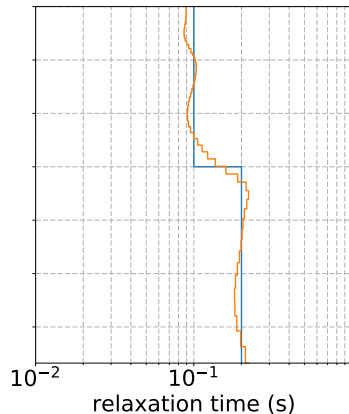
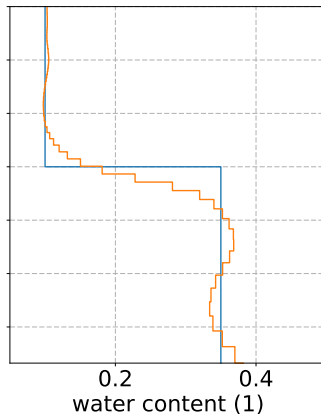
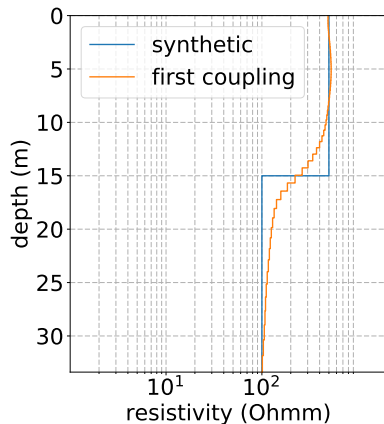
# Structurally constrained inversion of VES and MRS data

## Constraint weights



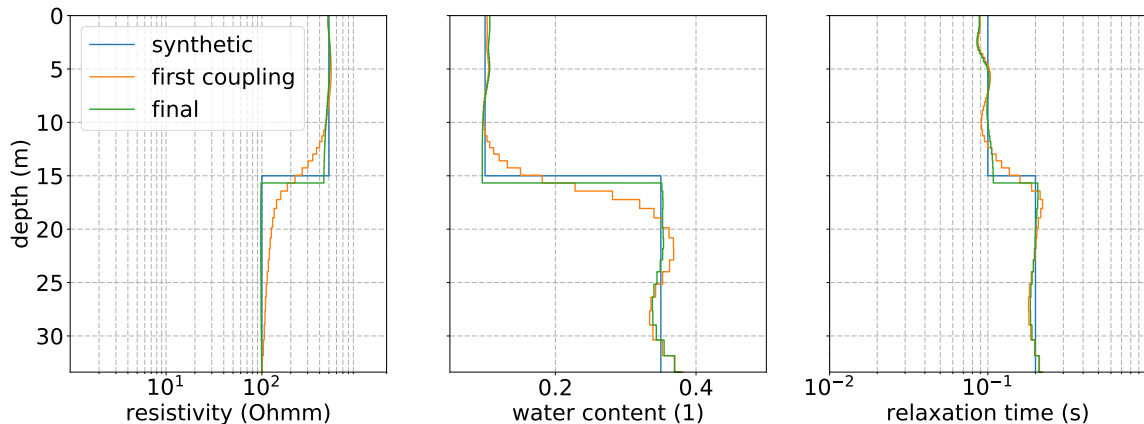
# Structurally constrained inversion of VES and MRS data

## First coupling



# Structurally constrained inversion of VES and MRS data

Final result



# Inversion verschiedener Modellparameter



# Problemangepasste Regularisierung

Inhalt...





## Bio-inspirierte Inversionsalgorithmen

- Genetische Algorithmen (GA)
- Simulated Annealing (SA)
- Particle Swarm Optimization (PSO)
- Ant Colony System (ACS)
- Artificial Bee colony Algorithm