

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-056/PIP80000/2025-S4

Tanggal: 13 Maret 2025

Kepada : Manager Finance PMEP

Dari : Director PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sarawak Oil Limited. Tanggal 28 Februari 2025 perihal Cash Call Maret 2025 dan True Up Januari 2025 - Block SK311, Rekonsiliasi AFE per 12 Maret 2025, Email 13 Maret 2025.

No	Curr	Amount	Description
1	MYR	10.195.533	Maret 2025 Cash Call Block SK311
2	MYR	(1.764.101)	True Up Januari 2025 Cash Call Block SK311
Total		8.431.432	

Untuk Pembayaran : Cash Call Block SK 311 MYR8.431.432

Due Date : 15 Maret 2025

Agar dibayarkan kepada:

Nama Vendor : PTTEP Sarawak Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sarawak Oil Limited.

 Nomor Rekening
 : 0076953706

 Cost Center
 : Al0201001

 Cost Element
 : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director,

Eva Fadlila (Mar 13, 2025 18:02 GMT+7)

Eva Fadlila

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PTTEP Sarawak Oil Limited A Company of PTTEP Group

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INV : 311 - 0325

28 February 2025

PT Pertamina Malaysia Eksplorasi Produksi Level 45 Suite B, Menara Maxis Kuala Lumpur City Centre 50088 Kuala Lumpur, Malaysia

Attn: Madam Eva Fadlila

Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

MARCH 2025 CASH CALL - BLOCK SK311

	<u>Mar</u> Gross (MYR)	Apr Gross (MYR)	<u>May</u> Gross (MYR)
OPEX	, ,	,	,
General & Administration	16,060,591	6,212,905	6,212,905
Production Opex	21,814,034	21,297,643	28,428,490
CAPEX			
Field Development	1,308,676	5,439,579	1,411,897
Production Capex	359,033	459,587	132,849
Development Drilling	44,283	66,425	221,415
OVERHEAD	395,866	334,761	364,076
Total Estimate	39,982,483	33,810,900	36,771,632
PERTAMINA's share (25.5%)	- 10,195,533	- 8,621,780	9,376,766
Less: Jan 2025 Cash Call	11,110,961		
Add: Jan 2025 Actual	9,346,860		
(Over) / Under Call	(1,764,101)		
Total Cash Due From PERTAMINA	8,431,432		

Please remit MYR	8,431,432
Credit of	PTTEP Sarawak Oil Limited.
Bank	JP Morgan Chase Bank Berhad Level 18, Integra Tower, The Intermark, 348, Jalan Tun Razak 50400 Kuala Lumpur
Account No	0076953706 (MYR a/c)
Due Date	15 March 2025

PTTEP Sarawak Oil Limited

HH AZ

Aimi Nazihah

Aimi Nazihah Dzulkifli

Head of Finance and Accounting Section

Note:

Please refer to Appendix 1 for further details.

PTTEP Sarawak Oil Limited Appendix 1 **Cash Estimate** 4.4283 **Assumptions and Supporting Details** Rate: **MYR MYR** MYR USD USD USD **OPEX** <u>May</u> <u>Mar</u> May <u>Mar</u> <u>Apr</u> <u>Apr</u> **General & Admin** Monthly G&A estimate 6,212,905 6,212,905 6,212,905 1,403,000 1,403,000 1,403,000 Insurance 9,847,686 2,223,807 16,060,591 6,212,905 1,403,000 1,403,000 **Total General & Admin** 6,212,905 3,626,807 **Production Opex** b. 6,442,867 1,609,952 1,338,107 South Acis - Surface Routine Operations 7,129,350 5,925,539 1,454,930 - Subsurface Operations 279,528 652,647 1,273,796 63,123 147,381 287,649 - Logistics 2,731,898 3,144,354 6,263,175 616,918 710,059 1,414,352 - Maintenance 4,096,418 4,851,203 5,001,039 925,054 1,095,500 1,129,336 - Special Studies 198,113 110,061 565,144 44,738 24,854 127,621 - General Overheads 30,484 301,749 416,420 6,884 94,036 68,141 - Abandonment Cess 14,465,792 19,962,440 3,384,042 4,507,924 14,985,553 3,266,669 255,569 Serampang - Surface Routine Operations 1,135,487 991,970 1,131,736 256,416 224,007 - Subsurface Operations 115,610 269,927 526,830 26,107 60,955 118,969 - Logistics 418,377 481,542 959,174 94,478 108,742 216,601 219,687 972,841 1,340,907 308,962 302,804 - Maintenance 1,368,176 - Special Studies 39,208 21,783 111,846 8,854 4,919 25,257 - General Overheads 14,104 139,615 192,666 3,185 31,528 43,508 - Abandonment Cess 3,273,014 739,113 962,708 2,695,627 4,263,160 608,727 **Permas** - Surface Routine Operations 898,688 857,580 973,309 202,942 193,659 219,793 - Subsurface Operations 35,714 83,385 162,740 8,065 18,830 36,750 - Logistics 714,130 821,950 1,637,222 161,265 185,613 369,718 - Maintenance 1,172,127 1,164,669 1,212,380 264,690 263,006 273,780 - Special Studies 30,383 16,881 86,675 6,861 3,812 19,573 - General Overheads 9,556 94,611 130,564 2,158 21,365 29,484 - Abandonment Cess 3,039,076 645,981 686,285 949,098 2,860,598 4,202,891 **WBS Opex** 400-24026 1,594,528 360,077 400-24992 197,489 44,597 1,792,017 404,674 **Total Production Opex** 21,814,034 21,297,643 28,428,490 4,926,051 4,809,440 6,419,730 **CAPEX** Field Development 400-00311 56,423 12,741 400-00314 147,024 33,201 400-00286 955,104 4,885,660 1,107,075 215,682 1,103,281 250,000 400-24605 59,144 66,425 44,283 13,356 15,000 10,000 400-22628 2,416 725 242 546 55 164 400-24034 88,566 118,465 20,000 26,752 400-24503 324,022 216,015 48,780 73,171 400-22509 44,283 44,283 10,000 10,000 295.526 **Total Field Development** 1,308,676 5,439,579 1,411,897 1,228,367 318,835 **Production Capex** 400-00313 70,021 8,857 15,812 2,000 10,000 400-23603 133,912 44,283 30,240 10,000 400-24615 88,566 44,283 10,000 20,000 10,000 44,283 273,598 400-00304 61,784 44,283 400-24610 44,283 10,000 10,000 110,817 25,025 359,033 459,587 132,849 81,077 103,784 30,000 **Total Production Capex Development Drilling** 400-24123 44,283 66,425 221,415 10,000 15,000 50,000 **Total Development Drilling** 44,283 66,425 221,415 0 10,000 15,000 50,000 **OVERHEAD** 395,866 364,076 89,395 82,216 334,761 75,596 **Total Estimate** 39,982,483 36,771,632 9,028,856 8,303,781 33,810,900 7,635,187

Signature:

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