

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-016/PIP80000/2025-S4
Tanggal : 16 Januari 2025
Kepada : Manager Finance PMEP
Dari : Director & Country Manager PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sabah Oil Limited tanggal 31 Desember 2024 perihal Cash Call Januari 2025 dan True Up November 2024 – Block H, Rekonsiliasi Status AFE tanggal 14 Januari 2025, Email tanggal 15 Januari 2025.

No	Curr	Amount	Description
1	MYR	3.006.010	Januari 2025 Cash Call Block H
2	MYR	711.435	True Up November 2024 Cash Call Block H
3	MYR	(15.215)	Januari 2025 Cash Call Block H - Adjustment
Total		3.702.230	

Untuk Pembayaran : Cash Call Block H – **MYR3.702.230**
Due Date : **16 Januari 2025**

Agar dibayarkan kepada :

Nama Vendor : PTTEP Sabah Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sabah Oil Limited.
Nomor Rekening : 0076953702
Cost Center : AI0201001
Cost Element : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director & Country Manager,



Eva Fadlila (Jan 16, 2025 13:18 GMT+7)

Eva Fadlila

GF





PTTEP Sabah Oil Limited
A Company of PTTEP Group

Levels 33 - 35, Menara Prestige Tel : +6(03) 7490 7400
No. 1, Jalan Pinang Fax : +6(03) 7490 8688
50450 Kuala Lumpur, Malaysia www.pttep.com

31 December 2024

INV : H - 0125

PT Pertamina Malaysia Eksplorasi Produksi
Level 45 Suite B, Menara Maxis
Kuala Lumpur City Centre
50088 Kuala Lumpur, Malaysia

Attn: **Mdm. Eva Fadlila**
PT Pertamina Malaysia Eksplorasi Produksi

JANUARY 2025 CASH CALL - BLOCK H

			<u>January 2025</u> Gross (MYR)	<u>February 2025</u> Gross (MYR)	<u>March 2025</u> Gross (MYR)
OPEX					
	General & Administration	(b)	9,305,255	3,240,243	3,240,243
	Geological & Geophysical	(b)	-	672,598	-
	Production Opex - Rotan	(a)	4,902,822	3,517,339	3,915,107
	Production Opex - Buluh	(b)	607,825	437,991	491,623
	Development Opex - Rotan	(a)	-	-	-
CAPEX					
	Exploration Drilling	(b)	-	-	-
	Development Drilling - Rotan	(a)	-	446,930	446,930
	Development Drilling - Buluh	(b)	-	-	-
	Field Development - Rotan	(a)	63,397	446,930	446,930
	Field Development - Buluh	(b)	-	-	-
	Field Development - Permai	(b)	-	446,930	446,930
OVERHEAD			148,793	92,090	89,878
	Total Estimate		15,028,092	9,301,050	9,077,640
	Pertamina's share (24%)	(a)	1,203,812	1,069,275	1,165,694
	Pertamina's share (18%)	(b)	1,802,198	872,233	759,705
	Total Pertamina's share		3,006,010		
	Less: November 2024 Cash Call		1,883,516		
	Add: November 2024 Actual		2,594,951		
	(Over) / Under Call		711,435		
	Total Cash Due From PERTAMINA		3,717,445		

Please remit **MYR** 3,717,445

Credit of PTTEP Sabah Oil Limited

Bank JP Morgan Chase Bank Berhad
Level 18, Integra Tower, The Intermark,
348, Jalan Tun Razak
50400 Kuala Lumpur

Account No 0076953702 (MYR a/c)

Due Date 15-Jan-25

PTTEP Sabah Oil Limited
Signed by:
Aimi Nazimah
Aimi Nazimah Dzulkifli
Head of Finance and Accounting Section

Note:
Please refer to Appendix 1 for further details.
(a) represents Rotan working interest of 20% and (b) for the remaining fields of 40% working interest in Block H.

PTTEP Sabah Oil Limited
Cash Estimate
Assumptions and Supporting Details

Appendix 1

Rate : 4.46930

OPEX

- a.

General & Admin

Monthly G&A estimate (Development & Production)

Total General & Admin
- b.

Geological & Geophysical

401-00180H-Exp Seismic Reprocessing

401-22014H-Exp Pore Pressure & Geomechanics

401-23020H-Exp Petrophysics Evaluation

401-23028H-Exp Fluid Sample Analysis

401-23034H-Exp Rock and Cutting Sample Analysis

401-23041Block H Seismic QI Studies

Total Geological & Geophysical
- c.

Production Opex

(i)Rotan

- Surface Routine Operations

- Logistics

- Subsurface Operations

- Maintenance

- General Overheads

- Others

Total Production Opex

(ii)Buluh

- Surface Routine Operations

- Logistics

- Subsurface Operations

- Maintenance

- General Overheads

- Others

Total Production Opex
- d.

Development Opex

(i)401-22017Block H Phase 1A Infill Well Engineering Studies

401-23501Block H Phase 1B Dev Studies (Pre-Feed)

CAPEX

- a.

Exploration Drilling

Dermawan401-22125

Hikmat401-22126

Total Exploration Drilling
- b.

Development Drilling

(i)Rotan

401-00157.01

401-23120.01

(ii)Buluh

401-00156

Total Development Drilling
- c.

Field Development

(i)Rotan

401-00085.01

401-23503.01

401-00129.05

(ii)Buluh

401-00151.08

401-00151.04

(iii)Permai

401-23501.01

Total Field Development
- OVERHEAD
- Total Estimate
- | MYR | MYR | MYR | USD | USD | USD |
|--------------|---------------|------------|--------------|---------------|------------|
| January 2025 | February 2025 | March 2025 | January 2025 | February 2025 | March 2025 |
| 9,305,255 | 3,240,243 | 3,240,243 | 2,082,039 | 725,000 | 725,000 |
| 9,305,255 | 3,240,243 | 3,240,243 | 2,082,039 | 725,000 | 725,000 |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | 672,598 | - | - | 150,493 | - |
| - | 672,598 | - | - | 150,493 | - |
| 1,001,123 | 2,359,790 | 2,359,790 | 224,000 | 528,000 | 528,000 |
| 335,198 | 58,101 | 58,101 | 75,000 | 13,000 | 13,000 |
| - | - | - | - | - | - |
| 2,976,554 | 621,233 | 1,019,000 | 666,000 | 139,000 | 228,000 |
| 478,215 | 478,215 | 478,215 | 107,000 | 107,000 | 107,000 |
| 111,733 | - | - | 25,000 | - | - |
| 4,902,822 | 3,517,339 | 3,915,107 | 1,097,000 | 787,000 | 876,000 |
| 125,140 | 294,974 | 294,974 | 28,000 | 66,000 | 66,000 |
| 40,224 | 8,939 | 8,939 | 9,000 | 2,000 | 2,000 |
| - | - | - | - | - | - |
| 370,952 | 75,978 | 129,610 | 83,000 | 17,000 | 29,000 |
| 58,101 | 58,101 | 58,101 | 13,000 | 13,000 | 13,000 |
| 13,408 | - | - | 3,000 | - | - |
| 607,825 | 437,991 | 491,623 | 136,000 | 98,000 | 110,000 |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | 446,930 | 446,930 | - | 100,000 | 100,000 |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | 446,930 | 446,930 | - | 100,000 | 100,000 |
| 63,397 | - | - | 14,185 | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | 446,930 | 446,930 | - | 100,000 | 100,000 |
| 63,397 | 893,860 | 893,860 | 14,185 | 200,000 | 200,000 |
| 148,793 | 92,090 | 89,878 | 33,292 | 20,605 | 20,110 |
| 15,028,092 | 9,301,050 | 9,077,640 | 3,362,516 | 2,081,098 | 2,031,110 |
- FN: \$484f79918c21\$327C64AEDD15405BB7FFE72879097EDC.xlsx, Appendix
12/30/2024, 10:59 PM
- Page 4 of 4




RE: Cash Call January 2025 SP3

From Galih Febriani <galih.febriani@pertamina.com>

Date Thu 16/01/2025 9:42 AM

To Nur Farhana Ja'afar <mk.nur.jaafar@mitrakerja.pertamina.com>; Jamaluddin Sidek <mk.jamal.sidek@pertamina.com>

Cc Eva Fadlila <eva.fadlila@pertamina.com>; Perdana Rakhmana Putra <perdana.putra@pertamina.com>; Aris Hendra Wijaya <aris.wijaya@pertamina.com>; Dana Maulana <dana.maulana@pertamina.com>; M. Aulia Nabigha <m.nabigha@pertamina.com>; Daniel Sawarsa <daniel.sawarsa@pertamina.com>; Bambang Irawan <bambang.irawan1@pertamina.com>; Ditta Primayanti <ditta.primayanti@pertamina.com>; Grace Macpal <grace.macpal@pertamina.com>; Resti Laily Rachmawati <resti.rachmawati@pertamina.com>; Dikdik Ramdona Noorputra <mk.dikdik.ramdona@mitrakerja.pertamina.com>

 2 attachments (94 KB)

Jan25_PMEP_Cashcall_H.pdf; SP3 Cash Call Block H Januari 2025.docx;

Dear Ana,

Mohon diproceed SP3 terlampir, note : hold amount untuk realisasi AFE Remediation until further clarification with PTTEP.

Terimakasih banyak.

Salam,

Galih febriani

From: Galih Febriani

Sent: Tuesday, 14 January 2025 21:25

To: Nur Farhana Ja'afar <mk.nur.jaafar@mitrakerja.pertamina.com>; Jamaluddin Sidek <mk.jamal.sidek@pertamina.com>

Cc: Eva Fadlila <eva.fadlila@pertamina.com>; Perdana Rakhmana Putra <perdana.putra@pertamina.com>; Aris Hendra Wijaya <aris.wijaya@pertamina.com>; Dana Maulana <dana.maulana@pertamina.com>; M. Aulia Nabigha <m.nabigha@pertamina.com>; Daniel Sawarsa <daniel.sawarsa@pertamina.com>; Bambang Irawan <bambang.irawan1@pertamina.com>; Ditta Primayanti <ditta.primayanti@pertamina.com>; Grace Macpal <grace.macpal@pertamina.com>; Resti Laily Rachmawati <resti.rachmawati@pertamina.com>; Dikdik Ramdona Noorputra <mk.dikdik.ramdona@mitrakerja.pertamina.com>

Subject: Cash Call January 2025 SP3

Dear Ana,

Please kindly proceed cash call for blocks SK 309, SK311, SK314A, SNP.
For H still awaiting clarification from PTTEP and K still under review.

Notes :

No cash call holds for this months, 50% from audit findings related to disapproved expatriate JV Audit 2023 was held on December cash call (**RM3,3 Mil Net PMP**). → REF Email as attached

The rest 50% still release last month to avoid any non compliance issues from PTTEP considering the amount of values.

CC : Team IA

Thanks.

Galih Febriani

Signature:



Email: perdana.putra@pertamina.com