

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-057/PIP80000/2025-S4
Tanggal : 14 Maret 2025
Kepada : Manager Finance PMEP
Dari : Director PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :
Surat PTTEP Sabah Oil Limited. Tanggal 28 Februari 2025 perihal Cash Call Maret 2025 dan True Up Januari 2025 – SNP, Rekonsiliasi AFE per 12 Maret 2025, Email 13 Maret 2025.

No	Curr	Amount	Description
1	MYR	836.036	Maret 2025 Cash Call Block SNP
2	MYR	(653.925)	True Up Januari 2025 Cash Call Block SNP
Total		182.110	

Untuk Pembayaran : Cash Call Block SNP **MYR182.110**
Due Date : **15 Maret 2025**

Agar dibayarkan kepada :

Nama Vendor : PTTEP Sabah Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sabah Oil Limited.
Nomor Rekening : 0076953703
Cost Center : AI0201001
Cost Element : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director,



Eva Fadlila (Mar 15, 2025 10:46 GMT+7)

Eva Fadlila

GF 



PTTEP Sabah Oil Limited
A Company of PTTEP Group

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No. 1, Jalan Pinang Fax : +6(03) 7490 8688
50450 Kuala Lumpur, Malaysia www.pttep.com

28 February 2025

INV: SNP-0325

PT Pertamina Malaysia Eksplorasi Produksi
Level 45 Suite B, Menara Maxis
Kuala Lumpur City Centre
50088 Kuala Lumpur, Malaysia

Attn: **Mdm. Eva Fadlila**
Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

MARCH 2025 CASH CALL - SIAKAP NORTH - PETAI

	<u>March 2025</u>	<u>April 2025</u>	<u>May 2025</u>
	Gross (MYR)	Gross (MYR)	Gross (MYR)
SNP Production Opex	8,708,712	10,925,402	11,128,189
SNP Development Capex	0	0	0
Total Estimate	8,708,712	10,925,402	11,128,189
	-		
Pertamina's share - Blk K (9.6%)	836,036	1,048,839	1,068,306
Pertamina's share	(i) 836,036		
Less: January 2025 Cash Call	(ii) 2,359,230		
Add: January 2025 Actual	(iii) 1,705,304		
(Over) / Under Call	(iii - ii) = (iv) -653,926		
Total Cash Due From Pertamina	182,110		

Please remit **MYR 182,110**

Credit of PTTEP Sabah Oil Limited.

Bank JP Morgan Chase Bank Berhad
Level 18, Integra Tower, The Intermark,
348, Jalan Tun Razak
50400 Kuala Lumpur

Account No 0076953703 (MYR Account)

Due Date 15 March 2025

PTTEP Sabah Oil Limited

DS Signed by:
Aimi Nazihah
B4378D4EE59844E...
Aimi Nazihah Dzulkifli
Head of Finance and Accounting Section

DS
AZ

Appendix 1

PTTEP Sabah Oil Limited
Cash Estimate
Siakap North Petai (SNP)

Rate : 4.42830

Item	Description of Cost	USD March 2025	USD April 2025	USD May 2025
(a) Production OPEX				
PHOSA				
A	SNP - Field Commissioning			
B	Production Handling & Operating Support - For Host Facilities			
	B1 - Bare Boat Lease	231,000	249,000	231,000
	B2 - FPSO Operations	277,000	261,000	243,000
	B3 - FPSO Maintenance	262,000	264,000	246,000
	B4 - FPSO Fixed Fee			
	B5 - FPSO O&M Potential Bonus			
	B4 - FPSO Direct Manpower	235,000	194,000	194,000
C	Provision of Logistics (Vessels, helicopters, etc for Production / Operations)	229,000	257,000	289,000
D	Well Unloading			
E	Downtime Compensation			
F	Administration Fee (3%)	37,020	36,750	36,090
G	GSF 1%	12,710	12,618	12,391

SNP (Direct Cost)

-	FPSO Modification	527,000	510,000	527,000
-	FPSO Modification (Lease Bonus)	-	31,000	32,000
-	FPSO Fixed Fee	-	-	-
-	FPSO O&M Potential Bonus	-	-	-
-	Subsea O&M	(601,000)	372,000	422,000
-	Well Intervention	101,000	-	-
-	Misc	649,113	268,000	268,000
	- Misc - Surface Routine Ops	130,000	130,000	130,000
	- Misc - Logistics	-	-	-
	- Misc - Maintenance	1,000	47,000	47,000
	- Misc - Studies	-	-	-
	- Misc - G&A	53,000	91,000	91,000
	- Misc - Others (Insurance)	465,113	-	-
-	Administration Fee (3%)	-	-	-
-	GSF 1%	6,761	11,810	12,490
Total Production Opex		1,966,604	2,467,178	2,512,971
as at MYR equivalent		8,708,712	10,925,402	11,128,189

UPC - \$/BBL	5.78	7.02	7.39
PRODUCTION - BBL/DAY	11,335	11,335	11,335
NAMEPLATE CAPACITY - BBL/DAY	120,000	120,000	120,000
ALLOCATION %	9.45%	9.45%	9.45%

Item	Description of Cost	USD March 2025	USD April 2025	USD May 2025
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(b) Development CAPEX

WBS

401-00165	SNP Phase 2 Subsea Hardware and Host PM&E	-	-	-
401-00166	SNP Drilling	-	-	-
	GSF 1%	-	-	-
Total Development Capex		-	-	-
as at MYR equivalent		-	-	-

	USD	MYR
Grand total (a) + (b)	1,966,604	8,708,712
<u>Participating Interest</u>		
PTTEP - 22.4%	440,519	1,950,752
PCSB - 8%	157,328	696,697
PCSB - 18%	353,989	1,567,568
Shell - 21%	412,987	1,828,830
Conoco - 21%	412,987	1,828,830
Pertamina - 9.6%	188,794	836,036
Total Cash Call	1,966,604	8,708,712

Signature: 

Email: perdana.putra@pertamina.com