

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor: SP3-037/PIP80000/2025-S4

Tanggal: 17 Februari 2025

Kepada : Manager Finance PMEP

Dari : Director PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sabah Oil Limited. Tanggal 3 Februari 2025 perihal Cash Call Februari 2025 dan True Up Desember 2024 – SNP, Rekonsiliasi AFE per 12 Februari 2025, Email 18 Feb

No	Curr	Amount	Description
1	MYR	2.244.765	Februari 2025 Cash Call Block SNP
2	MYR	(639.982)	True Up Desember 2024 Cash Call Block SNP
3	MYR	(1.260.720)	Adjustment Februari 2025 Cash Call Block SNP
Total		344.064	

Untuk Pembayaran : Cash Call Block SNP MYR344.064

Due Date : 18 Februari 2025

Agar dibayarkan kepada:

Nama Vendor : PTTEP Sabah Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sabah Oil Limited.

 Nomor Rekening
 : 0076953703

 Cost Center
 : Al0201001

 Cost Element
 : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director,

Eva Fadlila (Feb 18, 2025 14:35 GMT+8)

Eva Fadlila

GF

Attachment 1 - Email dated 18 February 2025





PTTEP Sabah Oil Limited A Company of PTTEP Group

INV: SNP-0225

Levels 33 - 35, Menara Prestige Tel: +6(03) 7490 7400 No. 1, Jalan Pinang 50450 Kuala Lumpur, Malaysia www.pttep.com

Fax: +6(03) 7490 8688

03 February 2025

PT Pertamina Malaysia Eksplorasi Produksi Level 45 Suite B, Menara Maxis Kuala Lumpur City Centre 50088 Kuala Lumpur, Malaysia

Attn: Mdm. Eva Fadlila

Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

FEBRUARY 2025 CASH CALL - SIAKAP NORTH - PETAI

		February 2025 Gross (MYR)	March 2025 Gross (MYR)	April 2025 Gross (MYR)
SNP Production Opex		23,382,974	11,812,011	9,802,851
SNP Development Capex		0	0	0
Total Estimate	-	23,382,974	11,812,011	9,802,851
Pertamina's share - Blk K (9.6%)		2,244,765	1,133,953	941,074
Pertamina's share	(i)	2,244,765		
Less: December 2024 Cash Call Add: December 2024 Actual (Over) / Under Call	(ii) (iii) (iii - ii) = (iv)	3,018,337 2,378,355 -639,982		
Total Cash Due From Pertamina	-	1,604,783		

Credit of	PTTEP Sabah Oil Limited.
Bank	JP Morgan Chase Bank Berhad Level 18, Integra Tower, The Intermark, 348, Jalan Tun Razak 50400 Kuala Lumpur

1,604,783

0076953703 (MYR Account) Account No

Due Date 18 February 2025

PTTEP Sabah Oil Limited

Aimi Nayihah B4378D4EE59844E...

Please remit MYR

Aimi Nazihah Dzulkifli

Head of Finance and Accounting Section

Appendix 1

PTTEP Sabah Oil Limited Cash Estimate Siakap North Petai (SNP)

			Rate :	4.37750
Item	Description of Cost	USD February 2025	USD March 2025	USD April 2025
) Production OF	PEX		L.	
HOSA				
А	SNP - Field Commissioning			
В	Production Handling & Operating Support - For Host			
	Facilities			
	B1 - Bare Boat Lease	184,000	152,000	166,00
	B2 - FPSO Operations	157,000	154,000	159,00
	B3 - FPSO Maintenance	153,000	155,000	158,00
	B4 - FPSO Fixed Fee	100,000	100,000	100,00
	B5 - FPSO O&M Potential Bonus			
	B4 - FPSO Direct Manpower	235,000	234,000	233,00
С	Provision of Logistics (Vessels, helicopters, etc for	229,000	226,000	224,00
C	Production / Operations)	223,000	220,000	224,000
D	Well Unloading			
<u>Б</u>	Downtime Compensation			
<u></u>	Administration Fee (3%)	28,740	27,630	28,20
г G	GSF 1%	9,867	9,486	9,68
G	USF 1%	9,007	9,400	9,00
ND (Direct Coot)				
NP (Direct Cost)	FPSO Modification	F27 000	476,000	F27.00
		527,000		527,00
-	FPSO Modification (Lease Bonus)	-	29,000	32,00
-	FPSO Fixed Fee	-	210,000	
-	FPSO O&M Potential Bonus	2 000 000	368,000	400.00
-	Subsea O&M	3,000,000	372,000	422,000
-	Well Intervention	98,000	-	200 00
-	Misc	677,000	268,000	268,000
	- Misc - Surface Routine Ops	623,000	130,000	130,00
	- Misc - Logistics		-	
	- Misc - Maintenance	1,000	47,000	47,00
	- Misc - Studies	-	-	
	- Misc - G&A	53,000	91,000	91,00
	- Misc - Others	-	-	
-	Administration Fee (3%)	-	-	
-	GSF 1%	43,020	17,230	12,490
	Total Production Opex	5,341,627	2,698,346	2,239,37
	as at MYR equivalent	23,382,974	11,812,011	9,802,851
IPC - \$/BBL		15.71	7.68	6.5
RODUCTION - B		11,335	11,335	11,33
	PACITY - BBL/DAY	120,000	120,000	120,000
LLOCATION %		9.45%	9.45%	9.45
Item	Description of Cost	USD	USD	USD
		February 2025	March 2025	April 2025
b) Development	CAPEX			
VBS				
01-00165	SNP Phase 2 Subsea Hardware and Host PM&E	-	-	
01-00166	SNP Drilling	-		
	GSF 1%	-	-	
	Total Development Capex	-	-	
	as at MYR equivalent	-	-	
		USD	MYR	

	USD	MYR
Grand total (a) + (b)	5,341,627	23,382,974
Participating Interest		
PTTEP - 22.4%	1,196,525	5,237,786
PCSB - 8%	427,330	1,870,638
PCSB - 18%	961,493	4,208,935
Shell - 21%	1,121,742	4,910,425
Conoco - 21%	1,121,742	4,910,425
Pertamina - 9.6%	512,796	2,244,765
Total Cash Call	5,341,627	23,382,974

Signature:

Email: perdana.putra@pertamina.com