

## SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-036/PIP80000/2025-S4

Tanggal: 17 Februari 2025

Kepada : Manager Finance PMEP

Dari : Director PMEP

## Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sarawak Oil Limited. Tanggal 3 Februari 2025 perihal Cash Call Februari 2025 dan True Up Desember 2024 - Block SK309, Rekonsiliasi AFE per 12 Februari 2025.

No	Curr	Amount	Description
1	MYR	13.705.708	Februari 2025 Cash Call Block SK309
2	MYR	(434.733)	True Up Desember 2024 Cash Call Block SK309
Total		13.270.975	

Untuk Pembayaran : Cash Call Block SK 309 MYR13,270,975

Due Date : 18 Februari 2025

Agar dibayarkan kepada:

Nama Vendor : PTTEP Sarawak Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sarawak Oil Limited.

 Nomor Rekening
 : 0076953705

 Cost Center
 : Al0201001

 Cost Element
 : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director,

Eva Fadlila (Feb 18, 2025 13:51 GMT+8)

Eva Fadlila

GF



PTTEP Sarawak Oil Limited A Company of PTTEP Group

INV: 309 - 0225

No. 1, Jalan Pinang 50450 Kuala Lumpur, Malaysia www.pttep.com

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03 February 2025

PT Pertamina Malaysia Eksplorasi Produksi Level 45 Suite B, Menara Maxis Kuala Lumpur City Centre 50088 Kuala Lumpur, Malaysia

Attn: Madam Eva Fadlila

Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

## FEBRUARY 2025 CASH CALL - BLOCK SK309

	<u>Feb</u> Gross (MYR)	<u>Mar</u> Gross (MYR)	<u>Apr</u> Gross (MYR)	
OPEX				
General & Administration	7,047,775	7,047,775	7,047,775	
Production Opex	30,040,978	29,409,039	35,934,031	
Development Opex	-	43,266	43,266	
Decommisioning Opex	11,057,554	11,057,554	11,057,554	
CAPEX				
Field Development	1,563,038	43,775	43,775	
Development Drilling	3,368,640	4,377,500	4,377,500	
Production Capex	137,733	41,487	37,766	
OVERHEAD	532,157	520,204	585,417	
Total Estimate	53,747,875	52,540,600	59,127,083	
PERTAMINA's share (25.5%)	- 13,705,708	- 13,397,853	- 15,077,406	
Less: Dec 2024 Cash Call	15,680,738			
Add: Dec 2024 Actual	15,246,005			
(Over) / Under Call	(434,733)			
Total Cash Due From PERTAMINA	13,270,975			

Please remit MYR	13,270,975
Credit of	PTTEP Sarawak Oil Limited.
Bank	JP Morgan Chase Bank Berhad Level 18, Integra Tower, The Intermark 348, Jalan Tun Razak 50400 Kuala Lumpur
Account No	0076953705 (MYR a/c)
Due Date	18 February 2025

## PTTEP Sarawak Oil Limited

-Signed by: Aimi Nayihah

Aimi Nazihah Dzulkifli

Head of Finance and Accounting Section

Note:

Please refer to Appendix 1 for further details.

PTTEP Sarawak Oil Limited

Cash Estimate

**Assumptions and Supporting Details** Rate: 4.37750

Appendix 1

ssumptions and	Supporting Details					Rate :	4.377
NDEV.		MYR	MYR	MYR	USD	USD	USD
PEX General & Adr		<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>
Ionthly G&A estim	ate (inclusive of bonus payable in Jan-25) <b>Total General &amp; Admin</b>	7,047,775 <b>7,047,775</b>	7,047,775 <b>7,047,775</b>	7,047,775 <b>7,047,775</b>	1,610,000 <b>1,610,000</b>	1,610,000 <b>1,610,000</b>	1,610,00 <b>1,610,0</b> 0
. Production O							
West Patricia	<ul><li>Surface Routine Operations</li><li>Subsurface Operations</li></ul>	1,909,181 311,008	1,369,693 112,073	1,865,161 587,609	436,135 71,047	312,894 25,602	426,07 134,23
	- Logistics	1,254,880	1,279,731	1,942,323	286,666	292,343	443,70
	<ul><li>Maintenance</li><li>Special Studies</li></ul>	1,168,486 18,022	1,758,183 20,399	1,517,259 55,410	266,930 4,117	401,641 4,660	346,60 12,65
	- General Overheads - Abandonment Cess	188,079	257,366	455,089	42,965	58,793	103,96
	- Apandonment Cess	4,849,657	4,797,447	6,422,852	1,107,860	1,095,933	1,467,24
Serendah	- Surface Routine Operations	2,882,860	2,204,518	2,628,986	658,563	503,602	600,56
	- Subsurface Operations - Logistics	190,071 1,534,401	68,490 1,564,790	359,117 2,374,969	43,420 350,520	15,646 357,462	82,03 542,54
	- Maintenance	1,146,533	1,725,146	1,678,386	261,915	394,094	383,4
	- Special Studies - General Overheads	71,309 126,265	80,725 172,780	219,265 305,514	16,290 28,844	18,441 39,470	50,08 69,79
	- Abandonment Cess	5,951,439	5,816,450	7,566,237	1,359,552	1,328,715	1,728,4
Patricia	Surface Pouting Operations	239,935	200,472	239,891	54,811	45,796	54,8
Patricia	<ul><li>Surface Routine Operations</li><li>Subsurface Operations</li></ul>	33,851	12,200	63,960	7,733	2,787	14,6
	- Logistics - Maintenance	185,956 185,698	189,638 279,416	287,821 241,126	42,480 42,421	43,321 63,830	65,7 55,0
	- Special Studies	3,712	4,202	11,417	848	960	2,6
	<ul><li>General Overheads</li><li>Abandonment Cess</li></ul>	19,782	27,070 -	47,864	4,519 -	6,184 -	10,9
		668,935	712,998	892,078	152,812	162,878	203,7
Golok	- Surface Routine Operations	2,651,929	2,288,732	2,792,714	605,809	522,840	637,9
	- Subsurface Operations	212,042	76,409	400,629	48,439	17,455	91,5
	- Logistics - Maintenance	725,194 1,302,639	739,552 1,960,039	1,122,461 1,691,457	165,664 297,576	168,944 447,753	256,4 386,3
	- Special Studies	61,788	69,948	189,992	14,115	15,979	43,4
	- General Overheads	189,489	259,297	458,499	43,287	59,234	104,7
	- Abandonment Cess	5,143,081	5,393,977	- 6,655,752	- 1,174,890	1,232,205	1,520,4
Merapuh	- Surface Routine Operations	3,408,654	2,514,436	3,277,040	778,676	574,400	748,6
,	- Subsurface Operations	268,415	96,725	536,966	61,317	22,096	122,6
	- Logistics - Maintenance	612,964 1,034,535	625,103 1,392,772	1,004,562 1,272,622	140,026 236,330	142,799 318,166	229,4 290,7
	- Special Studies	114,117	115,584	332,423	26,069	26,404	75,9
	- General Overheads - Abandonment Cess	100,932	123,577 -	231,368	23,057	28,230	52,8
		5,539,617	4,868,196	6,654,982	1,265,475	1,112,095	1,520,2
Belum	<ul><li>Surface Routine Operations</li><li>Subsurface Operations</li></ul>	1,619,675 105,117	1,458,780 35,887	1,789,264 188,154	370,000 24,013	333,245 8,198	408,7 42,9
	- Logistics	477,493	461,318	700,172	109,079	105,384	159,9
	- Maintenance - Special Studies	1,339,274 61,215	2,477,569 65,649	652,221 178,317	305,945 13,984	565,978 14,997	148,9 40,7
	- General Overheads - Abandonment Cess	39,538	52,504	92,842	9,032	11,994	21,2
	Abandonment ocss	3,642,312	4,551,707	3,600,971	832,053	1,039,796	822,6
Pemanis	- Surface Routine Operations	2,383,680	1,924,585	2,353,156	544,530	439,654	537,5
	<ul><li>Subsurface Operations</li><li>Logistics</li></ul>	105,117 477,493	35,887 461,318	188,154 700,172	24,013 109,079	8,198 105,384	42,9 159,9
	- Maintenance	510,929	728,320	628,517	116,717	166,378	143,
	- Special Studies - General Overheads	61,215 40,501	65,649 52,504	178,317 92,842	13,984 9,252	14,997 11,994	40,7 21,2
	- Abandonment Cess	3,578,935	3,268,263	4,141,159	817,575	746,605	946,0
WPS Oney	400.24022		3,200,203		•	740,003	340,0
WBS Opex	400-24032 400-24993	40,832 626,172	-	-	9,328 143,043	-	
		667,003	-	-	152,371	-	
	Total Production Opex	30,040,978	29,409,039	35,934,031	6,862,588	6,718,227	8,208,8
<u>Development</u>	<u>Opex</u>						
	400-24030 400-24027		43,266 93,820	43,266 87,550	-	9,884 21,432	9,8 20,0
Decemminioni				,,,,,,		, -	-,
Decommisioni	400-24019	2,535,176	2,535,176	2,535,176	579,138	579,138	579,
	400-24020	8,522,378	8,522,378	8,522,378	1,946,860	1,946,860	1,946,
PEX <u>Field Develop</u> i	ment_						
	400-00264	1,427,265	-	-	326,046	-	
	400-00289 400-00303	61,244 74,529	-	-	13,991 17,025	-	
	400-22508	-	43,775	43,775	-	10,000	10,0
	Total Field Development	1,563,038	43,775	43,775	357,062	10,000	10,
Development		3 368 640	4 277 500	4 277 500	760 525	1 000 000	1 000 (
	400-24122	3,368,640	4,377,500	4,377,500	769,535	1,000,000	1,000,0
	Total Development Drilling	3,368,640	4,377,500	4,377,500	769,535	1,000,000	1,000,0
Production Ca	<del></del>	400 400	05.000	04.000	00.045	E 050	<b>-</b>
	400-24606 400-24607	126,138 5,797	25,608 7,939	21,888 7,939	28,815 1,324	5,850 1,814	5,0 1,8
	400-24609	5,797	7,939	7,939	1,324	1,814	1,8
	Total Production Canay	407 700	44 407	27 700	24 404	0.477	•
	Total Production Capex	137,733	41,487	37,766	31,464	9,477	8,6
VEDUEAD		532,157	520,204	585,417	121,566	118,836	133,7
VERHEAD							

Signature:

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