

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-035/PIP80000/2025-S4
Tanggal : 17 Februari 2025
Kepada : Manager Finance PMEP
Dari : Director PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :
Surat PTTEP Sabah Oil Limited tanggal 3 Februari 2025 perihal Cash Call Februari 2025 dan True Up Desember 2024 – Block H, Rekonsiliasi Status AFE tanggal 12 Februari 2025

No	Curr	Amount	Description
1	MYR	2.957.401	Februari 2025 Cash Call Block H
2	MYR	(1.903.152)	True Up Desember 2024 Cash Call Block H
Total		1.054.249	

Untuk Pembayaran : Cash Call Block H – **MYR1.054.249**
Due Date : **18 Februari 2025**

Agar dibayarkan kepada :

Nama Vendor : PTTEP Sabah Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sabah Oil Limited.
Nomor Rekening : 0076953702
Cost Center : AI0201001
Cost Element : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director,



Eva Fadlila (Feb 18, 2025 13:51 GMT+8)

Eva Fadlila

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PTTEP Sabah Oil Limited
A Company of PTTEP Group

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No. 1, Jalan Pinang
50450 Kuala Lumpur, Malaysia
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Fax : +6(03) 7490 8688
www.pttep.com

03 February 2025

INV : H - 0225

PT Pertamina Malaysia Eksplorasi Produksi
Level 45 Suite B, Menara Maxis
Kuala Lumpur City Centre
50088 Kuala Lumpur, Malaysia

Attn: **Mdm. Eva Fadlila**
PT Pertamina Malaysia Eksplorasi Produksi

FEBRUARY 2025 CASH CALL - BLOCK H

		<u>February 2025</u>	<u>March 2025</u>	<u>April 2025</u>
		Gross (MYR)	Gross (MYR)	Gross (MYR)
OPEX				
	General & Administration	(b) 10,068,250	10,068,250	10,068,250
	Geological & Geophysical	(b) 663,578	-	-
	Production Opex - Rotan	(a) 3,777,783	2,451,400	2,153,730
	Production Opex - Buluh	(b) 468,393	306,425	271,405
	Development Opex - Rotan	(a) -	218,875	218,875
CAPEX				
	Exploration Drilling	(b) -	-	-
	Development Drilling - Rotan	(a) -	131,325	-
	Development Drilling - Buluh	(b) -	-	-
	Field Development - Rotan	(a) 22,553	814,215	437,750
	Field Development - Buluh	(b) -	157,590	-
	Field Development - Permai	(b) -	-	-
OVERHEAD		150,006	141,481	131,500
	Total Estimate	15,150,562	14,289,561	13,281,510
		-	-	-
	Pertamina's share (24%)	(a) 921,201	876,474	681,230
	Pertamina's share (18%)	(b) 2,036,200	1,914,766	1,879,749
	Total Pertamina's share	2,957,401		
	Less: December 2024 Cash Call	3,501,145		
	Add: December 2024 Actual	1,597,993		
	(Over) / Under Call	-1,903,152		
	Total Cash Due From PERTAMINA	1,054,249		

Please remit **MYR** 1,054,249

Credit of PTTEP Sabah Oil Limited

Bank JP Morgan Chase Bank Berhad
Level 18, Integra Tower, The Intermark,
348, Jalan Tun Razak
50400 Kuala Lumpur

Account No 0076953702 (MYR a/c)

Due Date 18-Feb-25

PTTEP Sabah Oil Limited

Signed by:
Aimi Nazihah
B4378D4EE69844E
Aimi Nazihah Dzulkifli
Head of Finance and Accounting Section

Note:
Please refer to Appendix 1 for further details.
(a) represents Rotan working interest of 20% and (b) for the remaining fields of 40% working interest in Block H.

PTTEP Sabah Oil Limited
Cash Estimate
Assumptions and Supporting Details

Appendix 1

Rate : 4.37750

OPEX

- a.

General & Admin

Monthly G&A estimate (Development & Production)

Total General & Admin
- b.

Geological & Geophysical

401-00180H-Exp Seismic Reprocessing

401-22014H-Exp Pore Pressure & Geomechanics

401-23020H-Exp Petrophysics Evaluation

401-23028H-Exp Fluid Sample Analysis

401-23034H-Exp Rock and Cutting Sample Analysis

401-23041Block H Seismic QI Studies

Total Geological & Geophysical
- c.

Production Opex

(i)

Rotan

- Surface Routine Operations

- Logistics

- Subsurface Operations

- Maintenance

- General Overheads

- Others

Total Production Opex

(ii)

Buluh

- Surface Routine Operations

- Logistics

- Subsurface Operations

- Maintenance

- General Overheads

- Others

Total Production Opex
- d.

Development Opex

(i)

401-22017Block H Phase 1A Infill Well Engineering Studies

401-23501Block H Phase 1B Dev Studies (Pre-Feed)

CAPEX

- a.

Exploration Drilling

Dermawan401-22125

Hikmat401-22126

Total Exploration Drilling
- b.

Development Drilling

(i)

Rotan

401-00157.01

401-23120.01

(ii)

Buluh

401-00156

Total Development Drilling
- c.

Field Development

(i)

Rotan

401-00085.01

401-23503.01

401-00129.05

401-24602.01

(ii)

Buluh


401-00151.08

401-00151.04

(iii)

Permai

401-23501.01

Total Field Development
- OVERHEAD
- Total Estimate
- | MYR | MYR | MYR | USD | USD | USD |
|---------------|------------|------------|---------------|------------|------------|
| February 2025 | March 2025 | April 2025 | February 2025 | March 2025 | April 2025 |
| 10,068,250 | 10,068,250 | 10,068,250 | 2,300,000 | 2,300,000 | 2,300,000 |
| 10,068,250 | 10,068,250 | 10,068,250 | 2,300,000 | 2,300,000 | 2,300,000 |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| 663,578 | - | - | 151,588 | - | - |
| 663,578 | - | - | 151,588 | - | - |
| 1,125,018 | 1,317,628 | 1,212,568 | 257,000 | 301,000 | 277,000 |
| 39,398 | 56,908 | 56,908 | 9,000 | 13,000 | 13,000 |
| - | - | - | - | - | - |
| 2,144,975 | 608,473 | 415,863 | 490,000 | 139,000 | 95,000 |
| 468,393 | 468,393 | 468,393 | 107,000 | 107,000 | 107,000 |
| - | - | - | - | - | - |
| 3,777,783 | 2,451,400 | 2,153,730 | 863,000 | 560,000 | 492,000 |
| 140,080 | 166,345 | 153,213 | 32,000 | 38,000 | 35,000 |
| 4,378 | 8,755 | 8,755 | 1,000 | 2,000 | 2,000 |
| - | - | - | - | - | - |
| 267,028 | 74,418 | 52,530 | 61,000 | 17,000 | 12,000 |
| 56,908 | 56,908 | 56,908 | 13,000 | 13,000 | 13,000 |
| - | - | - | - | - | - |
| 468,393 | 306,425 | 271,405 | 107,000 | 70,000 | 62,000 |
| - | - | - | - | - | - |
| - | 218,875 | 218,875 | - | 50,000 | 50,000 |
| - | 218,875 | 218,875 | - | 50,000 | 50,000 |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| - | 131,325 | - | - | 30,000 | - |
| - | - | - | - | - | - |
| - | - | - | - | - | - |
| 22,553 | 437,750 | 437,750 | 5,152 | 100,000 | 100,000 |
| - | - | - | - | - | - |
| - | 376,465 | - | - | 86,000 | - |
| - | - | - | - | - | - |
| - | 157,590 | - | - | 36,000 | - |
| - | - | - | - | - | - |
| 22,553 | 971,805 | 437,750 | 5,152 | 222,000 | 100,000 |
| 150,006 | 141,481 | 131,500 | 34,267 | 32,320 | 30,040 |
| 15,150,562 | 14,289,561 | 13,281,510 | 3,461,008 | 3,264,320 | 3,034,040 |
- Signature: 
Email: perdana.putra@pertamina.com
- FN: \$65a480e0bda5\$09DF0F7371744DACAD4A43C351B641A9.xlsx, Appendix
2/2/2025, 10:24 PM
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