

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-055/PIP80000/2025-S4

Tanggal: 13 Maret 2025

Kepada : Manager Finance PMEP

Dari : Director PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sarawak Oil Limited. Tanggal 28 Februari 2025 perihal Cash Call Maret 2025 dan True Up Januari 2025 - Block SK309, Rekonsiliasi AFE per 12 Maret 2025, Email per 13 Maret 2025.

No	Curr	Amount	Description
1	MYR	15.067.104	Maret 2025 Cash Call Block SK309
2	MYR	(2.372.118)	True Up Januari 2025 Cash Call Block SK309
Total		12.694.986	

Untuk Pembayaran : Cash Call Block SK 309 MYR12,694,986

Due Date : 15 March 2025

Agar dibayarkan kepada:

Nama Vendor : PTTEP Sarawak Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sarawak Oil Limited.

 Nomor Rekening
 : 0076953705

 Cost Center
 : Al0201001

 Cost Element
 : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director,

va Fadlila (Mar 13, 2025 18:08 GMT+7

Eva Fadlila



PTTEP Sarawak Oil Limited A Company of PTTEP Group

INV: 309 - 0325

<u>Apr</u>

No. 1, Jalan Pinang 50450 Kuala Lumpur, Malaysia

<u>Mar</u>

Levels 33 - 35, Menara Prestige Tel: +6(03) 7490 7400 Fax: +6(03) 7490 8688 www.pttep.com

<u>May</u>

28 February 2025

PT Pertamina Malaysia Eksplorasi Produksi Level 45 Suite B, Menara Maxis Kuala Lumpur City Centre 50088 Kuala Lumpur, Malaysia

Attn: Madam Eva Fadlila

Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

MARCH 2025 CASH CALL - BLOCK SK309

	Gross (MYR)	Gross (MYR)	Gross (MYR)
OPEX	` ,	, ,	` ,
General & Administration	13,757,401	7,129,563	7,129,563
Production Opex	31,070,616	32,090,119	205,885,089
Development Opex	-	138,677	132,334
Decommisioning Opex	11,185,875	11,185,875	11,185,875
CAPEX			
Field Development	1,513,335	664,245	664,245
Development Drilling	888,096	8,856,600	4,428,300
Production Capex	86,342	130,534	126,770
OVERHEAD	585,017	601,956	2,295,522
Total Estimate	59,086,681	60,797,569	231,847,698
PERTAMINA's share (25.5%)	- 15,067,104	- 15,503,380	- 59,121,163
Less: Jan 2025 Cash Call	22,047,006		
Add: Jan 2025 Actual	19,674,889		
(Over) / Under Call	(2,372,117)		
Total Cash Due From PERTAMINA	12,694,986		

Please remit MYR	12,694,986
Credit of	PTTEP Sarawak Oil Limited.
Bank	JP Morgan Chase Bank Berhad Level 18, Integra Tower, The Intermark 348, Jalan Tun Razak 50400 Kuala Lumpur
Account No	0076953705 (MYR a/c)
Due Date	15 March 2025

PTTEP Sarawak Oil Limited

HH

Aimi Nazihah

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Aimi Nazihah Dzulkifli

Head of Finance and Accounting Section

Note:

Please refer to Appendix 1 for further details.

PTTEP Sarawak Oil Limited Appendix 1

Cash Estimate
Assumptions and Supporting Details

4.42830 Rate: MYR MYR MYR USD USD USD **OPEX** <u>Mar</u> <u>Apr</u> May <u>Mar</u> <u>Apr</u> May a. General & Admin Monthly G&A estimate 7,129,563 1,610,000 1,610,000 7,129,563 7,129,563 1,610,000 Insurance 6,627,838 1,496,700 **Total General & Admin** 13,757,401 7,129,563 7,129,563 3,106,700 1,610,000 1,610,000 b. Production Opex 1,677,692 West Patricia 1,532,728 1,662,326 346,121 375,387 378,857 - Surface Routine Operations - Subsurface Operations 107,076 250,000 24,180 56,455 487,932 110,185 - Logistics 851,624 980,200 1,952,442 192,314 221,349 440,901 - Maintenance 2,613,859 2,165,262 2,265,895 590,263 488,960 511,685 - Special Studies 19,489 10,827 4,401 2,445 12,555 55,597 - General Overheads 29,656 293,570 405,127 6,697 66,294 91,486 54,207,042 12,241,050 - Abandonment Cess 5,154,433 5,362,184 61,051,728 1,163,976 1,210,890 13,786,719 Serendah - Surface Routine Operations 2,300,741 2,346,056 2,486,641 519,554 529,787 561,534 65,437 34,502 67,339 - Subsurface Operations 152,785 298,197 14,777 270,654 - Logistics 1,041,319 1,198,537 2,387,341 235,151 539,110 - Maintenance 9.446.702 3,890,474 4,184,566 878,548 944,960 2,133,257 - Special Studies 77,123 42,848 220,007 17,416 9,676 49,682 - General Overheads 197,081 44,505 19,910 271,973 4,496 61,417 5,666,338 1,279,574 - Abandonment Cess 7,395,004 8,121,874 20,777,198 1,669,942 1,834,084 4,691,913 Patricia - Surface Routine Operations 215,158 213,165 240,350 48,587 48,137 54,276 - Subsurface Operations 11,655 27,212 53,109 2,632 6,145 11,993 - Logistics 126,198 145,253 289,323 28,498 32,801 65,335 - Maintenance 336,405 341,276 358,737 75,967 77,067 81,010 - Special Studies 2,232 504 2,587 4,016 907 11,456 - General Overheads 3,118 30,879 42,609 704 6,973 9,622 - Abandonment Cess 937,312 171,627 696,549 760,016 995,584 157,295 1,162,135 Golok - Surface Routine Operations 2,652,211 2,344,355 2,823,816 598,923 529,403 637,675 - Subsurface Operations 73,001 170,445 332,667 16,485 38,490 75,123 - Logistics 492,152 566,455 1,128,309 111,138 127,917 254,795 - Maintenance 2,293,390 2,369,840 2,516,474 517,894 535,158 568,271 - Special Studies 8,384 66,827 37,127 190,638 15,091 43,050 - General Overheads 29,878 295,771 408,165 6,747 66,791 92,172 - Abandonment Cess 80,151,110 18,099,747 5,607,459 5,783,993 87,551,180 1,266,278 1,306,143 19,770,833 3,008,853 2,872,492 2,961,377 679,460 648,667 668,739 Merapuh - Surface Routine Operations - Subsurface Operations 97,848 228,452 445,877 22,096 51,589 100,688 - Logistics 440,456 506,956 1,009,794 99,464 114,481 228,032 - Maintenance 1,732,032 1,787,793 1,893,355 391,128 403,720 427,558 - Special Studies 116,925 64,959 333,548 26,404 14,669 75,322 - General Overheads 15,078 166,810 230,201 3,405 37,669 51,984 - Abandonment Cess 9,610,886 2,170,333 5,411,192 5,627,461 16,485,038 1,221,957 1,270,795 3,722,656 Belum - Surface Routine Operations 1,735,933 1,558,314 1,776,966 392,009 351,899 401,275 - Subsurface Operations 34,284 80,050 7,742 18,077 156,235 35,281 306,996 353,343 703,821 69,326 79,792 158,937 - Logistics 191,940 - Maintenance 849,968 881,263 956,535 199,007 216,005 - Special Studies 62,722 34,846 178,925 14,164 7,869 40,405 - General Overheads 6,049 59,893 82,650 1,366 13,525 18,664 2,293,837 517,995 - Abandonment Cess 6,148,969 676,547 670,169 1,388,562 2,995,953 2,967,709 2.310.036 **Pemanis** - Surface Routine Operations 2,505,940 2,043,080 565,892 461,369 521,653 - Subsurface Operations 34,284 80,050 156,235 7,742 18,077 35,281 Logistics 306,996 353,343 703,821 69,326 79,792 158,937 895,668 201,891 Maintenance 894,034 935,080 202,260 211,160 - Special Studies 62,722 34,846 178,925 14,164 7,869 40,405 - General Overheads 6,049 59,893 82,650 1,366 13,525 18,664 1,921,425 - Abandonment Cess 8,508,646 3,810,025 860,381 782,892 2,907,525 3,466,881 12,875,393 32,090,119 **Total Production Opex** 31,070,616 205,885,089 7,016,376 7,246,600 47,430,343 c. <u>Development Opex</u> 400-24030 43,768 43,768 9,884 9,884 400-24027 21,432 94,909 88,566 20,000 d. <u>Decommisioning Opex</u> 400-24019 2,564,596 2,564,596 2,564,596 579,138 579,138 579,138 400-24020 8,621,279 8,621,279 8,621,279 1,946,860 1,946,860 1,946,860 **CAPEX** a. Field Development 400-00264 442,830 442,830 100,000 100,000 1,513,335 341,742 400-00289 44,283 44,283 10,000 10,000 400-00262 88,566 88,566 20,000 20,000 400-22508 88,566 88,566 20,000 20,000 1,513,335 664,245 664,245 341,742 150,000 150,000 **Total Field Development** b. <u>Development Drilling</u> 400-24122 200,550 888,096 8,856,600 4,428,300 2,000,000 1,000,000 **Total Development Drilling** 888,096 8,856,600 4,428,300 200,550 2,000,000 1,000,000 c. Production Capex 22,142 5,850 5,000 400-24606 25,906 400-24607 8,031 8,031 1,814 1,814 400-24609 8,031 8,031 1,814 1,814 400-24615 86,342 88,566 19,498 20,000 20,000 88,566 86,342 130,534 29,477 28,627 **Total Production Capex** 126,770 19,498 **OVERHEAD** 585,017 601,956 2,295,522 132,109 135,934 527,749 **Total Estimate** 59,086,681 60,797,569 231,847,698 13,342,972 13,729,325 53,302,600

