

SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-013/PIP80000/2025-S4

Tanggal: 14 Januari 2025

Kepada : Manager Finance PMEP

Dari : Director & Country Manager PMEP

Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sarawak Oil Limited. Tanggal 31 Desember 2024 perihal Cash Call Januari 2025 dan True Up November 2024 - Block SK309, Rekonsiliasi AFE per 14 Januari 2025.

No	Curr	Amount	Description
1	MYR	22.047.006	Januari 2025 Cash Call Block SK309
2	MYR	(3.972.786)	True Up November 2024 Cash Call Block SK309
Total		18.074.220	

Untuk Pembayaran : Cash Call Block SK 309 MYR18,074,220

Due Date : 15 Januari 2025

Agar dibayarkan kepada:

Nama Vendor : PTTEP Sarawak Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sarawak Oil Limited.

 Nomor Rekening
 : 0076953705

 Cost Center
 : Al0201001

 Cost Element
 : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director & Country Manager,

Eva Fadlila (Jan 15, 2025 00:38 GMT+7)

Eva Fadlila

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PTTEP Sarawak Oil Limited A Company of PTTEP Group

INV: 309 - 0125

No. 1, Jalan Pinang 50450 Kuala Lumpur, Malaysia

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31 December 2024

PT Pertamina Malaysia Eksplorasi Produksi Level 45 Suite B, Menara Maxis Kuala Lumpur City Centre 50088 Kuala Lumpur, Malaysia

Attn: Madam Eva Fadlila

Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

JANUARY 2025 CASH CALL - BLOCK SK309

SANGART ESES GAGIT GALL BLOOK GROOS	<u>Jan</u> Gross (MYR)	<u>Feb</u> Gross (MYR)	<u>Mar</u> Gross (MYR)
OPEX	00 040 000	0.000.000	0.000.000
General & Administration	23,243,886	8,093,902	8,093,902
Production Opex	34,454,535	34,446,464	34,446,464
Development Opex	-	44,173	44,173
Decommisioning Opex	27,489,622	11,289,441	11,289,441
CAPEX			
Field Development	346,167	284,875	-
Development Drilling	68,608	4,469,300	4,469,300
OVERHEAD	856,028	586,282	583,433
Total Estimate	86,458,847	59,214,437	58,926,713
PERTAMINA's share (25.5%)	22,047,006	- 15,099,681	- 15,026,312
Less: Nov 2024 Cash Call	14,499,141		
Add: Nov 2024 Actual	10,526,355		
(Over) / Under Call	(3,972,786)		
Total Cash Due From PERTAMINA	18,074,220		

Please remit MYR	18,074,220
Credit of	PTTEP Sarawak Oil Limited.
Bank	JP Morgan Chase Bank Berhad Level 18, Integra Tower, The Intermark 348, Jalan Tun Razak 50400 Kuala Lumpur
Account No	0076953705 (MYR a/c)
Due Date	15 January 2025

PTTEP Sarawak Oil Limited

Signed by:

Aimi Nayihah

HH



Aimi Nazihah Dzulkifli

Head of Finance and Accounting Section

Please refer to Appendix 1 for further details.

PTTEP Sarawak Oil Limited Appendix 1

Cash Estimate

4.46930 **Assumptions and Supporting Details** Rate: MYR MYR MYR USD USD USD **OPEX** <u>Jan</u> <u>Feb</u> Mar <u>Jan</u> <u>Feb</u> Mar a. General & Admin 23,243,886 8,093,902 8,093,902 5,200,789 1,811,000 Monthly G&A estimate (inclusive of bonus payable in Jan-25) 1,811,000 **Total General & Admin** 23,243,886 8,093,902 8,093,902 5,200,789 1,811,000 1,811,000 b. Production Opex - Surface Routine Operations 1,273,500 1,273,500 1,273,500 284,944 284,944 284,944 West Patricia - Subsurface Operations 285,459 285,459 285,459 63,871 63,871 63,871 - Logistics 1,433,421 1,433,421 1,433,421 320,726 320,726 320,726 - Maintenance 1,911,627 1,911,627 1,911,627 427,724 427,724 427,724 - Special Studies 21,292 21,292 21,292 4,764 4,764 4,764 - General Overheads 268,605 268,605 268,605 60,100 60,100 60,100 - Abandonment Cess 5,193,903 5,193,903 5,193,903 1,162,129 1,162,129 1,162,129 Serendah - Surface Routine Operations 2,840,035 2,840,035 2,840,035 635,454 635,454 635,454 174,455 174,455 174,455 39,034 39,034 39,034 - Subsurface Operations - Logistics 1,752,712 1,752,712 1,752,712 392,167 392,167 392,167 - Maintenance 1,875,712 1,875,712 1,875,712 419,688 419,688 419,688 - Special Studies 84,246 84,246 84,246 18,850 18,850 18,850 - General Overheads 180,323 180,323 180,323 40,347 40,347 40,347 - Abandonment Cess 6,907,482 6,907,482 6,907,482 1,545,540 1,545,540 1,545,540 Patricia - Surface Routine Operations 185,248 185,248 185,248 41,449 41,449 41,449 6,952 - Subsurface Operations 31,071 31,071 31,071 6,952 6,952 - Logistics 212,412 212,412 212,412 47,527 47,527 47,527 - Maintenance 303,801 303,801 303,801 67,975 67,975 67,975 - Special Studies 4,384 4,384 4,384 981 981 981 - General Overheads 28,250 28,250 28,250 6,321 6,321 6,321 - Abandonment Cess 765,167 765,167 765,167 171,205 171,205 171,205 Golok - Surface Routine Operations 2,768,924 2,768,924 2,768,924 619,543 619,543 619,543 194,620 194,620 43,546 43,546 - Subsurface Operations 194,620 43,546 828,371 - Logistics 828,371 828,371 185,347 185,347 185,347 - Maintenance 2,131,101 2,131,101 476,831 476,831 476,831 2,131,101 - Special Studies 73,002 73,002 73,002 16,334 16,334 16,334 270,621 60,551 - General Overheads 270,621 270,621 60,551 60,551 - Abandonment Cess 6,266,638 6,266,638 6,266,638 1,402,152 1,402,152 1,402,152 Merapuh - Surface Routine Operations 3,826,928 3,826,928 3,826,928 856,270 856,270 856,270 - Subsurface Operations 260,855 260,855 260,855 58,366 58,366 58,366 741,359 741,359 741,359 165,878 165,878 165,878 - Logistics 1,603,406 - Maintenance 1,603,406 1,603,406 358,760 358,760 358,760 - Special Studies 127,728 127,728 127,728 28,579 28,579 28,579 - General Overheads 136,559 136,559 136,559 30,555 30,555 30,555 - Abandonment Cess 6,696,835 6,696,835 6,696,835 1,498,408 1,498,408 1,498,408 Belum - Surface Routine Operations 1,674,968 1,674,968 374,772 374,772 374,772 1,674,968 20,452 91,406 20,452 - Subsurface Operations 91,406 91,406 20,452 - Logistics 516,723 516,723 516,723 115,616 115,616 115,616 - Maintenance 1,906,170 1,906,170 1,906,170 426,503 426,503 426,503 - Special Studies 68,514 68,514 68,514 15,330 15,330 15,330 - General Overheads 53,502 53,502 53,502 11,971 11,971 11,971 4,311,283 4,311,283 4,311,283 964,644 964,644 964,644 Pemanis - Surface Routine Operations 2,781,831 2,781,831 2,781,831 622,431 622,431 622,431 - Subsurface Operations 91,406 91,406 20,452 20,452 20,452 91,406 - Logistics 516,723 516,723 516,723 115,616 115,616 115,616 - Maintenance 791,884 791,884 791,884 177,183 177,183 177,183 - Special Studies 68,514 68,514 68,514 15,330 15,330 15,330 - General Overheads 54,798 54,798 54,798 12,261 12,261 12,261 - Abandonment Cess 4,305,156 4,305,156 4,305,156 963,273 963,273 963,273 **WBS Opex** 400-24032 8,071 1,806 8,071 1,806 **Total Production Opex** 34,454,535 34,446,464 34,446,464 7,709,157 7,707,351 7,707,351 c. <u>Development Opex</u> 44,173 44,173 9,884 9,884 400-24030 400-24017 902,091 201,842 400-24027 11,147 95,787 89,386 2,494 21,432 20,000 d. <u>Decommisioning Opex</u> 400-24019 2,588,341 2,938,890 579,138 579,138 13,134,783 2,588,341 400-24020 14,354,840 8,701,100 8,701,100 3,211,876 1,946,860 1,946,860 CAPEX a. Field Development 400-00264 584 131 400-23039 14,352 284,875 3,211 63,740 400-22508 331,231 74,113 **Total Field Development** 346,167 284,875 77,455 63,740 b. <u>Development Drilling</u> 400-24122 68,608 4,469,300 1,000,000 1,000,000 4,469,300 15,351 **Total Development Drilling** 68,608 4,469,300 4,469,300 15,351 1,000,000 1,000,000 **OVERHEAD** 583,433 856,028 586,282 191,535 131,180 130,542

Total Estimate

86,458,847

59,214,437

58,926,713

19,345,053

13,249,152

13,184,775



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