

#### SURAT PERMINTAAN PROSES PEMBAYARAN

Nomor : SP3-012/PIP80000/2025-S4

Tanggal: 14 Januari 2025

Kepada : Manager Finance PMEP

Dari : Director & Country Manager PMEP

#### Terlampir kami kirimkan Dokumen Pendukung Pembayaran terdiri dari :

Surat PTTEP Sarawak Oil Limited. Tanggal 31 Desember 2024 perihal Cash Call Januari 2025 dan True Up November 2024 - Block SK311, Rekonsiliasi AFE per 14 Januari 2025.

No	Curr	Amount	Description
1	MYR	11.110.961	Januari 2025 Cash Call Block SK311
2	MYR	1.849.546	True Up November 2024 Cash Call Block SK311
Total		12.960.507	

Untuk Pembayaran : Cash Call Block SK 311 MYR12.960.507

Due Date : 15 Januari 2025

Agar dibayarkan kepada:

Nama Vendor : PTTEP Sarawak Oil Limited.
Nama Bank : JP Morgan Chase Bank Berhad
Atas Nama Rekening : PTTEP Sarawak Oil Limited.

 Nomor Rekening
 : 0076953706

 Cost Center
 : Al0201001

 Cost Element
 : 1011080000

Bersama ini kami menyatakan bahwa transaksi yang ditagihkan ini absah untuk dibayar. Harap dibuatkan pernyataan disclaimer kepada PTTEP terkait hal yang masih menjadi perbedaan. Dokumen-dokumen terkait yang tidak dapat dilampirkan pada Surat Permintaan Proses Pembayaran ini disimpan di tempat kami dan dapat diperlihatkan kepada Fungsi Keuangan apabila diperlukan.

Demikian untuk dapat diterima dengan baik dan dapat dilaksanakan proses pembayaran lebih lanjut di tempat Saudara.

Director & Country Manager,

Eva Fadlila (Jan 15, 2025 00:38 GMT+7)

Eva Fadlila

GF \



### PTTEP Sarawak Oil Limited A Company of PTTEP Group

Levels 33 - 35, Menara Prestige No. 1, Jalan Pinang 50450 Kuala Lumpur, Malaysia

Tel: +6(03) 7490 7400 Fax: +6(03) 7490 8688 www.pttep.com

INV : 311 - 0125

31 December 2024

PT Pertamina Malaysia Eksplorasi Produksi Level 45 Suite B, Menara Maxis Kuala Lumpur City Centre 50088 Kuala Lumpur, Malaysia

Attn: Madam Eva Fadlila

Country Manager - PT Pertamina Malaysia Eksplorasi Produksi

## JANUARY 2025 CASH CALL - BLOCK SK311

	<u>Jan</u> Gross (MYR)	<u>Feb</u> Gross (MYR)	<u>Mar</u> Gross (MYR)
OPEX	,	,	, ,
General & Administration	18,815,868	6,551,994	6,551,994
Production Opex	23,213,562	23,141,727	23,141,727
CAPEX			
Field Development	1,111,556	3,275,726	2,914,282
Production Capex	-	335,198	279,331
Development Drilling	-	1,921,799	-
OVERHEAD	431,410	352,264	328,873
Total Estimate	43,572,396	35,578,708	33,216,207
PERTAMINA's share (25.5%)	- 11,110,961	9,072,571	- 8,470,133
Less: Nov 2024 Cash Call	9,459,011		
Add: Nov 2024 Actual	11,308,557		
(Over) / Under Call	1,849,546		
Total Cash Due From PERTAMINA	12,960,507		

Please remit MYR	12,960,507
Credit of	PTTEP Sarawak Oil Limited.
Bank	JP Morgan Chase Bank Berhad Level 18, Integra Tower, The Intermark, 348, Jalan Tun Razak 50400 Kuala Lumpur
Account No	0076953706 (MYR a/c)
Due Date	15 January 2025

# **PTTEP Sarawak Oil Limited**

AZ Aimi Nazihah Dzulkifli HH

Aimi Nayihah

Head of Finance and Accounting Section

Note:

Please refer to Appendix 1 for further details.

Appendix 1 PTTEP Sarawak Oil Limited

Assumptions and Supporting Details					Rate :	4.4693
	1.07/5	LAV/D	LAY/D	1100	1100	LIOD

	EP Sarawak C n Estimate	DII Limited						Appendix 1
		Supporting Details					Rate :	4.4693
			MYR	MYR	MYR	USD	USD	USD
OPE		r dan ta	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>
	a. General & Admin  Monthly G&A estimate		18,815,868	6,551,994	6,551,994	4,210,026	1,466,000	1,466,000
WOIN	uny Our coun	Total General & Admin	18,815,868	6,551,994	6,551,994	4,210,026	1,466,000	1,466,000
	Duaduatian	Ones						
b.	Production South Acis	- Surface Routine Operations	6,839,946	6,839,946	6,839,946	1,530,429	1,530,429	1,530,429
	0041171010	- Subsurface Operations	745,220	745,220	745,220	166,742	166,742	166,742
		- Logistics	4,598,230	4,598,230	4,598,230	1,028,848	1,028,848	1,028,848
		- Maintenance	4,213,348	4,213,348	4,213,348	942,731	942,731	942,731
		- Special Studies	216,412	216,412	216,412	48,422	48,422	48,422
		- General Overheads (including insurance)	276,091	276,091	276,091	61,775	61,775	61,775
		- Abandonment Cess			-	-	-	-
			16,889,248	16,889,248	16,889,248	3,778,947	3,778,947	3,778,947
	Serampang	- Surface Routine Operations	914,236	914,236	914,236	204,559	204,559	204,559
		- Subsurface Operations	308,216	308,216	308,216	68,963	68,963	68,963
		- Logistics	704,196	704,196	704,196	157,563	157,563	157,563
		- Maintenance	1,135,560	1,135,560	1,135,560	254,080	254,080	254,080
		- Special Studies	42,829	42,829	42,829	9,583	9,583	9,583
		- General Overheads	127,742	127,742	127,742	28,582	28,582	28,582
		- Abandonment Cess	3,232,779	3,232,779	3,232,779	723,330	723,330	723,330
	D	Ourface Bouting Or sentions	570,004	F70 004	570,004	400.004	400.004	400.004
	Permas	- Surface Routine Operations	576,021	576,021	576,021	128,884	128,884	128,884
		- Subsurface Operations	95,209	95,209	95,209	21,303	21,303	21,303
		- Logistics	1,202,000	1,202,000	1,202,000	268,946	268,946	268,946
		- Maintenance	1,026,714	1,026,714	1,026,714	229,726	229,726	229,726
		- Special Studies	33,189	33,189	33,189	7,426	7,426	7,426
		<ul><li>General Overheads</li><li>Abandonment Cess</li></ul>	86,566	86,566	86,566	19,369	19,369	19,369
		- Abandonnent Gess	3,019,700	3,019,700	3,019,700	675,654	675,654	675,654
	WBS Opex							
	zo opon	400-24026	1,300	-	-	291	-	-
		400-24992	70,535	-	-	15,782	-	-
			71,835	-	-	16,073	-	-
		Total Production Opex	23,213,562	23,141,727	23,141,727	5,194,004	5,177,931	5,177,931
CAP	FX							
a.	Field Develo	opment_						
		400-00314	457,335	2,663,774	2,561,321	102,328	596,016	573,092
		400-22509	401,098	120,330	40,110	89,745	26,924	8,975
		400-24503	-	178,772	178,772	-	40,000	40,000
		400-24034	253,122	312,851	134,079	56,636	70,000	30,000
		Total Field Development	1,111,556	3,275,726	2,914,282	248,709	732,939	652,067
b.	Production	Canax						
D.	Production	400-00304	-	335,198	279,331	-	75,000	62,500
		Total Production Capex	-	335,198	279,331	-	75,000	62,500
C.	Developme	nt Drilling						
		400-21121	-	1,921,799	-	-	430,000	-
				_	_			

1,921,799

352,264

35,578,708

328,873

33,216,207

431,410

Page 4 of 4

43,572,396

430,000

78,819

7,960,689

73,585

7,432,083

96,527

9,749,266

Signature:

**OVERHEAD** 

Email: perdana.putra@pertamina.com

**Total Development Drilling** 

**Total Estimate**