

PSC NO: 220 ELECTRICITY LEAF: 370
NIAGARA MOHAWK POWER CORPORATION REVISION: 26
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025 SUPERSEDING REVISION: 25
STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

SERVICE CLASSIFICATION NO. 2
SMALL GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes required by customer on the premises for which no other service classification is specifically provided and where such entire requirements are delivered at one point and singly metered at the delivery voltage (except as provided in Special Provision C). A customer once served under this service classification shall remain on this service classification until the monthly measured demand exceeds 100 kW for twelve consecutive months following the initial term of service, except as provided in Special Provision I, whereupon service may be taken under another appropriate service classification. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character.

APPLICATION FOR SERVICE

Written application on the Company's prescribed Form A or Form C may be required, however, failure to execute a Form A or Form C Contract does not exempt the customer from paying all rates and charges provided herein. All riders, whenever applicable, shall be attached to the required form. When accepted by the Company, such application shall constitute an agreement for service hereunder.

CHARACTER OF SERVICE:

Continuous. Single or three phase alternating current, approximately 60 Hz, at one standard secondary voltage ranging from 120 to 480 volts or at a higher standard voltage, if available and requested by customer. Company will indicate the voltage and type of service available and appropriate for the customer's requirements.

STANDARD TARIFF CHARGES FOR METERED NON-DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge: \$25.00

Basic Service Charge: \$29.42

Special Provision O

(Effective June 1, 2012)

per kWh \$0.09902

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE: \$25.00

MONTHLY MINIMUM CHARGE:
Special Provision O \$29.42

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 STAMPS: Issued in Compliance with Order in Case 24-E-0364, dated June 12, 2025.

SERVICE CLASSIFICATION NO. 2 (Continued)

STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	\$65.00
Basic Service Charge	
Special Provision P	\$90.10
Distribution Delivery Charges, per kW:	\$16.99

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost. Electricity Supply Cost Customers subject to Special Provision P will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

MONTHLY MINIMUM CHARGE: \$81.99

MONTHLY MINIMUM CHARGE:
Special Provision P \$107.09

ADJUSTMENTS TO STANDARD TARIFF CHARGES:

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

- Rule 32.2 - Municipal Undergrounding Surcharge
- Rule 40.1.8 - Value of Distributed Energy Resources' Customer Benefit Contribution Charge
- Rule 40.3 - Value of Distributed Energy Resource (VDER) Value Stack Cost Recovery Surcharge
- Rule 41 - System Benefits Charge
- Rule 42 - Merchant Function Charge
- Rule 43 -Transmission Revenue Adjustment
- Rule 45 - Non-Wires Alternative Surcharge
- Rule 46 - Supply Service Charges
- Rule 49 - Earnings Adjustment Mechanism
- Rule 50 - Reliability Support Services Surcharge
- Rule 52 - Electric Vehicle Make-Ready Surcharge
- Rule 56 - Energy Storage Surcharge
- Rule 57 - Revenue Decoupling Mechanism
- Rule 59 - Arrears Management Program Recovery (AMP) Surcharge
- Rule 64 - Dynamic Load Management (DLM) Surcharge
- Rule 67 - Rate Adjustment Mechanism (RAM)
- Rule 68 - Other Delivery Surcharges (ODS)
- Rule 69 - Incremental Energy Efficiency (IEE) Surcharge
- Rule 73 - Proactive Planning Surcharge

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

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SERVICE CLASSIFICATION NO. 2 (Continued)

DETERMINATION OF DEMAND:

A. A demand meter shall be installed whenever the monthly energy consumption for any four consecutive months of a customer exceeds 2000 kWh per month or whenever the connected load of customer indicates that the energy consumption will exceed 2000 kWh per month. A demand meter, once installed, shall not be removed until after the energy consumption has been less than 2000 kWh per month for twelve consecutive months, which requirement may not be avoided by temporarily terminating service.

B. The Distribution Delivery demand shall be the highest average kW measured in a fifteen-minute interval during the billing period, but not less than one kW nor less than the demand contracted for.

TERMS OF PAYMENT:

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 26.4.

TERM:

One month and continuously from month to month thereafter until permanently terminated on three days' notice to Company, or one year and thereafter until terminated as provided in the written application for service.

SPECIAL PROVISIONS:

- A. Whenever metered service presents safety or environmental risks and/or is inappropriate for the specific application, the Company, in its sole discretion, shall offer unmetered service provided the total load and operating schedule is pre-determined where, the kWh use can be computed and not measured. Unmetered Service will be charged the Standard tariff for Metered Non-Demand Service using their computed kWh usage.
- B. At the sole discretion of the Company, ancillary devices having individually assigned small electric load energy consumption characteristics, authorized as licensed attachments per the terms and conditions of a separate, mutually executed Attachment Agreement, and using single-phase, secondary service voltage sourced directly from the Company's electric distribution system or indirectly using an alternate electric distribution source may be billed unmetered under this rate. Ancillary device unmetered energy consumption, determined as kWh, shall be determined based upon the device manufacturer's specified individual maximum wattage, operating on a constant 24 hour-7 day per week schedule. The billable unmetered energy consumption of devices interconnected to form a complete operating attachment device assembly at a single location shall be determined as the cumulative maximum wattage of all individual devices. Billing of ancillary device service will be assigned to and made the responsibility of the primary customer of record that is obtaining service from the electric distribution system referred to as direct service. The service to an ancillary device or device assembly will require the installation of a Company approved disconnect device and the appropriate electrical circuit grounding. The Company's electric service responsibilities associated with ancillary device service will be consistent with the service quality and reliability provided to outdoor lighting service consistent with the Company's scheduled service response. Unauthorized devices will be considered the responsibility of the primary customer of record from which the service used by the device is provided and shall be managed and/or terminated in compliance with the applicable provisions of the tariff or Attachment Agreement. Unmetered service under this provision may be terminated by any responsible party per the applicable provisions of this tariff or the terms and conditions of the Attachment Agreement provided written notice is issued to all parties no less than 30 days prior to termination.

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NIAGARA MOHAWK POWER CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2022 SUPERSEDING REVISION:
STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

SERVICE CLASSIFICATION NO. 2 (Continued)

- C. The meter readings of one single phase and one three phase three wire supply for service to a single customer at a single location may be combined.
- D. Whenever taking of service is measured at secondary voltage metered energy will be billed without adjustment, and whenever taking of service is measured at primary voltage, metered energy will be decreased by three percent. Whenever Company does not have to supply and maintain a transformer or transformers for such service there shall be a discount of ninety cents per kW per month for each kW of billed demand, applicable to the demand charge stated under RATE APPLICABLE TO METERED DEMAND SERVICE.
- E. RESERVED FOR FUTURE USE
- F. Customers who meet certain eligibility requirements have the option of paying for service under the Company's voluntary Monthly Budget Payment Plan.
 - 1. Obligation to offer - At least once in each 12 month period, the Company will provide a written notice offering its leveled payment plan, which is designed to reduce fluctuations in payments caused by seasonal patterns of consumption, to all eligible customers.

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 27, 2009

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SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Continued)

F. (Continued)

2. Eligibility - The Company is required to offer a budget payment plan to all customers except:
 - a. Customers who have less than 12 months of billing history at the premises;
 - b. Seasonal, short-term or temporary customers;
 - c. Customers who have arrears;
 - d. Interruptible, temperature-controlled, or dual-fuel customers;
 - e. Customers who, for any reason, ceased being billed on a previous budget plan before the end of the plan year in the past 24 months; or
 - f. Customers whose pattern of consumption is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.
3. Company Procedure - The Company has established a written procedure and billing system to implement these rules, which procedure:
 - a. Sets forth the method for establishing an eligible customer's monthly budget payment amount which is based on the sum of historic annual charges plus the customer's deferred balance divided by twelve (12).
 - b. Sets forth the method for comparing the actual cost of service rendered, as determined by actual meter readings, to the budget amount, and for adjusting upwards or downwards the budget payment amount to minimize the adjustment required on the final settlement bill. The budget payment amount can be further adjusted to reflect known or anticipated changes.
 - c. Provides that during the month of the scheduled settlement, the difference between the cost of service actually used and the amount paid during the plan period (deferred balance) will be rolled over into the next plan year or will be settled at the customer's option.

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NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 374
REVISION: 0
SUPERSEDING REVISION:

SERVICE CLASSIFICATION NO. 2 (continued)

SPECIAL PROVISIONS: (continued)

F. (continued)

4. Terms of Payment - Budget bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent 1 1/2% pursuant to Rule 26.4.
5. Removal from Budget Plan -
 - a. A customer may request that the Company remove the customer from the budget plan and reinstate regular billing at any time, in which case the Company may immediately render a final budget settlement bill, and shall do so no later than by the time of the next cycle bill that is rendered more than 10 business days after the request.
 - b. The Company may remove a customer from the budget plan if the customer becomes ineligible under Rule F.2.
 - c. If the customer becomes delinquent for the first time in any twelve month period, the Company will provide the customer with the opportunity to become current in payment prior to cancellation from the budget plan. The second, or subsequent, time delinquency occurs in any twelve month period, the Company shall cancel the budget plan and any deficiency shall be due and payable at once, including any late payment charges assessed.
 - d. If the customer has an active payment arrangement with the Company and defaults on the payment arrangement, both the budget and payment arrangement will be automatically canceled on the first month of the delinquency.
- G. Submetering may be available under certain conditions as contained in Rule 8 of the General Information Section of this Schedule.
- H. Customers supplying electric service to end-use residential customers in multi-family structures that convert to electric heating without complying with the Company's minimum insulation requirements, Rule 3.1.2.3, or found in non-compliance with the appropriate minimum insulation requirements for new dwelling contained in Rule 3, will be required to pay a surcharge of 25 percent of their total bill for electric service. Refer to Rule 3.1.2.2.5 or 3.1.2.3.4, Penalties for Non-Compliance, for the application of the surcharge.
- I. Customers whose measured demand exceeds 100 kW for twelve consecutive months will remain on this service classification only if their average monthly load characteristics (sum of twelve monthly metered energies divided by the sum of the twelve monthly metered demands) indicate less than 150 hours use.

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STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

SERVICE CLASSIFICATION NO. 2 (continued)

SPECIAL PROVISIONS: (continued)

J. RESERVED FOR FUTURE USE

PSC NO: 220 ELECTRICITY LEAF: 376
NIAGARA MOHAWK POWER CORPORATION REVISION: 11
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025 SUPERSEDING REVISION: 9
STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

SERVICE CLASSIFICATION NO. 2 (continued)

SPECIAL PROVISIONS: (continued)

K. RESERVED FOR FUTURE USE

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MARCH 1, 2024

LEAF: 377
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (continued)

L. On-Site Generation Special Provision

Customers are obligated to certify, subject to the Company's approval, on-site generation (OSG) installations on the Company's Form G, Application For Electric Standby Service, and will be subject to the provisions of Service Classification No. 7 unless the customer has electrically isolated a portion of their load as defined in Rule 1.48 or has installed the OSG to be used exclusively as an Emergency Power System as defined in Rule 1.50.

Customers served under SC-2D with a contract demand less than 50 kW shall have the option to remain on the SC-2D standard service classification.

M. Net Energy Billing for Certain Customers Operating Solar and Farm Waste Electric Generating Equipment - Customers who own or operate Solar Electric Generating Equipment located and used at its premises or Farm Waste Electric Generating Equipment located and used at the customer's 'Farm Operation', as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the solar or farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 36 of this Tariff.

Qualifying demand customers will continue to pay applicable actual demand charges consumed in that billing period. However, the Company will not adjust this demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff.

N. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential, farm service, and non-residential customers, who own or operate Wind Electric Generating Equipment may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 37 of this Tariff.

Qualifying demand customers will continue to pay applicable actual demand charges consumed in that billing period. However, the Company will not adjust this demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff.

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STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

SERVICE CLASSIFICATION NO. 2 (CONTINUED)

O. **SC2 Non-Demand Optional Time of Use Rate (Effective June 1, 2012)**

Customers served under SC2 Non-Demand may elect to receive their Electricity Supply Service based on the following time of use rate periods:

RATE PERIODS:

On Peak: 12:00 p.m. to 8:00 p.m., weekdays, except holidays*

Shoulder Peak: 7:00 a.m. to 12:00 p.m. and 8:00 p.m. to 10:00 p.m., weekdays, except holidays

Off Peak: 10:00 p.m. to 7:00 a.m., weekdays
All hours, weekends and holidays

* Holidays are per Rule 1.89; defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

All SC2 Non-Demand customers who voluntarily elect this Special Provision will be required to install the required metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking Electricity Supply Service under this Special Provision will also be subject to an incremental customer charge of \$4.42/mo.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges for Unmetered Demand Service in accordance with this Service Classification.

TERM:

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

PSC NO: 220 ELECTRICITY LEAF: 377.2
NIAGARA MOHAWK POWER CORPORATION REVISION: 4
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025 SUPERSEDING REVISION: 2
STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

SERVICE CLASSIFICATION NO. 2 (Continued)**P. Voluntary Hourly Priced Electricity Supply Service for SC2D Customers (Effective June 1, 2013):**

Commencing June 1, 2013, customers served under this Service Classification may elect to be billed for Electricity Supply Service based on their actual hourly usage. Customers electing this Special Provision will be billed at hourly day-ahead market prices as described in Rule 46.1.3 herein.

All customers regardless of electricity supplier who voluntarily elect hourly pricing under this Special Provision will be required to install an interval meter at the Customer Premises and will be subject to an incremental customer charge of \$25.10/month.

Service under this Special Provision will be subject to the availability of adequate metering equipment to serve Customers voluntarily electing hourly pricing.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

TERM:

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.