

PSC NO: 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: MARCH 1, 2010

LEAF: 371  
 REVISION: 3  
 SUPERSEDING REVISION: 2

### **SERVICE CLASSIFICATION NO. 2 (Continued)**

#### **STANDARD TARIFF CHARGES FOR METERED DEMAND SERVICE:**

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge	\$52.52
Distribution Delivery Charges,	
per kW:	\$10.10
per kWh:	\$ 0.01823

Competitive Transition Charges, per kWh for all Load Zones: \$ .00291

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost.

**MONTHLY MINIMUM CHARGE:** \$62.62

#### **ADJUSTMENTS TO STANDARD TARIFF CHARGES:**

Customers served under this service classification shall be subject to adjustments and applied in the manner described in each respective Rule.

Rule 29 -Delivery Charge Adjustment (2 Non-Demand)

Rule 41 -System Benefits Charge

Rule 42 -Merchant Function Charge

Rule 43 -Transmission Revenue Adjustment

Rule 49 -Renewable Portfolio Surcharge

Rule 56 - Incremental State Assessment Surcharge

Rule 57 - Revenue Decoupling Mechanism

Rule 58 - Electric Delivery Adjustment Mechanism

#### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

#### **DETERMINATION OF DEMAND:**

- A. A demand meter shall be installed whenever the monthly energy consumption for any four consecutive months of a customer exceeds 2000 kWh per month or whenever the connected load of customer indicates that the energy consumption will exceed 2000 kWh per month. A demand meter, once installed, shall not be removed until after the energy consumption has been less than 2000 kWh per month for twelve consecutive months, which requirement may not be avoided by temporarily terminating service.
- B. The Distribution Delivery demand and Competitive Transition Charge demand shall be the highest average kW measured in a fifteen minute interval during the billing period, but not less than one kW nor less than the demand contracted for.