

PSC NO: 220 ELECTRICITY LEAF: 349  
 NIAGARA MOHAWK POWER CORPORATION REVISION: 26  
 INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025 SUPERSEDING REVISION: 25  
 STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

**SERVICE CLASSIFICATION NO. 1  
 RESIDENTIAL AND FARM SERVICE**

**APPLICABLE TO USE OF SERVICE FOR:**

Single phase residential purposes, in an individual residence; and in an individual flat or individual apartment in a multiple family dwelling; residential purposes in a multiple occupancy building where not more than two individual flats, apartments or divided living spaces are available; residential purposes in a rooming house where not more than four rooms are available for rent; single or three phase service to any premise owned or leased by any not-for-profit corporation association or body organized and conducted in good faith for religious purposes and used primarily or principally in connection with such religious purposes as required by Public Service Law, Section 76 and Special Provision I of this Service Classification; single phase farm service when supplied through the farm residence meter; for single or three phase service primarily and principally in connection with a community residence as defined in the Mental Hygiene Law that are operated by a not-for-profit corporation and are either (1) a "supervised living facility" (as defined in the Mental Hygiene Law) providing 24-hour per day on-site supervision and living accommodations for 14 or fewer residents; or (2) a "supportive living facility" (as defined in the Mental Hygiene Law) providing supervised independent living without 24-hour per day on-site supervision; for posts and halls, owned or leased by a not-for-profit corporation that is a veterans' organization. Available throughout the Company's service area from existing circuits of adequate capacity and appropriate character. Written application may be required upon Company's prescribed forms.

**CHARACTER OF SERVICE:**

Continuous. Single or three phase alternating current as specified in the "Applicable To Use of Service For" provision, above, approximately 60 Hz, at one standard secondary voltage approximately 120 volts 2 wire, 120/240 volts 3 wire, or 120/208 volts 3 wire single phase and approximately 120 volts 3 wire, 240 volts 3 wire, 120/208 volts 4 wire or 277/480 volts 4 wire three phase.

Religious: Continuous. Single or three phase alternating current as specified in the "Applicable To Use of Service For" provision, above, approximately 60 Hz.

**STANDARD TARIFF CHARGES:**

Distribution Delivery Charges for all Load Zones:

Basic Service Charge	\$19.00
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Per kWh	\$0.08889
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Company Supplied Electricity Supply Service Charges, per kWh  
 Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

MONTHLY MINIMUM CHARGE: \$19.00

In accordance with Special Provision M of this service classification, customers participating in the Company's Energy Affordability Program will be eligible for a credit as stated in the Statement of Energy Affordability Credit ("EAC").

PSC NO: 220 ELECTRICITY LEAF: 350  
NIAGARA MOHAWK POWER CORPORATION REVISION: 23  
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STAMPS: Issued in Compliance with Order in Case 24-E-0364, dated June 12, 2025.

SERVICE CLASSIFICATION NO. 1 (Continued)

**ADJUSTMENTS TO STANDARD TARIFF RATES AND CHARGES:**

Customers served under this service classification may be subject to adjustments and applied in the manner described in each respective Rule.

Rule 32.2 - Municipal Undergrounding Surcharge

Rule 40.1.8 - Value of Distributed Energy Resources' Customer Benefit Contribution Charge

Rule 40.3 - Value of Distributed Energy Resource (VDER) Value Stack Cost Recovery Surcharge

Rule 41 - System Benefits Charge

Rule 42 - Merchant Function Charge

Rule 43 - Transmission Revenue Adjustment

Rule 45 - Non-Wires Alternative Surcharge

Rule 46 - Supply Service Charges

Rule 49 - Earnings Adjustment Mechanism

Rule 50 - Reliability Support Services Surcharge

Rule 52 - Electric Vehicle Make-Ready Surcharge

Rule 56 - Energy Storage Surcharge

Rule 57 - Revenue Decoupling Mechanism

Rule 59 - Arrears Management Program Recovery (AMP) Surcharge

Rule 64 - Dynamic Load Management (DLM) Surcharge

Rule 67 - Rate Adjustment Mechanism (RAM)

Rule 68 - Other Delivery Surcharges (ODS)

Rule 69 - Incremental Energy Efficiency (IEE) Surcharge

Rule 73 - Proactive Planning Surcharge

**INCREASE IN RATE AND CHARGES:**

The charges under this Service Classification, including minimum charge, will be increased by a tax factor pursuant to Rule 32.

**TERMS OF PAYMENT:**

Bills are due and payable when rendered. Full payment must be received on or before the date shown on the bill to avoid a late payment charge pursuant to Rule 26.4.

**TERM:**

One month and continuously from month to month thereafter until permanently terminated on three days' notice to Company, or one year, and thereafter until terminated as provided in the written application for service.

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NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025  
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LEAF: 351  
REVISION: 3  
SUPERSEDING REVISION: 1

### **SERVICE CLASSIFICATION NO. 1 (Continued)**

#### **SPECIAL PROVISIONS:**

A. Service under this Service Classification is primarily intended for residential customers residing in individual dwelling units.

1. When minor professional or commercial operations are conducted within the individual dwelling unit, service under this Service Classification will be permitted providing all of the following three qualifications are met:

- a. The minor professional or commercial operations must be exclusively by the residential customer residing at the individual dwelling unit served. Use of the professional or commercial area by another professional person or persons in addition to the resident disqualifies the customer to receive Electric Service or Electricity Supply Service under this Service Classification.
- b. The area used by the minor professional or commercial operations does not exceed 50 percent of the total cubical content of the individual dwelling unit.
- c. Not more than two (2) rooms of any size are contained within the 50 percent cubical content of the area used for professional or commercial operations.

Residential customers having professional or commercial operations within an individual dwelling unit that do not meet all of the three qualifications must take service under the General Service Classification. Such customers, however, can elect to separate the electrical use between the residential area and the area used for professional or commercial operations and to have the Company set an additional meter. The meter used to measure the electrical use in the professional or commercial operations area will be billed under the General Service Classification.

B. Customers, in good standing, have the option with the consent of the Company of paying for service under the Company's Monthly Budget Plan. The plan covers up to twelve months billing and can be started at the customer's option either with the next bill or as of the last bill. If the customer starts budget billing as of the last bill, the last bill is canceled and rebilled under budget billing. The initial budget amount is based on an average of the preceding twelve months of actual and estimated energy related charges.

Monthly budget amounts are reviewed on a ongoing basis and may be changed, as needed, to produce level budget billings through the end of the budget period. The difference between the actual and billed charges will be maintained as a deferred balance. If the Customer decides to end involvement with the program or end service with the Company, the deferred balance will be settled or rolled over for all customers in the twelfth month.

Budget bills are due and payable. Full payment must be received on or before the date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 26.4. If the customer fails to pay the monthly Budget Amount or upon discontinuance of service, the Monthly Budget Payment Plan will be canceled and any deficiency shall be due and payable at once, including any late payment charges assessed. Any overpayment shall be credited to the customer's account. The customer can cancel the plan at any time effective with the customer's next regularly scheduled billing.

The Company will make available a budget brochure explaining how the Monthly Budget Payment Plan works.

PSC NO: 220 ELECTRICITY LEAF: 352  
NIAGARA MOHAWK POWER CORPORATION REVISION: 2  
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STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

### SERVICE CLASSIFICATION NO. 1 (Continued)

#### SPECIAL PROVISIONS (CONT.)

- C. Customers converting to electric space heating without complying with the Company's minimum insulation requirements, Rule 3.1.3.3, or found in non-compliance with the appropriate minimum insulation requirements for new dwellings contained in Rule 3.1.3.2 will be required to pay a surcharge of 25 percent of their total bill for electric service. Refer to Rule 3.1.3.2.5 or 3.1.3.3.4, Penalties for Non-Compliance, for the application of the surcharge.
- D. Quarterly Payment Plan - Effective November 29, 1985, as required by Public Service Law S38, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered provided that such customer's average annual billing is not more than \$150.
- E. Residential status will not begin earlier than the October, 1991, meter reading for customers eligible for service under this service classification based on the following applicability clause:

"residential purposes in a multiple occupancy building where not more than two individual flats, apartments or divided living spaces are available"
- F. Net Energy Billing for Customers Operating Solar Electric Generating Equipment – In accordance with Public Service Law, Section 66-j, customers receiving their electric power requirements from the Company may deliver electricity to the Company generated by Solar Electric Generating Equipment and the Company shall offset such electricity received from the Customer against electricity supplied by the Company to the Customer at other times pursuant to Rule No. 36 of this tariff.
- G. RESERVED FOR FUTURE USE
- H. On-Site Generation Special Provision - Customers are obligated to certify, subject to the Company's approval, on-site generation (OSG) installations on the Company's Form G, Application For Electric Standby Service, and will be subject to the provisions of Service Classification No. 7 unless the customer has electrically isolated a portion of their load as defined in Rule 1.48 or has installed the OSG to be used exclusively as an Emergency Power System as defined in Rule 1.50.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 353  
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### SERVICE CLASSIFICATION NO. 1 (Continued)

#### SPECIAL PROVISIONS (Cont.)

- I. The residential rate is applicable to use of service for use predominantly or primarily in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, in accordance with Company policies and procedures.

(1) **RELIGIOUS PURPOSE**

The organization shall have a fundamental religious purpose and the property shall be used primarily in support of its purpose.

(2) **EVIDENCE OF ELIGIBILITY**

Qualifying religious organizations are eligible for the residential rate. In order to be a qualified religious organization, the organization shall submit evidence of eligibility, which may include any of the following: copies of articles of incorporation as religious corporations, charters, letters from recognized religious organizations, eligibility designations from the Internal Revenue Service and other documentation of the religious nature of the organization.

The Company shall not require proof of tax-exempt status as a condition for a religious organization or body to receive the rates under this service classification, although a tax-exempt certificate can be supplied and accepted as supplement to the customer's proof of eligibility. A Company representative(s) interview with the religious organization representative(s) or observations of the organization's activities may also supplement proof of eligibility.

(3) **RELIGIOUS AND NON-RELIGIOUS USE**

Electricity will not be supplied under this Service Classification unless the predominant use of the premises is to carry out religious purposes and or/is reasonably incidental to the religious purpose.

Where religious activities and/or activities which are reasonably incidental to the religious purpose take place in the same metered facility with, and share the same space with activities that are neither religious nor reasonably incidental to religious purposes, a predominant use calculation may be employed to determine whether the predominant use of this space is for religious (or reasonably incidental) purposes, as opposed to other purposes, and to determine the applicability of this rate.

- i. Where non-religious uses (meaning use which is neither for religious nor for reasonably incidental purposes) are found to predominate, and such uses can be physically segregated and separately metered and billed from the religious use, the portion of the premises involving religious uses will, provided the customer elects to make the necessary wiring changes that are the customer's responsibility, receive service under this Service Classification and the portion of the premises involving non-religious uses will receive service under the appropriate non-residential Service Classification.

PSC NO: 220 ELECTRICITY LEAF: 354  
NIAGARA MOHAWK POWER CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025 SUPERSEDING REVISION: 0  
STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

### SERVICE CLASSIFICATION NO. 1 (Continued)

#### SPECIAL PROVISIONS (Cont.)

- ii. Where non-religious uses predominate and such uses cannot be physically segregated and separately metered and billed, the entire premise will receive service under the appropriate non-residential Service Classification.

#### (4) NON-QUALIFYING USES

**Certain uses by religious organizations are typically not eligible for the residential rate, including but not limited to:**

- 1. Colleges or Universities
- 2. Nursing Schools or Medical Schools
- 3. Hospitals
- 4. Nursing and Adult Homes
- 5. Recreational Facilities, Health Clubs or Physical Fitness Facilities
- 6. Publication of Religious Literature and Supplies
- 7. Bookstores
- 8. Stores for Sale of Religious Articles or Sacramental Wines
- 9. Lodging Homes or Quarters, unless otherwise applicable under SC-1
- 10. Radio or Television Stations
- 11. Clothing Stores, Thrift Stores or Donation Centers
- 12. Separately Metered Child Care Facilities

Notwithstanding the list of uses above, customers may request service under this Service Classification and provide supporting documentation specific to their organization and premises for consideration by the Company in determining eligibility for the residential rate.

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INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2025  
STAMPS: Issued in Compliance with Order in Case 24-E-0322, dated August 14, 2025.

LEAF: 355  
REVISION: 22  
SUPERSEDING REVISION: 21

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

- J. Net Energy Billing for Certain Customers Operating Farm Waste Electric Generating Equipment - Customers who own or operate farm waste electric generating equipment located and used at the customer's 'Farm Operation', as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may deliver electricity to the Company generated by the farm waste electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 36 of this Tariff.
- K. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential and/or Farm Service Customers, who own or operate one or more wind electric generators located and used at the customer's residence or for a farm service customer on land used in agricultural production, as defined in subdivision four of Section 301 of the Agriculture and Markets Law and is also the location of the customer's primary residence, may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule 37 of this Tariff.
- L. Residential Optional Time of Use Delivery and Commodity Rate

(1) Customers served under the SC1 may elect to receive their delivery and commodity service based on the following time of use rate periods:

Super Peak: Summer (Jun-Jul-Aug) 2:00 p.m. to 6:00 p.m., weekdays only (excluding weekends and holidays)  
On Peak: 7:00 a.m. to 11:00 p.m. all year round  
Off Peak: 11:00 p.m. to 7:00 a.m. all year round

Distribution Delivery Rates per kWh:

Super Peak/On Peak	\$0.11494
Off Peak	\$0.00970

All SC1 customers who voluntarily elect to receive service pursuant to this Special Provision L will be required to install the metering necessary to obtain this service at their Premise. Service under this Special Provision will be subject to the availability of adequate metering equipment.

Customers taking delivery and commodity service under this Special Provision L will also be subject to an incremental customer charge of \$4.42 per month. The incremental customer charge will be waived for customers who provide verification of a plug-in electric vehicle ("PEV") at the Premise, or for customers participating in the Company's Clifton Park Demand Reduction REV Demonstration Project.

Customers taking service under this Special Provision will be subject to the Standard Tariff Charges in accordance with this Service Classification.

PSC NO: 220 ELECTRICITY LEAF: 356  
 NIAGARA MOHAWK POWER CORPORATION REVISION: 5  
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 STAMPS: Issued in Compliance with Order in Case 20-E-0380, issued January 20, 2022.

**SERVICE CLASSIFICATION NO. 1  
RESIDENTIAL AND FARM SERVICE**

**L. Residential Optional Time of Use Delivery and Commodity Rate (Continued)**

**TERM**

One year from commencement of service under this Special Provision and continuously from month to month thereafter until canceled upon written notice to the Company.

**(2) One Time Option for OWNERS OF PEV**

After the initial one year term, customers who received Supply Service from the Company and provided verification of a PEV at the Premise, will have a one-time option of receiving a comparison of 12 months of charges under this Special Provision L with what they would have paid under the SC1 standard tariff (excluding the new hedge adjustment component of the ESRM). If this comparison indicates the customer would have paid less on the SC1 standard tariff rate, the Company will provide the customer with a refund for the difference. At that time, the customer may choose to stay on this Special Provision L or move to the SC1 standard tariff.

**M. Energy Affordability Program:** Applicants for Energy Affordability Program (EAP) must be the customer of record and provide proof of current enrollment at the time of application in one of the following programs: Temporary Assistance for Needy Families (Family Assistance), Safety Net Assistance – Public Assistance, Supplemental Security Income (SSI), Medicaid, SNAP (Food Stamps), Low Income Home Energy Assistance Program (LIHEAP), Veteran’s Disability Pension, Veteran’s Surviving Spouse Pension, or Child Health Plus. In addition, a customer may also participate in EAP if they can provide documentation of proof of enrollment in the Federal Lifeline Program or any public assistance program that would qualify under the Federal Lifeline Program.

The tiers are described below:

Regular Emergency HEAP Payment, and/or Non-Utility HEAP Benefit	
Self-Identified and File Match	Tier 1
Regular HEAP Payment plus 1 add-on	Tier 2
Regular HEAP Payment plus 2 add-ons	Tier 3
DSS Direct Voucher/Guarantee	Tier 4

Customers will be enrolled into the program when the Company receives a HEAP benefit; when the customer is identified through the Office of Temporary and Disability Assistance (“OTDA”) non-utility file matching mechanism; when OTDA (DSS) notifies the Company that the customer is a recipient of Direct Voucher/Guarantee; or when a customer self identifies and provides documentation of a HEAP benefit paid to another vendor or utility and not matched through OTDA’s file matching.

Once enrolled, customers with no arrears will be automatically enrolled in the Company’s Monthly Budget Plan as set forth in Special Provision B of this service classification. Customers will be allowed to “opt out” of the Monthly Budget Plan.

The amount of each tier’s credit can be found on the Statement of Energy Affordability Credit (“EAC”). With the exception of the September 1, 2021 update, the Company will file on an annual basis, the Statement of Energy Affordability Credit on November 1<sup>st</sup> to become effective December 1<sup>st</sup>. In addition, any time the Company makes the first tariff compliance filing for a new rate plan, the Company will include an updated Statement of Energy Affordability Credit.

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: AUGUST 1, 2024  
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LEAF: 356.1  
REVISION: 3  
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

N. Residential Electric Vehicle Charge Smart Plan (“EV Charge Smart Plan”)

Residential customers under this service classification, with the exception of customers served under Special Provision L, Residential Optional Time of Use Delivery and Commodity Rate, may enroll in the EV Charge Smart Plan, which awards a Monthly Charge Smart Incentive for charging their electric vehicle during the off-peak period. The off-peak period is 11:00 pm to 7:00 am daily year-round.

1. The EV Charge Smart Plan customer will receive the applicable Monthly Charge Smart Incentive subject to the customer meeting the following criteria specified in a and b below.
  - a. The customer’s total electric vehicle charging in the given month is at or above the applicable monthly Minimum kWh Charging requirement; and
  - b. The percentage of the customer’s electric vehicle charging during the off-peak period in the given month is at or above the applicable Off-Peak Charging Percentage.
2. The Monthly Charge Smart Incentive, the Minimum kWh Charging requirement, and the Off-peak Charging Percentage, will be specified in a statement filed by the Company with the PSC, with at least a thirty-day notice prior to the effective date. The Company will update the Monthly Charge Smart Incentive annually whenever delivery rates change or more often as needed to reflect updated supply forecasts.
3. The Company will set the Monthly Charge Smart Incentive no higher than the sum of a and b below:
  - a. The difference between i) the Company’s SC1 Distribution Delivery Charge per kWh and ii) the Company’s Off-Peak Distribution Delivery Rate per kWh as specified in Special Provision L of SC1; multiplied by a Company-specified average monthly electric vehicle Off-peak charging kWh; and
  - b. The difference between i) the Company’s forecasted average SC1 supply rate and the Company’s forecasted average SC1 off-peak supply rate; multiplied by a Company-specified average monthly electric vehicle Off-peak charging kWh.

In the event a customer elects to take supply service from an alternate supplier, per Rule 39, the Monthly Charge Smart Incentive provided to the customer will only include the delivery component.

4. SC1 Charges – the customer will be billed all charges applicable to SC1 customers for the usage measured at the Company’s meter, inclusive of electric vehicle charging usage. The customer will also be charged any non-volumetric charges applicable to an SC1 customer.

PSC NO: 220 ELECTRICITY LEAF: 356.2  
NIAGARA MOHAWK POWER CORPORATION REVISION: 2  
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SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS (CONT.)

N. Residential Electric Vehicle Charge Smart Plan (“EV Charge Smart Plan”) (Continued)

5. Customers must complete the Company’s enrollment process at least 30 days prior to the customer’s first billing under this plan. A completed enrollment process will include the customer having a fully installed eligible electric vehicle charger, eligible vehicle, or other devices capable of managed charging. The customer’s first bill under this plan will begin with the customer’s next full billing period following the 30-day period, unless otherwise mutually agreed to by the Company and the customer.
6. Customers may unenroll from the plan at any time, effective with the customer’s next full billing period; provided, however, customers who receive an enrollment incentive from the Company, if available, will be required to stay enrolled for at least three months before being eligible to unenroll. Failure to adhere to EV Charge Smart Plan requirements, including maintaining equipment and telecommunications necessary for billing, may result in the customer being removed from participation in the EV Charge Smart Plan and returned to their otherwise applicable rate.
7. The customer’s electric vehicle Off-peak usage will be measured using a qualifying networked electric vehicle charger installation at the customer’s premise, qualifying electric vehicle, or other device capable of managed charging. Installation and maintenance of qualifying devices, associated equipment including telecommunications necessary for billing, and onboard metering to obtain accurate and timely readings of electric vehicle charging data will be the responsibility of the customer and at the customer’s expense. Qualifying electric vehicles must have the necessary telematics enabled to allow access to or receipt of the necessary electric vehicle usage data for billing by the Company.

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NIAGARA MOHAWK POWER CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: AUGUST 1, 2024 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with Order in Case 18-E-0138, dated June 21, 2024.

SERVICE CLASSIFICATION NO. 1 (Continued)

RESERVED FOR FUTURE USE