



AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5698 (03-2000)

RECEIVED

JAN 20 2020

Well File No.
23369

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL.

Well Name and Number Atlanta 4-6H	Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams
Operator Continental Resources, Inc.	Telephone Number 405-234-9000		Field Baker		
Address P.O. Box 268870	City Oklahoma City		State OK	Zip Code 73126	

Name of First Purchaser Continental Resources, Inc.	Telephone Number 405-234-9000	% Purchased 100	Date Effective February 7, 2014
Principal Place of Business 20 N. Broadway	City Oklahoma City	State OK	Zip Code 73102
Field Address	City	State	Zip Code
Name of Transporter Hiland Crude	Telephone Number 580-616-2050	% Transported 100	Date Effective February 7, 2014
Address 8811 S. Yale, Ste. 200	City Tulsa	State OK	Zip Code 74137

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that all transporters of Bakken Petroleum System oil listed above implement or adhere to a tariff specification as stringent as the Commissions VPCR₄ requirement 13.7 psi VPCR₄ Tariff Specification Hiland Crude Tariff Authority

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.		Date January 20, 2020
Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist

Above Signature Witnessed By

Witness Signature 	Witness Printed Name Christi Scritchfield	Witness Title Regulatory Compliance Specialist
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FOR STATE USE ONLY

Date Approved JAN 29 2020	NDIC CTB NO. 23369
By 	Title Oil & Gas Production Analyst



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Well File No.
23369

RECEIVED

SEP 08 2017

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date
<input type="checkbox"/> Report of Work Done	Date Work Completed
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	
Approximate Start Date	

ND Oil & Gas Div.	
<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Open Hole Log Waiver

Well Name and Number

Atlanta 4-6H

Footages 495 F N L	Qtr-Qtr 635 F W L	Section NWNW	Township 6	Range 153 N	101 W
Field Baker	Pool Bakken	County Williams			

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)

Address	City	State	Zip Code
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DETAILS OF WORK

Requested variance to not run openhole logs. GR/CBL/CCL will be run from deepest point obtainable to base of surface casing.

Offset logs used will be the Brigham Oil and Gas, LP, Lippert 1-12, Sec 1-153N-102W, Williams County, ND.

The Gamma Ray Log will be run all the way to surface and all mud logs will be submitted as one digital tiff formatted file and one digital LAS formatted file.

#Approved per #23372

Company Continental Resources, Inc.	Telephone Number 580-233-8955	
Address P.O. Box 268870		
City Oklahoma City	State OK	Zip Code 73126
Signature <i>Terry L. Olson</i>	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date May 7, 2012	
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date 9-11-2017	
By <i>Stephen Fried</i>	
Title Stephen Fried Geologist	



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

June 21, 2016

Ms. Donna Patocka
Continental Resources, Inc.
P.O. Box 269000
Oklahoma City, OK 73126

**RE: Atlanta #4-6H
NWNW Sec. 6, T.153N., R.101W.
Williams County, North Dakota
Baker Field
Well File No. 23369
STRIPPER WELL DETERMINATION**

Dear Ms. Patocka:

Continental Resources, Inc. (Continental) filed with the North Dakota Industrial Commission – Oil and Gas Division (Commission) on June 10, 2016 an application for a Stripper Well Determination for the above captioned well.

Information contained in the application indicates that the above mentioned well is a stripper well pursuant to statute and rule, and Continental has elected to designate said well as a stripper well. The well produced from a well depth greater than 10000 feet and was completed after June 30, 2013. During the qualifying period, February 1, 2015 through January 31, 2016, the well produced at a maximum efficient rate and the average daily production from the well was 34.3 barrels of oil per day during this period.

It is therefore determined that the above captioned well qualifies as a “Stripper Well” pursuant to Section 57-51.1-01 of the North Dakota Century Code. This determination is applicable only to the Bakken Pool in and under said well.

The Commission shall have continuing jurisdiction, and shall have the authority to review the matter, and to amend or rescind the determination if such action is supported by additional or newly discovered information. If you have any questions, do not hesitate to contact me.

Sincerely,

David J. McCusker
Petroleum Engineer

Cc: ND Tax Department

Industrial Commission of North Dakota
Oil and Gas Division
Spill / Incident Report

Date/Time Reported : Nov 1 2013 / 08:52

State Agency person :

Responsible Party : Schlumberger

Well Operator : CONTINENTAL RESOURCES, INC.

Date/Time of Incident : 11/1/2013 12:00:00 AM

NDIC File Number : 23369

Facility Number :

Well or Facility Name : ATLANTA 4-6H

Type of Incident : Tank Overflow

Field Name : BAKER

County : WILLIAMS

Section : 6

Township : 153

Range : 101

Quarter-Quarter :

Quarter :

Distance to nearest residence :

Distance to nearest water well :

Release Oil : 0 barrels

Release Brine : 0 barrels

Release Other : 12 barrels

Recovered Oil : 0 barrels

Recovered Brine : 0 barrels

Recovered Other : 12 barrels

Has/Will the incident be reported to the NRC? : No

Was release contained : Yes - On Constructed Well Site

Description of other released substance : Fresh Water with Friction Reducer
and Biocide

Immediate risk evaluation : None

Followup Report Requested Y/N : N



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)



Well File No.
23369

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date
<input checked="" type="checkbox"/> Report of Work Done	Date Work Completed June 4, 2014
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03. Approximate Start Date	

<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
<input type="checkbox"/> Supplemental History	<input checked="" type="checkbox"/> Change Production Method
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Other	

Well Name and Number Atlanta 4-6H					
Footages 495 F N L	635 F W L	Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W
Field Baker	Pool Bakken	County Williams			

24-HOUR PRODUCTION RATE			
Before		After	
Oil	136 Bbls	Oil	109 Bbls
Water	221 Bbls	Water	170 Bbls
Gas	73 MCF	Gas	87 MCF

Name of Contractor(s)			
Address		City	State
			Zip Code

DETAILS OF WORK

Continental Resources would like to request a change in production method on the Atlanta 4-6H. The well went from flowing to pumping on 6/4/2014.

Company Continental Resources	Telephone Number (405) 234-9000
Address P.O. Box 268870	
City Oklahoma City	
Signature 	Printed Name Zach Green
Title Regulatory Compliance Specialist	Date July 18, 2014
Email Address Zach.Green@clr.com	

FOR STATE USE ONLY	
<input checked="" type="checkbox"/> Received	<input type="checkbox"/> Approved
Date 7/18/14	
By 	
Title Regulatory Compliance Specialist	



WELL COMPLETION OR RECOMPLETION REPORT - FORM 6

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SEN 2468 (04-2010)

Well File No.
23369

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Designate Type of Completion							
<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> EOR Well	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Deepened Well	<input type="checkbox"/> Added Horizontal Leg	<input type="checkbox"/>	Extended Horizontal Leg	
<input type="checkbox"/> Gas Well	<input type="checkbox"/> SWD Well	<input type="checkbox"/> Water Supply Well	<input type="checkbox"/> Other:				
Well Name and Number Atlanta 4-6H				Spacing Unit Description Sec 5, 6, 7 & 8 T153N R101W			
Operator Continental Resources, Inc.		Telephone Number 405-234-9000		Field Baker			
Address P.O. Box 268870				Pool Bakken			
City Oklahoma City	State OK	Zip Code 73126	Permit Type <input type="checkbox"/> Wildcat <input checked="" type="checkbox"/> Development <input type="checkbox"/> Extension				

LOCATION OF WELL

LOCATION OF WELL						
At Surface		Qtr-Qtr	Section	Township	Range	County
495 F N L		NWNW	6	153 N	101 W	Williams
Spud Date		Date TD Reached		Drilling Contractor and Rig Number		KB Elevation (Ft)
11/21/2012		2/27/2013		Cyclone 2		Graded Elevation (Ft)
				1967		1945

Type of Electric and Other Logs Run (See Instructions)

CBL/GR/MAC/mud

CASING & TUBULARS RECORD (Report all strings set in well)

Well Bore	String		Top Set (MD Ft)	Depth Set (MD Ft)	Hole Size (Inch)	Weight (Lbs/Ft)	Anchor Set (MD Ft)	Packer Set (MD Ft)	Sacks Cement	Top of Cement
	Type	Size (Inch)								
Lateral1	Conductor	16		102	20	94				0
	Surface	13 3/8		548	20	48				0
	Surface	9 5/8		1995	13 1/2	36			415	0
	Liner	4 1/2		9890	8 3/4	11.6				
	Intermediate	7		10913	8 3/4	26-32			1001	750
	Liner	4 1/2	9906	20349	6	11.6				

PERFORATION & OPEN HOLE INTERVALS

PRODUCTION

Current Producing Open Hole or Perforated Interval(s), This Completion, Top and Bottom, (MD Ft) Bakken 10,913' - 20,504'							Name of Zone (If Different from Pool Name) Three Forks	
Date Well Completed (SEE INSTRUCTIONS) 2/7/2014			Producing Method Flowing	Pumping-Size & Type of Pump			Well Status (Producing or Shut-In) Prod	
Data of Test 3/24/2014	Hours Tested 24	Choke Size 24 /64	Production for Test	Oil (Bbls) 370	Gas (MCF) 175	Water (Bbls) 477	Oil Gravity-API (Corr.) 39.6 °	Disposition of Gas Sold
Flowing Tubing Pressure (PSI)		Flowing Casing Pressure (PSI)		Calculated 24-Hour Rate	Oil (Bbls) 370	Gas (MCF) 175	Water (Bbls) 477	Gas-Oil Ratio 473

GEOLOGICAL MARKERS

PLUG BACK INFORMATION

CORES CUT

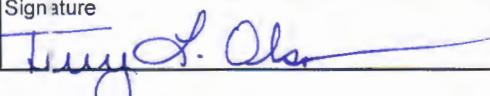
Top (Ft)	Bottom (Ft)	Formation	Top (Ft)	Bottom (Ft)	Formation

Drill Stem Test

Well Specific Stimulation

Date Stimulated 11/6/2013	Stimulated Formation 3 Forks		Top (Ft) 10913	Bottom (Ft) 20504	Stimulation Stages 31	Volume 51878	Volume Units Barrels
Type Treatment Sand Frac	Acid %	Lbs Proppant 3223232			Maximum Treatment Pressure (PSI) 8540	Maximum Treatment Rate (BBLS/Min) 28.0	
Details Pumped 2230502# 20/40 sand and 992730# 20/40 ceramic.							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							
Date Stimulated	Stimulated Formation		Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)			Maximum Treatment Rate (BBLS/Min)	
Details							

ADDITIONAL INFORMATION AND/OR LIST OF ATTACHMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Email Address Terry.Olson@clr.com	Date 3/26/2014
Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist



AUTHORIZATION TO PURCHASE AND TRANSPORT OIL FROM LEASE - FORM 8

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5698 (03-2000)



Well File No.	23369
NDIC CTB No.	223372

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND FOUR COPIES.

Well Name and Number Atlanta 4-6H	Qtr-Qtr NNNW	Section 6	Township 153 N	Range 101 W	County Williams
Operator Continental Resources, Inc.	Telephone Number 404-234-9000	Field Baker			
Address P.O. Box 268870	City Oklahoma City		State OK	Zip Code 73126	

Name of First Purchaser Continental Resources, Inc.	Telephone Number 405-234-9000	% Purchased 100	Date Effective February 7, 2014
Principal Place of Business 20 N. Broadway	City Oklahoma City	State OK	Zip Code 73126
Field Address	City	State	Zip Code
Name of Transporter Hiland Crude (West Camp Creek Pipe)	Telephone Number	% Transported	Date Effective February 7, 2014
Address P.O. Box 3886	City Enid	State OK	Zip Code 73702

The above named producer authorizes the above named purchaser to purchase the percentage of oil stated above which is produced from the lease designated above until further notice. The oil will be transported by the above named transporter.

Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other First Purchasers Purchasing From This Lease	% Purchased	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Other Transporters Transporting From This Lease	% Transported	Date Effective
Comments		

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.		Date February 17, 2014
Signature 	Printed Name Terry L. Olson	Title Regulatory Compliance Specialist

Above Signature Witnessed By		
Witness Signature 	Witness Printed Name Christi Scritchfield	Witness Title Regulatory Compliance Specialist

FOR STATE USE ONLY	
Date Approved APR 09 2014	
By	
Title 	

NEWSCO

International Energy Services Inc.

Continental Resources
Company

32284
Job Number

11/27/2012
Date

Cyclone 2
Rig

Atlanta 4-6H
Well Name

Williams Co., ND
County & State

Surveyed from depth of: Surface to 1948'

GL to KB: 22'

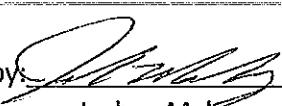
Type of Survey: Nvader/MWD

True North

Directional Supervisor/Surveyor: David Hopper

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Newsco International Energy Services Inc. This report represents a true and correct directional survey of this well based on the original data obtained at the well site. Wellbore coordinates are calculated using minimum curvature .

Certified by



Joshua Mahoney

NEWSCO

Directional Services U.S.A.



1675 Broadway Suite 1500
Denver, CO 80202
303-534-3223 Fax 303-534-1822

INTEQ

**Report
of
Sub-Surface
Directional
Survey**

CONTINENTAL
Company

ATLANTA 4-6H OWB
Well Name

WILLIAMS / ND
Location

2/11/2013
Date

5284848
Job Number

Denver
Office



1675 Broadway Suite 1500
Denver, CO 80202
303-534-3223 Fax 303-534-1822

INTEQ

Survey Certification Sheet

CONTINENTAL
Company

5284848
Job Number

02/11/13
Date

SEC.06-T153N-R101W
Lease

ATLANTA 4-6H OWB
Well Name

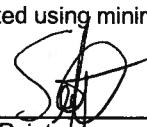
WILLIAMS / ND
County & State

Surveyed from a measured depth of: 2065 feet to 12332 feet

Type of Survey: MWD

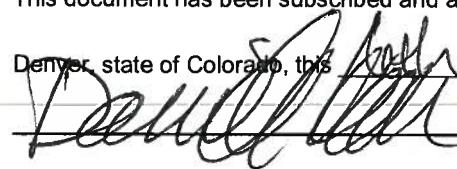
Directional Surveyor: ANDY KING

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Baker Hughes INTEQ. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.


Seth Painter
Well Planner

This document has been subscribed and affirmed, or sworn to before me in the county of

Denver, state of Colorado, this 13 day of March, 2013


My commission expires 7/19/14

Certification Number: 10922
Certification Date: 3/6/13

CONTINENTAL RESOURCES

Location: NORTH DAKOTA

Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)

Field: WILLIAMS COUNTY

Well: ATLANTA 4-6H

Facility: SEC.06-T153N-R101W

Wellbore: ATLANTA 4-6H PWB

Plot reference wellpath is ATLANTA 4-6H (REV-G.0) PWP

True vertical depths are referenced to CYCLONE 2 (RKB)

Measured depths are referenced to CYCLONE 2 (RKB)

CYCLONE 2 (RKB) to Mean Sea Level: 1967 feet

Mean Sea Level to Mud line (At Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)): 0 feet

Coordinates are in feet referenced to Slot

Plot reference wellpath is ATLANTA 4-6H (REV-G.0) PWP

Grid System: NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet

North Reference: True north

Scale: True distance

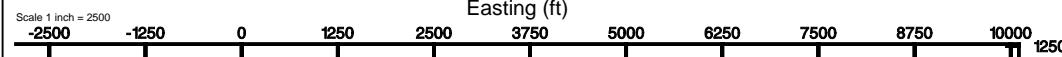
Depths are in feet

Created by: painstr on 3/6/2013

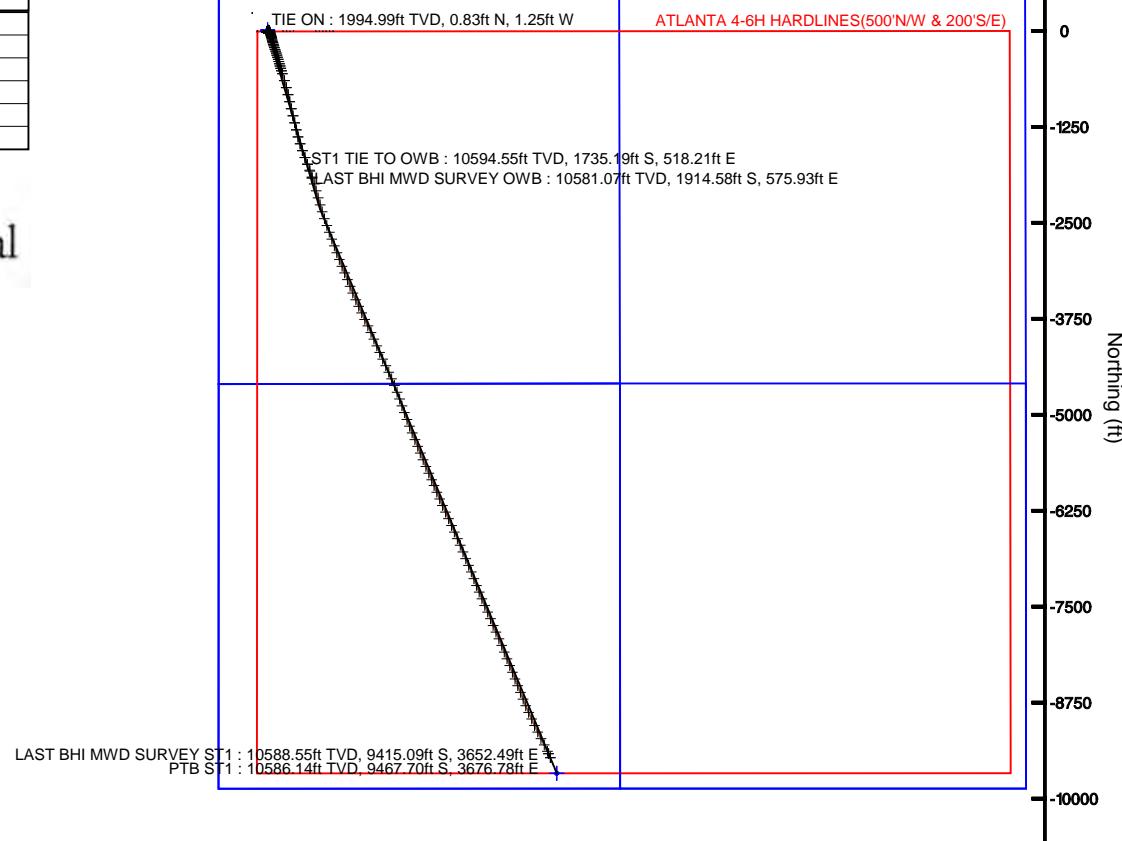


BGGM (1945.0 to 2014.0) Dip: 73.02° Field: 56547.4 nT
Magnetic North is 8.56 degrees East of True North (at 2/7/2013)

To correct azimuth from Magnetic to True add 8.56 degrees
For example: if the Magnetic North Azimuth = 90 degs, then the True North Azimuth = 90 + 8.56 = 98.56

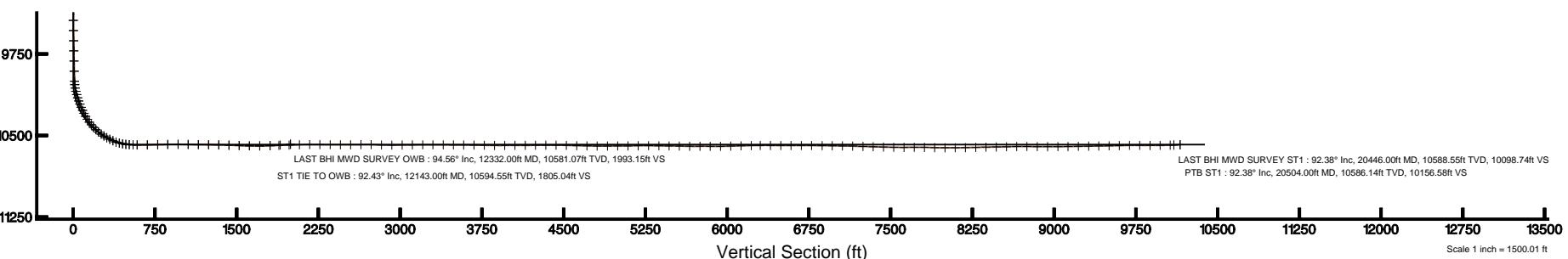


SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06) ATLANTA 4-6H SECTION LINES



True Vertical Depth (ft)

Scale 1 inch = 1500 ft



Azimuth 158.75° with reference 0.00 N, 0.00 E

Scale 1 inch = 1500.01 ft



Actual Wellpath Report

ATLANTA 4-6H AWP

Page 1 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet	Software System	WellArchitect® 4.0.0
North Reference	True	User	Painsetr
Scale	0.999936	Report Generated	6/4/2013 at 3:35:13 PM
Convergence at slot	n/a	Database/Source file	WA_Denver/ATLANTA_4-6H_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	29.19	365.05	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
Facility Reference Pt			1179034.20	421199.10	48°06'33.379"N	103°43'56.960"W
Field Reference Pt			1379474.78	594749.03	48°36'17.680"N	102°56'05.560"W

WELLPATH DATUM

Calculation method	Minimum curvature	CYCLONE 2 (RKB) to Facility Vertical Datum	1967.00ft
Horizontal Reference Pt	Slot	CYCLONE 2 (RKB) to Mean Sea Level	1967.00ft
Vertical Reference Pt	CYCLONE 2 (RKB)	CYCLONE 2 (RKB) to Mud Line at Slot (SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06))	1967.00ft
MD Reference Pt	CYCLONE 2 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	158.75°



Actual Wellpath Report

ATLANTA 4-6H AWP

Page 2 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (131 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
1948.00	0.300	258.600	1947.99	-1.23	0.82	-1.26	0.64	TIE ON
2065.00	0.770	255.830	2064.98	-1.37	0.57	-2.33	0.40	
2158.00	1.040	242.600	2157.97	-1.36	0.03	-3.68	0.37	
2252.00	0.790	230.580	2251.96	-1.07	-0.78	-4.94	0.33	
2345.00	1.740	212.670	2344.94	-0.04	-2.37	-6.20	1.09	
2438.00	0.920	235.190	2437.91	0.97	-3.99	-7.57	1.03	
2532.00	1.580	202.230	2531.89	2.09	-5.62	-8.68	1.01	
2625.00	0.440	204.410	2624.87	3.27	-7.13	-9.32	1.23	
2719.00	0.590	205.680	2718.87	3.85	-7.89	-9.67	0.16	
2811.00	0.780	162.770	2810.86	4.80	-8.92	-9.69	0.58	
2905.00	0.590	192.710	2904.86	5.84	-10.00	-9.61	0.42	
2998.00	0.760	210.460	2997.85	6.62	-11.00	-10.03	0.29	
3091.00	0.800	203.200	3090.84	7.46	-12.13	-10.60	0.11	
3185.00	0.340	204.880	3184.84	8.13	-12.98	-10.97	0.49	
3279.00	1.190	184.560	3278.83	9.20	-14.21	-11.17	0.94	
3373.00	0.920	56.950	3372.82	9.92	-14.77	-10.61	2.02	
3466.00	0.480	40.060	3465.81	9.58	-14.07	-9.74	0.52	
3560.00	0.440	80.350	3559.81	9.47	-13.71	-9.13	0.34	
3652.00	0.400	22.200	3651.81	9.30	-13.35	-8.66	0.45	
3745.00	0.650	66.790	3744.81	9.05	-12.84	-8.05	0.50	
3838.00	0.300	169.440	3837.80	9.27	-12.87	-7.52	0.83	
3931.00	0.300	58.020	3930.80	9.46	-12.98	-7.27	0.53	
4024.00	0.350	77.830	4023.80	9.46	-12.79	-6.79	0.13	
4115.00	0.230	61.450	4114.80	9.48	-12.65	-6.35	0.16	
4209.00	0.370	181.910	4208.80	9.74	-12.86	-6.20	0.56	
4302.00	0.460	121.090	4301.80	10.31	-13.35	-5.89	0.46	
4396.00	0.350	91.080	4395.80	10.72	-13.55	-5.28	0.25	
4489.00	0.400	83.350	4488.79	10.91	-13.52	-4.67	0.08	
4583.00	0.350	159.080	4582.79	11.28	-13.75	-4.24	0.49	
4675.00	0.270	230.360	4674.79	11.63	-14.15	-4.31	0.40	



Actual Wellpath Report

ATLANTA 4-6H AWP

Page 3 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (131 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
4768.00	0.460	102.730	4767.79	11.91	-14.37	-4.11	0.71	
4862.00	0.870	102.570	4861.78	12.51	-14.61	-3.05	0.44	
4956.00	0.760	70.920	4955.77	12.93	-14.56	-1.76	0.49	
5049.00	0.810	80.700	5048.77	13.09	-14.26	-0.53	0.15	
5142.00	1.250	147.770	5141.75	14.23	-15.01	0.66	1.29	
5236.00	1.980	114.800	5235.72	16.40	-16.56	2.68	1.23	
5329.00	1.150	156.230	5328.68	18.49	-18.08	4.51	1.45	
5422.00	1.420	158.350	5421.66	20.58	-20.01	5.31	0.29	
5515.00	0.790	107.500	5514.64	22.13	-21.27	6.35	1.19	
5609.00	1.360	126.880	5608.63	23.48	-22.14	7.86	0.71	
5702.00	1.580	172.730	5701.60	25.66	-24.07	8.91	1.25	
5796.00	1.870	120.070	5795.56	28.12	-26.13	10.40	1.65	
5890.00	1.840	64.140	5889.52	29.19	-26.24	13.08	1.85	
5983.00	1.500	50.400	5982.48	28.69	-24.81	15.36	0.56	
6077.00	0.850	98.460	6076.46	28.65	-24.13	17.00	1.20	
6170.00	1.260	106.510	6169.45	29.62	-24.52	18.66	0.47	
6264.00	1.870	109.990	6263.41	31.26	-25.34	21.10	0.66	
6357.00	1.450	105.780	6356.37	32.97	-26.18	23.65	0.47	
6451.00	0.190	234.940	6450.36	33.72	-26.59	24.67	1.68	
6545.00	0.110	6.710	6544.36	33.68	-26.59	24.55	0.29	
6638.00	1.230	120.560	6637.36	34.39	-27.01	25.42	1.37	
6731.00	0.650	341.710	6730.35	34.64	-27.02	26.12	1.91	
6825.00	1.220	338.370	6824.34	33.11	-25.58	25.58	0.61	
6918.00	1.200	359.350	6917.32	31.21	-23.68	25.21	0.47	
7012.00	0.990	4.110	7011.30	29.55	-21.89	25.25	0.24	
7106.00	0.750	309.600	7105.29	28.28	-20.69	24.84	0.88	
7198.00	1.380	288.770	7197.27	27.04	-19.95	23.33	0.79	
7292.00	1.230	315.020	7291.25	25.39	-18.87	21.54	0.65	
7385.00	0.960	298.020	7384.23	23.89	-17.80	20.15	0.45	
7479.00	1.070	297.080	7478.22	22.64	-17.03	18.67	0.12	



Actual Wellpath Report

ATLANTA 4-6H AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (131 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
7573.00	1.060	332.560	7572.20	21.12	-15.86	17.49	0.69	
7665.00	0.440	335.320	7664.20	19.92	-14.78	16.95	0.67	
7759.00	0.650	321.320	7758.19	19.05	-14.04	16.46	0.26	
7853.00	0.860	314.740	7852.18	17.90	-13.12	15.63	0.24	
7947.00	0.840	343.080	7946.17	16.56	-11.97	14.93	0.44	
8040.00	0.580	18.490	8039.17	15.52	-10.87	14.88	0.54	
8132.00	0.370	343.320	8131.16	14.87	-10.14	14.94	0.38	
8226.00	0.940	338.770	8225.16	13.80	-9.13	14.58	0.61	
8319.00	1.050	8.400	8318.14	12.29	-7.58	14.42	0.56	
8413.00	0.580	359.590	8412.13	11.10	-6.25	14.55	0.52	
8506.00	0.540	1.090	8505.13	10.25	-5.34	14.55	0.05	
8600.00	1.030	12.990	8599.12	9.15	-4.08	14.75	0.55	
8693.00	0.770	37.510	8692.11	8.13	-2.77	15.32	0.49	
8787.00	0.820	357.960	8786.10	7.17	-1.59	15.68	0.57	
8881.00	0.800	357.210	8880.09	5.91	-0.27	15.62	0.02	
8974.00	1.020	9.710	8973.08	4.58	1.20	15.73	0.32	
9068.00	0.610	353.970	9067.07	3.38	2.52	15.82	0.49	
9161.00	0.460	12.560	9160.07	2.60	3.38	15.85	0.24	
9254.00	0.710	39.220	9253.06	2.00	4.19	16.29	0.39	
9347.00	0.760	349.740	9346.05	1.11	5.24	16.55	0.66	
9441.00	0.780	1.840	9440.05	-0.09	6.49	16.46	0.17	
9535.00	1.990	123.030	9534.03	0.65	6.24	17.85	2.64	
9629.00	1.300	162.200	9627.99	3.04	4.34	19.54	1.36	
9722.00	1.120	172.150	9720.97	4.97	2.43	19.99	0.30	
9815.00	1.010	152.380	9813.96	6.67	0.81	20.49	0.41	
9909.00	1.080	161.260	9907.94	8.38	-0.77	21.16	0.19	
10002.00	2.640	161.350	10000.89	11.40	-3.62	22.13	1.68	
10033.00	5.570	162.850	10031.81	13.61	-5.74	22.80	9.46	
10065.00	8.910	161.690	10063.55	17.64	-9.58	24.04	10.45	
10096.00	12.020	158.910	10094.03	23.26	-14.87	25.95	10.16	



Actual Wellpath Report

ATLANTA 4-6H AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (131 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
10127.00	15.860	159.080	10124.11	30.73	-21.84	28.63	12.39	
10158.00	18.420	159.260	10153.73	39.86	-30.38	31.87	8.26	
10189.00	20.260	160.030	10182.98	50.13	-40.00	35.44	5.99	
10219.00	21.440	160.510	10211.01	60.80	-50.06	39.05	3.97	
10251.00	22.250	163.290	10240.72	72.69	-61.37	42.74	4.11	
10282.00	25.170	166.130	10269.10	85.08	-73.40	46.01	10.11	
10313.00	26.770	166.130	10296.97	98.54	-86.57	49.26	5.16	
10344.00	29.570	165.460	10324.29	113.07	-100.76	52.86	9.09	
10376.00	32.570	165.220	10351.70	129.47	-116.73	57.04	9.38	
10407.00	35.300	165.800	10377.41	146.65	-133.49	61.36	8.87	
10438.00	39.100	163.150	10402.10	165.30	-151.54	66.40	13.30	
10469.00	42.560	162.210	10425.56	185.51	-170.88	72.44	11.34	
10500.00	46.590	162.360	10447.63	207.23	-191.60	79.05	13.00	
10532.00	50.480	161.260	10468.82	231.17	-214.37	86.54	12.43	
10563.00	54.240	160.570	10487.75	255.69	-237.57	94.57	12.26	
10594.00	57.920	161.860	10505.05	281.39	-261.92	102.85	12.36	
10625.00	59.660	162.810	10521.11	307.85	-287.18	110.89	6.19	
10656.00	64.040	163.390	10535.73	335.09	-313.33	118.83	14.22	
10687.00	65.230	162.390	10549.01	363.03	-340.10	127.07	4.82	
10719.00	69.610	163.230	10561.29	392.50	-368.32	135.80	13.90	
10750.00	74.330	165.380	10570.89	421.83	-396.69	143.77	16.59	
10781.00	79.320	164.990	10577.95	451.81	-425.86	151.48	16.14	
10812.00	83.710	163.740	10582.52	482.32	-455.38	159.75	14.71	
10843.00	85.990	163.340	10585.31	513.08	-484.99	168.49	7.47	
10878.00	88.370	163.230	10587.03	547.93	-518.47	178.55	6.81	
10916.00	89.380	162.040	10587.77	585.83	-554.72	189.89	4.11	
11010.00	91.230	165.060	10587.27	679.49	-644.86	216.50	3.77	
11105.00	91.290	164.360	10585.19	773.95	-736.48	241.55	0.74	
11199.00	91.570	167.390	10582.84	867.18	-827.60	264.48	3.24	
11294.00	89.350	167.390	10582.08	961.10	-920.29	285.21	2.34	



Actual Wellpath Report

ATLANTA 4-6H AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (131 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
11388.00	89.220	167.040	10583.25	1054.07	-1011.96	306.01	0.40	
11482.00	89.500	165.600	10584.30	1147.24	-1103.28	328.24	1.56	
11577.00	89.040	167.360	10585.51	1241.37	-1195.64	350.45	1.91	
11671.00	88.850	167.230	10587.24	1334.31	-1287.32	371.12	0.24	
11766.00	88.060	164.320	10589.80	1428.55	-1379.36	394.45	3.17	
11860.00	87.870	162.500	10593.14	1522.18	-1469.39	421.27	1.95	
11954.00	89.040	160.470	10595.68	1616.03	-1558.49	451.11	2.49	
12049.00	89.960	158.280	10596.50	1711.01	-1647.39	484.57	2.50	
12143.00	92.430	160.340	10594.54	1804.98	-1735.29	517.77	3.42	
12238.00	94.690	161.690	10588.65	1899.71	-1824.94	548.62	2.77	
12332.00	94.560	164.970	10581.06	1993.09	-1914.69	575.49	3.48	LAST BHI MWD SURVEY OWB



Actual Wellpath Report

ATLANTA 4-6H AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
ATLANTA 4-6H SECTION 06		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H SECTION 07		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H SECTION 08		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H SECTION LINES		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H BHL ON PLAT REV-1(200'FSL & 811'FEL,SEC.07)	10570.00	-9864.72	3833.85	1182816.55	411196.73	48°04'56.315"N	103°42'55.119"W	point	
ATLANTA 4-6H BHL ON PLAT REV-2 (200'FSL & 811'FEL,SEC.07)	10584.00	-9672.90	3760.20	1182751.01	411391.46	48°04'58.208"N	103°42'56.203"W	point	
ATLANTA 4-6H BHL ON PLAT REV-3 (200'FSL & 811'FEL,SEC.07)	10584.00	-9671.50	3760.20	1182751.07	411392.86	48°04'58.222"N	103°42'56.203"W	point	
ATLANTA 4-6H BHL ON PLAT REV-4 (200'FSL & 811'FEL,SEC.07)	10584.00	-9671.00	3760.20	1182751.09	411393.36	48°04'58.227"N	103°42'56.203"W	point	
ATLANTA 4-6H HARDLINES (500'N/W & 200'S/E)	10584.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon	
FED MINERLAS NWSE SECTION 6	10584.00	21.32	-0.05	1179400.97	421234.24	48°06'33.877"N	103°43'51.582"W	polygon	



Actual Wellpath Report

ATLANTA 4-6H AWP

Page 8 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH COMPOSITION - Ref Wellbore: ATLANTA 4-6H AWB Ref Wellpath: ATLANTA 4-6H AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
22.00	1948.00	ISCWSA MWD, Rev. 2 (Standard)	NEWSCO SURFACE MWD SURVEYS<92-1948>	ATLANTA 4-6H AWB
1948.00	10878.00	NaviTrak (Standard)	BHI MWD 8.75 HOLE<2065-10878>	ATLANTA 4-6H AWB
10878.00	12332.00	NaviTrak (Standard)	BHI MWD 6 HOLE<10916-12332>	ATLANTA 4-6H AWB



Actual Wellpath Report

ATLANTA 4-6H AWP

Page 9 of 9



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H AWB
Facility	SEC.06-T153N-R101W		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
1948.00	0.300	258.600	1947.99	TIE ON
12332.00	94.560	164.970	10581.06	LAST BHI MWD SURVEY OWB



1675 Broadway Suite 1500
Denver, CO 80202
303-534-3223 Fax 303-534-1822

INTEQ

**Report
of
Sub-Surface
Directional
Survey**

CONTINENTAL
Company

ATLANTA 4-6H ST1
Well Name

WILLIAMS / ND
Location

2/11/2013
Date

5284848
Job Number

Denver
Office



1675 Broadway Suite 1500
Denver, CO 80202
303-534-3223 Fax 303-534-1822

INTEQ

Survey Certification Sheet

CONTINENTAL
Company

5284848
Job Number

02/11/13
Date

SEC.06-T153N-R101W
Lease

ATLANTA 4-6H ST1
Well Name

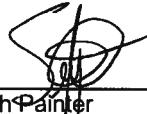
WILLIAMS / ND
County & State

Surveyed from a measured depth of: 12225 feet to 20446 feet

Type of Survey: MWD

Directional Surveyor: ANDY KING

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Baker Hughes INTEQ. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.


Seth Painter
Well Planner

This document has been subscribed and affirmed, or sworn to before me in the county of

Denver state of Colorado this 12 day of March 2013

My commission expires 7/19/14

Certification Number: 10923
Certification Date: 3/6/13

CONTINENTAL RESOURCES

Location: NORTH DAKOTA

Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)

Field: WILLIAMS COUNTY

Well: ATLANTA 4-6H

Facility: SEC.06-T153N-R101W

Wellbore: ATLANTA 4-6H PWB

Plot reference wellpath is ATLANTA 4-6H (REV-G.0) PWP

True vertical depths are referenced to CYCLONE 2 (RKB)

Measured depths are referenced to CYCLONE 2 (RKB)

CYCLONE 2 (RKB) to Mean Sea Level: 1967 feet

Mean Sea Level to Mud line (At Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)): 0 feet

Coordinates are in feet referenced to Slot

Plot reference wellpath is ATLANTA 4-6H (REV-G.0) PWP

Grid System: NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet

North Reference: True north

Scale: True distance

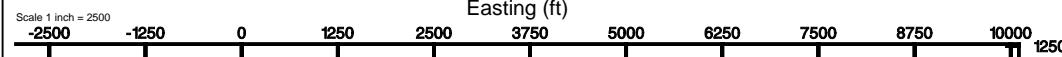
Depths are in feet

Created by: painstr on 3/6/2013

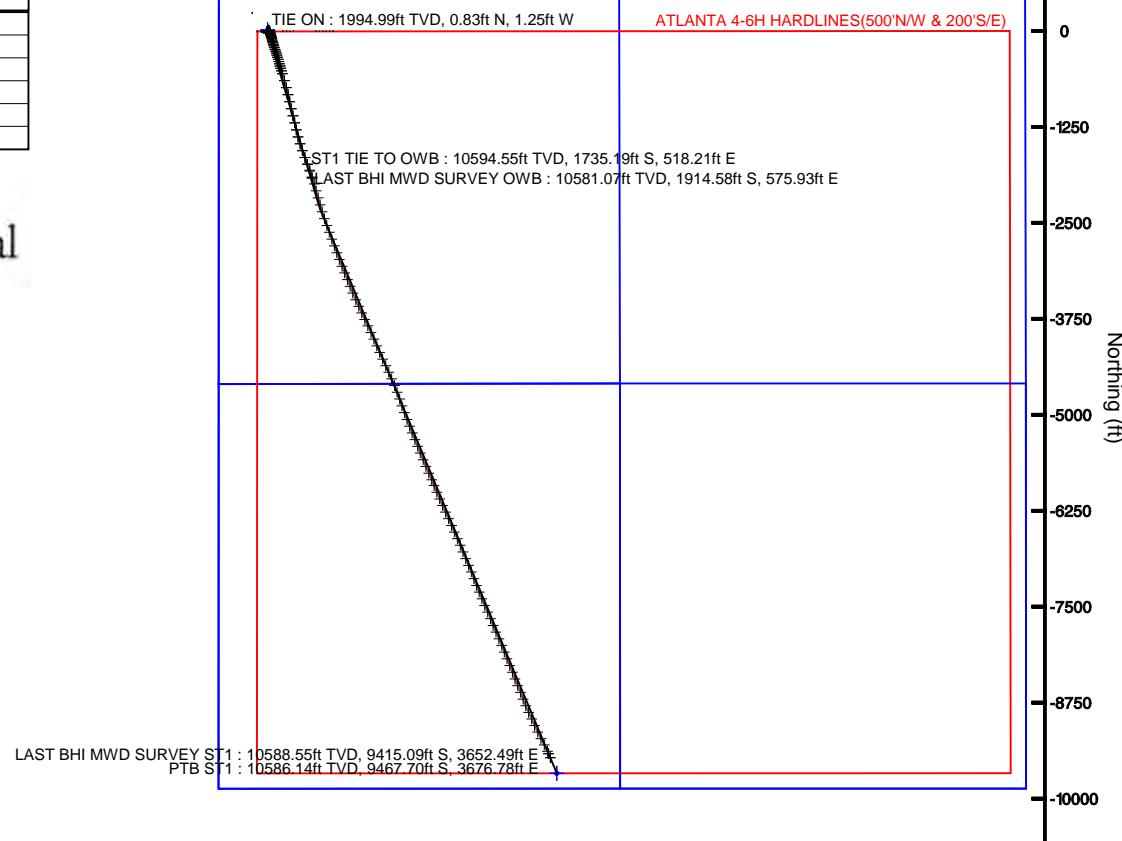


BGGM (1945.0 to 2014.0) Dip: 73.02° Field: 56547.4 nT
Magnetic North is 8.56 degrees East of True North (at 2/7/2013)

To correct azimuth from Magnetic to True add 8.56 degrees
For example: if the Magnetic North Azimuth = 90 degs, then the True North Azimuth = 90 + 8.56 = 98.56

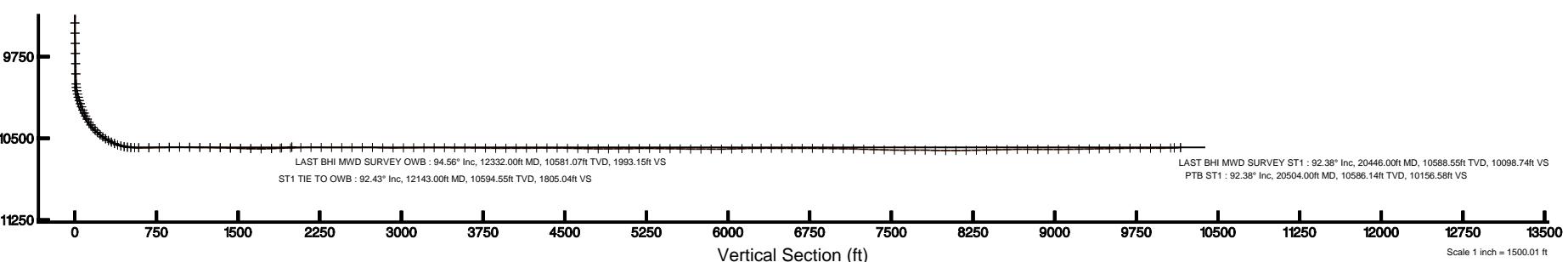


SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06) ATLANTA 4-6H SECTION LINES



True Vertical Depth (ft)

Scale 1 inch = 1500 ft



Azimuth 158.75° with reference 0.00 N, 0.00 E

Scale 1 inch = 1500.01 ft



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

Page 1 of 8



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet	Software System	WellArchitect® 4.0.0
North Reference	True	User	Painsetr
Scale	0.999936	Report Generated	6/4/2013 at 3:37:42 PM
Convergence at slot	n/a	Database/Source file	WA_Denver/ATLANTA_4-6H_ST1_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	29.19	365.05	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
Facility Reference Pt			1179034.20	421199.10	48°06'33.379"N	103°43'56.960"W
Field Reference Pt			1379474.78	594749.03	48°36'17.680"N	102°56'05.560"W

WELLPATH DATUM

Calculation method	Minimum curvature	CYCLONE 2 (RKB) to Facility Vertical Datum	1967.00ft
Horizontal Reference Pt	Slot	CYCLONE 2 (RKB) to Mean Sea Level	1967.00ft
Vertical Reference Pt	CYCLONE 2 (RKB)	CYCLONE 2 (RKB) to Mud Line at Slot (SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06))	1967.00ft
MD Reference Pt	CYCLONE 2 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	158.75°



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

WELLPATH DATA (91 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
12143.00	92.430	160.340	10594.54	1804.98	-1735.29	517.77	3.42	ST1 TIE TO OWB
12225.00	91.320	160.650	10591.86	1886.89	-1812.55	545.13	1.41	
12319.00	91.500	161.060	10589.55	1980.80	-1901.32	575.95	0.48	
12414.00	92.520	163.740	10586.22	2075.54	-1991.81	604.66	3.02	
12508.00	89.780	164.720	10584.33	2169.08	-2082.24	630.20	3.10	
12602.00	89.500	163.960	10584.92	2262.63	-2172.75	655.57	0.86	
12697.00	89.560	163.620	10585.70	2357.26	-2263.97	682.09	0.36	
12791.00	90.090	163.960	10585.99	2450.90	-2354.23	708.33	0.67	
12885.00	89.810	160.570	10586.07	2544.71	-2443.75	736.96	3.62	
12980.00	91.440	160.290	10585.03	2639.66	-2533.26	768.78	1.74	
13074.00	88.540	160.010	10585.05	2733.62	-2621.66	800.69	3.10	
13169.00	87.870	159.280	10588.02	2828.56	-2710.68	833.72	1.04	
13263.00	90.640	159.870	10589.25	2922.53	-2798.76	866.52	3.01	
13358.00	90.150	160.560	10588.59	3017.50	-2888.15	898.67	0.89	
13452.00	91.130	158.960	10587.54	3111.48	-2976.33	931.19	2.00	
13547.00	89.960	158.430	10586.64	3206.47	-3064.83	965.70	1.35	
13640.00	90.060	157.590	10586.62	3299.46	-3151.07	1000.53	0.91	
13735.00	89.470	158.250	10587.01	3394.45	-3239.10	1036.24	0.93	
13829.00	89.530	158.250	10587.83	3488.44	-3326.40	1071.07	0.06	
13923.00	89.690	157.130	10588.47	3582.42	-3413.36	1106.75	1.20	
14018.00	89.380	156.060	10589.24	3677.35	-3500.54	1144.49	1.17	
14112.00	88.640	155.790	10590.87	3771.22	-3586.35	1182.83	0.84	
14206.00	89.560	155.190	10592.34	3865.06	-3671.87	1221.82	1.17	
14300.00	90.460	155.020	10592.33	3958.86	-3757.13	1261.39	0.97	
14394.00	90.460	153.830	10591.57	4052.59	-3841.92	1301.96	1.27	
14489.00	89.690	155.580	10591.45	4147.35	-3927.81	1342.55	2.01	
14583.00	91.020	156.600	10590.86	4241.24	-4013.74	1380.65	1.78	
14678.00	90.030	157.300	10589.99	4336.19	-4101.15	1417.84	1.28	
14772.00	89.780	156.030	10590.15	4430.13	-4187.46	1455.07	1.38	
14867.00	88.330	154.500	10591.72	4524.93	-4273.72	1494.82	2.22	



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

WELLPATH DATA (91 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
14962.00	88.580	154.860	10594.28	4619.66	-4359.57	1535.43	0.46	
15056.00	89.100	156.190	10596.18	4713.49	-4445.10	1574.37	1.52	
15150.00	89.130	156.820	10597.63	4807.40	-4531.30	1611.84	0.67	
15244.00	90.760	157.810	10597.72	4901.37	-4618.02	1648.09	2.03	
15338.00	90.030	159.550	10597.08	4995.36	-4705.58	1682.26	2.01	
15433.00	90.700	160.620	10596.47	5090.33	-4794.90	1714.62	1.33	
15527.00	91.140	160.810	10594.96	5184.26	-4883.61	1745.66	0.51	
15621.00	89.290	159.840	10594.61	5278.22	-4972.12	1777.31	2.22	
15716.00	89.230	159.460	10595.84	5373.20	-5061.18	1810.34	0.40	
15810.00	89.500	158.690	10596.88	5467.20	-5148.97	1843.91	0.87	
15904.00	88.920	157.960	10598.17	5561.18	-5236.32	1878.62	0.99	
15998.00	89.040	157.500	10599.85	5655.15	-5323.29	1914.24	0.51	
16093.00	90.920	158.620	10599.88	5750.14	-5411.41	1949.73	2.30	
16187.00	88.490	157.650	10600.36	5844.13	-5498.64	1984.74	2.78	
16282.00	91.220	157.600	10600.60	5939.10	-5586.48	2020.90	2.87	
16376.00	91.380	156.840	10598.47	6033.04	-5673.12	2057.29	0.83	
16471.00	91.790	156.290	10595.84	6127.93	-5760.25	2095.05	0.72	
16565.00	90.920	157.150	10593.62	6221.85	-5846.57	2132.19	1.30	
16647.00	90.480	158.130	10592.62	6303.82	-5922.40	2163.38	1.31	
16741.00	89.570	156.970	10592.58	6397.80	-6009.27	2199.28	1.57	
16835.00	89.750	157.640	10593.14	6491.77	-6095.99	2235.55	0.74	
16929.00	90.030	155.980	10593.32	6585.71	-6182.39	2272.56	1.79	
17024.00	90.520	154.570	10592.86	6680.53	-6268.68	2312.29	1.57	
17118.00	89.100	156.080	10593.17	6774.36	-6354.09	2351.53	2.21	
17215.00	89.720	156.410	10594.17	6871.26	-6442.87	2390.61	0.72	
17308.00	89.020	156.550	10595.19	6964.18	-6528.14	2427.72	0.77	
17402.00	89.380	155.610	10596.51	7058.07	-6614.05	2465.83	1.07	
17496.00	87.910	157.220	10598.73	7151.96	-6700.17	2503.42	2.32	
17590.00	88.670	158.250	10601.53	7245.90	-6787.12	2539.02	1.36	
17684.00	88.130	157.800	10604.16	7339.85	-6874.26	2574.18	0.75	



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

WELLPATH DATA (91 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
17779.00	88.310	155.800	10607.11	7434.75	-6961.53	2611.59	2.11	
17873.00	88.950	158.530	10609.36	7528.67	-7048.13	2648.05	2.98	
17967.00	90.210	159.750	10610.05	7622.67	-7135.96	2681.52	1.87	
18061.00	90.680	158.780	10609.32	7716.66	-7223.87	2714.80	1.15	
18155.00	88.730	156.700	10609.80	7810.63	-7310.86	2750.41	3.03	
18248.00	88.290	158.890	10612.22	7903.58	-7396.92	2785.54	2.40	
18343.00	90.000	155.970	10613.64	7998.53	-7484.63	2821.99	3.56	
18437.00	90.370	155.650	10613.33	8092.41	-7570.37	2860.51	0.52	
18531.00	90.980	158.840	10612.23	8186.36	-7657.04	2896.86	3.45	
18626.00	91.600	158.120	10610.09	8281.33	-7745.39	2931.70	1.00	
18720.00	90.990	156.320	10607.96	8375.27	-7832.03	2968.09	2.02	
18815.00	91.070	155.530	10606.25	8470.14	-7918.75	3006.83	0.84	
18908.00	91.140	158.800	10604.46	8563.07	-8004.44	3042.91	3.52	
19002.00	91.380	158.740	10602.39	8657.05	-8092.04	3076.94	0.26	
19096.00	89.020	158.150	10602.07	8751.04	-8179.46	3111.47	2.59	
19191.00	89.430	156.990	10603.35	8846.01	-8267.26	3147.72	1.29	
19286.00	90.430	159.590	10603.47	8940.99	-8355.51	3182.86	2.93	
19380.00	90.000	158.630	10603.11	9034.99	-8443.33	3216.37	1.12	
19473.00	91.080	157.770	10602.24	9127.98	-8529.67	3250.91	1.48	
19568.00	91.160	157.810	10600.38	9222.95	-8617.61	3286.81	0.09	
19662.00	90.760	159.000	10598.81	9316.93	-8705.00	3321.40	1.34	
19755.00	90.980	158.460	10597.39	9409.92	-8791.65	3355.14	0.63	
19850.00	90.870	153.440	10595.86	9504.76	-8878.37	3393.83	5.28	
19944.00	91.400	158.160	10594.00	9598.59	-8964.06	3432.35	5.05	
20038.00	90.950	154.170	10592.07	9692.46	-9050.01	3470.32	4.27	
20132.00	89.040	154.450	10592.08	9786.17	-9134.72	3511.07	2.05	
20227.00	90.730	152.100	10592.27	9880.73	-9219.56	3553.78	3.05	
20320.00	90.030	153.280	10591.65	9973.20	-9302.19	3596.45	1.48	
20413.00	92.180	153.820	10589.86	10065.80	-9385.43	3637.86	2.38	
20446.00	92.380	155.220	10588.54	10098.68	-9415.20	3652.05	4.28	LAST BHI MWD SURVEY ST1



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

WELLPATH DATA (91 stations)

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
20504.00	92.380	155.220	10586.13	10156.52	-9467.81	3676.34	0.00	PTB ST1



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
ATLANTA 4-6H SECTION 06		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H SECTION 07		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H SECTION 08		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H SECTION LINES		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon
ATLANTA 4-6H BHL ON PLAT REV-1(200'FSL & 811'FEL,SEC.07)	10570.00	-9864.72	3833.85	1182816.55	411196.73	48°04'56.315"N	103°42'55.119"W	point	
ATLANTA 4-6H BHL ON PLAT REV-2 (200'FSL & 811'FEL,SEC.07)	10584.00	-9672.90	3760.20	1182751.01	411391.46	48°04'58.208"N	103°42'56.203"W	point	
ATLANTA 4-6H BHL ON PLAT REV-3 (200'FSL & 811'FEL,SEC.07)	10584.00	-9671.50	3760.20	1182751.07	411392.86	48°04'58.222"N	103°42'56.203"W	point	
ATLANTA 4-6H BHL ON PLAT REV-4 (200'FSL & 811'FEL,SEC.07)	10584.00	-9671.00	3760.20	1182751.09	411393.36	48°04'58.227"N	103°42'56.203"W	point	
ATLANTA 4-6H HARDLINES (500'N/W & 200'S/E)	10584.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon	
FED MINERLAS NWSE SECTION 6	10584.00	21.32	-0.05	1179400.97	421234.24	48°06'33.877"N	103°43'51.582"W	polygon	



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

WELLPATH COMPOSITION - Ref Wellbore: ATLANTA 4-6H ST1 AWB Ref Wellpath: ATLANTA 4-6H ST1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
22.00	1948.00	ISCWSA MWD, Rev. 2 (Standard)	NEWSCO SURFACE MWD SURVEYS<92-1948>	ATLANTA 4-6H AWB
1948.00	10878.00	NaviTrak (Standard)	BHI MWD 8.75 HOLE<2065-10878>	ATLANTA 4-6H AWB
10878.00	12143.00	NaviTrak (Standard)	BHI MWD 6 HOLE<10916-12332>	ATLANTA 4-6H AWB
12143.00	20446.00	NaviTrak (Standard)	BHI MWD 6 HOLE<12225-20446>	ATLANTA 4-6H ST1 AWB
20446.00	20504.00	Blind Drilling (std)	Projection to bit	ATLANTA 4-6H ST1 AWB



Actual Wellpath Report

ATLANTA 4-6H ST1 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H ST1 AWB
Facility	SEC.06-T153N-R101W	Sidetrack from	ATLANTA 4-6H AWB at 12143.00 MD

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
1948.00	0.300	258.600	1947.99	TIE ON
12143.00	92.430	160.340	10594.54	ST1 TIE TO OWB
20446.00	92.380	155.220	10588.54	LAST BHI MWD SURVEY ST1
20504.00	92.380	155.220	10586.13	PTB ST1



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)



Well File No.
23369

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input checked="" type="checkbox"/> Notice of Intent	Approximate Start Date January 29, 2013	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.		<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
Approximate Start Date		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	Flow back exemption

Well Name and Number

Atlanta 4-6H

Footages	Qtr-Qtr	Section	Township	Range
495 F N L	635 F W L	NWNW	6	153 N 101 W
Field Baker	Pool Bakken		County Williams	

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)

Address	City	State	Zip Code
---------	------	-------	----------

DETAILS OF WORK

Continental Resources, Inc. requests a waiver from the tubing/pkr requirement included in NDIC 43-02-03-21: Casing, Tubing, and Cementing Requirements during the completion period immediately following the upcoming fracture stimulation. The following assurances apply:

- 1) The well is equipped with 26#/ft P-110 7" casing at surface with an API burst rating of 9960 psig for the 26 #/ft casing.
- 2) The frac design will use a safety factor of 0.85 * API burst rating to determine the max pressure.
- 3) Damage to the casing during the frac would be detected immediately by monitoring equipment.
- 4) The casing is exposed to significantly lower rates and pressures during flow back than during the frac job.
- 5) The frac fluid and formation fluids have very low corrosion and erosion rates
- 6) Production equipment will be installed as soon as possible after the well ceases flowing.
- 7) A 300# gauge will be installed on surface casing during flowback period.

Company Continental Resources, Inc.	Telephone Number 405-234-9000
Address P.O. Box 269000	
City Oklahoma City	State OK
Signature 	Printed Name Jim Landrigan
Title Completion Engineer	Date December 3, 2012

FOR STATE USE ONLY

<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date February 12, 2013	
By 	
Title PETROLEUM ENGINEER	

Continental Resources Inc.

**Atlanta 4-6H – Cyclone 2
Atlanta 14 Well Eco Pad
NWNW Sec 6 – SESE Sec 7
Sec 6 & 7 - T153N-R100W
Williams & McKenzie Co., North Dakota
API# 33-105-02729**

**By: Adam Swoboda & Joe Dunn
Geo-Link Inc.**

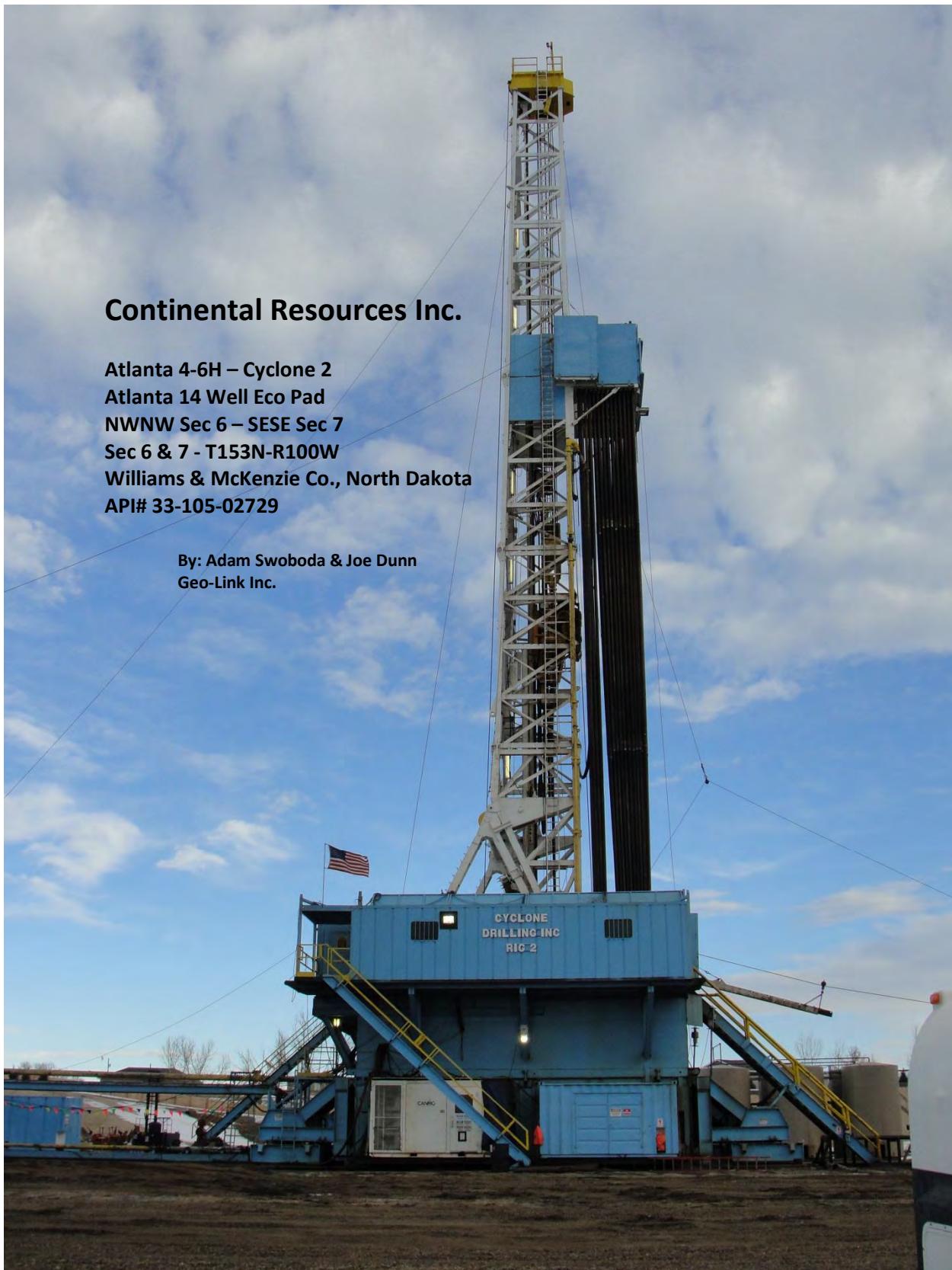




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Well Information

WELL NAME: Atlanta 4-6H
Atlanta 14 Well Eco Pad

OPERATOR: Continental Resources, Inc.
P.O. Box 269000
Oklahoma City, Ok 73126

SURFACE LOCATION: 495qFNL & 635qFWL
NWNW Section 6, T153N, R101W

CASING: 7+intermediate casing set at 10933qMD; 10587.68qTVD
1066qFNL & 828qFWL
NWNW Section 6, T153N, R101W

BOTTOM HOLE LOCATION: Projection to Bit: 20504qMD; 10585.96qTVD
408qFSL & 913qFEL
SESE Section 7, T153N, R101W

FIELD/AREA: Williston

COUNTY: Williams & McKenzie Co.

STATE: North Dakota

API#: 33-105-02729

ELEVATION: GL: 1945q KB: 1967q

SPUD: February 11th 2013

TOTAL DEPTH/DATE:
Total Days: 20504qMD . February 27th 2013
16

BOTTOM HOLE DATA:
Kick-off Point: MD=10011qTVD=10010q
Vertical Section: 10156.58q
Drift of Azimuth: 158.75°
Average Inclination (lateral): 90.0°
Lateral footage: 9571q

WELL STATUS: To be completed as a Three Forks oil well

MWD REP: Baker Hughes

DIRECTIONAL REP: Baker Hughes / Keith Garrett



Well Information

MUD LOGGING SERVICE: Geo-Link Inc.

GEOLOGICAL CONSULTANT: Adam Swoboda
Second Hand: Joe Dunn

GAS EQUIPMENT: M-Logger / M-Control . SN ML-197
Spare SN ML-077

SAMPLE PROGRAM:
Vertical & Build Section:
30qSamples lagged and caught by mud loggers 8900q10933q
Charles Salt, Mission Canyon, Lodgepole, Upper Bakken Shale,
Middle Bakken Member, Lower Bakken Shale, Three Forks
Dolomite

Lateral Section:
100qSamples lagged and caught by mud loggers 11000q20504q
Logging: Three Forks Dolomite
One set sent to NDGS Core Library (Grand Forks)

DISTRIBUTION LIST:

Continental Resources, Inc.
Land Department

Memo

To: Archie Taylor, Ben Ainsworth, Brian A. Moss, Cameron Thompson, David McMahan, Doug Pollitt, Gerry Allen, Gil Smith, Gina Callaway, Greg Blocker, Jack Stark, Jaclyn Jantz, Jeanette McDonald, Josh Byler, Marjorie McKenzie, Matt Liter, Neil Olesen, Paula Fast, Renee Sanders, Rob Hersom, Robert Sandbo, Sally Messenger, Shamika Morrison, Shawn Roche, Shelly Ramirez and William Parker

From: Nicole Hodges

CC: Rick Muncrief and Heath Hibbard

Date: January 2, 2013



Well Information

RE: Atlanta 4-6H

Sections 5, 6, 7 & 8-153N-101W
Williams & McKenzie Counties, North Dakota

Regarding the referenced well, the following parties are entitled to receive the indicated information and be contacted for elections as shown.

"Standard Information" means the following:

DURING DRILLING OPERATIONS:

E-mail the following
during drilling and completion operations:

- 1) Daily Drilling Report
- 2) Mud Log
- 3) Lateral Profile
- 4) Gamma Ray, MD & TVD Logs
- 5) Directional Surveys

POST DRILL:

Mail the following items after
drilling is completed:

- 1) Complete Electric Log
- 2) Complete Mud Log
- 3) Complete DST report
- 4) Core Analyses
- 5) Complete Directional Surveys
- 6) Complete Lateral Profile
- 7) Water, Oil & Gas Analysis
- 8) Cement Bond Log
- 9) Final complete drilling report

Owner	Information	Casing Point Election	Dry Hole Takeover Election
NDIC Oil and Gas Division Attn: Open Hole Logs 1016 East Calgary Ave. Bismarck, ND 58503-5512 Email: digitallogs@nd.gov	Open Hole Logs (1 paper copy) – (email TIFF/ LAS)	No	No
Continental Resources, Inc. Attn: Robert Sandbo P.O. Box 269000 OKC, OK 73126 Email: GeoOps@clr.com	Standard Information (2 copies of Final Geological Reports/Mud Logs) – (email PDF)	No	No
Continental Resources, Inc. Attn: Robert Sandbo P.O. Box 269000 OKC, OK 73126 Email: GeoOps@clr.com	Cased and Open Hole Logs (2 hard-copies) – (email TIFF/LAS)	No	No



Well Information

Black Stone Energy Company, LLC c/o Mark Connally 1001 Fannin, Suite 2020 Houston, TX 77002 Phone: 713.658.0647 Fax: 713.658.0943 Email: kdolfi@blackstoneminerals.com , mconnally@blackstoneminerals.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
Boedecker Resources 151 O'Brien Ln. Moore, MT 59464 Phone: 406.374.2270 (Send Well Info weekly, via US Mail)	Standard Well Information	No	Yes
Brigham Oil & Gas, L.P. 6300 Bridge Point Parkway Building 2, Suite 500 Austin, TX 78730 Phone: 512.427.3300 Fax: 512.427.3388 Email: reports@bexp3d.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
Dale Lease Acquisitions 2011-B, L.P. Attn: John D. Crocker, Jr. 2100 Ross Avenue, Suite 1870 Dallas, TX 75201 Phone: 214.979.9010, Ext. 16 Fax: 214.969.9394 Email: reports@dale-energy.com , johnc@dale-energy.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
Golden Eye Resources, LLC 5460 South Quebec Street, Suite 335 Greenwood Village, CO 80111 Phone: 303.832.1994 Fax: 303.832.5118 Email: reports@goldeneyerесources.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes



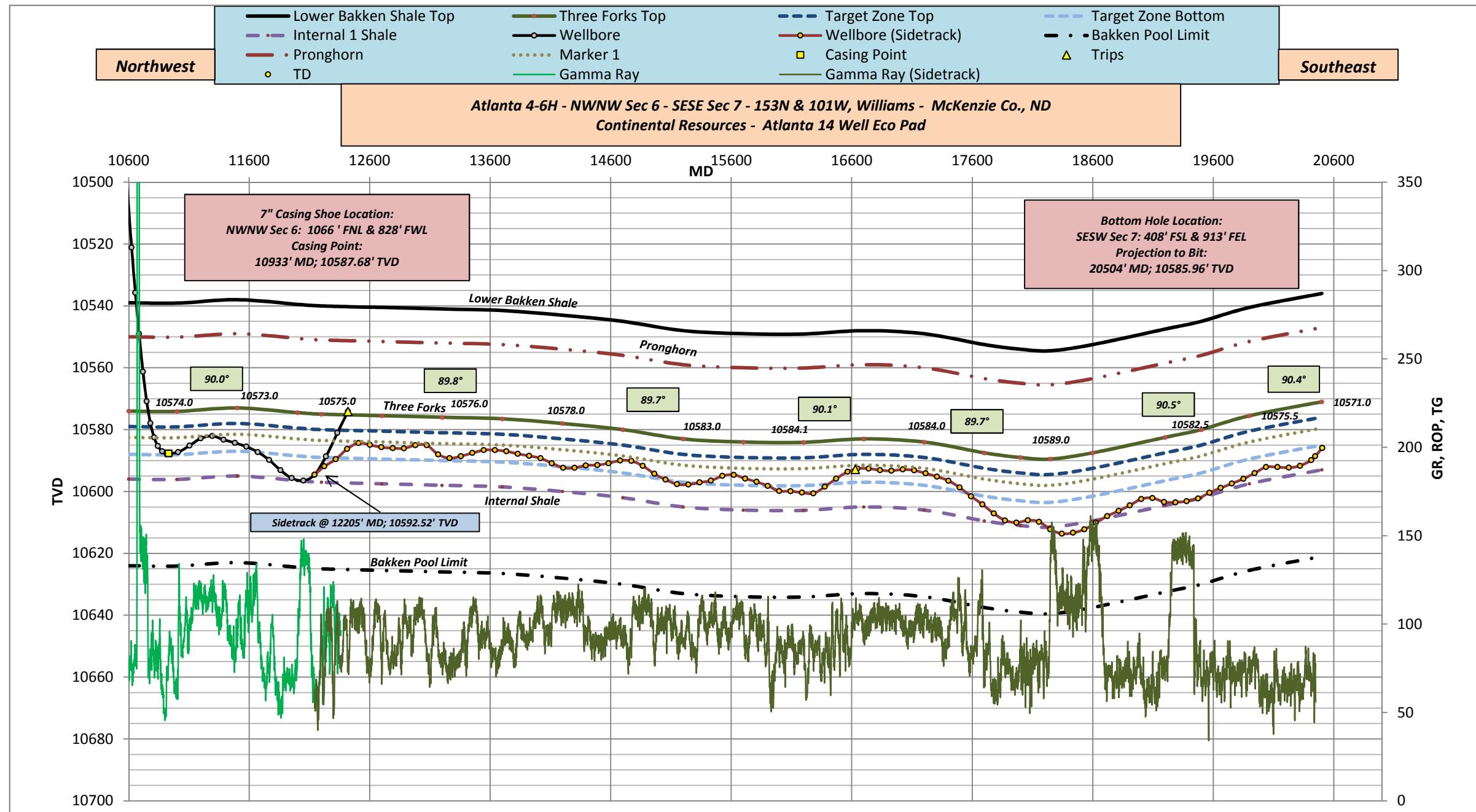
Well Information

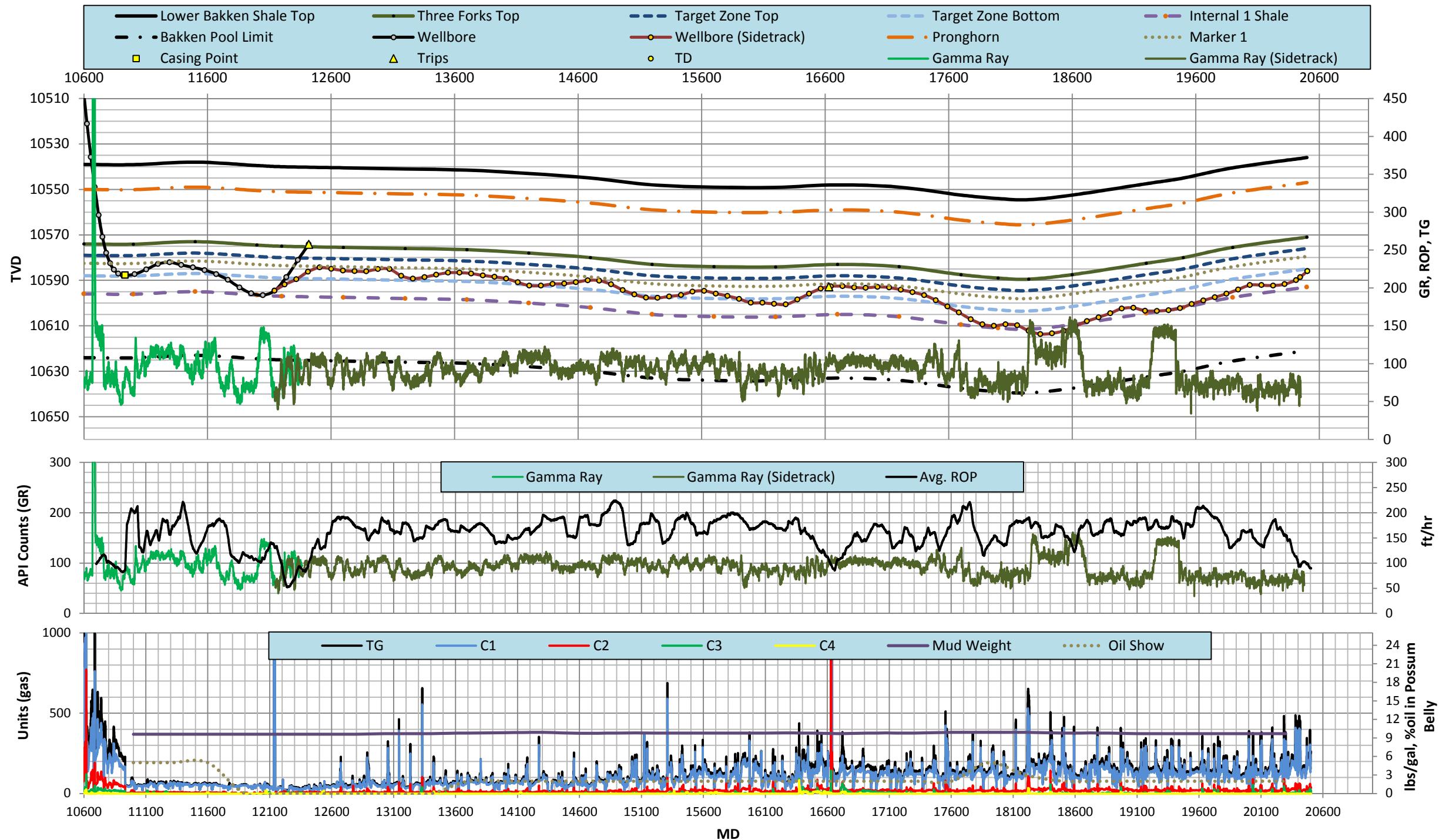
Helm Energy, LLC c/o Joe Brinkman 5251 DTC Parkway Suite 425 Greenwood Village, CO 80111 Email: jbrinkman@helmenergy.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
Intervention Energy, LLC Attn: John Zimmerman P.O. Box 1028 Minot, ND 58702-1028 Email: john@interventionenergy.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
John H. Holt Oil Properties, Inc. Attn: John H. Holt P.O. Box 24 Williston, ND 58802 Phone: 701.774.1200 Fax: 701.572.8499 Email: john@hhop.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
Lario Oil & Gas Company P.O. Box 29 Denver, CO 80201-0029 Fax: 303.595.4849 Email: reportsdenver@lario.net (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
Liberty Resources, LLC Attn: Reports 1200 17 th Street, Suite 2050 Denver, CO 80202 Email: reports@libertyresourcesllc.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
MHM Resources, LP Attn: Julie Larson P.O. Box 51570 Midland, TX 79710 Phone: 432.685.6045 Fax: 432.685.9081 Email: drlgreports@mhmresourceslp.com , jlarson@mhmresourceslp.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes



Well Information

Michael Harrison Moore 2006 Trust Attn: Julie Larson P.O. Box 51570 Midland, TX 79710 Phone: 432.685.6045 Fax: 432.685.9081 Email: drlreports@mhmresourceslp.com , jlarson@mhmresourceslp.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes
Steven H. Harris Family L.P. P.O. Box 2323 Bismarck, ND 58502 Phone: 701.223.4866 Fax: 701.223.2556 Email: w2harris@aol.com (Send Well Information daily, via email)	Standard Well Information	No	Yes
XTO Energy, Inc. Attn: Randy Hosey 810 Houston Street Fort Worth, TX 76102 Phone: 817.885.2398 Fax: 817.885.2698 Email: randy_hosey@xtoenergy.com , non-op_reports@xtoenergy.com , rose_holman@xtoenergy.com (Send Well Information daily, via email)	See Attached Well Requirements	No	Yes







WELL SYNOPSIS

Well Plan: The Atlanta 4-6H was spud on February 11th, 2013 with a surface location of 495' FNL and 635' FWL, NWNW Section 6 - Township 153 North and Range 101 West in Williams Co., North Dakota. This well was operated by Continental Resources Incorporated with the objective target of the late Devonian Three Forks Formation.

The plan showed a build section with a kickoff point of 10011' MD in the Mississippian Lodgepole with a 10°/100' build rate to the landing point of 10911' MD; 10584' TVD in the good gamma zone within the Three Forks Formation. This zone started approximately 5' below the Three Forks. The landing target was approximately 15' into the Three Forks Formation. The plan was to drill lateral for an estimated 9814' to the hardline in the SESE corner of section 7 - Township 153 North and Range 101 West following the estimated dip of 90.0°. The projected well path is to the Southeast with a proposed azimuth of 158.75°.

The offsets provided were the Atlanta wells already drilled on the Atlanta Eco pad. These include the Atlanta 1-6H, 2-6H and 3-6H, drilled by Continental Resources.

Gas logged in the vertical and lateral sections were monitored using Mud Logging Systems – Mlogger & Mcontrol. (Primary Logger: ML-197 – Backup Logger ML-077)

M-Logger CC & TC filaments calibrated with 1% and 100% test gas – Chromatograph calibrated with 1% test gas (gas-units).

Build Section: The well was kicked off at 10011' MD on February 16th, 2013 at 01:00 hrs. The Build assembly was picked up @ 9958' MD – 2/15/13 and 53' of vertical was drilled before we reached kickoff with the curve assembly. This assembly was able to generate sufficient builds to land the build section within the target zone. The up hole markers logged were the Base of the Last Salt (9018' TVD), Mission Canyon (9238' TVD), and the Lodgepole (9779' TVD). The down hole markers below kick off point consisted of the False Bakken (10485' TVD), Upper Bakken Shale (10492' TVD), Middle Bakken Member (10507' TVD), Lower Bakken Shale (10541' TVD), and the Three Forks Dolomite (10574' TVD). These markers came in consistently with the Atlanta 2-6H, coming in a couple feet higher. With these markers coming in close to the Atlanta 2-6H our landing was estimated @ 10589' TVD, but we were ultimately shooting for 10584' TVD in case build rates weren't sufficient. The Lower Bakken Shale had a thickness of 11' of actual black-brown shale, but consisted of a sticky intermediate layer (Pronghorn) below the shale that was 24' thick – our landing was targeted 15' below this intermediate layer. The landing for 7" intermediate casing was completed February 17th, 2013 at 00:30 hrs, 13' into the Three Forks Dolomite with a landing at 10587.68' TVD. Casing point: 10933' MD; 10587.68' TVD and casing location of NWNW Sec 6 – 1066' FNL & 828' FWL (see Atlanta 4-6H build and TVD log for more information regarding samples & formation thicknesses)

Gas observed in the build section which showed gas averaging 40-172 units through the Lodgepole formation with no background sample shows and oil shows. Both Upper and Lower Bakken Shale have resulted in 450-3280 units. The Middle Bakken Member ranged from 380-1236 units, averaging 430 units. The Three Forks ranged from 150-450 units, averaging 283 units. Circulating trip gas through casing resulted in 2200-3900 units.



WELL SYNOPSIS

Lateral Leg: Penetration of the lateral section started on February 19th, 2013 at 12:50 hrs with a depth of 10933' MD, drilling with a 6" PDC bit and 1.5° mud motor. The plan was to drill in the Target zone and follow the 9' zone of interest between two hot gamma markers, close to the Three Forks top (Pronghorn) in the condensed Pyrite zone. This was changed from the previous plan to drill in the cooler gamma zone close to the Internal, due to the Atlanta 2-6H resulting in little or no shows. The lateral section was drilled from 10933' MD to 20504' MD for a lateral length of 9571', with a bottom hole location: 408' FSL & 913' FEL – SESE Sec 7, T153N-R101W – completed on February 27th, 2013 – 00:5 hrs. The Atlanta 4-6H was completed about 220' short of estimated total depth for a bit failure @ 20504' MD. The section was drilled entirely in the Three Forks Formation with one open hole sidetrack; for a Three Forks top strike (Pronghorn) caused by a tool orientation problem resulting in 40-50 degrees off alignment, giving us back to back 94 degree inclinations, clearing our entire zone in about 3 stands, we tripped for a new assembly and Time drilling commenced at our estimated Sidetrack point. Time drilling the sidetrack @ 12205' MD; 10592.52' TVD Started 2/21/13 – 05:20 and was successful, kicking off the sidetrack 2/21/13 – 17:15 – lateral operations resumed. There was another complete trip for a BHA @ 16630' MD caused by a mud motor and bit failure.

Samples collected in the lateral section mostly consisted of light-medium gray, buff-tan Dolomite/Limestone consisting of large amounts of disseminated Pyrite, mainly in our target zone starting 5' below the Three Forks top. The lower zone resulted in tan/brown clean Dolomite, above the Internal 1 Shale. These two zones showed fair to good porosity, but trace amounts of oil shows and cut. Gas averaged 121 units and ranged from 82 units to 690 units of gas and displayed about 2% - 5% oil accumulating in the possum belly – fluorescence was generally increasing the further out we got, but didn't display large amounts of hydrocarbons. Connection gasses ranged from 87 units to 890 units and trip gas ranged from 2500 units to 6000 units. (For more detailed sample descriptions – see Atlanta 4-6H Lateral Log)

The formation dip was configured using two significant hot spots in our target zone. These were illustrated by the upper and lower target markers. Both markers ranged from 100-120 (API) and consisted of erratic gamma in between these with counts ranging from 70-100 (API). Below our bottom target zone was a cool gamma zone roughly 4' above the cooler gamma zone we saw in the beginning of the lateral around 11841' MD. Below this cool gamma was the Internal 1 Shale with ranged from 120-160 (API) seen around the start of the lateral as well. There was a total of 720' drilled in the Internal 1 Shale, mostly towards the end of the well. The markers in the bottom were definitely clearer cut versus the top in the target zone. There was very little drilled in the Internal 1 Shale, at the beginning and end of the well, but resulted in 120-160 (API) also making an excellent marker. The target zone displayed more Pyrite giving more erratic and hotter counts whereas, below the target zone displayed less Pyrite in the clean tan-brown Dolomite giving us lower counts 45-60 (API). Utilizing both zones we were able to calculate an accurate dip angle with was close to the prognosis of the estimated structure. The Formation climbed 2' from the start of the lateral, a 90.1° formation dip and dropped about 15' until about 18300' MD, a 89.8° average formation dip and then climbed about 18' to the end of the lateral, a 90.5° average formation dip. (For more detailed gamma signatures and structure please see Atlanta 4-6H cross section)

Drilling Activity

Atlanta 4-6H

<u>Day</u>	<u>Date</u>	<u>Depth</u>	<u>Footage</u>	<u>WOB</u>	<u>RPM</u>	<u>Diff P</u>	<u>ROP</u>	<u>PP</u>	<u>SPM</u>	<u>WT</u>	<u>VIS</u>	<u>ACTIVITY</u>
------------	-------------	--------------	----------------	------------	------------	---------------	------------	-----------	------------	-----------	------------	-----------------

4	2/15/2013	9681	837	21.8	54	352.3	67.6	3353	103	9.8	53	Drill, Slide, Survey, Rig Service, TIH w/ new assembly, TOOH for Mud Motor/Bit
5	2/16/2013	10157	476	27.1	0	405.4	58.2	3226	98	10	52	Drill, Slide, Survey, Rig Service, Reached KOP @ 10011' MD, TIH w/ Build Assembly, TOOH for Mud Motor/pick up Build Assembly
6	2/17/2013	10933	776	24.3	27	552.4	116.7	3572	98	9.9	54	Casing Operations, Wiper Trip, TD Atlanta 4-6H Build Section, Drill, Slide, Survey, Rig Service
7	2/18/2013											<i>Casing Operations</i>
8	2/19/2013											<i>Casing Operations</i>
9	2/20/2013	12054	1121	29.1	0	269.9	33.9	2206	99	9.6	32	Drill, Slide, Survey, Rig Service, TIH w/ Lateral Assembly
10	2/21/2013	12420	366	30.1	0	220.5	35.2	2188	99	9.5	31	Troughing Sidetrack Point, TIH w/ new lateral assembly, TOOH for BHA - MWD Tool Orientation, Drill, Slide, Survey, Rig Service
11	2/22/2013	13170	750	14.8	66	759.5	124	3174	100	9.7	30	Drill, Slide, Survey, Rig Service, Kicked off Sidetrack, Time Drilling Sidetrack
12	2/23/2013	15349	2179	60.7	0	379.5	125	3081	100	9.8	31	Drill, Slide, Survey, Rig Service
13	2/24/2013	16630	1281	12.9	67	378.3	84.2	3172	99	9.9	28	TOOH for BHA, Drill, Slide, Survey, Rig Service
14	2/25/2013	17553	923	12.7	66	738.9	215	3883	94	9.9	27	Drill, Slide, Survey, Rig Service, TIH w/ new lateral assembly
15	2/26/2013	19251	1698	16.6	67	904.4	215.2	3994	90	9.8	27	Drill, Slide, Survey, Rig Service
16	2/27/2013	20504	1253	25.9	66	197.1	18.7	3425	87	9.6	25	TD Atlanta 4-6H @ 20504' MD: 2/27/13 - 00:05, Wiper Trip, Drill, Slide, Survey, Rig Service

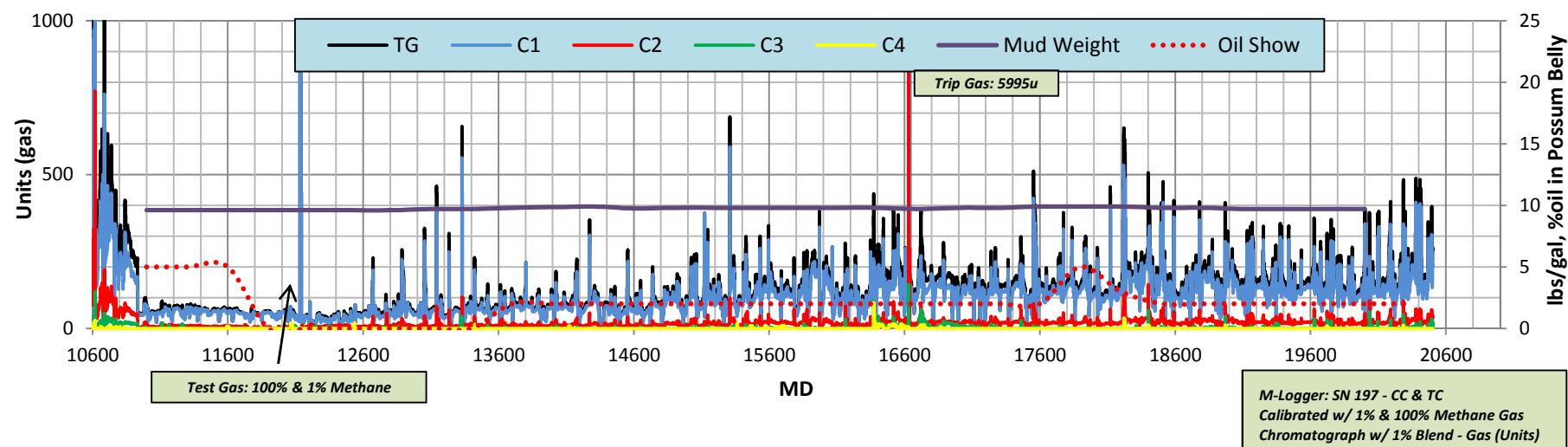
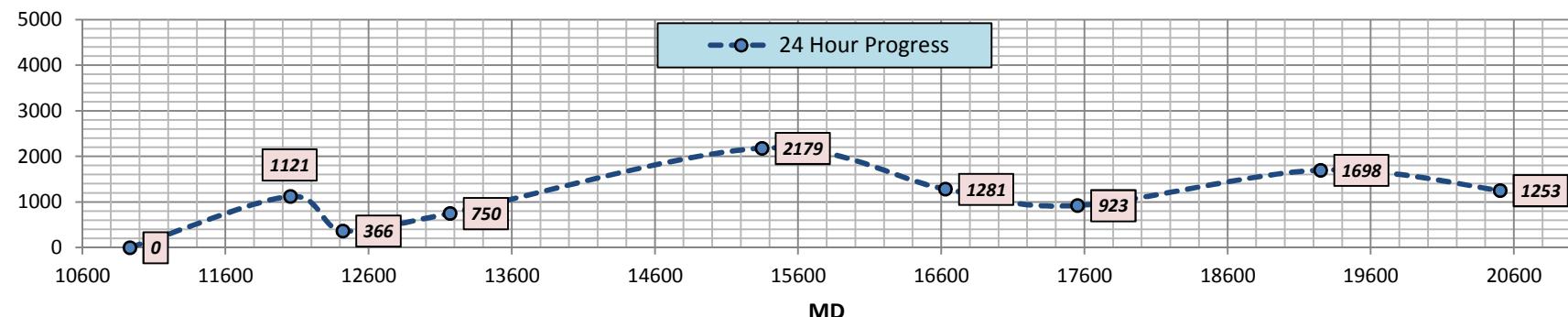
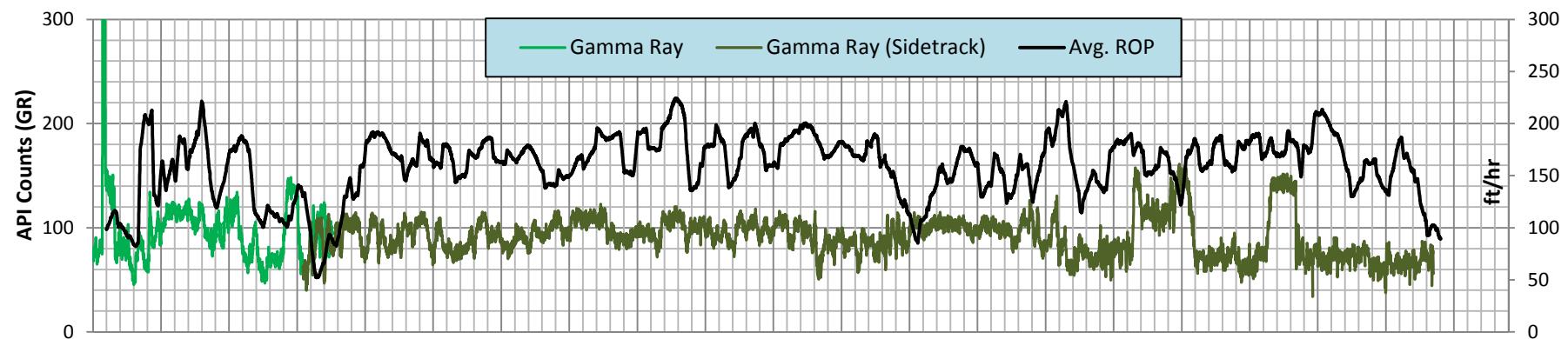
Chronological Gas/Sample/Oil

Atlanta 4-6H

Depth

<u>Date</u>	<u>0500hrs</u>	<u>Max Gas(u)</u>	<u>Avg Gas(u)</u>	<u>Conn Gas(u)</u>	<u>Trip Gas(u)</u>	<u>Oil Show</u>	<u>Sample Show</u>
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2/15/2013	9681	130	35	36-84	38-76	na	no shows
2/16/2013	10157	138	52	71-119	102-113	na	no shows
2/17/2013	10933	3148	208	254-703	na	na	F IMMED YEL BLU/WHT DIFF/STRMNG POS INVT CUT
2/18/2013	<i>Casing Operations</i>						
2/19/2013	<i>Casing Operations</i>						
2/20/2013	12054	100	56	na	na	5%	DULL BRI YEL POS INVT FLOR, G IMMED YEL BLU/WHT DIFF/STRMNG POS INVT C
2/21/2013	12420	94	39	41-46	86-110	5%	DULL BRI YEL POS INVT FLOR, G IMMED YEL BLU/WHT DIFF/STRMNG POS INVT C
2/22/2013	13170	325	59	110-325	na	0%	no shows
2/23/2013	15349	656	82	103-656	na	2%	TR DULL FNT YEL-GN FLOR, TR FNT WK STMG CLOUDY BLU-WH C
2/24/2013	16630	436	136	115-378	na	2%	TR DULL FNT YEL-GN FLOR, TR FNT WK STMG CLOUDY BLU-WH C
2/25/2013	17553	383	145	156-296	5000-6000	2%	TR DULL FNT YEL-GN FLOR, TR FNT WK STMG CLOUDY BLU-WH C
2/26/2013	19251	651	161	196-508	na	2%	DULL YEL-GN FLOR, FNT STMG CLOUDY BLU-WH C
2/27/2013	20504	481	159	237-481	3500-5000	2%	DULL YEL-GN FLOR, FNT STMG CLOUDY BLU-WH C



Formation Tops - Atlanta 4-6H

VERTICAL & BUILD SECTIONS

FORMATION TOPS	Ground Elevation:		1945	Kelly Bushing:	1967	
	Prognosed SS					
Formation	MD (ft)	TVD (ft)	VS (ft)	SS (ft)	(ft)	Difference
Pierre Shale		1867		100		
Greenhorn		4549		-2582		
Dakota Grp. (fka Mowry)		4925		-2958		
Base of Dakota Sand		5624		-3657		
Dunham Salt Top		na		na		
Dunham Salt Base		na		na		
Pine Salt Top		7156		-5189		
Pine Salt Base		7183		-5216		
Minnekahta		7202		-5235		
Opeche Salt Top		na		na		
Opeche Salt Base		na		na		
Minnelusa Grp.		7431		-5464		
Tyler		7617		-5650		
Kibbey		8153		-6186		
Charles		8300		-6333		
BLS	9019	9018	4.06	-7051	-7044	7
Mission Canyon	9239	9238	2.15	-7271	-7267	4
Lodgepole	9780	9779	6.09	-7812	-7820	-8
False Bakken	10559	10485	252.58	-8518		
Upper Bakken Shale	10571	10492	262.37	-8525	-8529	-4
Middle Bakken	10599	10507	285.58	-8540	-8543	-3
Lower Bakken Shale	10669	10541	346.86	-8574	-8574	0
Three Forks	10760	10574	431.55	-8607	-8602	5
Three Forks Target					-8617	
	Projected Tops					
	<i>Tops picked by Drilling breaks (ROP & Differential Data), Samples, and Gamma</i>					

Critical Points	MD	TVD	SUBSEA	V/S
Three Forks Formation	10760	10574	-8607	431.55
Kick off Point (KOP)	10011	10010	-8043	12.09
Surface Hole location	NWNW Sec 6: 495' FNL & 635' FWL			
Casing Point	10933	10587	-8621	602.85
Casing Location	NWNW Sec 6: 1066' FNL & 828' FWL			
Total Depth (projection to Bit)	20504	10586	-8619	10156.58
Bottom Hole Location	SESE Sec 7: 408' FSL & 913' FEL			

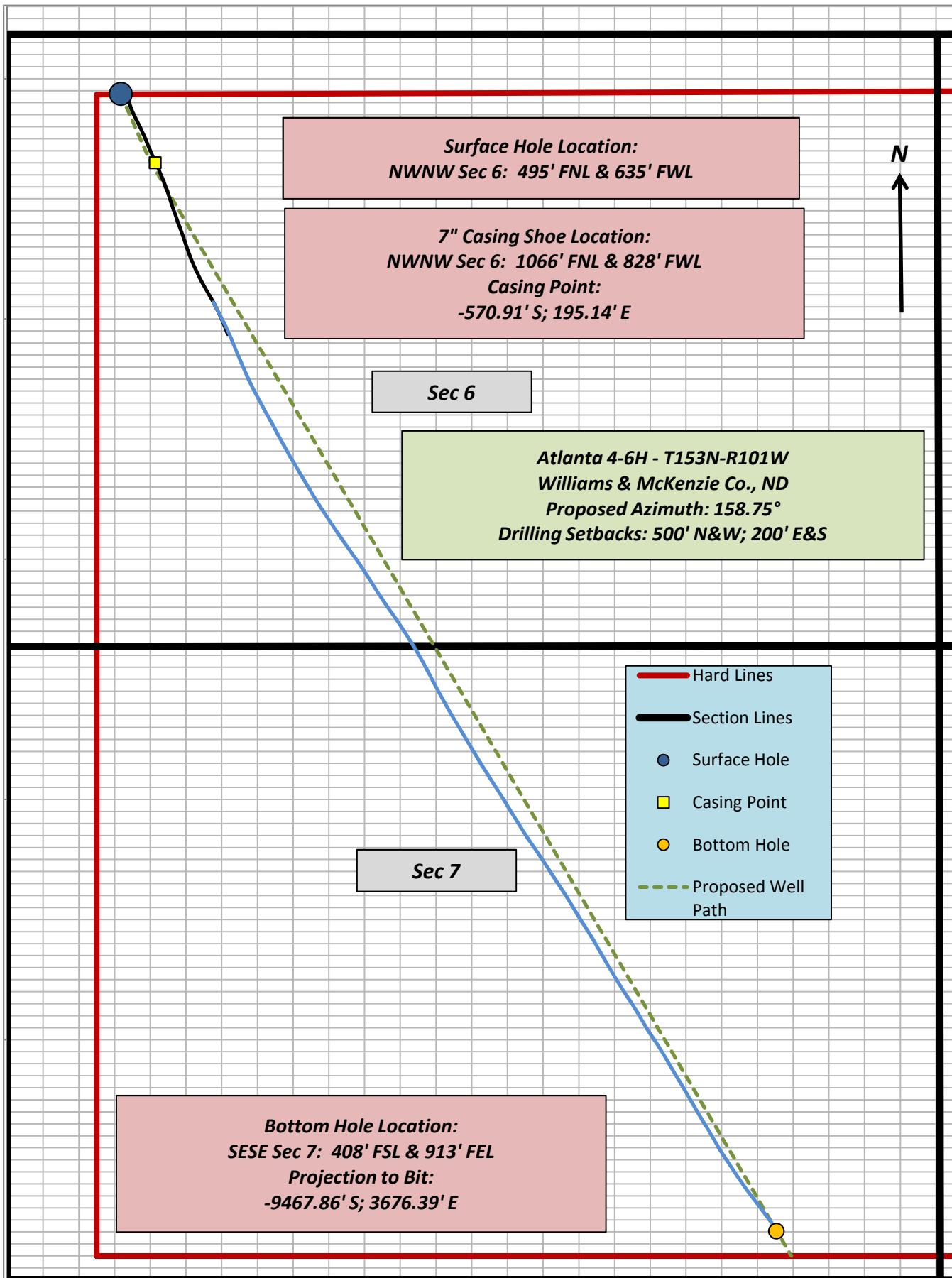
Lateral Trips	MD	TVD	Vertical & Build Trips	MD	TVD
TOOH for (BHA) - MWD Tool Orientation	12420	10574	TOOH for Mud Motor	9439	9438
TOOH for (BHA)	16630	10593	TOOH for (Mud Motor) Pick up Build Assembly	9958	9957

Sidetrack	MD	TVD	
Three Forks Top (Pronghorn) Strike	12411	10574	Sidetrack @ 12205' MD; 10592.52' TVD

LATERAL SUMMARY

Total Lateral Footage	9571	%	
Three Forks	8851	92.5%	<i>Target Zone</i>
Internal Shale	720	7.5%	<i>Out of Target Zone</i>
			100.0%

STRUCTURE (MD - TVD) - Atlanta 4-6H										
MD (ft)	Lower Bakken			Target						Dip Rate (ft/100)
	Shale Top	Three Forks Top	Target Zone Top	Zone Bottom	Internal 1 Shale	Bakken Pool Limit	Pronghorn	Marker 1	Dip (angle)	
10600.0	10539.0	10574.0	10579.0	10588.0	10596.0	10624.0	10550.0	10582.5		
11000.0	10539.1	10574.1	10579.1	10588.1	10596.1	10624.1	10550.1	10582.6	89.99	0.03
11500.0	10538.0	10573.0	10578.0	10587.0	10595.0	10623.0	10549.0	10581.5	90.13	-0.22
12000.0	10539.5	10574.5	10579.5	10588.5	10596.5	10624.5	10550.5	10583.0	89.83	0.30
12200.0	10540.0	10575.0	10580.0	10589.0	10597.0	10625.0	10551.0	10583.5	89.86	0.25
12700.0	10540.5	10575.5	10580.5	10589.5	10597.5	10625.5	10551.5	10584.0	89.94	0.10
13200.0	10541.0	10576.0	10581.0	10590.0	10598.0	10626.0	10552.0	10584.5	89.94	0.10
13700.0	10541.5	10576.5	10581.5	10590.5	10598.5	10626.5	10552.5	10585.0	89.94	0.10
14200.0	10543.0	10578.0	10583.0	10592.0	10600.0	10628.0	10554.0	10586.5	89.83	0.30
14700.0	10545.0	10580.0	10585.0	10594.0	10602.0	10630.0	10556.0	10588.5	89.77	0.40
15200.0	10548.0	10583.0	10588.0	10597.0	10605.0	10633.0	10559.0	10591.5	89.66	0.60
15700.0	10549.0	10584.0	10589.0	10598.0	10606.0	10634.0	10560.0	10592.5	89.89	0.20
16200.0	10549.1	10584.1	10589.1	10598.1	10606.1	10634.1	10560.1	10592.6	89.99	0.02
16700.0	10548.0	10583.0	10588.0	10597.0	10605.0	10633.0	10559.0	10591.5	90.13	-0.22
17200.0	10549.0	10584.0	10589.0	10598.0	10606.0	10634.0	10560.0	10592.5	89.89	0.20
17700.0	10552.5	10587.5	10592.5	10601.5	10609.5	10637.5	10563.5	10596.0	89.60	0.70
18000.0	10554.0	10589.0	10594.0	10603.0	10611.0	10639.0	10565.0	10597.5	89.71	0.50
18248.0	10554.5	10589.5	10594.5	10603.5	10611.5	10639.5	10565.5	10598.0	89.88	0.20
18600.0	10552.5	10587.5	10592.5	10601.5	10609.5	10637.5	10563.5	10596.0	90.33	-0.57
19200.0	10547.5	10582.5	10587.5	10596.5	10604.5	10632.5	10558.5	10591.0	90.48	-0.83
19500.0	10545.0	10580.0	10585.0	10594.0	10602.0	10630.0	10556.0	10588.5	90.48	-0.83
19900.0	10540.5	10575.5	10580.5	10589.5	10597.5	10625.5	10551.5	10584.0	90.64	-1.13
20500.0	10536.0	10571.0	10576.0	10585.0	10593.0	10621.0	10547.0	10579.5	90.43	-0.75

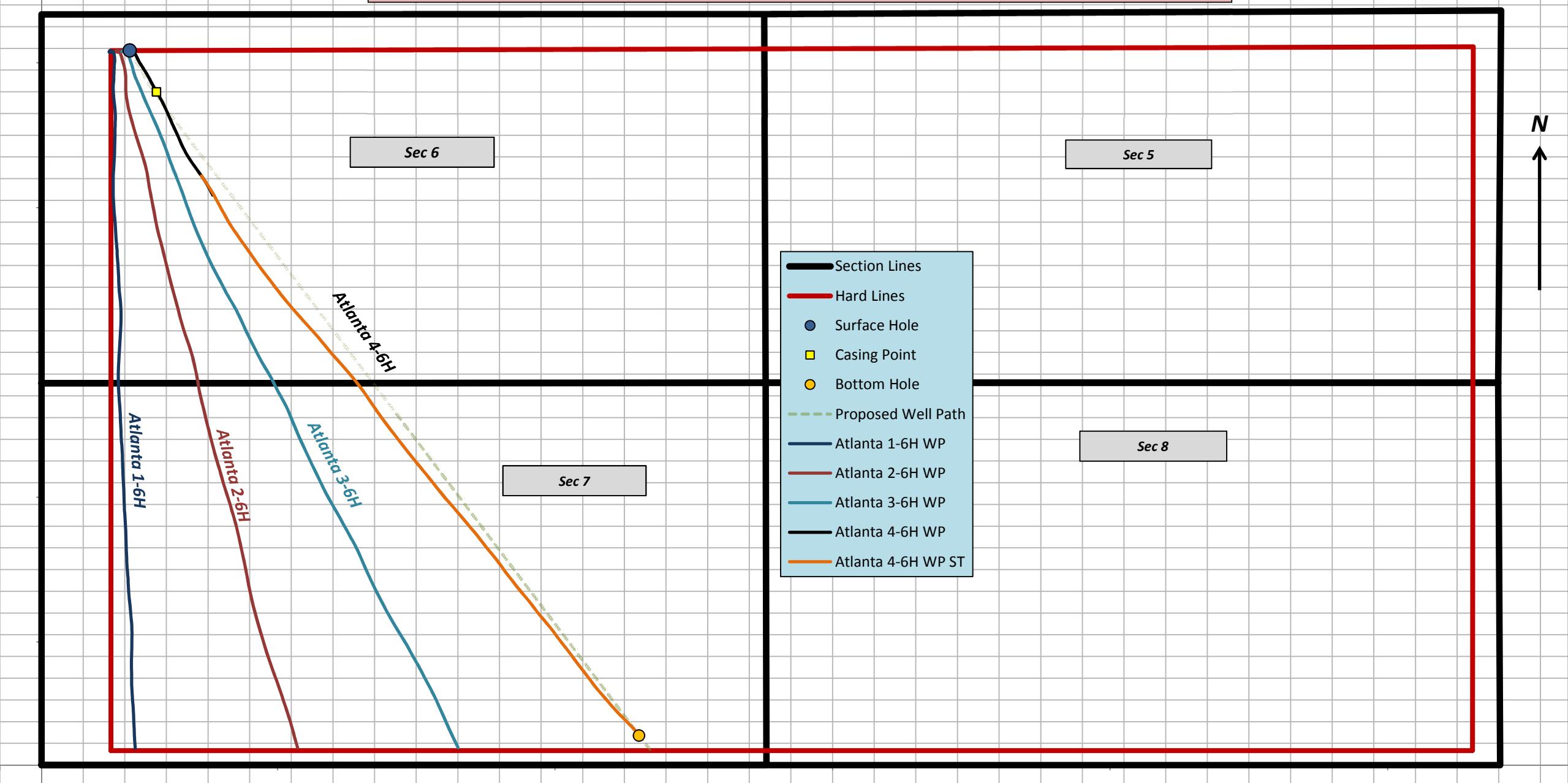


Atlanta 14 Well Eco Pad

Atlanta 4-6H - Continental Resources Inc.

Williams & McKenzie Co., ND - 153N & 101W

Drilling Setbacks: 500' N&W; 200' E&S



ADVANTAGE Field Survey Listing



INTEQ

Operator	Continental Resources			Fields	Williams County			API No	3310502325		Location	S6 T153N R101E								
Well	Atlanta 4-6H			Wellbore	Atlanta 4-6H Orig Hole			Rig	Cyclone 2		Job	5284848								
Well Origin																				
Latitude				48.1094 deg				Longitude				-103.7329 deg								
North Reference				True				Drill Depth Zero				Rig Floor								
Vertical Datum is				Mean Sea Level				Vertical Datum to DDZ				1967.00 ft								
Vertical Section North				0.00 ft				Vertical Section East				0.00 ft								
Vertical Section Azimuth				158.7500 deg				Vertical Section Depth				0.00 ft								
Grid Convergence				0.0000 deg				Magnetic Declination				8.5581 deg								
Total Correction				8.5581 deg				TVD Calculation Method				Minimum Curvature								
D-Raw Calculation				Magcorr1				Local Magnetic Field				56618 nT								
Local Magnetic Dip Angle				73.0240 deg				Local Gravity Field				9.812 m/s^2								
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft								
T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.00	0.00	0.00	0.00								
	22.00	0.00	0.00	0.00	0.00	22.00	0.00	0.00	117.00	0.09	0.09	125.47								
	139.00	0.10	146.80	-0.09	0.06	139.00	0.10	0.10	79.00	0.25	0.00	198.48								
	218.00	0.10	303.60	-0.10	0.04	218.00	0.11	0.11	78.00	0.35	0.26	83.85								
	296.00	0.30	9.00	0.13	0.01	296.00	-0.12	-0.12	80.00	0.86	0.12	-202.63								
	376.00	0.40	206.90	0.09	-0.08	376.00	-0.12	-0.12	87.00	0.24	-0.23	-14.94								
	463.00	0.20	193.90	-0.33	-0.26	463.00	0.21	0.21	85.00	0.27	-0.12	110.82								
	548.00	0.10	288.10	-0.45	-0.36	548.00	0.29	0.29	38.00	0.47	0.00	330.26								
	586.00	0.10	53.60	-0.42	-0.37	586.00	0.26	0.26	92.00	0.13	0.11	27.93								
	678.00	0.20	79.30	-0.34	-0.14	678.00	0.26	0.26	93.00	0.36	0.00	123.23								
	771.00	0.20	193.90	-0.47	-0.02	771.00	0.43	0.43	91.00	0.17	-0.11	-51.76								
	862.00	0.10	146.80	-0.69	-0.02	862.00	0.63	0.63	93.00	0.27	0.11	-118.71								
	955.00	0.20	36.40	-0.62	0.12	955.00	0.63	0.63	92.00	0.26	0.00	-79.13								
	1047.00	0.20	323.60	-0.37	0.12	1047.00	0.39	0.39	93.00	0.22	-0.22	24.62								
	1140.00	0.00	346.50	-0.24	0.03	1140.00	0.23	0.23	92.00	0.11	0.11	-65.76								
	1232.00	0.10	286.00	-0.21	-0.05	1232.00	0.18	0.18	93.00	0.12	0.00	-71.83								
	1325.00	0.10	219.20	-0.25	-0.18	1325.00	0.17	0.17	95.00	0.16	0.11	50.74								
	1420.00	0.20	267.40	-0.33	-0.40	1420.00	0.16	0.16	93.00	0.41	0.00	-160.32								
	1513.00	0.20	118.30	-0.41	-0.42	1513.00	0.23	0.23	92.00	0.24	-0.11	-94.78								
	1605.00	0.10	31.10	-0.42	-0.24	1604.99	0.30	0.30	91.00	0.24	0.22	-36.26								
	1696.00	0.30	358.10	-0.11	-0.20	1695.99	0.03	0.03	98.00	0.20	0.10	-28.37								
	1794.00	0.40	330.30	0.44	-0.38	1793.99	-0.55	-0.55	93.00	0.28	-0.22	-37.10								
	1887.00	0.20	295.80	0.79	-0.69	1886.99	-0.99	-0.99	91.00	0.27	0.22	-32.75								
	1978.00	0.40	266.00	0.84	-1.15	1977.99	-1.20	-1.20	17.00	0.64	-0.59	-43.53								
	1995.00	0.30	258.60	0.83	-1.25	1994.99	-1.23	-1.23	70.00	0.67	0.67	-3.96								
	2065.00	0.77	255.83	0.68	-1.89	2064.99	-1.31	-1.31	93.00	0.37	0.29	-14.23								
	2158.00	1.04	242.60	0.14	-3.24	2157.97	-1.30	-1.30	94.00	0.33	-0.27	-12.79								
	2252.00	0.79	230.58	-0.67	-4.50	2251.96	-1.01	-1.01	93.00	1.09	1.02	-19.26								
	2345.00	1.74	212.67	-2.26	-5.76	2344.94	0.02	0.02	93.00	1.03	-0.88	24.22								
	2438.00	0.92	235.19	-3.88	-7.13	2437.91	1.03	1.03	94.00	1.01	0.70	-35.06								
	2532.00	1.58	202.23	-5.51	-8.24	2531.89	2.15	2.15	93.00	1.23	-1.23	2.34								
	2625.00	0.44	204.41	-7.02	-8.87	2624.88	3.33	3.33	94.00	0.16	0.16	1.35								
	2719.00	0.59	205.68	-7.79	-9.23	2718.87	3.91	3.91	94.00	0.11	0.04	-7.81								
	2811.00	0.78	162.77	-8.81	-9.25	2810.87	4.86	4.86	92.00	0.58	0.21	-46.64								
	2905.00	0.59	192.71	-9.89	-9.17	2904.86	5.90	5.90	94.00	0.42	-0.20	31.85								
	2998.00	0.76	210.46	-10.89	-9.59	2997.85	6.68	6.68	93.00	0.29	0.18	19.09								
	3091.00	0.80	203.20	-12.02	-10.16	3090.85	7.52	7.52	93.00	0.11	0.04	-7.81								
	3185.00	0.34	204.88	-12.88	-10.53	3184.84	8.18	8.18	94.00	0.49	-0.49	1.79								
	3279.00	1.19	184.56	-14.10	-10.73	3278.83	9.26	9.26	94.00	0.94	0.90	-21.62								
	3373.00	0.92	56.95	-14.66	-10.17	3372.82	9.98	9.98	94.00	2.02	-0.29	-135.76								
	3466.00	0.48	40.06	-13.96	-9.30	3465.82	9.64	9.64	93.00	0.52	-0.47	-18.16								
	3562.00	0.44	80.35	-13.59	-8.67	3561.81	9.52	9.52	96.00	0.33	-0.04	41.97								
	3652.00	0.40	22.20	-13.24	-8.21	3651.81	9.36	9.36	90.00	0.46	-0.04	-64.61								
	3746.00	0.65	66.79	-12.73	-7.60	3745.81	9.11	9.11	94.00	0.49	0.27	47.44								
	3838.00	0.30	169.44	-12.76	-7.08	3837.81	9.33	9.33	120.3	0.84	-0.38	111.58								
	3931.00	0.30	58.02	-12.87	-6.82	3930.80	9.52	9.52	123.0	0.53	0.00	-119.81								
	4024.00	0.35	77.83	-12.68	-6.34	4023.80	9.52	9.52	123.0	0.13	0.05	21.30								
	4115.00	0.23	61.45	-12.53	-5.91	4114.80	9.54	9.54	123.0	0.16	-0.13	-18.00								
	4209.00	0.37	181.91	-12.75	-5.75	4208.80	9.80	9.80	128.4	0.56	0.15	128.15								
	4302.00	0.46	121.09	-13.24	-5.44	4301.80	10.37	10.37	128.4	0.46	0.10	-65.40								

ADVANTAGE Field Survey Listing



INTEQ

Operator	Continental Resources			Fields			Williams County		API No	3310502325		Location	
	Well	Atlanta 4-6H		Wellbore	Atlanta	4-6H Orig	Hole	Rig	Cyclone 2	Job	5284848	S6 T153N R101E	
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	
	4396.00	0.35	91.08	-13.44	-4.83	4395.80	10.78	131.1	94.00	0.25	-0.12	-31.93	
	4489.00	0.40	83.35	-13.41	-4.23	4488.80	10.96	131.1	93.00	0.08	0.05	-8.31	
	4583.00	0.35	159.08	-13.64	-3.80	4582.79	11.33	131.1	94.00	0.49	-0.05	80.56	
	4675.00	0.27	230.36	-14.04	-3.86	4674.79	11.68	133.8	92.00	0.40	-0.09	77.48	
	4768.00	0.46	102.73	-14.26	-3.67	4767.79	11.96	133.8	93.00	0.71	0.20	-137.24	
	4862.00	0.87	102.57	-14.50	-2.60	4861.79	12.57	133.8	94.00	0.44	0.44	-0.17	
	4956.00	0.76	70.92	-14.45	-1.32	4955.78	12.99	133.8	94.00	0.49	-0.12	-33.67	
	5049.00	0.81	80.70	-14.14	-0.09	5048.77	13.15	133.8	93.00	0.15	0.05	10.52	
	5142.00	1.25	147.77	-14.90	1.10	5141.76	14.28	133.8	93.00	1.29	0.47	72.12	
	5236.00	1.98	114.80	-16.44	3.12	5235.72	16.46	131.1	94.00	1.23	0.78	-35.07	
	5329.00	1.15	156.23	-17.97	4.96	5328.69	18.55	139.2	93.00	1.45	-0.89	44.55	
	5422.00	1.42	158.35	-19.90	5.76	5421.66	20.63	139.2	93.00	0.29	0.29	2.28	
	5515.00	0.79	107.50	-21.16	6.80	5514.65	22.19	141.9	93.00	1.19	-0.68	-54.68	
	5609.00	1.36	126.88	-22.03	8.31	5608.63	23.54	144.6	94.00	0.71	0.61	20.62	
	5702.00	1.58	172.73	-23.96	9.35	5701.60	25.72	144.6	93.00	1.25	0.23	49.30	
	5796.00	1.87	120.07	-26.01	10.84	5795.57	28.17	147.3	94.00	1.65	0.31	-56.02	
	5890.00	1.84	64.14	-26.12	13.53	5889.52	29.24	152.7	94.00	1.85	-0.03	-59.50	
	5983.00	1.50	50.40	-24.69	15.81	5982.48	28.74	155.4	93.00	0.56	-0.37	-14.77	
	6077.00	0.85	98.46	-24.01	17.45	6076.47	28.70	155.4	94.00	1.20	-0.69	51.13	
	6170.00	1.26	106.51	-24.40	19.11	6169.45	29.67	155.4	93.00	0.47	0.44	8.66	
	6264.00	1.87	109.99	-25.22	21.54	6263.41	31.31	152.7	94.00	0.66	0.65	3.70	
	6357.00	1.45	105.78	-26.06	24.10	6356.38	33.02	174.3	93.00	0.47	-0.45	-4.53	
	6451.00	0.19	234.94	-26.47	25.12	6450.37	33.77	152.7	94.00	1.68	-1.34	137.40	
	6545.00	0.11	6.71	-26.47	25.00	6544.37	33.73	155.4	94.00	0.29	-0.09	140.18	
	6638.00	1.23	120.56	-26.89	25.87	6637.36	34.44	158.1	93.00	1.37	1.20	122.42	
	6731.00	0.65	341.71	-26.90	26.56	6730.35	34.69	158.1	93.00	1.91	-0.62	-149.30	
	6825.00	1.22	338.37	-25.46	26.03	6824.34	33.16	163.5	94.00	0.61	0.61	-3.55	
	6918.00	1.20	359.35	-23.57	25.65	6917.32	31.26	163.5	93.00	0.47	-0.02	22.56	
	7012.00	0.99	4.11	-21.77	25.70	7011.30	29.60	166.2	94.00	0.24	-0.22	5.06	
	7106.00	0.75	309.60	-20.57	25.28	7105.29	28.33	166.2	94.00	0.88	-0.26	-57.99	
	7198.00	1.38	288.77	-19.83	23.77	7197.28	27.10	168.9	92.00	0.79	0.68	-22.64	
	7292.00	1.23	315.02	-18.75	21.99	7291.25	25.44	177.0	94.00	0.65	-0.16	27.93	
	7385.00	0.96	298.02	-17.68	20.59	7384.24	23.94	168.9	93.00	0.45	-0.29	-18.28	
	7479.00	1.07	297.08	-16.91	19.12	7478.22	22.69	174.3	94.00	0.12	0.12	-1.00	
	7573.00	1.06	332.56	-15.74	17.93	7572.21	21.17	174.3	94.00	0.69	-0.01	37.74	
	7665.00	0.44	335.32	-14.66	17.39	7664.20	19.97	174.3	92.00	0.67	-0.67	3.00	
	7759.00	0.65	321.32	-13.92	16.91	7758.19	19.10	174.3	94.00	0.26	0.22	-14.89	
	7853.00	0.86	314.74	-13.00	16.08	7852.19	17.95	177.0	94.00	0.24	0.22	-7.00	
	7947.00	0.84	343.08	-11.85	15.37	7946.18	16.62	158.1	94.00	0.44	-0.02	30.15	
	8040.00	0.58	18.49	-10.75	15.32	8039.17	15.57	174.3	93.00	0.54	-0.28	38.08	
	8132.00	0.37	343.32	-10.02	15.39	8131.17	14.92	158.1	92.00	0.38	-0.23	-38.23	
	8226.00	0.94	338.77	-9.01	15.02	8225.16	13.85	163.5	94.00	0.61	0.61	-4.84	
	8319.00	1.05	8.40	-7.46	14.87	8318.15	12.34	166.2	93.00	0.56	0.12	31.86	
	8413.00	0.58	359.59	-6.13	14.99	8412.14	11.15	168.9	94.00	0.52	-0.50	-9.37	
	8506.00	0.54	1.09	-5.22	15.00	8505.13	10.30	174.3	93.00	0.05	-0.04	1.61	
	8600.00	1.03	12.99	-3.96	15.19	8599.12	9.20	177.0	94.00	0.55	0.52	12.66	
	8693.00	0.77	37.51	-2.65	15.76	8692.11	8.18	179.7	93.00	0.49	-0.28	26.37	
	8787.00	0.82	357.96	-1.47	16.12	8786.10	7.22	179.7	94.00	0.57	0.05	-42.07	
	8881.00	0.80	357.21	-0.15	16.07	8880.09	5.96	182.5	94.00	0.02	-0.02	-0.80	
	8974.00	1.02	9.71	1.32	16.18	8973.08	4.63	182.5	93.00	0.32	0.24	13.44	
	9068.00	0.61	353.97	2.64	16.26	9067.07	3.43	182.5	94.00	0.49	-0.44	-16.74	
	9161.00	0.46	12.56	3.50	16.29	9160.07	2.65	182.5	93.00	0.24	-0.16	19.99	
	9254.00	0.71	39.22	4.31	16.74	9253.06	2.05	185.2	93.00	0.39	0.27	28.67	
	9347.00	0.76	349.74	5.36	16.99	9346.06	1.16	187.9	93.00	0.66	0.05	-53.20	
	9441.00	0.78	1.84	6.61	16.90	9440.05	-0.04	179.7	94.00	0.17	0.02	12.87	
	9535.00	1.99	123.03	6.36	18.29	9534.03	0.70	179.7	94.00	2.64	1.29	128.93	
	9629.00	1.30	162.20	4.46	19.99	9627.99	3.09	182.5	94.00	1.36	-0.73	41.67	
	9722.00	1.12	172.15	2.55	20.43	9720.97	5.03	190.6	93.00	0.30	-0.19	10.70	
	9815.00	1.01	152.38	0.93	20.94	9813.96	6.72	196.0	93.00	0.41	-0.12	-21.26	
	9909.00	1.08	161.26	-0.65	21.61	9907.94	8.43	182.5	94.00	0.19	0.07	9.45	

ADVANTAGE Field Survey Listing



INTEQ

Operator	Continental Resources			Fields		Williams County			API No	3310502325		Location	
	Well	Atlanta 4-6H		Wellbore	Atlanta	4-6H Orig Hole	Rig	Cyclone 2		Job	S6 T153N R101E		
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	
	10002.00	2.64	161.35	-3.51	22.57	10000.89	11.45	174.3	93.00	1.68	1.68	0.10	
	10033.00	5.57	162.85	-5.62	23.24	10031.81	13.66	177.0	31.00	9.46	9.45	4.84	
	10065.00	8.91	161.69	-9.46	24.48	10063.55	17.69	179.7	32.00	10.45	10.44	-3.62	
	10096.00	12.02	158.91	-14.75	26.40	10094.03	23.31	179.7	31.00	10.16	10.03	-8.97	
	10127.00	15.86	159.08	-21.72	29.07	10124.11	30.78	179.7	31.00	12.39	12.39	0.55	
	10158.00	18.42	159.26	-30.26	32.32	10153.73	39.92	179.7	31.00	8.26	8.26	0.58	
	10189.00	20.26	160.03	-39.88	35.89	10182.98	50.18	182.5	31.00	5.99	5.94	2.48	
	10219.00	21.44	160.51	-49.94	39.49	10211.02	60.85	182.5	30.00	3.97	3.93	1.60	
	10251.00	22.25	163.29	-61.25	43.18	10240.72	72.74	182.5	32.00	4.11	2.53	8.69	
	10282.00	25.17	166.13	-73.28	46.45	10269.10	85.13	179.7	31.00	10.11	9.42	9.16	
	10313.00	26.77	166.13	-86.46	49.71	10296.97	98.59	179.7	31.00	5.16	5.16	0.00	
	10344.00	29.57	165.46	-100.64	53.30	10324.29	113.12	179.7	31.00	9.09	9.03	-2.16	
	10376.00	32.57	165.22	-116.61	57.48	10351.70	129.52	182.5	32.00	9.38	9.37	-0.75	
	10407.00	35.30	165.80	-133.37	61.81	10377.42	146.70	182.5	31.00	8.87	8.81	1.87	
	10438.00	39.10	163.15	-151.42	66.84	10402.11	165.35	187.9	31.00	13.30	12.26	-8.55	
	10469.00	42.56	162.21	-170.76	72.88	10425.56	185.56	182.5	31.00	11.34	11.16	-3.03	
	10500.00	46.59	162.36	-191.48	79.50	10447.64	207.28	187.9	31.00	13.00	13.00	0.48	
	10532.00	50.48	161.26	-214.26	86.99	10468.82	231.22	187.9	32.00	12.43	12.16	-3.44	
	10563.00	54.24	160.57	-237.45	95.02	10487.75	255.74	187.9	31.00	12.26	12.13	-2.23	
	10594.00	57.92	161.86	-261.80	103.29	10505.05	281.44	193.3	31.00	12.36	11.87	4.16	
	10625.00	59.66	162.81	-287.06	111.34	10521.11	307.90	187.9	31.00	6.19	5.61	3.06	
	10656.00	64.04	163.39	-313.21	119.28	10535.73	335.14	187.9	31.00	14.22	14.13	1.87	
	10687.00	65.23	162.39	-339.98	127.52	10549.01	363.08	187.9	31.00	4.82	3.84	-3.23	
	10719.00	69.61	163.23	-368.20	136.25	10561.30	392.55	187.9	32.00	13.90	13.69	2.63	
	10750.00	74.33	165.38	-396.57	144.21	10570.89	421.87	187.9	31.00	16.59	15.23	6.94	
	10781.00	79.32	164.99	-425.74	151.93	10577.95	451.86	190.6	31.00	16.14	16.10	-1.26	
	10812.00	83.71	163.74	-455.26	160.19	10582.53	482.36	190.6	31.00	14.71	14.16	-4.03	
	10843.00	85.99	163.34	-484.87	168.94	10585.31	513.13	190.6	31.00	7.47	7.35	-1.29	
	10878.00	88.37	163.23	-518.35	178.99	10587.03	547.98	193.3	35.00	6.81	6.80	-0.31	
	10916.00	89.38	162.04	-554.61	190.33	10587.78	585.88	228.4	38.00	4.11	2.66	-3.13	
	11010.00	91.23	165.06	-644.74	216.95	10587.28	679.53	223.0	94.00	3.77	1.97	3.21	
	11105.00	91.29	164.36	-736.36	241.99	10585.19	774.00	223.0	95.00	0.74	0.06	-0.74	
	11199.00	91.57	167.39	-827.48	264.92	10582.84	867.23	223.0	94.00	3.24	0.30	3.22	
	11294.00	89.35	167.39	-920.18	285.66	10582.08	961.14	223.0	95.00	2.34	-2.34	0.00	
	11388.00	89.22	167.04	-1011.84	306.46	10583.25	1054.11	225.7	94.00	0.40	-0.14	-0.37	
	11482.00	89.50	165.60	-1103.16	328.69	10584.30	1147.28	225.7	94.00	1.56	0.30	-1.53	
	11577.00	89.04	167.36	-1195.52	350.89	10585.51	1241.41	228.4	95.00	1.91	-0.48	1.85	
	11671.00	88.85	167.23	-1287.20	371.56	10587.24	1334.35	228.4	94.00	0.24	-0.20	-0.14	
	11766.00	88.06	164.32	-1379.24	394.90	10589.80	1428.59	225.7	95.00	3.17	-0.83	-3.06	
	11860.00	87.87	162.50	-1469.27	421.72	10593.14	1522.22	228.4	94.00	1.95	-0.20	-1.94	
	11954.00	89.04	160.47	-1558.37	451.56	10595.68	1616.07	228.4	94.00	2.49	1.24	-2.16	
	12049.00	89.96	158.28	-1647.27	485.02	10596.51	1711.05	233.8	95.00	2.50	0.97	-2.31	
	12143.00	92.43	160.34	-1735.17	518.22	10594.55	1805.02	233.8	94.00	3.42	2.63	2.19	
	12238.00	94.69	161.69	-1824.83	549.06	10588.65	1899.75	233.8	95.00	2.77	2.38	1.42	
	12332.00	94.56	164.97	-1914.57	575.93	10581.07	1993.13	233.8	94.00	3.48	-0.14	3.49	

Tie Column Legend: I - interpolated tie-point, S - survey station, U - user-defined, T - Surface

Notice: Field Copy Only. Certified results will be provided after submission to the Baker Hughes INTEQ office.

ADVANTAGE Final Survey Listing



INTEQ

Operator	Continental Resources			Fields	Williams County			API No	3310502325		Location	S6 T153N R101E				
Well	Atlanta 4-6H			Wellbore	ST01 Hole			Rig	Cyclone 2		Job	5284848				
Well Origin																
Latitude				48.1094 deg			Longitude			-103.7329 deg						
North Reference				True			Drill Depth Zero			Rig Floor						
Vertical Datum is				Mean Sea Level			Vertical Datum to DDZ			1967.00 ft						
Vertical Section North				0.00 ft			Vertical Section East			0.00 ft						
Vertical Section Azimuth				158.7500 deg			Vertical Section Depth			0.00 ft						
Grid Convergence				0.0000 deg			Magnetic Declination			8.5581 deg						
Total Correction				8.5581 deg			TVD Calculation Method			Minimum Curvature						
D-Raw Calculation				Magcorr1			Local Magnetic Field			56618 nT						
Local Magnetic Dip Angle				73.0240 deg			Local Gravity Field			9.812 m/s^2						
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft				
T	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.00	0.00	0.00	0.00				
	22.00	0.00	0.00	0.00	0.00	22.00	0.00		117.00	0.09	0.09	125.47				
	139.00	0.10	146.80	-0.09	0.06	139.00	0.10		79.00	0.25	0.00	198.48				
	218.00	0.10	303.60	-0.10	0.04	218.00	0.11		78.00	0.35	0.26	83.85				
	296.00	0.30	9.00	0.13	0.01	296.00	-0.12		80.00	0.86	0.12	-202.63				
	376.00	0.40	206.90	0.09	-0.08	376.00	-0.12		87.00	0.24	-0.23	-14.94				
	463.00	0.20	193.90	-0.33	-0.26	463.00	0.21		85.00	0.27	-0.12	110.82				
	548.00	0.10	288.10	-0.45	-0.36	548.00	0.29		38.00	0.47	0.00	330.26				
	586.00	0.10	53.60	-0.42	-0.37	586.00	0.26		92.00	0.13	0.11	27.93				
	678.00	0.20	79.30	-0.34	-0.14	678.00	0.26		93.00	0.36	0.00	123.23				
	771.00	0.20	193.90	-0.47	-0.02	771.00	0.43		91.00	0.17	-0.11	-51.76				
	862.00	0.10	146.80	-0.69	-0.02	862.00	0.63		93.00	0.27	0.11	-118.71				
	955.00	0.20	36.40	-0.62	0.12	955.00	0.63		92.00	0.26	0.00	-79.13				
	1047.00	0.20	323.60	-0.37	0.12	1047.00	0.39		93.00	0.22	-0.22	24.62				
	1140.00	0.00	346.50	-0.24	0.03	1140.00	0.23		92.00	0.11	0.11	-65.76				
	1232.00	0.10	286.00	-0.21	-0.05	1232.00	0.18		93.00	0.12	0.00	-71.83				
	1325.00	0.10	219.20	-0.25	-0.18	1325.00	0.17		95.00	0.16	0.11	50.74				
	1420.00	0.20	267.40	-0.33	-0.40	1420.00	0.16		93.00	0.41	0.00	-160.32				
	1513.00	0.20	118.30	-0.41	-0.42	1513.00	0.23		92.00	0.24	-0.11	-94.78				
	1605.00	0.10	31.10	-0.42	-0.24	1604.99	0.30		91.00	0.24	0.22	-36.26				
	1696.00	0.30	358.10	-0.11	-0.20	1695.99	0.03		98.00	0.20	0.10	-28.37				
	1794.00	0.40	330.30	0.44	-0.38	1793.99	-0.55		93.00	0.28	-0.22	-37.10				
	1887.00	0.20	295.80	0.79	-0.69	1886.99	-0.99		91.00	0.27	0.22	-32.75				
	1978.00	0.40	266.00	0.84	-1.15	1977.99	-1.20		17.00	0.64	-0.59	-43.53				
	1995.00	0.30	258.60	0.83	-1.25	1994.99	-1.23		70.00	0.67	0.67	-3.96				
	2065.00	0.77	255.83	0.68	-1.89	2064.99	-1.31	263.5	93.00	0.37	0.29	-14.23				
	2158.00	1.04	242.60	0.14	-3.24	2157.97	-1.30	74.3	94.00	0.33	-0.27	-12.79				
	2252.00	0.79	230.58	-0.67	-4.50	2251.96	-1.01	79.7	93.00	1.09	1.02	-19.26				
	2345.00	1.74	212.67	-2.26	-5.76	2344.94	0.02	85.1	93.00	1.01	0.70	-35.06				
	2438.00	0.92	235.19	-3.88	-7.13	2437.91	1.03	87.8	93.00	1.03	-0.88	24.22				
	2532.00	1.58	202.23	-5.51	-8.24	2531.89	2.15	93.2	94.00	1.01	0.70	2.34				
	2625.00	0.44	204.41	-7.02	-8.87	2624.88	3.33	96.0	93.00	1.23	-1.23	1.35				
	2719.00	0.59	205.68	-7.79	-9.23	2718.87	3.91	98.7	94.00	0.16	0.16	1.35				
	2811.00	0.78	162.77	-8.81	-9.25	2810.87	4.86	101.4	92.00	0.58	0.21	-46.64				
	2905.00	0.59	192.71	-9.89	-9.17	2904.86	5.90	104.1	94.00	0.42	-0.20	31.85				
	2998.00	0.76	210.46	-10.89	-9.59	2997.85	6.68	104.1	93.00	0.29	0.18	19.09				
	3091.00	0.80	203.20	-12.02	-10.16	3090.85	7.52	106.8	93.00	0.11	0.04	-7.81				
	3185.00	0.34	204.88	-12.88	-10.53	3184.84	8.18	109.5	94.00	0.49	-0.49	1.79				
	3279.00	1.19	184.56	-14.10	-10.73	3278.83	9.26	109.5	94.00	0.94	0.90	-21.62				
	3373.00	0.92	56.95	-14.66	-10.17	3372.82	9.98	112.2	94.00	2.02	-0.29	-135.76				
	3466.00	0.48	40.06	-13.96	-9.30	3465.82	9.64	112.2	93.00	0.52	-0.47	-18.16				
	3562.00	0.44	80.35	-13.59	-8.67	3561.81	9.52	112.2	96.00	0.33	-0.04	41.97				
	3652.00	0.40	22.20	-13.24	-8.21	3651.81	9.36	117.6	90.00	0.46	-0.04	-64.61				
	3746.00	0.65	66.79	-12.73	-7.60	3745.81	9.11	52.7	94.00	0.49	0.27	47.44				
	3838.00	0.30	169.44	-12.76	-7.08	3837.81	9.33	120.3	92.00	0.84	-0.38	111.58				
	3931.00	0.30	58.02	-12.87	-6.82	3930.80	9.52	123.0	93.00	0.53	0.00	-119.81				
	4024.00	0.35	77.83	-12.68	-6.34	4023.80	9.52	123.0	93.00	0.13	0.05	21.30				
	4115.00	0.23	61.45	-12.53	-5.91	4114.80	9.54	123.0	91.00	0.16	-0.13	-18.00				
	4209.00	0.37	181.91	-12.75	-5.75	4208.80	9.80	128.4	94.00	0.56	0.15	128.15				
	4302.00	0.46	121.09	-13.24	-5.44	4301.80	10.37	128.4	93.00	0.46	0.10	-65.40				

ADVANTAGE Final Survey Listing



INTEQ

Operator	Continental Resources			Fields		Williams County		API No		3310502325		Location	
	Well	Atlanta 4-6H		Wellbore	ST01	Hole	Rig	Cyclone 2	Job	5284848	Turn deg/100ft	Turn deg/100ft	
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	
	4396.00	0.35	91.08	-13.44	-4.83	4395.80	10.78	131.1	94.00	0.25	-0.12	-31.93	
	4489.00	0.40	83.35	-13.41	-4.23	4488.80	10.96	131.1	93.00	0.08	0.05	-8.31	
	4583.00	0.35	159.08	-13.64	-3.80	4582.79	11.33	131.1	94.00	0.49	-0.05	80.56	
	4675.00	0.27	230.36	-14.04	-3.86	4674.79	11.68	133.8	92.00	0.40	-0.09	77.48	
	4768.00	0.46	102.73	-14.26	-3.67	4767.79	11.96	133.8	93.00	0.71	0.20	-137.24	
	4862.00	0.87	102.57	-14.50	-2.60	4861.79	12.57	133.8	94.00	0.44	0.44	-0.17	
	4956.00	0.76	70.92	-14.45	-1.32	4955.78	12.99	133.8	94.00	0.49	-0.12	-33.67	
	5049.00	0.81	80.70	-14.14	-0.09	5048.77	13.15	133.8	93.00	0.15	0.05	10.52	
	5142.00	1.25	147.77	-14.90	1.10	5141.76	14.28	133.8	93.00	1.29	0.47	72.12	
	5236.00	1.98	114.80	-16.44	3.12	5235.72	16.46	131.1	94.00	1.23	0.78	-35.07	
	5329.00	1.15	156.23	-17.97	4.96	5328.69	18.55	139.2	93.00	1.45	-0.89	44.55	
	5422.00	1.42	158.35	-19.90	5.76	5421.66	20.63	139.2	93.00	0.29	0.29	2.28	
	5515.00	0.79	107.50	-21.16	6.80	5514.65	22.19	141.9	93.00	1.19	-0.68	-54.68	
	5609.00	1.36	126.88	-22.03	8.31	5608.63	23.54	144.6	94.00	0.71	0.61	20.62	
	5702.00	1.58	172.73	-23.96	9.35	5701.60	25.72	144.6	93.00	1.25	0.23	49.30	
	5796.00	1.87	120.07	-26.01	10.84	5795.57	28.17	147.3	94.00	1.65	0.31	-56.02	
	5890.00	1.84	64.14	-26.12	13.53	5889.52	29.24	152.7	94.00	1.85	-0.03	-59.50	
	5983.00	1.50	50.40	-24.69	15.81	5982.48	28.74	155.4	93.00	0.56	-0.37	-14.77	
	6077.00	0.85	98.46	-24.01	17.45	6076.47	28.70	155.4	94.00	1.20	-0.69	51.13	
	6170.00	1.26	106.51	-24.40	19.11	6169.45	29.67	155.4	93.00	0.47	0.44	8.66	
	6264.00	1.87	109.99	-25.22	21.54	6263.41	31.31	152.7	94.00	0.66	0.65	3.70	
	6357.00	1.45	105.78	-26.06	24.10	6356.38	33.02	174.3	93.00	0.47	-0.45	-4.53	
	6451.00	0.19	234.94	-26.47	25.12	6450.37	33.77	152.7	94.00	1.68	-1.34	137.40	
	6545.00	0.11	6.71	-26.47	25.00	6544.37	33.73	155.4	94.00	0.29	-0.09	140.18	
	6638.00	1.23	120.56	-26.89	25.87	6637.36	34.44	158.1	93.00	1.37	1.20	122.42	
	6731.00	0.65	341.71	-26.90	26.56	6730.35	34.69	158.1	93.00	1.91	-0.62	-149.30	
	6825.00	1.22	338.37	-25.46	26.03	6824.34	33.16	163.5	94.00	0.61	0.61	-3.55	
	6918.00	1.20	359.35	-23.57	25.65	6917.32	31.26	163.5	93.00	0.47	-0.02	22.56	
	7012.00	0.99	4.11	-21.77	25.70	7011.30	29.60	166.2	94.00	0.24	-0.22	5.06	
	7106.00	0.75	309.60	-20.57	25.28	7105.29	28.33	166.2	94.00	0.88	-0.26	-57.99	
	7198.00	1.38	288.77	-19.83	23.77	7197.28	27.10	168.9	92.00	0.79	0.68	-22.64	
	7292.00	1.23	315.02	-18.75	21.99	7291.25	25.44	177.0	94.00	0.65	-0.16	27.93	
	7385.00	0.96	298.02	-17.68	20.59	7384.24	23.94	168.9	93.00	0.45	-0.29	-18.28	
	7479.00	1.07	297.08	-16.91	19.12	7478.22	22.69	174.3	94.00	0.12	0.12	-1.00	
	7573.00	1.06	332.56	-15.74	17.93	7572.21	21.17	174.3	94.00	0.69	-0.01	37.74	
	7665.00	0.44	335.32	-14.66	17.39	7664.20	19.97	174.3	92.00	0.67	-0.67	3.00	
	7759.00	0.65	321.32	-13.92	16.91	7758.19	19.10	174.3	94.00	0.26	0.22	-14.89	
	7853.00	0.86	314.74	-13.00	16.08	7852.19	17.95	177.0	94.00	0.24	0.22	-7.00	
	7947.00	0.84	343.08	-11.85	15.37	7946.18	16.62	158.1	94.00	0.44	-0.02	30.15	
	8040.00	0.58	18.49	-10.75	15.32	8039.17	15.57	174.3	93.00	0.54	-0.28	38.08	
	8132.00	0.37	343.32	-10.02	15.39	8131.17	14.92	158.1	92.00	0.38	-0.23	-38.23	
	8226.00	0.94	338.77	-9.01	15.02	8225.16	13.85	163.5	94.00	0.61	0.61	-4.84	
	8319.00	1.05	8.40	-7.46	14.87	8318.15	12.34	166.2	93.00	0.56	0.12	31.86	
	8413.00	0.58	359.59	-6.13	14.99	8412.14	11.15	168.9	94.00	0.52	-0.50	-9.37	
	8506.00	0.54	1.09	-5.22	15.00	8505.13	10.30	174.3	93.00	0.05	-0.04	1.61	
	8600.00	1.03	12.99	-3.96	15.19	8599.12	9.20	177.0	94.00	0.55	0.52	12.66	
	8693.00	0.77	37.51	-2.65	15.76	8692.11	8.18	179.7	93.00	0.49	-0.28	26.37	
	8787.00	0.82	357.96	-1.47	16.12	8786.10	7.22	179.7	94.00	0.57	0.05	-42.07	
	8881.00	0.80	357.21	-0.15	16.07	8880.09	5.96	182.5	94.00	0.02	-0.02	-0.80	
	8974.00	1.02	9.71	1.32	16.18	8973.08	4.63	182.5	93.00	0.32	0.24	13.44	
	9068.00	0.61	353.97	2.64	16.26	9067.07	3.43	182.5	94.00	0.49	-0.44	-16.74	
	9161.00	0.46	12.56	3.50	16.29	9160.07	2.65	182.5	93.00	0.24	-0.16	19.99	
	9254.00	0.71	39.22	4.31	16.74	9253.06	2.05	185.2	93.00	0.39	0.27	28.67	
	9347.00	0.76	349.74	5.36	16.99	9346.06	1.16	187.9	93.00	0.66	0.05	-53.20	
	9441.00	0.78	1.84	6.61	16.90	9440.05	-0.04	179.7	94.00	0.17	0.02	12.87	
	9535.00	1.99	123.03	6.36	18.29	9534.03	0.70	179.7	94.00	2.64	1.29	128.93	
	9629.00	1.30	162.20	4.46	19.99	9627.99	3.09	182.5	94.00	1.36	-0.73	41.67	
	9722.00	1.12	172.15	2.55	20.43	9720.97	5.03	190.6	93.00	0.30	-0.19	10.70	
	9815.00	1.01	152.38	0.93	20.94	9813.96	6.72	196.0	93.00	0.41	-0.12	-21.26	
	9909.00	1.08	161.26	-0.65	21.61	9907.94	8.43	182.5	94.00	0.19	0.07	9.45	

ADVANTAGE Final Survey Listing



INTEQ

Operator Continental Resources				Fields		Williams County		API No		3310502325		Location S6 T153N R101E	
Well	Atlanta 4-6H			Wellbore	ST01	Hole	Rig	Cyclone 2	Job	5284848			
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	
	10002.00	2.64	161.35	-3.51	22.57	10000.89	11.45	174.3	93.00	1.68	1.68	0.10	
	10033.00	5.57	162.85	-5.62	23.24	10031.81	13.66	177.0	31.00	9.46	9.45	4.84	
	10065.00	8.91	161.69	-9.46	24.48	10063.55	17.69	179.7	32.00	10.45	10.44	-3.62	
	10096.00	12.02	158.91	-14.75	26.40	10094.03	23.31	179.7	31.00	10.16	10.03	-8.97	
	10127.00	15.86	159.08	-21.72	29.07	10124.11	30.78	179.7	31.00	12.39	12.39	0.55	
	10158.00	18.42	159.26	-30.26	32.32	10153.73	39.92	179.7	31.00	8.26	8.26	0.58	
	10189.00	20.26	160.03	-39.88	35.89	10182.98	50.18	182.5	31.00	5.99	5.94	2.48	
	10219.00	21.44	160.51	-49.94	39.49	10211.02	60.85	182.5	30.00	3.97	3.93	1.60	
	10251.00	22.25	163.29	-61.25	43.18	10240.72	72.74	182.5	32.00	4.11	2.53	8.69	
	10282.00	25.17	166.13	-73.28	46.45	10269.10	85.13	179.7	31.00	10.11	9.42	9.16	
	10313.00	26.77	166.13	-86.46	49.71	10296.97	98.59	179.7	31.00	5.16	5.16	0.00	
	10344.00	29.57	165.46	-100.64	53.30	10324.29	113.12	179.7	31.00	9.09	9.03	-2.16	
	10376.00	32.57	165.22	-116.61	57.48	10351.70	129.52	182.5	32.00	9.38	9.37	-0.75	
	10407.00	35.30	165.80	-133.37	61.81	10377.42	146.70	182.5	31.00	8.87	8.81	1.87	
	10438.00	39.10	163.15	-151.42	66.84	10402.11	165.35	187.9	31.00	13.30	12.26	-8.55	
	10469.00	42.56	162.21	-170.76	72.88	10425.56	185.56	182.5	31.00	11.34	11.16	-3.03	
	10500.00	46.59	162.36	-191.48	79.50	10447.64	207.28	187.9	31.00	13.00	13.00	0.48	
	10532.00	50.48	161.26	-214.26	86.99	10468.82	231.22	187.9	32.00	12.43	12.16	-3.44	
	10563.00	54.24	160.57	-237.45	95.02	10487.75	255.74	187.9	31.00	12.26	12.13	-2.23	
	10594.00	57.92	161.86	-261.80	103.29	10505.05	281.44	193.3	31.00	12.36	11.87	4.16	
	10625.00	59.66	162.81	-287.06	111.34	10521.11	307.90	187.9	31.00	6.19	5.61	3.06	
	10656.00	64.04	163.39	-313.21	119.28	10535.73	335.14	187.9	31.00	14.22	14.13	1.87	
	10687.00	65.23	162.39	-339.98	127.52	10549.01	363.08	187.9	31.00	4.82	3.84	-3.23	
	10719.00	69.61	163.23	-368.20	136.25	10561.30	392.55	187.9	32.00	13.90	13.69	2.63	
	10750.00	74.33	165.38	-396.57	144.21	10570.89	421.87	187.9	31.00	16.59	15.23	6.94	
	10781.00	79.32	164.99	-425.74	151.93	10577.95	451.86	190.6	31.00	16.14	16.10	-1.26	
	10812.00	83.71	163.74	-455.26	160.19	10582.53	482.36	190.6	31.00	14.71	14.16	-4.03	
	10843.00	85.99	163.34	-484.87	168.94	10585.31	513.13	190.6	31.00	7.47	7.35	-1.29	
	10878.00	88.37	163.23	-518.35	178.99	10587.03	547.98	193.3	35.00	6.81	6.80	-0.31	
	10916.00	89.38	162.04	-554.61	190.33	10587.78	585.88	228.4	38.00	4.11	2.66	-3.13	
	11010.00	91.23	165.06	-644.74	216.95	10587.28	679.53	223.0	94.00	3.77	1.97	3.21	
	11105.00	91.29	164.36	-736.36	241.99	10585.19	774.00	223.0	95.00	0.74	0.06	-0.74	
	11199.00	91.57	167.39	-827.48	264.92	10582.84	867.23	223.0	94.00	3.24	0.30	3.22	
	11294.00	89.35	167.39	-920.18	285.66	10582.08	961.14	223.0	95.00	2.34	-2.34	0.00	
	11388.00	89.22	167.04	-1011.84	306.46	10583.25	1054.11	225.7	94.00	0.40	-0.14	-0.37	
	11482.00	89.50	165.60	-1103.16	328.69	10584.30	1147.28	225.7	94.00	1.56	0.30	-1.53	
	11577.00	89.04	167.36	-1195.52	350.89	10585.51	1241.41	228.4	95.00	1.91	-0.48	1.85	
	11671.00	88.85	167.23	-1287.20	371.56	10587.24	1334.35	228.4	94.00	0.24	-0.20	-0.14	
	11766.00	88.06	164.32	-1379.24	394.90	10589.80	1428.59	225.7	95.00	3.17	-0.83	-3.06	
	11860.00	87.87	162.50	-1469.27	421.72	10593.14	1522.22	228.4	94.00	1.95	-0.20	-1.94	
	11954.00	89.04	160.47	-1558.37	451.56	10595.68	1616.07	228.4	94.00	2.49	1.24	-2.16	
	12049.00	89.96	158.28	-1647.27	485.02	10596.51	1711.05	233.8	95.00	2.50	0.97	-2.31	
I	12143.00	92.43	160.34	-1735.17	518.22	10594.55	1805.02		94.00	3.42	2.63	2.19	
	12225.00	91.32	160.65	-1812.43	545.58	10591.86	1886.93	225.7	82.00	1.41	-1.35	0.38	
	12319.00	91.50	161.06	-1901.20	576.40	10589.55	1980.84	225.7	94.00	0.48	0.19	0.44	
	12414.00	92.52	163.74	-1991.69	605.10	10586.22	2075.58	228.4	95.00	3.02	1.07	2.82	
	12508.00	89.78	164.72	-2082.12	630.64	10584.33	2169.12	231.1	94.00	3.10	-2.91	1.04	
	12602.00	89.50	163.96	-2172.63	656.01	10584.92	2262.67	236.5	94.00	0.86	-0.30	-0.81	
	12697.00	89.56	163.62	-2263.85	682.53	10585.70	2357.30	236.5	95.00	0.36	0.06	-0.36	
	12791.00	90.09	163.96	-2354.11	708.77	10585.99	2450.94	236.5	94.00	0.67	0.56	0.36	
	12885.00	89.81	160.57	-2443.63	737.40	10586.07	2544.75	236.5	94.00	3.62	-0.30	-3.61	
	12980.00	91.44	160.29	-2533.14	769.22	10585.03	2639.70	239.2	95.00	1.74	1.72	-0.29	
	13074.00	88.54	160.01	-2621.54	801.14	10585.05	2733.66	239.2	94.00	3.10	-3.09	-0.30	
	13169.00	87.87	159.28	-2710.56	834.17	10588.03	2828.60	239.2	95.00	1.04	-0.71	-0.77	
	13263.00	90.64	159.87	-2798.64	866.96	10589.25	2922.57	241.9	94.00	3.01	2.95	0.63	
	13358.00	90.15	160.56	-2888.03	899.12	10588.59	3017.54	244.6	95.00	0.89	-0.52	0.73	
	13452.00	91.13	158.96	-2976.21	931.63	10587.54	3111.51	244.6	94.00	2.00	1.04	-1.70	
	13547.00	89.96	158.43	-3064.71	966.15	10586.64	3206.51	244.6	95.00	1.35	-1.23	-0.56	
	13640.00	90.06	157.59	-3150.95	1000.97	10586.62	3299.50	247.3	93.00	0.91	0.11	-0.90	
	13735.00	89.47	158.25	-3238.98	1036.68	10587.01	3394.49	247.3	95.00	0.93	-0.62	0.69	

ADVANTAGE Final Survey Listing

Operator Continental Resources				Fields		Williams County		API No		3310502325		Location S6 T153N R101E	
Well	Atlanta 4-6H			Wellbore	ST01	Hole	Rig	Cyclone 2	Job	5284848			
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	
	13829.00	89.53	158.25	-3326.28	1071.51	10587.83	3488.48	247.3	94.00	0.06	0.06	0.00	
	13923.00	89.69	157.13	-3413.24	1107.20	10588.47	3582.46	247.3	94.00	1.20	0.17	-1.19	
	14018.00	89.38	156.06	-3500.42	1144.93	10589.24	3677.39	247.3	95.00	1.17	-0.33	-1.13	
	14112.00	88.64	155.79	-3586.23	1183.27	10590.87	3771.26	250.0	94.00	0.84	-0.79	-0.29	
	14206.00	89.56	155.19	-3671.75	1222.26	10592.34	3865.09	247.3	94.00	1.17	0.98	-0.64	
	14300.00	90.46	155.02	-3757.02	1261.83	10592.33	3958.90	250.0	94.00	0.97	0.96	-0.18	
	14394.00	90.46	153.83	-3841.80	1302.41	10591.57	4052.63	252.7	94.00	1.27	0.00	-1.27	
	14489.00	89.69	155.58	-3927.69	1343.00	10591.45	4147.39	250.0	95.00	2.01	-0.81	1.84	
	14583.00	91.02	156.60	-4013.62	1381.09	10590.87	4241.28	252.7	94.00	1.78	1.41	1.09	
	14678.00	90.03	157.30	-4101.03	1418.29	10590.00	4336.23	252.7	95.00	1.28	-1.04	0.74	
	14772.00	89.78	156.03	-4187.34	1455.52	10590.15	4430.17	252.7	94.00	1.38	-0.27	-1.35	
	14867.00	88.33	154.50	-4273.60	1495.26	10591.72	4524.97	255.4	95.00	2.22	-1.53	-1.61	
	14962.00	88.58	154.86	-4359.45	1535.88	10594.28	4619.70	252.7	95.00	0.46	0.26	0.38	
	15056.00	89.10	156.19	-4444.98	1574.81	10596.18	4713.53	252.7	94.00	1.52	0.55	1.41	
	15150.00	89.13	156.82	-4531.18	1612.28	10597.64	4807.44	252.7	94.00	0.67	0.03	0.67	
	15244.00	90.76	157.81	-4617.90	1648.53	10597.73	4901.41	252.7	94.00	2.03	1.73	1.05	
	15338.00	90.03	159.55	-4705.46	1682.71	10597.08	4995.40	252.7	94.00	2.01	-0.78	1.85	
	15433.00	90.70	160.62	-4794.78	1715.06	10596.47	5090.37	252.7	95.00	1.33	0.71	1.13	
	15527.00	91.14	160.81	-4883.49	1746.10	10594.96	5184.31	252.7	94.00	0.51	0.47	0.20	
	15621.00	89.29	159.84	-4972.00	1777.75	10594.61	5278.26	258.1	94.00	2.22	-1.97	-1.03	
	15716.00	89.23	159.46	-5061.06	1810.79	10595.84	5373.24	258.1	95.00	0.40	-0.06	-0.40	
	15810.00	89.50	158.69	-5148.85	1844.35	10596.88	5467.24	117.6	94.00	0.87	0.29	-0.82	
	15904.00	88.92	157.96	-5236.20	1879.07	10598.18	5561.22	287.9	94.00	0.99	-0.62	-0.78	
	15998.00	89.04	157.50	-5323.17	1914.69	10599.85	5655.19	258.1	94.00	0.51	0.13	-0.49	
	16093.00	90.92	158.62	-5411.29	1950.18	10599.88	5750.18	258.1	95.00	2.30	1.98	1.18	
	16187.00	88.49	157.65	-5498.52	1985.18	10600.37	5844.17	260.8	94.00	2.78	-2.59	-1.03	
	16282.00	91.22	157.60	-5586.36	2021.34	10600.61	5939.14	260.8	95.00	2.87	2.87	-0.05	
	16376.00	91.38	156.84	-5673.00	2057.73	10598.47	6033.08	260.8	94.00	0.83	0.17	-0.81	
	16471.00	91.79	156.29	-5760.13	2095.50	10595.85	6127.97	260.8	95.00	0.72	0.43	-0.58	
	16565.00	90.92	157.15	-5846.45	2132.64	10593.62	6221.89	258.1	94.00	1.30	-0.93	0.91	
	16647.00	90.48	158.13	-5922.28	2163.83	10592.62	6303.86	258.1	82.00	1.31	-0.54	1.20	
	16741.00	89.57	156.97	-6009.15	2199.72	10592.58	6397.84	258.1	94.00	1.57	-0.97	-1.23	
	16835.00	89.75	157.64	-6095.87	2235.99	10593.14	6491.81	260.8	94.00	0.74	0.19	0.71	
	16929.00	90.03	155.98	-6182.27	2273.01	10593.32	6585.75	260.8	94.00	1.79	0.30	-1.77	
	17024.00	90.52	154.57	-6268.56	2312.74	10592.86	6680.57	260.8	95.00	1.57	0.52	-1.48	
	17118.00	89.10	156.08	-6353.97	2351.98	10593.17	6774.40	258.1	94.00	2.21	-1.51	1.61	
	17213.00	89.72	156.41	-6440.92	2390.25	10594.15	6869.30	260.8	95.00	0.74	0.65	0.35	
	17308.00	89.02	156.55	-6528.02	2428.15	10595.20	6964.22	260.8	95.00	0.75	-0.74	0.15	
	17402.00	89.38	155.61	-6613.94	2466.26	10596.51	7058.11	312.2	94.00	1.07	0.38	-1.00	
	17496.00	87.91	157.22	-6700.06	2503.86	10598.73	7152.00	260.8	94.00	2.32	-1.56	1.71	
	17590.00	88.67	158.25	-6787.01	2539.46	10601.54	7245.94	260.8	94.00	1.36	0.81	1.10	
	17684.00	88.13	157.80	-6874.14	2574.62	10604.16	7339.90	263.5	94.00	0.75	-0.57	-0.48	
	17779.00	88.31	155.80	-6961.42	2612.03	10607.11	7434.79	260.8	95.00	2.11	0.19	-2.11	
	17873.00	88.95	158.53	-7048.01	2648.49	10609.36	7528.72	263.5	94.00	2.98	0.68	2.90	
	17967.00	90.21	159.75	-7135.85	2681.96	10610.05	7622.71	260.8	94.00	1.87	1.34	1.30	
	18061.00	90.68	158.78	-7223.76	2715.24	10609.32	7716.70	260.8	94.00	1.15	0.50	-1.03	
	18155.00	88.73	156.70	-7310.74	2750.84	10609.80	7810.68	263.5	94.00	3.03	-2.07	-2.21	
	18248.00	88.29	158.89	-7396.81	2785.98	10612.22	7903.63	260.8	93.00	2.40	-0.47	2.35	
	18343.00	90.00	155.97	-7484.51	2822.43	10613.64	7998.58	263.5	95.00	3.56	1.80	-3.07	
	18437.00	90.37	155.65	-7570.25	2860.95	10613.34	8092.45	260.8	94.00	0.52	0.39	-0.34	
	18531.00	90.98	158.84	-7656.92	2897.30	10612.23	8186.40	260.8	94.00	3.45	0.65	3.39	
	18626.00	91.60	158.12	-7745.27	2932.14	10610.09	8281.38	263.5	95.00	1.00	0.65	-0.76	
	18720.00	90.99	156.32	-7831.92	2968.52	10607.97	8375.31	260.8	94.00	2.02	-0.65	-1.91	
	18815.00	91.05	155.53	-7918.64	3007.27	10606.27	8470.18	260.8	95.00	0.83	0.06	-0.83	
	18908.00	91.14	158.80	-8004.32	3043.35	10604.50	8563.12	258.1	93.00	3.52	0.10	3.52	
	19002.00	91.38	158.74	-8091.92	3077.38	10602.43	8657.09	263.5	94.00	0.26	0.26	-0.06	
	19096.00	89.02	158.15	-8179.34	3111.91	10602.10	8751.09	260.8	94.00	2.59	-2.51	-0.63	
	19191.00	89.43	156.99	-8267.14	3148.16	10603.39	8846.05	260.8	95.00	1.29	0.43	-1.22	
	19286.00	90.43	159.59	-8355.40	3183.29	10603.50	8941.04	258.1	95.00	2.93	1.05	2.74	
	19380.00	90.00	158.63	-8443.22	3216.81	10603.15	9035.04	260.8	94.00	1.12	-0.46	-1.02	

ADVANTAGE Final Survey Listing

Operator Continental Resources				Fields Williams County		API No 3310502325		Location S6 T153N R101E				
Well	Atlanta 4-6H			Wellbore	ST01 Hole	Rig	Cyclone 2	Job	5284848			
Tie In	MD ft	Incl deg	Azim deg	North ft	East ft	TVD ft	VS ft	Temperature degF	CRS LEN ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft
	19473.00	91.08	157.77	-8529.56	3251.35	10602.27	9128.03	263.5	93.00	1.48	1.16	-0.92
	19568.00	91.16	157.81	-8617.49	3287.25	10600.42	9223.00	263.5	95.00	0.09	0.08	0.04
	19662.00	90.76	159.00	-8704.88	3321.84	10598.84	9316.98	263.5	94.00	1.34	-0.43	1.27
	19755.00	90.98	158.46	-8791.54	3355.57	10597.43	9409.97	260.8	93.00	0.63	0.24	-0.58
	19850.00	90.87	153.44	-8878.25	3394.27	10595.90	9504.81	263.5	95.00	5.28	-0.12	-5.28
	19944.00	91.40	158.16	-8963.95	3432.79	10594.03	9598.64	125.7	94.00	5.05	0.56	5.02
	20038.00	90.95	154.17	-9049.90	3470.76	10592.10	9692.51	260.8	94.00	4.27	-0.48	-4.24
	20132.00	89.04	154.45	-9134.60	3511.50	10592.11	9786.22	260.8	94.00	2.05	-2.03	0.30
	20227.00	90.73	152.10	-9219.44	3554.22	10592.30	9880.78	263.5	95.00	3.05	1.78	-2.47
	20320.00	90.03	153.28	-9302.07	3596.89	10591.69	9973.25	263.5	93.00	1.48	-0.75	1.27
	20413.00	92.18	153.82	-9385.32	3638.30	10589.89	10065.85	263.5	93.00	2.38	2.31	0.58
	20446.00	92.38	155.22	-9415.08	3652.49	10588.58	10098.73	252.7	33.00	4.28	0.61	4.24

Tie Column Legend: I - interpolated tie-point, S - survey station, U - user-defined, T - Surface

DRILLING PARAMETERS RECORD

INTEQ

Company: Continental Resources Well Name No.: Atlanta 4-6H

Field: Williston Basin Rig Contractor No.: Cyclone Drilling Rig 2

County/Block/Parish: Williams

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/12/2013	2585	2618	33	O	0.25	132	7			40 M	620	90	96	3260	1
2/12/2013	2618	2678	60	R	0.167	360	30	90	5500		620	240	96	3380	1
2/12/2013	2678	2772	94	R	0.25	376	30	90	5500		590	200	96	3230	1
2/12/2013	2772	2864	92	R	0.167	552	30	90	5500		590	200	96	3230	1
2/12/2013	2864	2958	94	R	0.25	376	30	90	5500		590	200	96	3230	1
2/12/2013	2958	3051	93	R	0.25	372	30	90	6000		590	190	96	3410	1
2/12/2013	3051	3144	93	R	0.25	372	30	90	6000		590	150	110	3330	1
2/12/2013	3144	3238	94	R	0.25	376	30	100	7000		590	100	110	3250	1
2/12/2013	3238	3332	94	R	0.25	376	30	100	7000		590	100	110	3250	1
2/12/2013	3332	3356	24	O	0.167	144	8			20 M	590	120	110	3340	1
2/12/2013	3356	3519	163	R	0.5	326	30	100	6000		590	250	110	3500	1
2/12/2013	3519	3613	94	R	0.25	376	30	100	7500		590	250	110	3500	1
2/12/2013	3613	3705	92	R	0.25	368	30	100	7500		590	260	110	3530	1
2/12/2013	3705	3798	93	R	0.167	558	30	100	7500		590	330	110	3600	1
2/12/2013	3798	3891	93	R	0.25	372	30	100	7500		590	350	120	3550	1
2/12/2013	3891	3984	93	R	0.25	372	30	100	7000		590	230	120	3450	1
2/12/2013	3984	4077	93	R	0.25	372	30	100	7500		590	300	120	3550	1
2/12/2013	4077	4168	91	R	0.167	546	30	100	8000		590	300	120	3550	1
2/12/2013	4168	4262	94	R	0.167	564	30	100	8000		590	300	120	3550	1
2/12/2013	4262	4353	91	R	0.25	364	30	100	8000		590	300	120	3550	1
2/12/2013	4353	4446	93	R	0.25	372	30	100	5000		590	300	120	3550	1
2/12/2013	4446	4540	94	R	0.25	376	30	100	5000		590	300	120	3550	1
2/12/2013	4540	4633	93	R	0.25	372	30	100	6000		590	300	131	3550	1
2/12/2013	4633	4727	94	R	0.25	376	30	100	6000		590	300	131	3550	1
2/12/2013	4727	4821	94	R	0.167	564	30	100	6000		590	300	131	3550	1
2/12/2013	4821	4915	94	R	0.333	282	30	100	6000		590	300	131	3550	1
2/12/2013	4915	5008	93	R	0.25	372	30	100	6000		590	300	131	3550	1
2/12/2013	5008	5102	94	R	0.417	225.6	30	100	6000		590	300	131	3550	1
2/12/2013	5102	5196	94	R	0.25	376	30	100	6000		590	300	131	3550	1
2/12/2013	5196	5216	20	O	0.167	120	10			360M	590	250	110	3450	1
2/12/2013	5216	5288	72	R	0.167	432	30	100	6000		590	300	131	3550	1
2/12/2013	5288	5318	30	O	0.417	72	10			300M	590	250	131	3450	1
2/12/2013	5318	5381	63	R	0.25	252	30	100	6000		590	300	131	3550	1
2/12/2013	5381	5475	94	R	0.5	188	30	100	6000		590	300	131	3550	1
2/12/2013	5475	5510	35	O	0.583	60.00	10			360M	590	250	140	3450	1
2/12/2013	5510	5570	60	R	0.25	240	30	100	6000		590	300	131	3550	1
2/12/2013	5570	5662	92	R	0.333	276	30	100	6000		590	300	140	3550	1
2/12/2013	5662	5702	40	O	0.5	80	10			330M	590	250	140	3450	1
2/12/2013	5702	5755	53	R	0.417	127.2	30	100	6000		590	300	140	3550	1
2/12/2013	5755	5795	40	O	0.583	68.57	15			45M	590	200	140	3450	1
2/12/2013	5795	5848	53	R	0.167	318	30	100	6000		590	300	140	3550	1
2/12/2013	5848	5898	50	O	0.667	75	10			330M	590	75	140	3350	1
2/12/2013	5898	5942	44	R	0.25	176	30	100	6000		590	300	140	3550	1
2/12/2013	5942	6035	93	R	0.333	279	30	100	6000		590	300	140	3550	1

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Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/12/2013	6035	6130	95	R	0.667	142.5	30	100	6000		590	300	140	3550	1
2/12/2013	6130	6223	93	R	0.333	279	30	100	6000		590	300	140	3550	1
2/12/2013	6223	6273	50	O	0.5	100	10			330M	590	75	140	3350	1
2/12/2013	6273	6316	43	R	0.083	516	30	100	6000		590	300	140	3550	1
2/12/2013	6316	6343	27	O	0.667	40.5	10			300 M	590	150	174	3000	1
2/12/2013	6343	6410	67	R	0.333	201	30	80	10000		590	650	174	3360	1
2/12/2013	6410	6460	50	O	0.833	60	10			300 M	590	150	174	2900	1
2/12/2013	6460	6504	44	R	0.167	264	30	80	10000		590	650	174	3360	1
2/12/2013	6504	6514	10	O	0.417	24	12			HS M	506	200	174	2920	1
2/12/2013	6514	6597	83	R	0.333	249	30	80	7500		506	530	174	3300	1
2/12/2013	6597	6691	94	R	0.417	225.6	30	80	10000		506	640	155	3460	1
2/12/2013	6691	6743	52	O	1.417	36.71	14			315 M	506	180	155	2930	1
2/12/2013	6743	6784	41	R	0.167	246	30	80	10000		506	700	155	3400	1
2/12/2013	6784	6878	94	R	0.417	225.6	30	80	10000		506	700	155	3400	1
2/12/2013	6878	6971	93	R	0.417	223.2	30	80	10000		506	700	164	3450	1
2/13/2013	6971	7065	94	R	0.5	188	30	80	10000		506	720	164	3500	1
2/13/2013	7065	7085	20	O	0.917	21.82	14			280 M	506	200	164	2970	1
2/13/2013	7085	7159	74	R	0.333	222	30	80	9000		506	750	164	3500	1
2/13/2013	7159	7251	92	R	0.583	157.7	30	80	9500		506	720	166	3450	1
2/13/2013	7251	7345	94	R	0.417	225.6	30	80	9500		506	730	166	3530	1
2/13/2013	7345	7438	93	R	0.667	139.5	30	80	9200		506	730	166	3530	1
2/13/2013	7438	7532	94	R	0.583	161.1	30	80	9000		506	570	166	3360	1
2/13/2013	7532	7626	94	R	0.583	161.1	30	80	12000		506	506	166	3560	1
2/13/2013	7626	7719	93	R	0.333	279	30	80	12000		506	506	166	3560	1
2/13/2013	7719	7813	94	R	0.333	282	30	80	12000		506	506	166	3560	1
2/13/2013	7813	7906	93	R	0.667	139.5	30	80	9000		506	600	166	3600	1
2/13/2013	7906	7990	84	R	0.667	126	30	80	9000		506	600	166	3600	1
2/13/2013	7990	8000	10	R	0.25	40	30	80	9000		506	600	177	3600	1
2/13/2013	8000	8093	93	R	1.333	69.75	30	80	9000		506	600	177	3600	1
2/13/2013	8093	8172	79	R	2.333	33.86	30	80	9000		506	600	177	3600	1

Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	506	8.3	*****	61.3	10.7			577.2	171.3	3231.3
Rotating	5666	23.7	*****	239.4	29.8	90.7	7301.5	569.8	379.4	3467.6
Total	6172	31.9	6.7	193.4	26.3	90.7	7301.5	571.1	341.3	3424.4

2/13/2013	8172	8185	13	R	0.333	39	15	55	5400		511	170	177	3340	2
2/13/2013	8185	8279	94	R	1.5	62.67	15	55	5000		511	300	164	3440	2
2/13/2013	8279	8315	36	R	0.333	108.0	15	55	6000		501	600	164	3670	2
2/14/2013	8315	8372	57	R	0.333	171	15	75	6000		501	600	164	3670	2
2/14/2013	8372	8466	94	R	0.75	125.3	15	75	9500		501	700	164	3820	2
2/14/2013	8466	8559	93	R	0.667	139.5	15	75	11000		501	700	164	3820	2
2/14/2013	8559	8653	94	R	0.75	125.3	25	75	7000		501	330	164	3530	2
2/14/2013	8653	8746	93	R	0.75	124	25	75	10500		510	700	177	3880	2
2/14/2013	8746	8840	94	R	1	94	25	75	10000		510	680	177	3820	2

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Well Name No.: Atlanta 4-6H
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Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/14/2013	8840	8934	94	R	1.083	86.77	25	75	9000		510	510	177	3630	2
2/14/2013	8934	9026	92	R	0.667	138	25	75	9000		510	510	182	3630	2
2/14/2013	9026	9120	94	R	0.75	125.3	25	75	9000		510	510	182	3630	2
2/14/2013	9120	9212	92	R	0.833	110.4	28	75	9000		510	450	182	3600	2
2/14/2013	9212	9305	93	R	0.917	101.5	28	75	9000		510	450	182	3600	2
2/14/2013	9305	9400	95	R	0.917	103.6	28	70	8500		480	575	182	3475	2
2/14/2013	9400	9439	39	R	0.917	42.55	28	70	8500		480	575	182	3475	2

Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding		0.0	*****							
Rotating	1267	12.5	*****	101.4	22.0	70.6	8275.0	503.6	522.5	3626.9
Total	1267	12.5	1.5	101.4	22.0	70.6	8275.0	503.6	522.5	3626.9

2/14/2013	9439	9450	11	R	0.25	44	20	70	6000		506	400	182	3430	3
2/15/2013	9450	9494	44	R	0.417	105.6	26	70	9500		506	610	177	3650	3
2/15/2013	9494	9532	38	O	1.417	26.82	25			160 M	506	200	177	3290	3
2/15/2013	9532	9588	56	R	0.583	96	28	70	9500		506	500	177	3530	3
2/15/2013	9588	9608	20	O	0.917	21.82	24			270 M	506	230	177	3220	3
2/15/2013	9608	9681	73	R	1.417	51.53	20	50	6000		506	260	177	3230	3
2/15/2013	9681	9775	94	R	1.25	75.2	20	50	6000		506	260	190	3230	3
2/15/2013	9775	9867	92	R	1	92	20	50	6000		506	260	190	3230	3
2/15/2013	9867	9958	91	R	1.167	78	20	50	6000		506	260	190	3230	3

Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	58	2.3	*****	24.9	24.5			506.0	215.0	3255.0
Rotating	461	6.1	*****	75.8	22.0	58.6	7000.0	506.0	364.3	3361.4
Total	519	8.4	2.3	61.6	22.6	58.6	7000.0	506.0	331.1	3337.8

2/15/2013	9958	9963	5	R	0.15	33.33	8	20	3800		491	50	190	3200	4
2/15/2013	9963	9968	5	O	0.35	14.29	20			170 M	491	240	180	3300	4
2/16/2013	9968	9979	11	R	0.317	34.74	24	20	7100		491	300	190	3380	4
2/16/2013	9979	9984	5	O	0.15	33.33	25			170 M	491	310	190	3390	4
2/16/2013	9984	9995	11	R	0.217	50.77	24	20	7100		491	300	190	3380	4
2/16/2013	9995	10000	5	O	0.1	50	25			160 M	491	310	190	3390	4
2/16/2013	10000	10011	11	R	0.233	47.14	25	20	6300		491	340	190	3360	4
2/16/2013	10011	10047	36	O	0.667	54	26			170 M	491	310	190	3330	4
2/16/2013	10047	10057	10	R	0.167	60	25	20	6300		491	340	190	3360	4
2/16/2013	10057	10082	25	O	0.4	62.5	27			20 R	491	380	190	3200	4
2/16/2013	10082	10088	6	R	0.15	40	25	20	5400		491	380	190	3250	4
2/16/2013	10088	10140	52	O	1.05	49.52	21			10 R	491	310	190	3070	4
2/16/2013	10140	10150	10	R	0.2	50	25	20	6200		491	380	190	3160	4
2/16/2013	10150	10165	15	O	0.367	40.91	25			20 R	491	310	190	3050	4
2/16/2013	10165	10181	16	R	0.3	53.33	25	20	6400		491	360	190	3180	4
2/16/2013	10181	10201	20	O	0.683	29.27	25			40 R	491	350	190	3090	4
2/16/2013	10201	10213	12	R	0.25	48	25	20	6400		491	360	190	3180	4
2/16/2013	10213	10228	15	O	0.417	36	25			40 R	491	350	190	3090	4

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Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/16/2013	10228	10243	15	R	0.333	45	25	20	6400		491	375	190	3150	4
2/16/2013	10243	10294	51	O	1.433	35.58	17			30 R	491	300	190	3120	4
2/16/2013	10294	10305	11	R	0.183	60	25	25	6900		491	450	190	3250	4
2/16/2013	10305	10336	31	O	0.683	45.37	30			HS	491	500	190	3200	4
2/16/2013	10336	10380	44	O	1.25	35.20	30			HS	491	500	190	3200	4
2/16/2013	10380	10430	50	O	1.317	37.97	43			10 L	491	580	190	3300	4
2/16/2013	10430	10452	22	O	0.35	62.86	43			HS	491	620	190	3350	4
2/16/2013	10452	10524	72	O	1.017	70.82	38			HS	491	640	190	3420	4
2/16/2013	10524	10617	93	O	1.217	76.44	43			20R	491	640	190	3420	4
2/16/2013	10617	10669	52	O	0.867	60	60			20R	491	580	190	3558	4
2/16/2013	10669	10672	3	R	0.067	45	25	25	6900		491	450	190	3250	4
2/16/2013	10672	10687	15	O	0.4	37.5	60			HS	491	580	190	3558	4
2/16/2013	10687	10711	24	O	0.433	55.38	50			10L	491	450	190	3150	4
2/16/2013	10711	10773	62	O	0.667	93	52			30 R	491	500	190	3375	4
2/16/2013	10773	10804	31	O	0.367	84.55	54			10 R	491	580	190	3350	4
2/16/2013	10804	10825	21	O	0.3	70	60			HS	491	590	190	3560	4
2/16/2013	10825	10835	10	R	0.183	54.55	20	25	8100		491	430	190	3400	4
2/16/2013	10835	10858	23	O	0.4	57.5	62			20 R	491	530	190	3500	4
2/16/2013	10858	10867	9	R	0.15	60	20	25	8400		491	370	190	3390	4
2/16/2013	10867	10882	15	R	0.333	45	20	25	8400		491	370	190	3390	4
2/16/2013	10882	10898	16	O	0.35	45.71	60			HS	491	600	190	3500	4

Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	785	15.2	*****	51.5	38.4			491.0	460.8	3311.3
Rotating	155	3.2	*****	48.0	22.7	21.7	6673.3	491.0	350.3	3285.3
Total	940	18.5	5.8	50.9	32.4	21.7	6673.3	491.0	418.3	3301.3

2/19/2013	10898	10981	83	R	0.3	276.7	10	75	4600		291	600	230	2270	5
2/19/2013	10981	11011	30	O	0.983	30.51	25			80 R	291	440	228	2240	5
2/19/2013	11011	11076	65	R	0.533	121.9	20	75	6160		283	850	228	2810	5
2/19/2013	11076	11107	31	R	0.25	124	19	77	6820		292	800	228	2700	5
2/19/2013	11107	11114	7	O	0.083	84	22			140 R	290	408	228	2500	5
2/19/2013	11114	11134	20	O	0.45	44.44	20			90 R	285	400	228	2360	5
2/19/2013	11134	11169	35	R	0.25	140	17	76	7140		284	990	228	2820	5
2/19/2013	11169	11189	20	R	0.167	120	15	75	6400		291	890	225	2790	5
2/19/2013	11189	11204	15	O	0.333	45	20			165 R	285	400	223	2220	5
2/19/2013	11204	11263	59	R	0.667	88.5	17	75	7000		290	900	223	2800	5
2/19/2013	11263	11274	11	R	0.067	165	17	75	7000		290	900	223	2800	5
2/19/2013	11274	11297	23	O	0.5	46	16			180	285	300	223	2100	5
2/19/2013	11297	11359	62	R	0.333	186	18	75	10000		280	900	223	2770	5
2/19/2013	11359	11453	94	R	1	94	15	75	7000		280	600	223	2520	5
2/19/2013	11453	11547	94	R	0.75	125.3	19	75	7300		283	600	226	2530	5
2/19/2013	11547	11642	95	R	0.583	162.9	20	75	7600		285	760	226	2730	5
2/19/2013	11642	11736	94	R	0.667	141	17	75	6700		285	500	226	2450	5
2/19/2013	11736	11746	10	R	0.167	60	17	75	6700		285	500	226	2450	5

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Well Name No.: Atlanta 4-6H
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Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/19/2013	11746	11781	35	O	0.833	42	24			70 L	287	220	226	2190	5
2/20/2013	11781	11831	50	R	0.417	120	21	75	8300		287	730	226	2700	5
2/20/2013	11831	11841	10	R	0.5	20	21	75	8300		287	730	226	2700	5
2/20/2013	11841	11843	2	O	0.417	4.800	40			HS	287	190	226	2070	5
2/20/2013	11843	11925	82	R	0.667	123	24	75	8300		287	700	226	2570	5
2/20/2013	11925	11937	12	R	0.167	72	24	75	8300		287	700	226	2570	5
2/20/2013	11937	11969	32	O	0.667	48	36			20 R	287	280	226	2260	5
2/20/2013	11969	12019	50	R	0.5	100	25	75	8300		280	700	228	2620	5
2/20/2013	12019	12040	21	R	0.083	252	25	75	8300		280	700	228	2620	5
2/20/2013	12040	12053	13	O	0.417	31.20	25			20 R	280	260	228	2200	5
2/20/2013	12053	12114	61	R	0.5	122	25	75	8300		280	700	228	2620	5
2/20/2013	12114	12124	10	R	0.167	60	25	75	8300		280	700	226	2620	5
2/20/2013	12124	12160	36	O	0.917	39.27	50			80 R	280	300	226	2270	5
2/20/2013	12160	12208	48	R	0.583	82.29	25	80	9400		280	700	226	2720	5
2/20/2013	12208	12220	12	O	0.367	32.73	55			125 R	280	240	226	2470	5
2/20/2013	12220	12304	84	R	0.733	114.5	25	80	9400		280	700	230	2720	5
2/20/2013	12304	12340	36	O	0.6	60	31			155 R	284	500	230	2524	5
2/20/2013	12340	12368	28	R	0.233	120	20	75	7500		289	900	230	2962	5
2/20/2013	12368	12399	31	R	0.25	124	20	82	8300		289	860	230	2814	5
2/20/2013	12399	12420	21	O	0.967	21.72	28			135 L	284	240	230	2380	5

Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	282	7.5	*****	37.5	30.2			285.0	321.4	2291.1
Rotating	1240	10.5	*****	117.8	20.0	75.8	7656.8	285.0	744.4	2667.0
Total	1522	18.1	5.5	84.2	23.5	75.8	7656.8	285.0	599.7	2538.4

2/21/2013	12205	12210	5	O	5	1	3		150 L	291	60	230	2170	6	
2/21/2013	12210	12214	4	O	3.367	1.188	4		140 L	291	140	228	2270	6	
2/21/2013	12214	12217	3	O	1.8	1.667	4		140 L	291	180	223	2370	6	
2/21/2013	12217	12219	2	O	0.917	2.182	4		170 L	291	210	223	2380	6	
2/21/2013	12219	12239	20	O	0.95	21.05	10		155 R	291	420	223	2570	6	
2/21/2013	12239	12258	19	R	0.367	51.82	8	30	4700		289	350	223	2650	6
2/21/2013	12258	12289	31	R	0.367	84.55	14	35	5540		286	560	223	2930	6
2/21/2013	12289	12320	31	R	0.533	58.12	14	35	5540		286	560	223	2930	6
2/21/2013	12320	12339	19	R	0.183	103.6	14	50	5540		286	560	223	2930	6
2/21/2013	12339	12364	25	O	0.917	27.27	24		80 R	290	260	223	2570	6	
2/21/2013	12364	12385	21	R	0.333	63	14	50	5800		290	710	223	3300	6
2/21/2013	12385	12448	63	R	0.433	145.4	14	70	6300		290	700	228	3000	6
2/21/2013	12448	12463	15	O	0.467	32.14	21		160 R	290	250	228	2510	6	
2/21/2013	12463	12480	17	R	0.167	102	14	65	6300		290	800	228	3050	6
2/21/2013	12480	12490	10	R	0.267	37.5	14	65	6300		290	800	228	3050	6
2/21/2013	12490	12505	15	O	0.333	45	24		135 R	290	250	228	2560	6	
2/21/2013	12505	12542	37	R	0.283	130.6	14	65	6000		290	750	228	3050	6
2/21/2013	12542	12574	32	R	0.25	128	14	65	6000		290	750	228	3050	6
2/21/2013	12574	12668	94	R	0.567	165.9	14	65	6300		290	800	237	3150	6

DRILLING PARAMETERS RECORD

INTEQ

Company: Continental Resources Well Name No.: Atlanta 4-6H
 Field: Williston Basin Rig Contractor No.: Cyclone Drilling Rig 2
 County/Block/Parish: Williams

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/21/2013	12668	12695	27	R	0.183	147.3	14	65	6300		290	800	237	3150	6
2/22/2013	12695	12763	68	R	0.433	156.9	14	65	6500		290	800	237	3150	6
2/22/2013	12763	12857	94	R	0.717	131.2	14	65	6500		290	800	237	3150	6
2/22/2013	12857	12867	10	R	0.2	50	14	65	6500		290	800	237	3150	6
2/22/2013	12867	12899	32	O	0.633	50.53	29			100 L	290	280	237	2700	6
2/22/2013	12899	12951	52	R	0.333	156	16	65	7000		290	850	237	3270	6
2/22/2013	12951	13046	95	R	0.633	150	15	65	6500		290	800	237	3220	6
2/22/2013	13046	13056	10	R	0.283	35.29	15	65	6500		290	800	237	3220	6
2/22/2013	13056	13073	17	O	0.317	53.68	30			170 R	290	260	237	2670	6
2/22/2013	13073	13140	67	R	0.517	129.7	16	65	7100		290	750	239	3160	6
2/22/2013	13140	13174	34	R	0.183	185.5	16	65	7100		290	750	239	3160	6
2/22/2013	13174	13235	61	R	0.467	130.7	17	65	7000		290	860	239	3270	6
2/22/2013	13235	13245	10	R	0.483	20.69	17	65	7000		290	860	239	3270	6
2/22/2013	13245	13262	17	O	0.083	204	18			30 R	290	260	237	2670	6
2/22/2013	13262	13327	65	R	0.833	78	17	65	7000		290	860	239	3270	6
2/22/2013	13327	13425	98	R	1.25	78.40	15	66	6800		290	700	239	3510	6
2/22/2013	13425	13519	94	R	0.683	137.6	16	66	6970		290	810	244	3300	6
2/22/2013	13519	13530	11	R	0.133	82.5	14	65	7200		291	790	244	3550	6
2/22/2013	13530	13540	10	O	0.367	27.27	35			LS	291	270	245	2810	6
2/22/2013	13540	13614	74	R	0.6	123.3	18	68	7320		292	840	244	3290	6
2/22/2013	13614	13647	33	R	0.267	123.7	18	68	7320		292	840	244	3290	6
2/22/2013	13647	13706	59	R	0.383	153.9	16	67	7200		290	880	247	3330	6
2/22/2013	13706	13802	96	R	0.617	155.7	16	66	7050		291	880	247	3390	6
2/22/2013	13802	13897	95	R	0.783	121.3	15	65	7260		292	780	247	3400	6
2/22/2013	13897	13907	10	R	0.1	100	16	64	6860		292	700	247	3400	6
2/22/2013	13907	13921	14	O	0.483	28.97	42			85 L	292	280	247	2780	6
2/22/2013	13921	13989	68	R	0.567	120	18	65	6960		294	910	247	3415	6
2/22/2013	13989	14024	35	R	0.417	84	14	67	6360		294	900	247	3390	6
2/22/2013	14024	14086	62	R	0.367	169.1	15	65	6580		292	840	249	3330	6
2/22/2013	14086	14177	91	R	0.817	111.4	14	66	7200		286	870	249	3350	6
2/22/2013	14177	14188	11	R	0.083	132	14	66	6060		291	830	249	3330	6
2/22/2013	14188	14201	13	O	0.333	39	45			15 R	291	290	247	2960	6
2/22/2013	14201	14271	70	R	0.483	144.8	16	65	6480		291	960	250	3500	6
2/22/2013	14271	14365	94	R	0.517	181.9	16	65	6480		291	960	250	3500	6
2/22/2013	14365	14460	95	R	0.55	172.7	16	65	6480		291	960	250	3500	6
2/22/2013	14460	14470	10	R	0.317	31.58	16	65	6480		291	960	250	3500	6
2/22/2013	14470	14503	33	O	0.633	52.11	43			100 R	290	250	250	2950	6
2/22/2013	14503	14555	52	R	0.35	148.6	19	65	7500		290	970	250	3630	6
2/22/2013	14555	14649	94	R	0.667	141	17	65	6000		285	700	250	3350	6
2/22/2013	14649	14664	15	R	0.25	60	17	65	6000		285	700	250	3350	6
2/22/2013	14664	14678	14	O	0.283	49.41	36			170 R	285	275	250	2900	6
2/22/2013	14678	14744	66	R	0.467	141.4	18	65	6000		285	900	253	3500	6
2/22/2013	14744	14838	94	R	0.517	181.9	16	65	7100		285	860	253	3490	6
2/22/2013	14838	14933	95	R	0.583	162.9	17	65	7500		285	1000	253	3730	6

DRILLING PARAMETERS RECORD

Company: Continental Resources Well Name No.: Atlanta 4-6H
 Field: Williston Basin Rig Contractor No.: Cyclone Drilling Rig 2
 County/Block/Parish: Williams

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/22/2013	14933	14948	15	R	0.3	50	17	65	7500		285	1000	253	3730	6
2/22/2013	14948	14966	18	O	0.367	49.09	45			70 R	285	300	250	2950	6
2/23/2013	14966	14988	22	O	0.383	57.39	38			70 R	285	350	253	3050	6
2/23/2013	14988	15028	40	R	0.317	126.3	18	65	7500		283	940	253	3670	6
2/23/2013	15028	15059	31	R	0.217	143.1	18	65	7100		283	880	253	3480	6
2/23/2013	15059	15077	18	O	0.35	51.43	40			70 R	285	200	253	2860	6
2/23/2013	15077	15122	45	R	0.367	122.7	18	65	7000		283	800	253	3470	6
2/23/2013	15122	15147	25	R	0.15	166.7	18	65	7000		283	800	253	3470	6
2/23/2013	15147	15216	69	R	0.45	153.3	20	65	7500		285	850	253	3500	6
2/23/2013	15216	15239	23	R	0.233	98.57	20	65	7500		285	850	253	3500	6
2/23/2013	15239	15271	32	O	0.817	39.18	40			80 R	288	310	253	3050	6
2/23/2013	15271	15310	39	R	0.267	146.3	22	68	8800		288	850	253	3600	6
2/23/2013	15310	15341	31	R	0.2	155	20	65	7200		283	900	253	3470	6
2/23/2013	15341	15362	21	O	0.467	45	40			120 R	288	310	253	3050	6
2/23/2013	15362	15404	42	R	0.25	168	20	65	7200		283	900	253	3470	6
2/23/2013	15404	15436	32	R	0.25	128	20	65	7200		283	900	253	3470	6
2/23/2013	15436	15446	10	O	0.333	30	70			20 R	286	380	253	3080	6
2/23/2013	15446	15499	53	R	0.3	176.7	20	65	7400		284	900	253	3500	6
2/23/2013	15499	15532	33	R	0.467	70.71	20	65	7400		284	900	253	3500	6
2/23/2013	15532	15545	13	O	0.217	60	50			LS	286	250	253	3000	6
2/23/2013	15545	15594	49	R	0.433	113.1	18	64	7400		284	900	253	3500	6
2/23/2013	15594	15686	92	R	0.55	167.3	15	68	7900		291	925	253	3620	6
2/23/2013	15686	15783	97	R	0.633	153.2	18	67	8600		287	960	253	3655	6
2/23/2013	15783	15878	95	R	0.517	183.9	15	65	8440		285	870	253	3620	6
2/23/2013	15878	15972	94	R	0.833	112.8	18	66	9200		284	835	253	3560	6
2/23/2013	15972	16066	94	R	0.783	120	15	68	9270		287	876	255	3780	6
2/23/2013	16066	16159	93	R	0.867	107.3	18	66	8980		291	910	257	3760	6
2/23/2013	16159	16179	20	R	0.167	120	20	69	8200		292	900	261	3700	6
2/23/2013	16179	16256	77	R	0.583	132	16	68	10000		289	940	261	3790	6
2/23/2013	16256	16289	33	R	0.133	247.5	16	68	10000		289	940	261	3790	6
2/23/2013	16289	16350	61	R	0.367	166.4	18	66	9090		290	970	261	3820	6
2/23/2013	16350	16360	10	R	0.083	120	12	65	8550		289	840	263	3750	6
2/23/2013	16360	16370	10	O	0.55	18.18	90			160 L	290	100	263	3040	6
2/23/2013	16370	16444	74	R	0.517	143.2	16	65	9000		291	820	263	3790	6
2/23/2013	16444	16454	10	R	0.167	60	16	65	9000		291	820	263	3790	6
2/23/2013	16454	16467	13	O	0.7	18.57	75			160 L	293	240	263	3100	6
2/23/2013	16467	16537	70	R	0.75	93.33	16	65	9000		291	820	263	3790	6
2/23/2013	16537	16552	15	R	0.267	56.25	16	65	9000		291	820	263	3790	6
2/23/2013	16552	16582	30	O	0.7	42.86	65			160 R	283	300	283	3090	6
2/23/2013	16582	16631	49	R	1.067	45.94	18	18	7800		283	700	283	3500	6
2/23/2013	16631	16635	4	R	0.1	40	18	18	7800		283	700	283	3500	6

DRILLING PARAMETERS RECORD

INTEQ

Company: Continental Resources
 Field: Williston Basin
 County/Block/Parish: Williams

Well Name No.: Atlanta 4-6H
 Rig Contractor No.: Cyclone Drilling Rig 2

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
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Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	426	21.8	*****	19.6	35.6			289.0	256.7	2773.5
Rotating	4004	33.4	*****	120.0	16.3	62.7	7205.3	288.4	828.5	3412.7
Total	4430	55.1	7.0	80.4	21.1	62.7	7205.3	288.5	685.6	3252.9

2/24/2013	16635	16650	15	R	0.25	60	12	68	6740		275	590	283	3380	7
2/24/2013	16650	16704	54	R	0.5	108	20	67	9400		277	800	283	3640	7
2/24/2013	16704	16719	15	R	0.433	34.62	20	67	9400		277	800	255	3640	7
2/24/2013	16719	16741	22	O	0.5	44	45			180	272	300	255	3290	7
2/24/2013	16741	16799	58	R	0.433	133.8	14	65	8000		272	900	255	3890	7
2/24/2013	16799	16893	94	R	0.817	115.1	18	65	8800		277	880	255	3840	7
2/24/2013	16893	16987	94	R	0.617	152.4	14	65	7100		275	900	255	3860	7
2/24/2013	16987	17082	95	R	0.717	132.6	14	65	7000		275	870	255	3850	7
2/24/2013	17082	17097	15	R	0.417	36	14	65	7000		275	870	255	3850	7
2/24/2013	17097	17124	27	O	0.617	43.78	38			135 R	273	300	255	3330	7
2/24/2013	17124	17176	52	R	0.383	135.7	15	65	8000		273	960	255	3880	7
2/24/2013	17176	17191	15	R	0.15	100.0	15	65	8000		273	960	255	3880	7
2/25/2013	17191	17273	82	R	0.717	114.4	15	65	8000		273	960	258	3880	7
2/25/2013	17273	17288	15	R	0.117	128.6	20	65	10000		272	800	258	3830	7
2/25/2013	17288	17313	25	O	0.9	27.78	38			130 R	272	200	258	3160	7
2/25/2013	17313	17366	53	R	0.417	127.2	20	65	9500		272	800	258	3760	7
2/25/2013	17366	17460	94	R	0.683	137.6	20	65	9500		272	800	261	3760	7
2/25/2013	17460	17475	15	R	0.15	100	20	65	9400		270	800	261	3770	7
2/25/2013	17475	17505	30	O	0.6	50	59			120 R	271	270	261	3240	7
2/25/2013	17505	17554	49	R	0.383	127.8	20	65	9000		270	840	261	3870	7
2/25/2013	17554	17574	20	R	0.167	120	20	65	8500		271	820	261	3750	7
2/25/2013	17574	17591	17	O	0.183	92.73	95			20 R	271	273	261	3420	7
2/25/2013	17591	17648	57	R	0.5	114	20	65	8500		273	800	261	4000	7
2/25/2013	17648	17741	93	R	0.583	159.4	11	64	11300		272	760	261	4200	7
2/25/2013	17741	17756	15	R	0.15	100	15	62	8600		270	80	261	3877	7
2/25/2013	17756	17766	10	O	0.517	19.35	95			30 R	271	160	261	3260	7
2/25/2013	17766	17837	71	R	0.6	118.3	22	66	11100		275	630	261	3780	7
2/25/2013	17837	17857	20	O	0.833	24	100			40 R	270	340	261	3470	7
2/25/2013	17857	17931	74	R	0.45	164.4	22	66	11100		275	630	261	3780	7
2/25/2013	17931	17946	15	R	0.167	90	22	66	11100		275	630	261	3780	7
2/25/2013	17946	17964	18	O	1.2	15	80			HS	270	320	261	3340	7
2/25/2013	17964	18025	61	R	0.567	107.6	18	64	10000		277	830	261	3840	7
2/25/2013	18025	18119	94	R	0.6	156.7	20	63	10500		272	890	261	4100	7
2/25/2013	18119	18213	94	R	0.7	134.3	16	65	7000		272	780	261	3960	7
2/25/2013	18213	18228	15	R	0.133	112.5	16	65	7000		272	780	261	3960	7
2/25/2013	18228	18240	12	O	0.533	22.5	40			20 R	270	300	261	3480	7
2/25/2013	18240	18306	66	R	0.483	136.6	16	68	6300		274	790	261	4000	7
2/25/2013	18306	18316	10	R	0.05	200	16	68	6300		274	790	261	4000	7
2/25/2013	18316	18341	25	O	1.117	22.39	45			15 L	270	300	261	3390	7

DRILLING PARAMETERS RECORD

INTEQ

Company: Continental Resources Well Name No.: Atlanta 4-6H
 Field: Williston Basin Rig Contractor No.: Cyclone Drilling Rig 2
 County/Block/Parish: Williams

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/25/2013	18341	18401	60	R	0.483	124.1	17	65	8400		272	860	261	4030	7
2/25/2013	18401	18416	15	R	0.233	64.29	16	66	8100		272	780	261	4000	7
2/25/2013	18416	18426	10	O	0.567	17.65	70			10 R	272	180	261	3220	7
2/25/2013	18426	18495	69	R	0.433	159.2	17	66	9000		274	740	261	3930	7
2/25/2013	18495	18510	15	R	0.45	33.33	17	66	9000		274	740	261	3930	7
2/25/2013	18510	18531	21	O	0.55	38.18	28			70 R	276	350	261	3580	7
2/25/2013	18531	18589	58	R	0.567	102.4	17	66	9000		274	740	261	3930	7
2/25/2013	18589	18798	209	R	2.183	95.73	17	66	9000		274	740	261	3930	7
2/25/2013	18798	18873	75	R	0.533	140.6	20	66	6900		270	900	261	4030	7
2/25/2013	18873	18893	20	R	0.3	66.67	20	66	6900		270	900	261	4030	7
2/25/2013	18893	18916	23	O	0.467	49.29	30			90 R	266	315	261	3330	7
2/25/2013	18916	18928	12	R	0.167	72	16	66	7200		266	900	261	3900	7
2/26/2013	18928	18966	38	R	0.267	142.5	16	66	7200		266	900	261	3900	7
2/26/2013	18966	18986	20	R	0.133	150	16	66	7200		266	900	261	3900	7
2/26/2013	18986	19060	74	R	0.5	148	17	68	7500		264	920	261	4000	7
2/26/2013	19060	19154	94	R	0.717	131.2	17	68	7500		264	920	261	4000	7
2/26/2013	19154	19169	15	R	0.1	150	17	68	7500		264	920	261	4000	7
2/26/2013	19169	19188	19	O	0.483	39.31	38			20 R	262	250	161	3200	7
2/26/2013	19188	19249	61	R	0.417	146.4	20	67	8000		262	875	261	4000	7
2/26/2013	19249	19254	5	R	0.3	16.67	20	67	8000		262	875	261	4000	7
2/26/2013	19254	19288	34	O	0.6	56.67	34			45 R	262	280	161	3320	7
2/26/2013	19288	19344	56	R	0.383	146.1	16	68	7000		260	900	261	3950	7
2/26/2013	19344	19376	32	R	0.317	101.1	16	68	7000		260	900	261	3950	7
2/26/2013	19376	19382	6	O	0.2	30	55			20 L	264	200	161	3300	7
2/26/2013	19382	19390	8	O	0.333	24	58			HS	264	350	161	3400	7
2/26/2013	19390	19438	48	R	0.3	160	15	65	7450		260	880	261	4000	7
2/26/2013	19438	19453	15	R	0.367	40.91	15	65	7450		260	880	261	4000	7
2/26/2013	19453	19467	14	O	0.483	28.97	70			5 R	260	300	161	3400	7
2/26/2013	19467	19531	64	R	0.433	147.7	15	65	7450		260	880	261	4000	7
2/26/2013	19531	19626	95	R	0.667	142.5	17	67	12700		256	850	261	4140	7
2/26/2013	19626	19721	95	R	0.55	172.7	14	64	9080		257	890	261	4025	7
2/26/2013	19721	19752	31	R	0.167	186	14	64	9080		257	890	261	4025	7
2/26/2013	19752	19766	14	R	0.033	420	14	64	9080		257	890	261	4025	7
2/26/2013	19766	19814	48	R	0.417	115.2	21	65	8000		261	720	261	3830	7
2/26/2013	19814	19828	14	R	0.2	70	21	65	8000		261	720	261	3830	7
2/26/2013	19828	19841	13	O	0.5	26	70			85 L	261	220	161	3185	7
2/26/2013	19841	19907	66	R	0.583	113.1	21	65	8000		261	720	261	3830	7
2/26/2013	19907	20002	95	R	0.883	107.5	24	65	8200		260	760	261	3900	7
2/26/2013	20002	20017	15	R	0.133	112.5	24	65	8200		260	760	261	3900	7
2/26/2013	20017	20031	14	O	0.4	35	55			105L	262	200	161	3270	7
2/26/2013	20031	20096	65	R	0.683	95.12	24	65	8200		260	760	261	3900	7
2/26/2013	20096	20191	95	R	0.5	190	20	64	10500		253	936	261	4080	7
2/26/2013	20191	20206	15	R	0.1	150	20	64	10500		253	936	261	4080	7
2/26/2013	20206	20232	26	O	0.55	47.27	80			HS	262	250	161	3270	7

DRILLING PARAMETERS RECORD

INTEQ

Company: Continental Resources

Well Name No.: Atlanta 4-6H

Field: Williston Basin

Rig Contractor No.: Cyclone Drilling Rig 2

County/Block/Parish: Williams

Date	Depth From	Depth To	Ftg. Drilled	Mode S/R	Drlg. Hrs.	ROP	WOB (Klbs)	Rot RPM	Rot Tq	TFO	Flow Rate	Diff Pres	Temp.	SPP	BHA No.
2/26/2013	20232	20285	53	R	0.45	117.8	20	64	10500		253	936	261	4080	7
2/26/2013	20285	20300	15	R	0.517	29.03	20	64	10500		253	936	261	4080	7
2/26/2013	20300	20313	13	O	0.217	60	95			80 R	254	240	161	3250	7
2/26/2013	20313	20322	9	O	0.233	38.57	95			80 R	254	240	161	3250	7
2/26/2013	20322	20378	56	R	0.817	68.57	20	67	8500		260	620	261	3650	7

Mode	Footage:	Drlg Hrs	Circ Hrs	ROP	WOB (Klbs)	Rot RPM	Rot Tq	Flow Rate	Avg Diff	SPP
Sliding	416	12.6	*****	33.1	61.4			266.5	266.9	3319.8
Rotating	3327	28.6	*****	116.2	17.8	65.5	8522.0	267.5	817.1	3913.7
Total	3743	41.2	7.7	90.8	29.2	65.5	8522.0	267.2	673.3	3758.5

BHI Job #: 5284848



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Atlanta 4-6H (Atlanta 14 Well Eco Pad)
Location: NWNW Sec 6 - T153N - R101W - Williams Co., ND
License Number: 33-105-02729 Region: Williston
Spud Date: 2/11/13 Drilling Completed: 2/17/13
Surface Coordinates: NWNW Sec 6 - T153N - R101W - Williams Co., ND
495' FNL & 635' FWL
Bottom Hole Coordinates: NWNW Sec 6 - T153N - R101W - Williams Co., ND
CP 10933' MD; 10587.68' TVD, 1066' FNL & 828' FWL
Ground Elevation (ft): 1945' K.B. Elevation (ft): 1967'
Logged Interval (ft): 9700' To: 10587' Total Depth (ft): 887'
Formation: MCyn, Lodgp, UBkkn SH, MBkkn, LBkkn SH, ThrFks
Type of Drilling Fluid: Invert

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

CORE

Contractor:
Core #:
Formation:
Core Interval: From: Cut:
To: Recovered:
Bit type:
Size:
Coring Time:

OPERATOR

Company: Continental Resources, Inc.
Address: 20 N. Broadway
P.O. Box 269000
Oklahoma City, Ok 73126

GEOLOGIST

Name: Adam Swoboda
Company: Geo-Link Inc
Address: PO Box 1764
Red Lodge, MT 59068

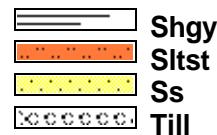
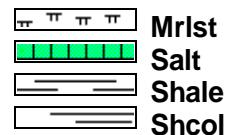
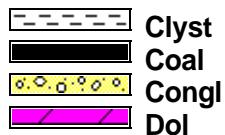
Directional

Baker Hughes

Second Hand

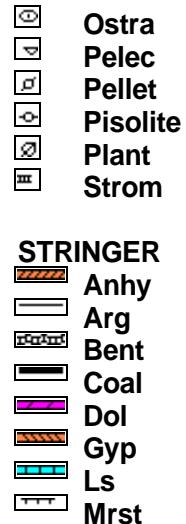
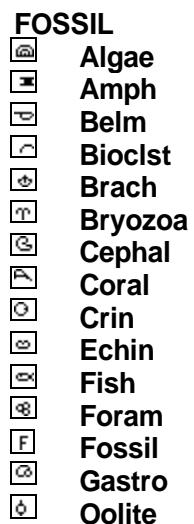
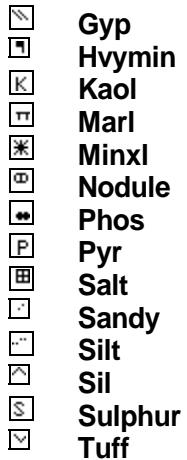
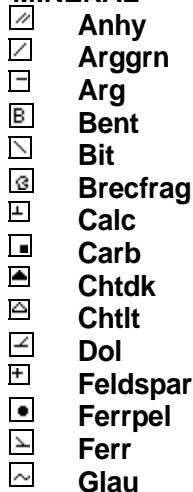
Joe Dunn

ROCK TYPES

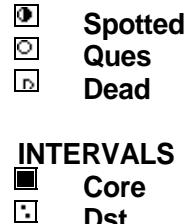
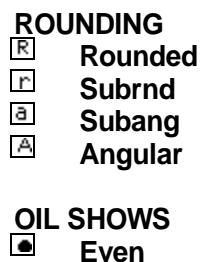
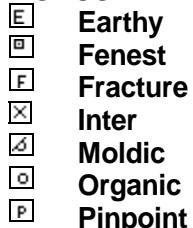


ACCESSORIES

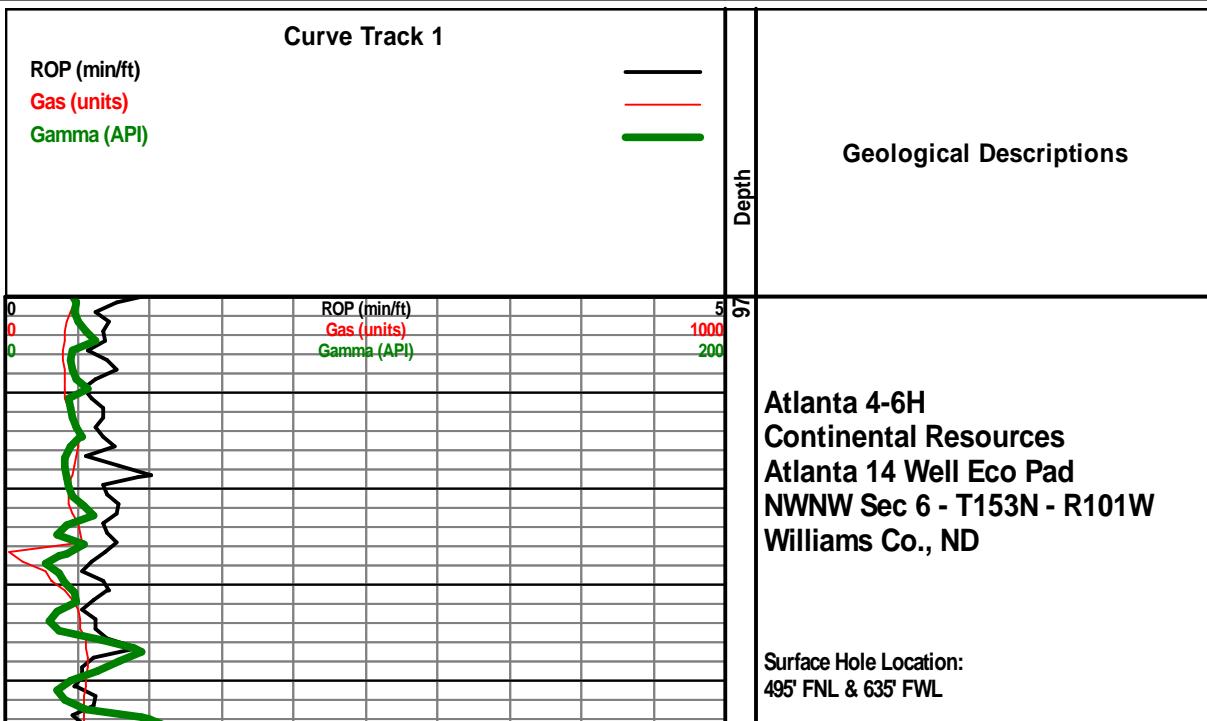
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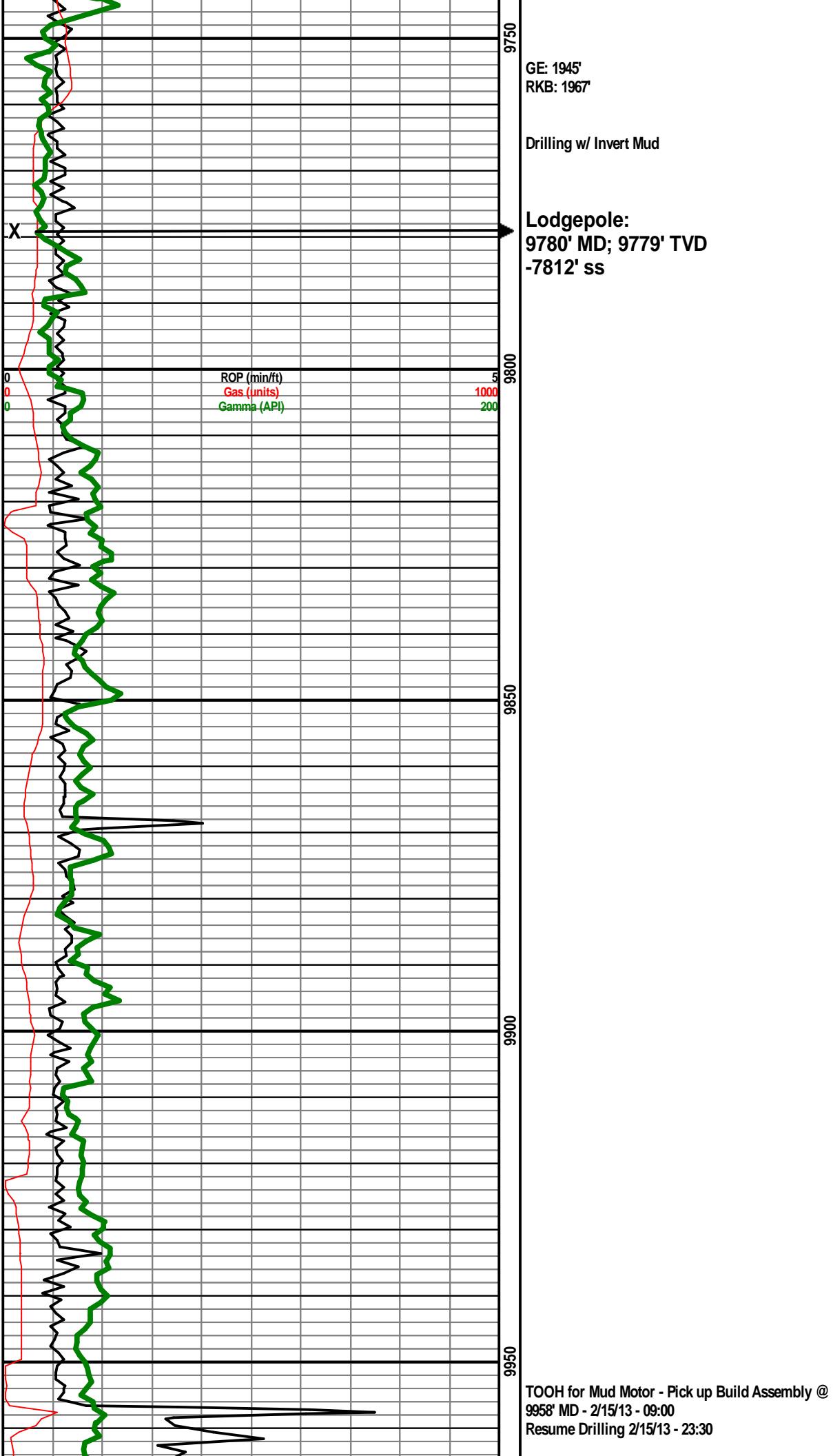


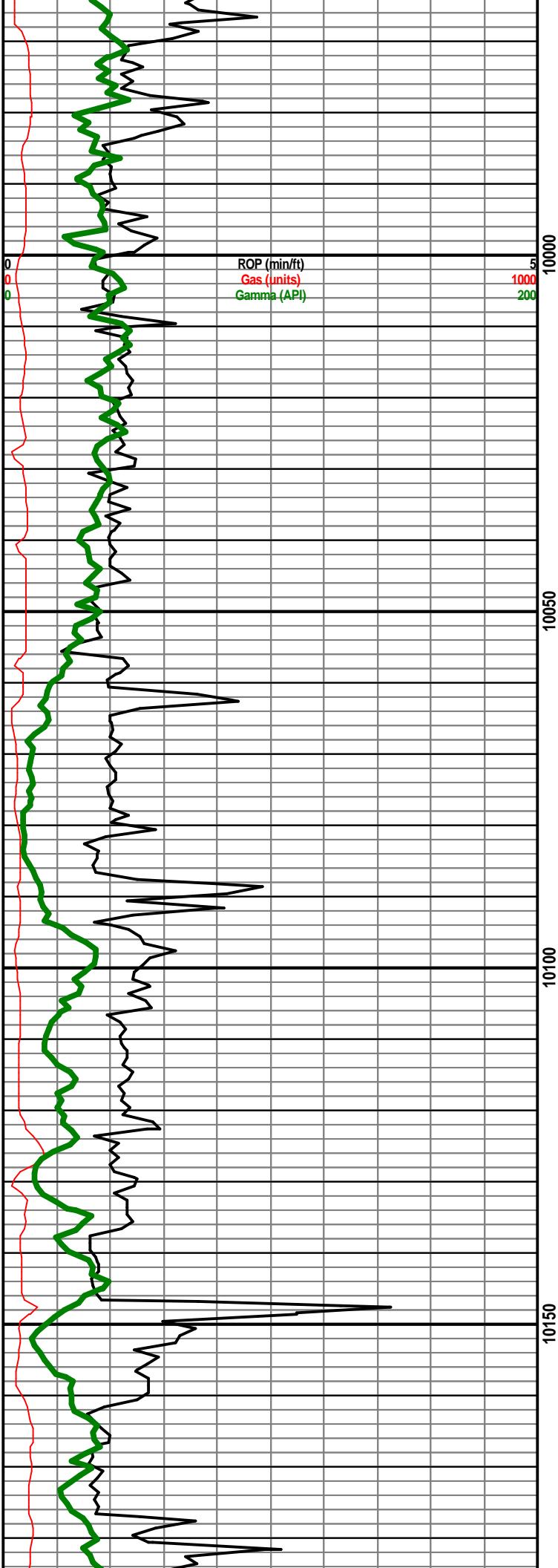
POROSITY TYPE



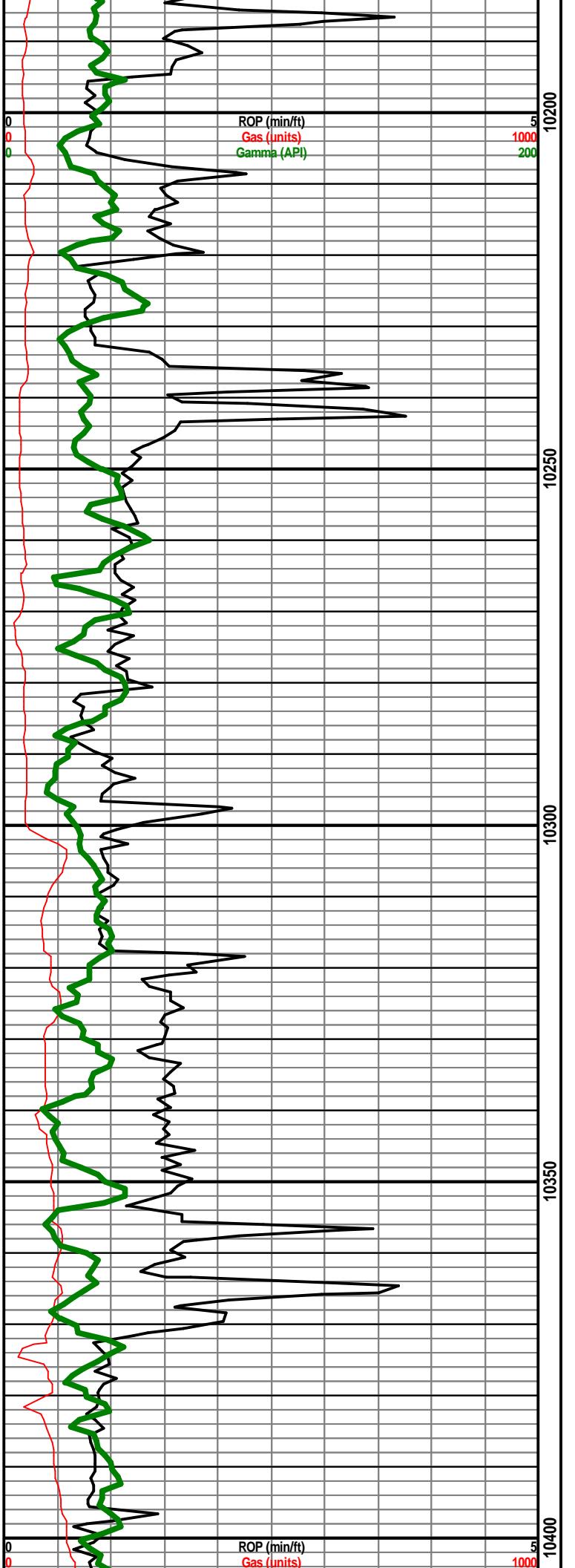
OTHER SYMBOLS

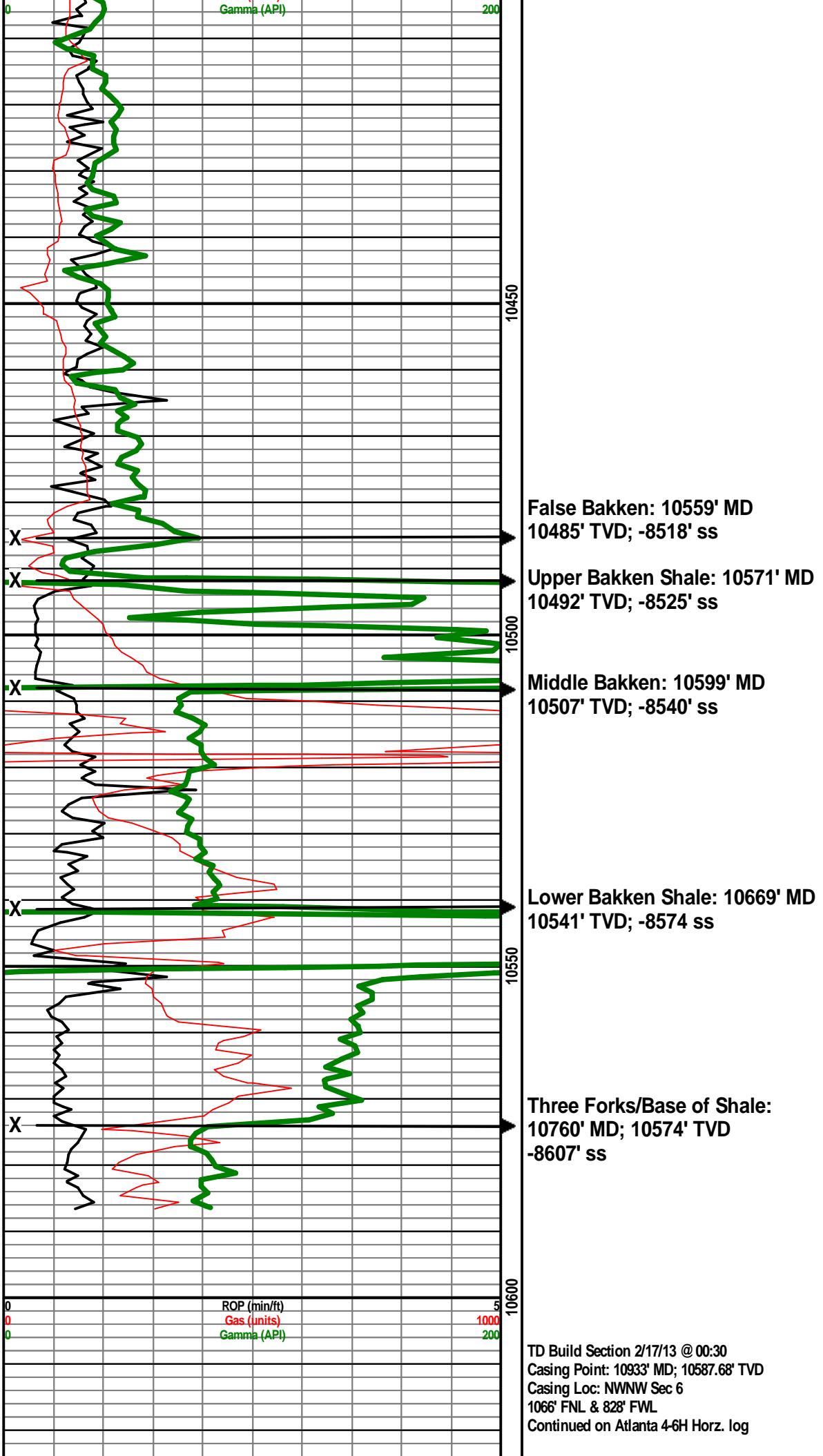






KOP: 10011' MD; 10010' TVD
-8043' ss





Field Geologist: Adam Swoboda
Second Hand: Joe Dunn
Geo-Link Inc.

Thank You For Using Geo-Link Inc.

**A
MERICAN
TECHNICAL
SERVICES, INC.**

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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

CONTINENTAL RESOURCES, INC.

C/O Brosz Engineering
P.O. Box 357
Bowman, North Dakota 58623

June 12, 2012

Attn: Jade Hedge

Subj: Report of Geotechnical Engineering Analysis
Atlanta Drill Pad
Continental Resources
Near Williston, North Dakota

ATS No. 12-12165

We have completed the geotechnical engineering analysis of the soils at the proposed Atlanta Drill Pad site located approximately 5 miles southwest of Williston, North Dakota. This analysis was authorized by Jade Hedge of Brosz Engineering on behalf of Continental Resources. Our soil design and construction recommendations are attached.

Geologic Profile:

Based on our analysis, we have determined the soil profile at the proposed Atlanta Drill Pad site consists of variable depths of sand and clay glacial deposits overlying fat clay glacial till and Pierre Shale. The sand and clay glacial deposits have variable amounts of clay, sand, gravel and traces of coal. The sands are of low plasticity and the fat clay glacial till is highly plastic and expansive.

Global Slope Stability:

The Owner elected not to conduct a slope stability analysis at this site. Thus, our recommendations are given with no acceptance or assumption of the global stability of the slopes at this site. Global stability issues may be present and may create land shifting or sliding in the future.

Geotechnical Summary:

The Atlanta Drill Pad will be constructed on a site with ridge and swale topography on the breaks of the Missouri River near Williston. We understand the Atlanta Drill pad will be created with massive cut and fill earthwork techniques. Cut depths on the order of 20 to 25 feet and fill depths up to 50 feet are planned for the construction of the drill pad.

We are providing drill pad construction earthwork recommendations given the soil profile and knowing the earthwork required to create the drill pad. We offer the following:

Cut Sections:

We recommend that any structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed on the cut areas of the site.

Based on our drill program, we know that variable depths of sand mixtures overlie fat clay glacial till in the cut areas of the site. We recommend the fill pad finished elevation be established at the fat clay till contact or the sands be totally removed to the glacial till contact and then replaced with compacted clays. It is desired to not have layers of sand over clays as instability can result with moisture accumulation below sands and atop clays.

Fill Sections:

We recommend that no structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed over fill areas. If it is desired or necessary to occupy fill areas, we recommend placement of such elements not be conducted until the fill sections have been allowed to consolidate for a minimum of one (1) year. We recommend the fill sections be monitored for vertical and horizontal movement upon completion in order to determine the stability of the sections.

We recommend the swales (valleys) which will be filled have underdrains installed prior to placing fill. We recommend pairs (set of 2 pipes) of 6" flexible PVC drain tile materials be installed along the toes of the existing swales prior to placing fill. The underdrain pipes should be sloped to daylight and must be kept unobstructed.

Fill placed on the existing toes of slopes must be keyed in a minimum depth of five (5) feet prior to placing fill. Fill must also be horizontally benched into existing slopes as fill is placed. We recommend benches be a minimum of 8 feet wide and be installed every two (2) feet vertically.

Drainage Considerations:

We recommend an intercepting drainage trench be excavated atop the cut to divert surface runoff away from the site. We also recommend the final drill pad be sloped to drain at a minimum rate of 5%.

We recommend the drill pad finished surface consist of compacted clays (either exposed native soils or placed clay soils) to minimize subsurface infiltration. Service gravel with separation fabric should be used in traffic areas to allow for access over clay surfaces.

Earthwork Considerations:

All fill soils must be moisture conditioned to +/-3% of optimum moisture content and be compacted to a minimum of 95% of ASTM D 698 standard proctor value.

Loose lifts of fill must not exceed 8" and may be increased to 12" if proper compaction equipment is used and density is verified. Cut/fill earthwork operations in freezing weather must be monitored for frost intrusion and frost lensing. Cut/fill earthwork in winter months is not recommended for this site due to the depths of fill planned.

CONTINENTAL RESOURCES, INC.
Report of Geotechnical Engineering Analysis
Atlanta Drill Pad

June 12, 2012
ATS No. 12-12165
Near Williston, ND

Closure:

Critical specific recommendations are presented in the report. Reference the site plan in the Appendix for boring locations.

We are available to give further design or consultation if necessary. We should be retained to observe, test, and approve the soils at the time of construction.

We look forward to working with you on future projects.

Sincerely,
American Technical Services, Inc.



Dave G. Bressler, P.E.
Director of Engineering

Copies to: Addressee (4)

INTRODUCTION

This report presents the results of our geotechnical engineering analysis of the soils at the proposed Atlanta Drill Pad site located approximately 5 miles southwest of Williston, North Dakota. This analysis was authorized by Jade Hedge of Brosz Engineering on behalf of Continental Resources.

Our services included laboratory testing of provided samples, performing engineering analysis, providing recommendations for use in drill pad design and construction. Results of the laboratory tests are presented in the report.

Our professional services were performed using the degree of care and skill ordinarily exercised, under similar circumstances, by geotechnical engineers practicing in this or similar localities. No other warranty, express or implied, is made. This report is not a bidding document. Any contractor reviewing this report must draw his own conclusions regarding site conditions and specific construction techniques to be used on this project.

PROJECT INFORMATION

Project information supplied by Brosz Engineering indicates Continental Resources intends to construct a drill pad near Williston, North Dakota. It is our understanding the site will be leveled by massive cut/fill construction. Based on our review of the provided site plans, some fill sections will be upwards of 50 feet in depth. Based on the request for proposal from Brosz Engineering, we are to provide a geotechnical evaluation of the site, provide recommendations for benching and side slopes, and provide slope construction guidelines.

We previously submitted (March, 2012) a proposal for the work at this site which included a slope stability analysis. We understand the Owner elected not to conduct the slope stability analysis.

SUBSURFACE EXPLORATION & TESTING PROGRAMS

We conducted ten (10) explorations to depths of 21 to 61 feet below existing site grades at the Atlanta Drill pad site. The explorations were at the approximate location shown on the attached site plan.

The Unified Soil Classification System was used to classify the soils encountered. Laboratory analyses were performed on representative soil samples to aid in material classification and to estimate pertinent engineering properties of the on-site soils. Testing was performed in accordance with applicable ASTM specifications.

The scope of our services did not include any environmental assessment or investigation for the presence or absence of hazardous or toxic materials in the soil, surface water, groundwater or air, on or below this site. All conditions noted or observed are strictly for the information of our client. If environmental information is required, we recommend an environmental assessment be conducted which addresses environmental concerns.

SITE CONDITIONS

Surface:

The Atlanta Drill Pad site is located approximately 5 miles southwest of Williston, North Dakota. The site lies on the breaks of the Missouri River. The surface at the pad site consists of ridge and swale topography with well defined drainage swales present. The surface is primarily grass and weed covered with overall drainage trending to the south.

Subsurface:

Detailed soil profiles are presented in the boring logs in the Appendix. Based on our analysis, we have determined the soil profile at the proposed Atlanta Drill Pad site consists of variable depths of sand and clay glacial deposits overlying fat clay glacial till and Pierre Shale. The sand and clay glacial deposits have variable amounts of clay, sand, gravel and traces of coal. The sands are of low plasticity and the fat clay glacial till is highly plastic and expansive.

Groundwater Conditions:

Groundwater was encountered at our Boring 1 (57' below existing site grades) location, and at approximately 15 to 18 feet below existing site grades at our boring 8, 9, and 10 locations (lower area of site). Fluctuations in the groundwater table may occur for various reasons, i.e., variations in precipitation, evaporation, surface runoff, groundwater withdrawal and recharge. A more accurate evaluation of the water table would require installing and monitoring piezometers over an extended time period.

Laboratory Analyses:

In-situ moisture contents and dry densities of representative samples from the borings are presented on the boring logs in the Appendix.

CONCLUSIONS AND RECOMMENDATIONS

GENERAL

Our recommendations are based on the assumption that the soil conditions are similar to those disclosed by the provided samples. If variations are noted during construction or if changes are made in the site plan, structural loading, or foundation type, we should be notified so we can supplement our recommendations, as applicable. This report does not encompass the effects, if any, of underlying geologic hazards or regional groundwater withdrawal and expresses no opinion regarding their effects on surface movement.

Global Slope Stability:

The Owner elected not to conduct a slope stability analysis at this site. Thus, our recommendations are given with no acceptance or assumption of the global stability of the slopes at this site. Global stability issues may be present and may create land shifting or sliding in the future.

Geotechnical Summary:

The Atlanta Drill Pad will be constructed on a site with ridge and swale topography on the breaks of the Missouri River near Williston. We understand the Atlanta Drill pad will be created with massive cut and fill earthwork techniques. Cut depths on the order of 20 to 25 feet and fill depths up to 50 feet are planned for the construction of the drill pad.

We recommend an intercepting drainage trench be excavated atop the cut to divert surface runoff away from the site. We also recommend the final drill pad be sloped to drain at a minimum rate of 5%.

We recommend the drill pad finished surface consist of compacted clays (either exposed native soils or placed clay soils) to minimize subsurface infiltration. Service gravel with separation fabric should be used in traffic areas to allow for access over clay surfaces.

We are providing drill pad construction earthwork recommendations given the soil profile and knowing the earthwork required to create the drill pad.

DRILL PAD CUT SECTIONS:

We recommend that any structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed on the cut areas of the site.

Based on our drill program, we know that variable depths of sand mixtures overlie fat clay glacial till in the cut areas of the site. We recommend the fill pad finished elevation be established at the fat clay till contact or the sands be totally removed to the glacial till contact and then replaced with compacted clays. It is desired to not have layers of sand over clays as instability can result with moisture accumulation below sands and atop clays.

For grading cut slope design purposes and due to the presence of sandy soils, we recommend cut slopes be designed to slope at a rate of no steeper than 3:1 (horizontal to vertical). Said slopes will allow for maintenance and repair as necessary and will minimize erosion after vegetation is established. We offer the following grading guidelines for construction of surfacing or elements (excluding permanent structures) over cut sections:

- 1) We recommend a minimum of 8 inches of the on-site surficial soils and topsoil be removed, as applicable.
- 2) We recommend the soils exposed in the cut area be scarified a minimum of 8 inches, and be moisture conditioned to +/-3% of optimum moisture content.
- 3) We recommend the soils be compacted to a minimum of 95% of ASTM 698 standard proctor value. Compaction equipment must be sufficient to gain the desired results and will depend on the soils placed. The geotechnical engineer should observe, classify, and test the soils during the fill placement to assure proper techniques are employed.

- 4) After subgrade preparation and compaction, we recommend gravel base course or desired surfacing be placed. We recommend stabilization/separation fabric such as Mirafi HP370 be placed between the soil subgrade and surfacing material. Oversized rock may be required high traffic or soft soil areas.

DRILL PAD FILL SECTIONS:

We recommend that no structure, drill rig, or other more permanent elements which are intolerant to differential movement be placed over fill areas.

If it is desired or necessary to occupy fill areas, we recommend placement of such elements not be conducted until the fill sections have been allowed to consolidate for a minimum of one (1) year. We recommend the fill sections be monitored for vertical and horizontal movement upon completion in order to determine the stability of the sections.

We recommend the final slopes be no steeper than 3:1 (horizontal to vertical).

Underdrains:

We recommend the swales (valleys) which will be filled have underdrains installed prior to placing fill. We recommend pairs (set of 2 pipes) be installed along the toes of the existing swales prior to placing fill. We recommend the underdrains consist of 6" diameter fabric wrapped flexible perforated drain pipe. We recommend the drain pipe be bedded with a minimum of 12 inches of 1" clean rock bedding for the entire pipe length at the specified locations. The underdrain pipes should be sloped to daylight and must be kept unobstructed.

Keyways:

At the toes of the existing slopes, we recommend the native soils have a keyway cut to aid in supporting slope fill retention. We recommend the slope keyway consist of a five (5) foot minimum vertical cut in the native approved soils along the east side toe. Keyway areas over daylight pipe areas may be modified depending on depth. We recommend the keyway be a minimum of 10 feet in width. Additional underdrains may be required for the system if water is encountered within keyways.

Fill Construction:

We understand the fill for the pad will come from on-site as the grading is conducted. With the aforementioned grading plan in mind and our analysis of the soils present, we offer the following grading recommendations:

- 1) We recommend the fill areas be stripped to receive new fill. Stripping should clear all vegetation, topsoil and debris. The depth of such materials and horizontal extent of the fill/cut slopes will vary along the proposed toe slopes.
- 2) We recommend a minimum of 8 inches of the soils at the base of fill sections be removed (includes topsoil).

- 3) We recommend the soils present at the bottom of the aforementioned stripping depth be proofroiled in the presence of the geotechnical engineer. Soft or debris laden soil areas may require removal or stabilization with oversized rock prior to placing fill.
- 4) It is critical that newly placed embankment fill be benched into the existing side slopes as the fill is raised. We recommend a minimum bench width of eight (8) feet or one (1) scraper width per every two (2) feet of fill placed.
- 5) The soils placed must be placed in an engineered manner. The soils should be moisture conditioned to within 3% of optimum moisture content and be compacted to a minimum of 95% of ASTM D 698 standard proctor value. Compaction equipment must be sufficient to gain the desired results and will depend on the soils placed. The geotechnical engineer should observe, classify, and test the soils during the fill placement to assure proper techniques are employed.
- 6) Loose lifts of fill must not exceed 8" and may be increased to 12" if proper compaction equipment is used and density is verified. Cut/fill earthwork operations in freezing weather must be monitored for frost intrusion and frost lensing. Cut/fill earthwork in winter months is not recommended for this site due to the depths of fill planned.
- 7) We recommend that all finished fill slopes for the roadways be covered with topsoil and/or be hydro-seeded as soon as possible after the slopes have been finished to avoid excessive moisture intrusion and erosion. Seeding and erosion control measures should then follow as dictated by progress.
- 8) Erosion control measures must be implemented during and after construction to avoid loss of soil structure and sedimentation due to surface water infiltration and erosion. Erosion control techniques and materials should be upgraded or repaired as necessary during the course of construction. We recommend final slopes be no steeper than 3:1 (horizontal to vertical) to reduce erosion and facilitate mowing, etc. Steeper slopes can be used, however, maintenance during and after construction must be provided.
- 9) We estimate a shrinkage of soil from cut to fill of 25%.

Buried Debris, Large Cobbles, Boulders & Lignite Coal Lenses:

Buried debris may be present at any location at this site. Traces of lignite coal was encountered during our drilling and sampling program at this site. Cobbles were also encountered in the mixed glacial deposit areas.

We recommend buried debris pockets and lignite coal lenses, if exposed, be observed by the geotechnical engineer to determine the affects of the soils with respect to the drill pad. Removal and replacement of said materials may be required.

Large cobbles or boulders encountered may be placed at the bottom of fill areas as long as large particles are not allowed to "nest". Such particles should be isolated and surrounded by compacted fill.

Frost Depth Considerations

A minimum frost depth of 5 feet (60 inches) should be used for pertinent element design.

DRAINAGE AND MOISTURE PROTECTION

It is extremely important that the site soils not be allowed to become saturated during or after construction. Sump pumps should be present during construction to facilitate water removal after inclement weather.

Surface drainage is critical to assure long tank pad life. Grades should be such that drainage is away from all structures. Utility line excavations should be properly backfilled to avoid possible sources for subsurface saturation. The finished exterior grades of the pad must be sloped a minimum of 5% to promote positive drainage. Respective structure or well pads should be elevated relative to the surrounding finished grades to aid in promoting positive drainage.

We recommend the surface across the pad consist of native or placed compacted clay. We recommend any clay cap material be moisture conditioned to +/-3% of optimum moisture content and be compacted to a minimum of 95% of ASTM D 698 standard proctor value.

OSHA SLOPE STABILITY

GENERAL

The owner and contractor should make themselves aware of and become familiar with applicable local, state, and federal safety regulations, including the current OSHA Excavation and Trench Safety Standards. Construction site safety generally is the sole responsibility of the Contractor, who shall also be solely responsible for the means, methods, and sequencing of construction operations. We are providing this information solely as a service to our client. Under no circumstances should the information provided below be interpreted to mean that American Technical Services, Inc., is assuming responsibility for construction site safety or the Contractor's activities; such responsibility is not being implied and should not be inferred.

EXCAVATIONS AND SLOPES

The Contractor should be aware that slope height, slope inclination, or excavation depths (including utility trench excavations) should in no case exceed those specified in local, state, or federal safety regulations, e.g., OSHA Health and Safety Standards for Excavations, 29 CFR Part 1926, or successor regulations, such regulations are strictly enforced and, if they are not followed, the Owner, Contractor, and/or earthwork and utility subcontractors could be liable for substantial penalties.

For this site, the overburden soil encountered in our exploratory investigation is primarily a sand. This is considered to be a type B soil when applying the OSHA regulations. OSHA recommends a maximum slope inclination of 1:1 - (horizontal/vertical) for type B soils. As a safety measure, it is recommended that all vehicles and soil piles be kept a minimum lateral distance from the crest of the slope equal to no less than the slope height. Also, the exposed slope face should be protected against the elements.

We recommend that you retain us to monitor the soils exposed in all excavations and provide engineering services for such slopes. This will provide an opportunity to monitor the soil types encountered and to modify the excavation slope as necessary. It also offers an opportunity to verify the soil type and bearing capacity of the exposed soils.

EARTHWORK

GENERAL

1. The conclusions in this report are contingent upon compliance with recommendations in this section.
2. Due to the possible presence of buried debris, lignite coal, and groundwater impacted soils, we recommend the geotechnical engineer or his representative observe the soils exposed at bottom of slope keyway elevations and along underdrain areas prior to placing fill. Additional overexcavation and replacement may be required.

SITE CLEARING

Strip and remove existing debris, soft or loose soil and any other deleterious materials from the building and parking areas and at least 5 feet beyond. All exposed surfaces should be free of mounds and depressions which could prevent uniform compaction.

EXCAVATION

1. Standard excavation equipment should be sufficient for excavations at this site. Buried debris or large cobble to boulder sized materials may be encountered which are difficult to handle.
2. On-site soils may pump if allowed to become saturated. Scarification and drying, replacement with granular materials, use of special equipment or stabilization may be required to minimize subgrade pumping.

CONSTRUCTION OVER CUT OR FILL AREAS

1. Drain, prepare and construct cut or fill areas as presented in the respective sections of this report. Fill section consolidation period with monitoring is recommended prior to construction of elements.
2. Drainage of cut and fill slope surfaces is critical to prevent erosion and slope movement. Drill pad surface cross-slopes must be maintained at a minimum of 5% to promote surface drainage.

3. Respective subgrade preparation area to be accomplished in a manner which will result in uniform water contents and densities after compaction.
4. Soft, wet or debris laden soil lenses may require additional removal and replacement with oversized rock to stabilize.

MATERIALS

1. Granular engineered fill for structures should consist of on-site or imported sand or gravel. Structure placement recommendations is beyond the scope of this report.
2. Frozen soils should not be used as fill or backfill.
3. Gravel surfacing materials should conform to the following:
 - o Gradation (ASTM C136):

Sieve Size	Percent Finer By Weight
3"	100
No. 4 Sieve	40-100
No. 200 Sieve	15 (max)
Liquid Limit	25 (max)
 - o Maximum expansive potential(%) *0.2

*Measured on a sample compacted to approximately 95 percent of the ASTM D698 maximum dry density at about 3 percent below optimum water content. The sample is confined under a 100 psf surcharge and submerged.

4. Acceptance of use of on-site materials shall be at the direction of the geotechnical engineer. The on-site soils shall be placed in an engineered manner. Moisture and density conditioning of the soil is critical.

PLACEMENT AND COMPACTION

1. Place and compact fill in horizontal lifts using equipment and procedures that will produce recommended water contents and densities throughout the lift.
2. No fill should be placed over frozen ground.
3. Materials should be compacted to the following:

Soil Placement	Minimum Percent Compaction (ASTM D698)
----------------	--

Miscellaneous fill ----- 95

4. On -site and imported soils should be compacted at or near optimum moisture conditions.

COMPLIANCE

Structure foundation and slab support is beyond the scope of this report. Structures supported on cut surfaces or compacted fills are dependent upon compliance to respective cut and fill construction recommendations. To assess compliance with these recommendations, observation and testing should be performed under the direction of a geotechnical engineer.

CLOSURE

Our conclusions and recommendations are predicated on observation and testing of the earthwork preparations directed by a geotechnical engineer. Responsibility for any design or construction work or for our conclusions, recommendations, opinions or interpretations, either oral or written, cannot be accepted unless we perform the plan and specification review and construction monitoring to determine whether or not the work performed is in substantial compliance with our conclusions, recommendations, opinions or interpretations, and whether changed soil conditions have occurred.

Deviations from our recommendations by the plans, written specifications, or field applications shall relieve us of responsibility unless our written concurrence with such deviations has been obtained.

APPENDIX

PROJECT LOCATION MAP

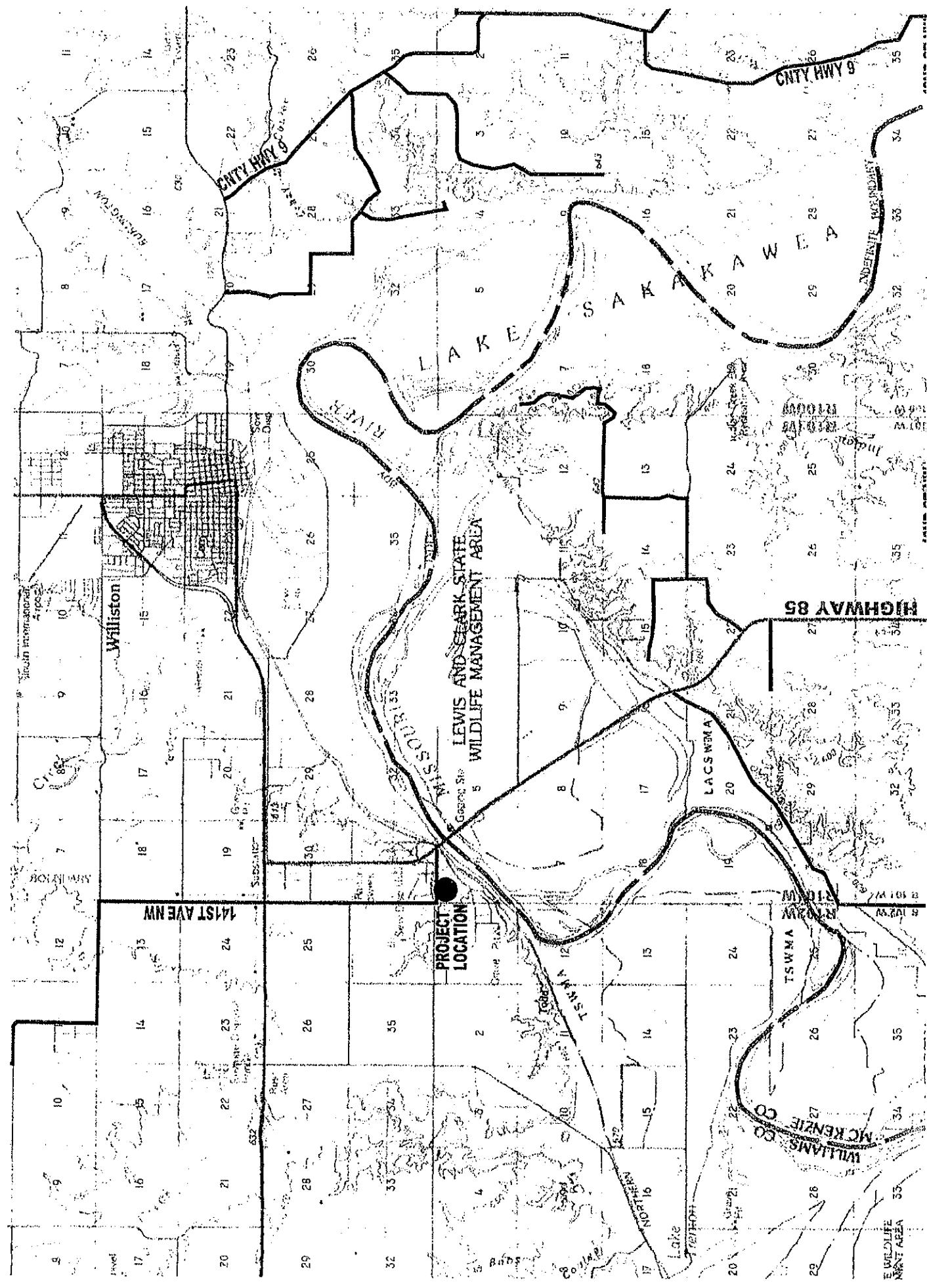
SITE PLAN WITH BORING LOCATIONS

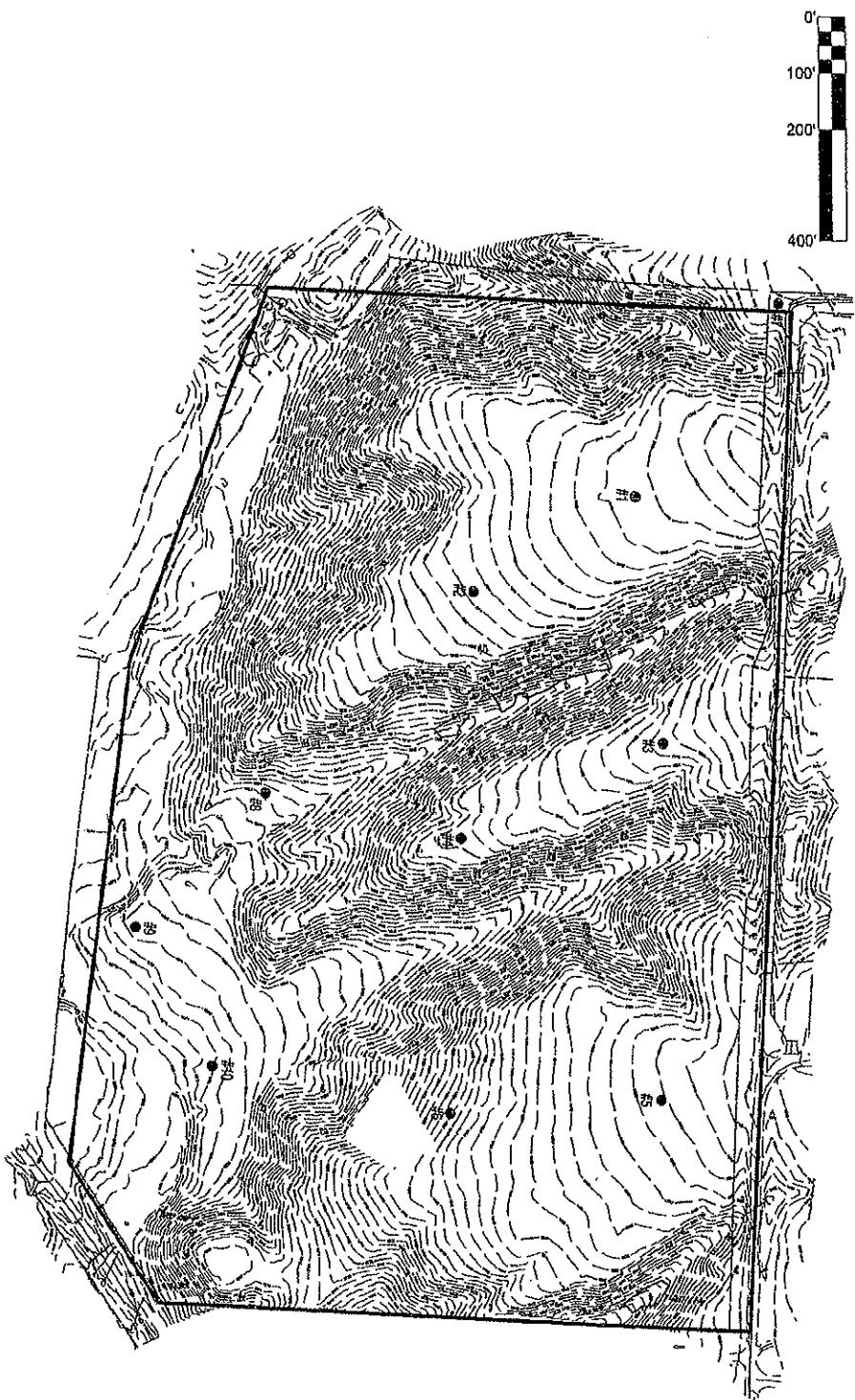
BORING LOGS

BORING LOG GENERAL NOTES

CLASSIFICATION OF SOILS FOR ENGINEERING PURPOSES

MOISTURE-DENSITY CURVES





SHEET DESCRIPTION: Site Layout

PROJECT NAME: Atlanta Site

PROJECT NO.: N12B10

REVISION	DATE	DESIGNED BY:	0 OF
1	xx/xx/xx	DRAWN BY: JBE	
2			
3			
4		DATE PRINTED: 3/8/12	

TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 1

DEPTH IN FEET	Approximate Surface Elevation = 1969.2' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover									
2.5'	Sand w/clay: Brown, dry, loose (SC)	Alluvium								
5.0'	Sand: Brown, sl. moist, loose, m. grained, poorly graded, gravel present (SP)	Glacial Deposit		7	1	SB	4	FR	NP	
9.0'										
10.0'										
12.0'	Sandy Clay w/gravel: Brown, sl. Moist v. stiff, cobble present, variable gravel and sand content (CL w/sand and gravel)			15	2	SB	9	118		
15.0'	cobble absent, less gravel				12	3	SB	17	110	
17.5'										
20.0'	Fat Clay w/sand: Brown, moist, stiff, gravel present (CH w/sand) traces of gravel, variable sand content	Glacial Till		14	4	SB	16	108		
24.0'										
25.0'				14	5	SB				
30.0'					12	6	SB	18	108	
35.0'							NSR			
36.0'										
40.0'										
45.0'							NSR			
48.0'										
50.0'	Dk gray				13	7	SB	18	111	
55.0'										
57.0'										
58.0'										
60.0'	Shale: Dk. Gray, wet, m. stiff (CH)	Pierre Shale			14	8	SB			
61.0'	End of Boring									
DATE:	WATER TABLE MEASUREMENTS		DATE: 6/5/12							
6/5/12	Encountered at 57'		METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 40'		CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 2

DEPTH IN FEET	Approximate Surface Elevation = 1955.0' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover	Glacial Deposit								
2.5'	Sand w/clay: Brown, dry, loose variable clay content (SC)									
5.0'	Clayey Sand: Brown, sl. Moist, m. dense, variable sand content, trace of gravel (SC)			16	1	SB	8	117		
8.0'		Glacial Till								
10.0'	Fat Clay w/sand: Brown, moist, v. stiff, traces of gravel, variable sand content (CH)			16	2	SB	16	105	64 28	
15.0'	stiff			13	3	SB	17	111		
16.0'										
20.0'	v. stiff			21	4	SB	18	102		
24.0'										
25.0'				21	5	SB	19	107		
30.0'						NSR				
32.0'										
35.0'					15	6	SB			
40.0'										
41.0'	End of Boring				14	7	SB			
DATE:	WATER TABLE MEASUREMENTS		DATE: 6/5/12							
6/5/12	Not Encountered		METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 25'		CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 3

DEPTH IN FEET	Approximate Surface Elevation = 1958.9' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
							PL			
0.0'	Grass/weed cover									
1.5'	Sand w/clay: Brown, dry, loose (SC)	Glacial Deposit								
	Sand w/clay: Brown, dry, m. dense m. grained, poorly graded (SP) variable clay content									
5.0'					18	1	SB	4	FR	NP
8.0'										
10.0'					11	2	SB			
13.0'	Sandy Clay: Brown, moist, stiff, gravel present, variable sand content (CL)									
15.0'	Fat Clay w/sand: Brown, moist, stiff, traces of gravel variable sand content (CH)	Glacial Till			11	3	SB	17	110	
16.0'										
20.0'					12	4	SB			
24.0'										
25.0'							NSR			
30.0'	dk. Gray				13	5	SB	15	107	
32.0'										
35.0'							NSR			
40.0'										
41.0'	less stiff End of Boring				9	6	SB			

DATE:	WATER TABLE MEASUREMENTS	DATE: 6/5/12
6/5/12	Not Encountered	METHOD OF DRILLING: 2.25" HSA
	Borehole caved to 25'	CREW CHIEF: MS

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND
 PROJECT NUMBER: 12-12165

BORING NO: 4

DEPTH IN FEET	Approximate Surface Elevation = 1941.2' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover									
1.5'	Sand w/clay: Brown, dry, loose, gravel and cobble present (SC)	Glacial Deposit								
3.0'										
4.5'	Sand: Tan, dry, loose (SP)									
5.0'	Sandy Clay: Brown, moist, stiff, trace of gravel, variable sand content (CL)									
8.0'										
9.0'										
10.0'	Fat Clay w/sand: Brown, moist stiff, traces of gravel, variable sand content (CH)	Glacial Till	14	2	SB	16	107			
15.0'			14	3	SB					
16.0'										
20.0'			14	4	SB					
24.0'										
25.0'						NSR				
30.0'										
31.0'										
32.0'	End of Boring									
40.0'										
DATE: 6/6/12	WATER TABLE MEASUREMENTS Not Encountered Borehole caved to 24'	DATE: 6/6/12 METHOD OF DRILLING: 2.25" HSA CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND
 PROJECT NUMBER: 12-12165

BORING NO: 5

DEPTH IN FEET	Approximate Surface Elevation = 1963.6' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
										PL
0.0'	Grass/weed cover									
1.0'	Sand w/clay: Brown, dry, loose (SC)	Alluvium								
5.0'	Sand w/clay: Brown, sl. moist, m. dense, m. grained, poorly graded, gravel present (SP)	Glacial Deposit		13	1	SB	5	FR		
10.0'				11	2	SB	15	112		
12.0'	Fat Clay w/sand: Brown, moist, stiff, gravel present, (CH w/sand)	Glacial Till		11	3	SB	20	97	62	26
15.0'				10	4	SB	19	107		
20.0'										
24.0'										
25.0'										
30.0'										
35.0'										
36.0'										
40.0'	dk. Gray			12	6	SB	15	115		
45.0'										
48.0'										
50.0'	v. stiff			15	7	SB	15	FR		
51.0'	End of Boring									
60.0'										
DATE:	WATER TABLE MEASUREMENTS	DATE: 6/6/12								
6/6/12	Not Encountered	METHOD OF DRILLING: 2.25" HSA								
	Borehole caved to 32'	CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 6

DEPTH IN FEET	Approximate Surface Elevation = 1921.5' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover									
	Clayey Sand/Sandy Clay: Brown, dry, stiff/m. dense, variable clay & sand content (SC-CL)	Glacial Deposit								
4.5'										
5.0'	Fat Clay w/sand: Brown, moist, v. stiff, traces of gravel, variable sand content (CH)	Glacial Till		19	1	SB	11	114		
10.0'	less stiff			8	2	SB	11	118		
15.0'				11	3	SB	15	116		
17.0'										
	Shale: Gray & brown, moist, stiff, sand present (CH)	Pierre Shale								
20.0'				10	4	SB	34	88		
25.0'										
26.0'	End of Boring			11	5	SB				

DATE:	WATER TABLE MEASUREMENTS	DATE: 6/6/12
6/6/12	Not Encountered Borehole caved to 24'	METHOD OF DRILLING: 2.25" HSA CREW CHIEF: MS

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 7

DEPTH IN FEET	Approximate Surface Elevation = 1977.1' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	O	LL	QU
										PL
0.0'	Grass/weed cover									
2.0'	Sand w/clay: Brown, dry, loose (SC)	Alluvium								
5.0'	Sand: Brown, sl. moist, loose, m. grained, poorly graded, gravel present (SP)	Glacial Deposit		9	1	SB	6	FR		
10.0'	Fat Clay w/sand: Brown, moist, stiff, gravel present, (CH w/sand) variable sand content	Glacial Till		10	2	SB	16	109		
12.0'										
15.0'				8	3	SB				
20.0'				9	4	SB	16	111		
24.0'										
25.0'				10	5	SB				
30.0'						NSR				
35.0'					9	6	SB			
36.0'										
40.0'						NSR				
45.0'	Dk. Gray				10	7	SB			
48.0'										
50.0'						NSR				
55.0'										
60.0'					9	8	SB			
61.0'	End of Boring				8	9	SB			
DATE: 6/6/12	WATER TABLE MEASUREMENTS Not Encountered	DATE: 6/6/12	METHOD OF DRILLING: 2.25" HSA							
	Borehole caved to 43'	CREW CHIEF: MS								

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND

PROJECT NUMBER: 12-12165

BORING NO: 8

DEPTH IN FEET	Approximate Surface Elevation = 1892.3' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
PL										
0.0'	Grass/weed cover	Alluvium								
	Clay w/sand: Gray, moist, stiff, sand present (CL)									
5.0'				8	1	SB	21	97		
10.0'				10	2	SB	19	107		
15.0'	Fat Clay w/sand: Brown, moist, stiff, variable sand content (CH)	Pierre Shale		9	3	SB	22	97		
18.0'			V							
20.0'				10	4	SB	33	91		
21.0'	Shale: Gray & brown, moist, stiff, sand present (CH)									
25.0'	End of Boring									
DATE: 6/7/12	WATER TABLE MEASUREMENTS Encountered at 18' Borehole caved to 14'	DATE: 6/7/12	METHOD OF DRILLING: 2.25" HSA CREW CHIEF: MS							

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND
 PROJECT NUMBER: 12-12165

BORING NO: 9

DEPTH IN FEET	Approximate Surface Elevation = 1878.6' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
										PL
0.0'	Grass/weed cover									
	Sand w/clay: Brown, moist, loose, variable clay content (SC), traces of gravel present	Alluvium								
5.0'					9	1	SB	14	105	
10.0'	Gravelly Sand: Brown, moist, dense, variable sand content (SW)			22	2	SB	4		FR	
15.0'	obstructed sampler				11	NSR	SB	4		FR
18.0'	less dense, wet, less gravel		V							
20.0'				4	4	SB	23	109		
21.0'	End of Boring									
25.0'										
DATE: 6/7/12	WATER TABLE MEASUREMENTS Encountered at 18' Borehole caved to 13'	DATE: 6/7/12	METHOD OF DRILLING: 2.25" HSA				CREW CHIEF: MS			

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TEST BORING LOG

PROJECT TITLE: Continental Atlanta Drill Pad, Near Williston, ND
 PROJECT NUMBER: 12-12165

BORING NO: 10

DEPTH IN FEET	Approximate Surface Elevation = 1874.4' Description of Materials	GEOLOGIC ORIGIN	SAMPLE DATA				LABORATORY TESTS			
			WL	N	NO	TYPE	W	D	LL	QU
0.0'	Grass/weed cover									
	Sandy Clay/Clayey Sand: Brown, moist, m. stiff/loose, variable sand & clay content (CL-SC)	Alluvium								
5.0'	traces of gravel present			6	1	SB	11	111		
10.0'	soft/v. loose			4	2	SB	19	105		
15.0'	wet, softer/looser		V	2	3	SB	25	FR		
19.0'										
20.0'	Sand: Brown, poorly graded wet, v. loose (SP)						NSR			
22.0'	Gravel & cobble present									
25.0'										
26.0'	End of Boring						NSR			
DATE: 6/7/12	WATER TABLE MEASUREMENTS Encountered at 15' Borehole caved to 13'	DATE: 6/7/12	METHOD OF DRILLING: 2.25" HSA CREW CHIEF: MS							

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GENERAL NOTES

DESCRIPTIVE TERMINOLOGY		RELATIVE SIZES	
Density Term	"N" Value	Boulder	> 12"
Very Loose	0 - 4	Cobble	3" - 12"
Loose	4 - 10	Gravel	3/4" - 3"
Medium Dense	10 - 16	Coarse	#4 - 3/4"
Dense	16 - 30	Fine	#4 - #10
Very Dense	> 30	Sand	#10 - #40
		Coarse	#40 - #200
		Medium	#200 (PI)
		Fine	<#200 (PI)
		Silt & Clay	

Consistency Term	"N" Value	Term	Range
Very Soft	0 - 2	Trace	0 - 5%
Soft	2 - 4	A Little	5 - 15%
Medium stiff	4 - 8	Some	15 - 30%
Stiff	8 - 15	With	30 - 50%
Very stiff	15 - 30		
Hard	< 30		

BORING AND SAMPLING SYMBOLS

SYMBOL	DEFINITION
HSA	Hollow Stem Auger - 3 1/4" ID & 4 1/4" ID
FA	Flight Auger - 4" OD
HA	Hand Auger - 1 1/2" OD
DC	Drive Casing
PD	Pipe Drill or Clean Out Tube
CS	Continuous Split Barrel Sampling
DM	Drilling Mud
JW	Jetting Water
SB	Split Barrel Sampler
TW	Thin Wall Tube Sampler
LS	Split Barrel Liner Sample
W	Wash Sample
B	Bag Sample
NSR	No Sample Retrieved
NMR	No Water Level Measurement Recorded
WL	Water Level
N	Standard Penetration Value
	Water Level Symbol

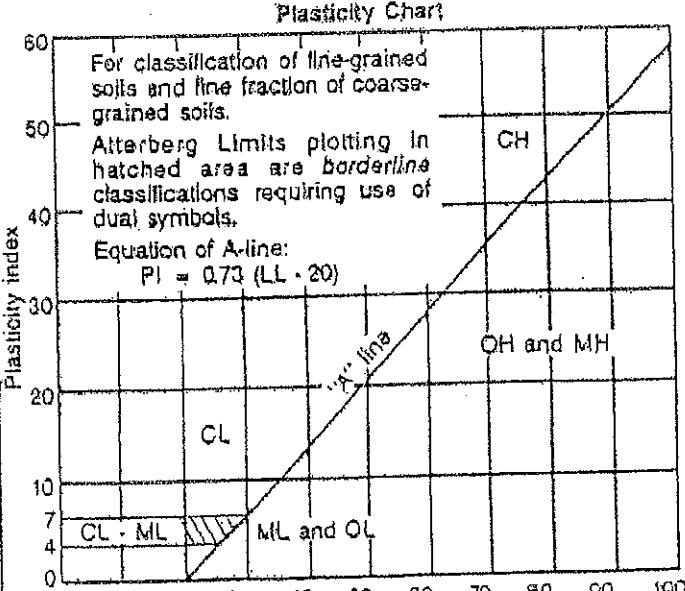
LABORATORY TEST SYMBOLS

SYMBOL	DEFINITION
W	Moisture Content-Percent of Dry Weight ASTM D2216
D	Dry Density-Pound Per Cubic Foot
LL & PL	Liquid Limit and Plastic Limit ASTM D4318
Qu	Unconfined Compressive Strength
	Pounds Per Square Foot ASTM D2166

CLASSIFICATION OF SOILS FOR ENGINEERING PURPOSES

ASTM Designation: D 2487 — 69 AND D 2488 — 69

(Unified Soil Classification System)

Major divisions		Group symbols	Typical Names	Classification Criteria	
Fine-grained soils 50% or more passes No. 200 sieve*	Sands and clays Liquid limit 50% or less	GW	Well-graded gravels and gravel-sand mixtures, little or no fines	$C_u = \frac{D_{50}}{D_{10}}$ greater than 4; $C_z = \frac{(D_{30})^2}{D_{10} \times D_{50}}$ between 1 and 3	Not meeting both criteria for GW
			Clean gravels		
		GP	Poorly graded gravels and gravel-sand mixtures, little or no fines	Classification on basis of percentage of fines Less than 5% pass No. 200 sieve GW, GP, SW, SP More than 12% pass No. 200 sieve GM, GC, SH, SC 5 to 12% pass No. 200 sieve Borderline classifications requiring use of dual symbols	Atterberg limits below "A" line or P.I. less than 4 Atterberg limits above "A" line with P.I. greater than 7
		GM	Silty gravels, gravel-sand-silt mixtures		
		GC	Clayey gravels, gravel-sand-clay mixtures		
		Sands More than 50% of coarse fraction passes No. 4 sieve	SW		Atterberg limits plotting in hatched area are borderline classifications requiring use of dual symbols
			Clean sands		
			SP		
	Sils and clays Liquid limit greater than 50%	SM	Poorly graded sands and gravelly sands, little or no fines	Atterberg limits below "A" line or P.I. less than 4 Atterberg limits above "A" line with P.I. greater than 7	Atterberg limits plotting in hatched area are borderline classifications requiring use of dual symbols
			Silts, sand-silt mixtures		
		OL	Clayey sands, sand-clay mixtures		
			Inorganic silts, very fine sands, rock flour, silty or clayey fine sands		
			Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays		
		ML	Organic silts and organic silty clays of low plasticity	For classification of fine-grained soils and fine fraction of coarse-grained soils. Atterberg Limits plotting in hatched area are borderline classifications requiring use of dual symbols.	Plasticity Chart
			Inorganic silts, micaceous or diatomaceous fine sands or silts, elastic silts		
			Inorganic clays of high plasticity, fat clays		
		CH	Organic clays of medium to high plasticity		
			Peat, muck and other highly organic soils		

* Based on the material passing the 3 in. (75 mm) sieve.



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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

PROCTOR TEST

MOISTURE DENSITY RELATION

BROSZ ENGINEERING

Proctor#: 1 Date: 06/11/12

ASTM: 698 Method: A

Attn: Jade

Soil Classification: (SC-CL) Clayey
Sand/Sandy Clay

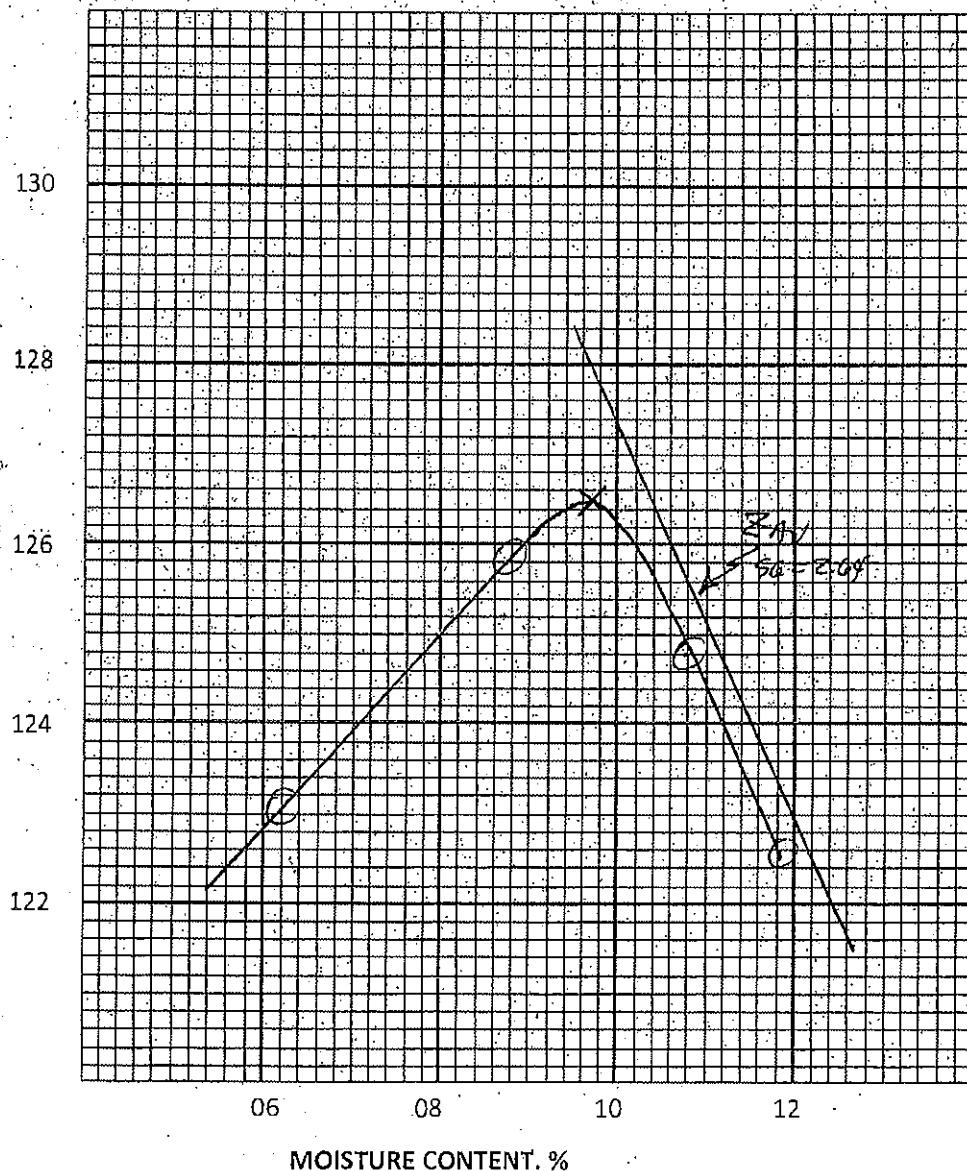
Project: Continental Atlanta Pad, Near
Williston, North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 126.5 pcf

OPTIMUM MOISTURE CONTENT: 9.7%

DRY DENSITY, pcf



Cc:

SIOUX FALLS • BLACK HAWK • SPEARFISH

**AMERICAN
TECHNICAL
SERVICES, INC.**

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PROCTOR TEST

MOISTURE DENSITY RELATION

BROSZ ENGINEERING

Proctor#: 2 Date: 06/11/12

ASTM: 698 Method: A

Attn: Jade

Soil Classification: (SP) Sand w/ Gravel,
B15-0'-10'

Project: Continental Atlanta Pad, Near
Williston, North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 123.2 pcf

OPTIMUM MOISTURE CONTENT: 8.3%

DRY DENSITY, pcf

126

124

122

120

118

06 08 10 12

MOISTURE CONTENT, %

Cc:

SIOUX FALLS • BLACK HAWK • SPEARFISH

PERMEABILITY TEST REPORT

TEST DATA:

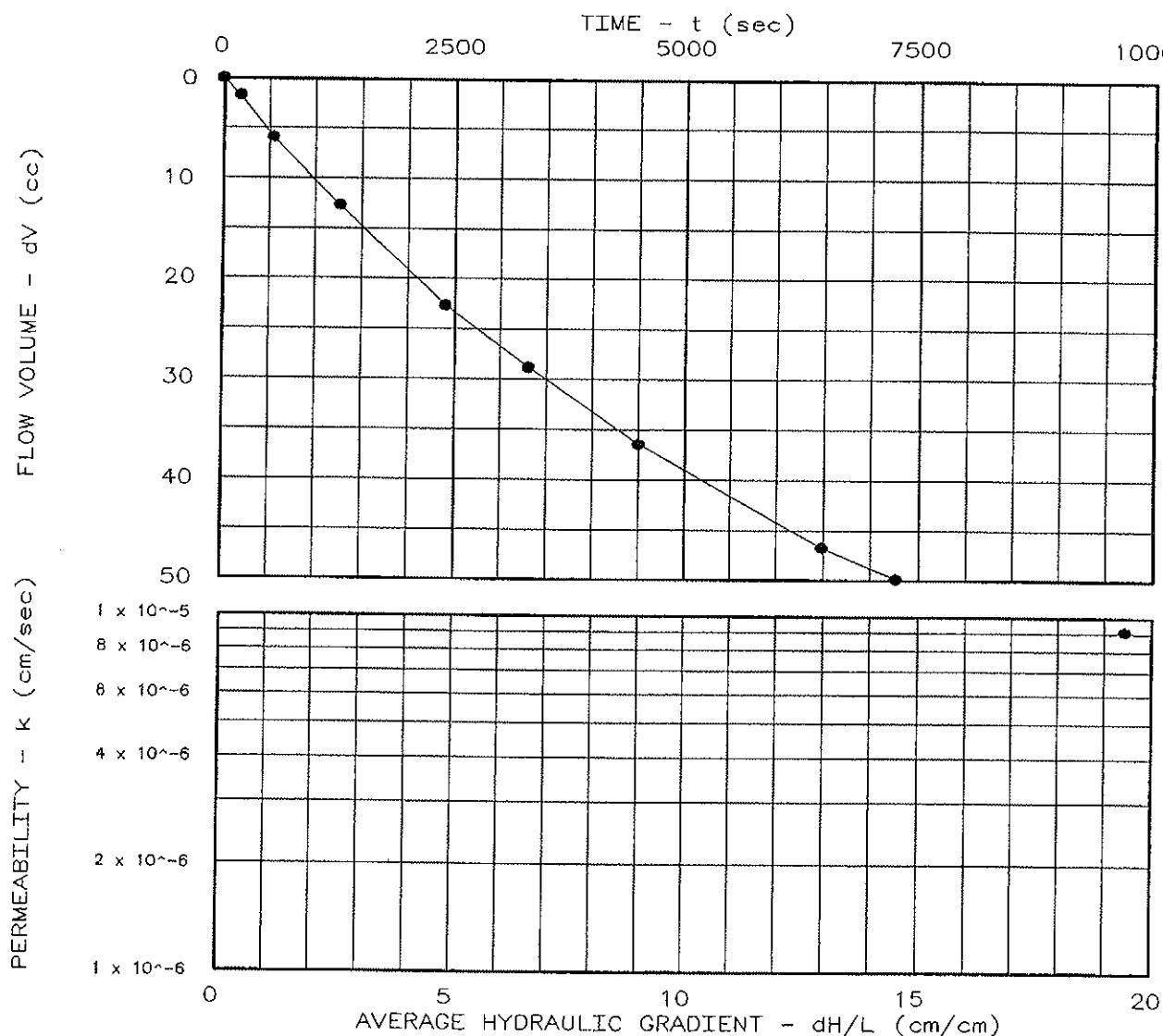
Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 110.8
 Moisture Before Test (%): 13.8
 Moisture After Test (%): 0.0
 Run Number: 1 ● 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 6.93×10^{-3}
 Perm. (cm/sec): 9.08×10^{-6}

SAMPLE DATA:

Sample Identification: Fill No.3

Visual Description:
Remarks:

Maximum Dry Density (pcf): 116.6
 Optimum Moisture Content (%): 13.8
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/10/2012

Project No.: 114-551057

File No.: 258

Lab No.:

Tested by:

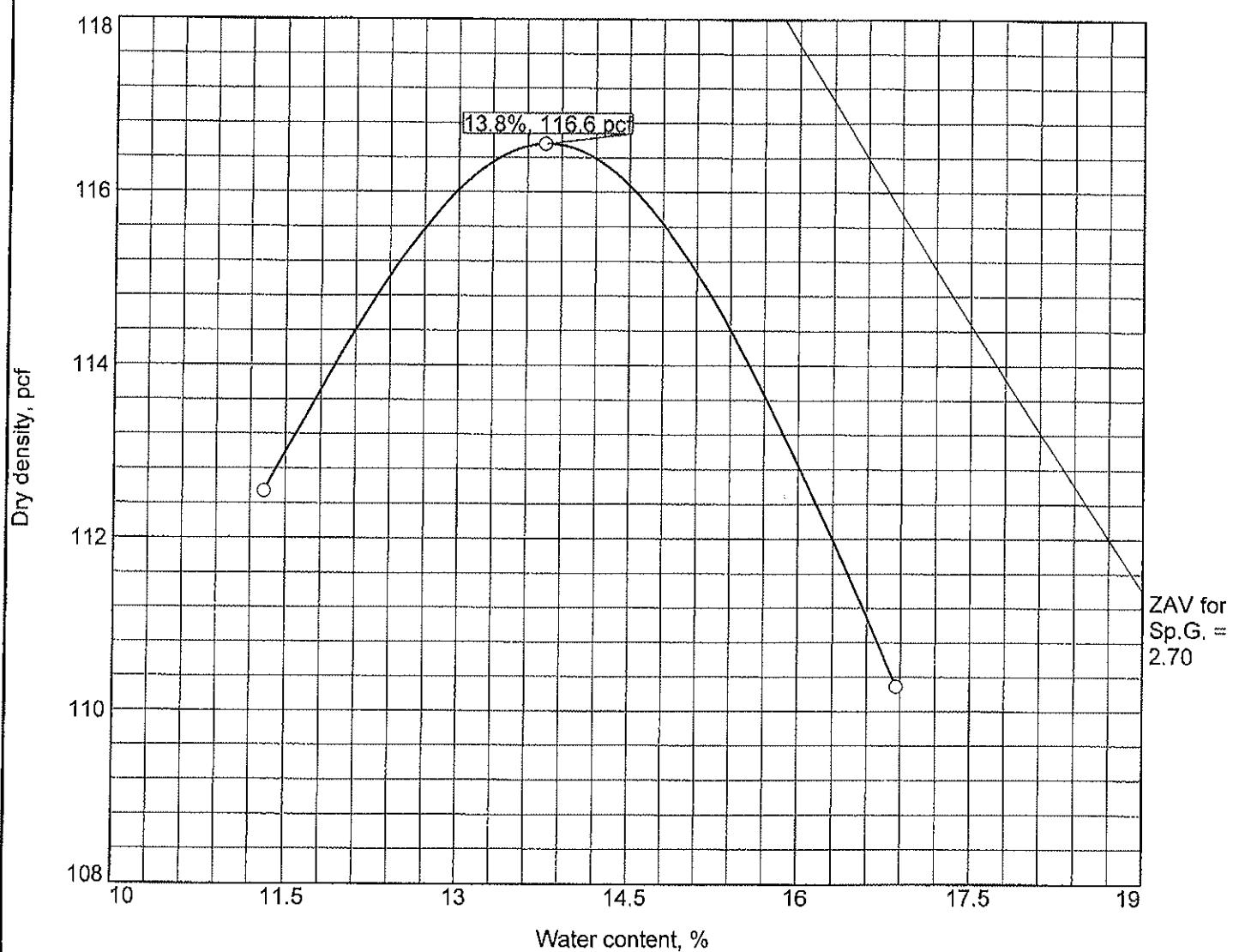
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 116.6 pcf		
Optimum moisture = 13.8 %		

Project No. 114-551057 Client: Continental Resources Project: Atlanta Site	Remarks:
○ Source of Sample: Fill No. 3	
Tetra Tech, Inc. Billings, MT	Figure

PERMEABILITY TEST REPORT

TEST DATA:

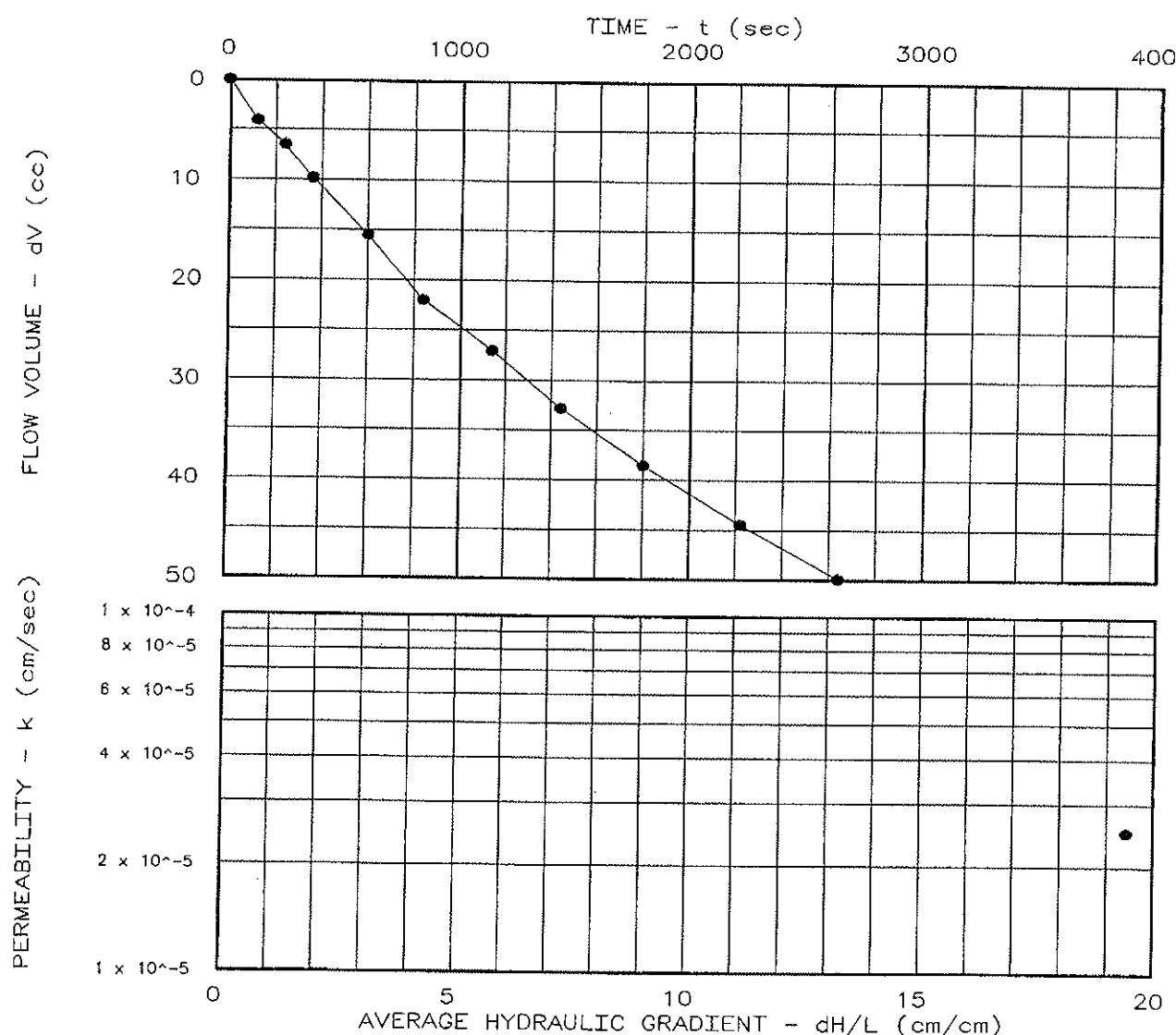
Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 112.3
 Moisture Before Test (%): 13.1
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 1.90×10^{-2}
 Perm. (cm/sec): 2.49×10^{-5}

SAMPLE DATA:

Sample Identification: Fill No.1

Visual Description:
Remarks:

Maximum Dry Density (pcf): 118.2
 Optimum Moisture Content (%): 12.1
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/10/2012

Project No.: 114-551057

File No.: 259

Lab No.:

Tested by:

Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 118.2 pcf		
Optimum moisture = 12.1 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input type="checkbox"/> Source of Sample: Fill No.1		
Tetra Tech, Inc.		
Billings, MT		Figure

PERMEABILITY TEST REPORT

TEST DATA:

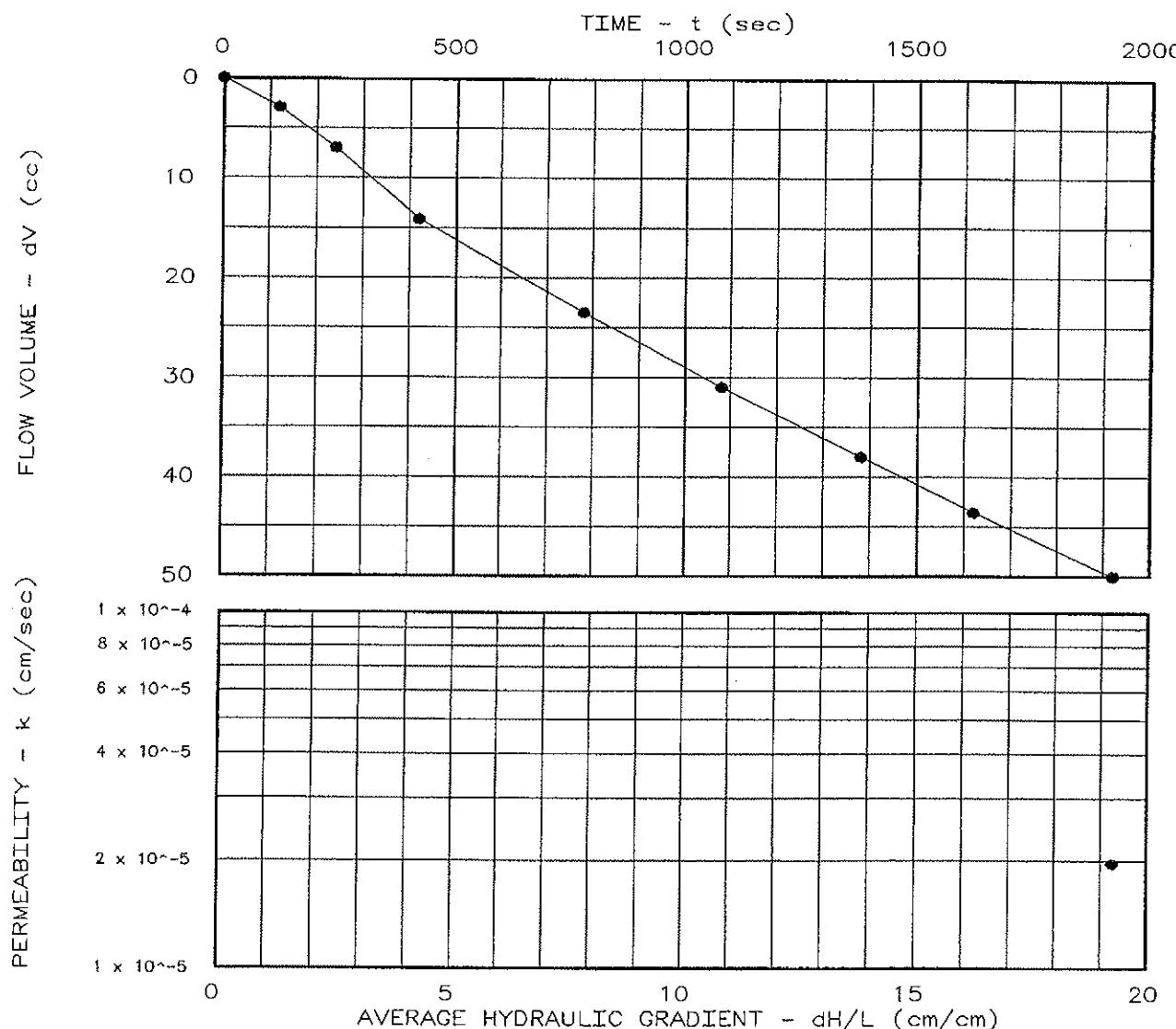
Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 112.1
 Moisture Before Test (%): 12.6
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 2.63×10^{-2}
 Perm. (cm/sec): 1.97×10^{-5}

SAMPLE DATA:

Sample Identification: Fill No.2

Visual Description:
Remarks:

Maximum Dry Density (pcf): 118.0
 Optimum Moisture Content (%): 12.6
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/10/2012

Project No.: 114-551057

File No.: 260

Lab No.:

Tested by:

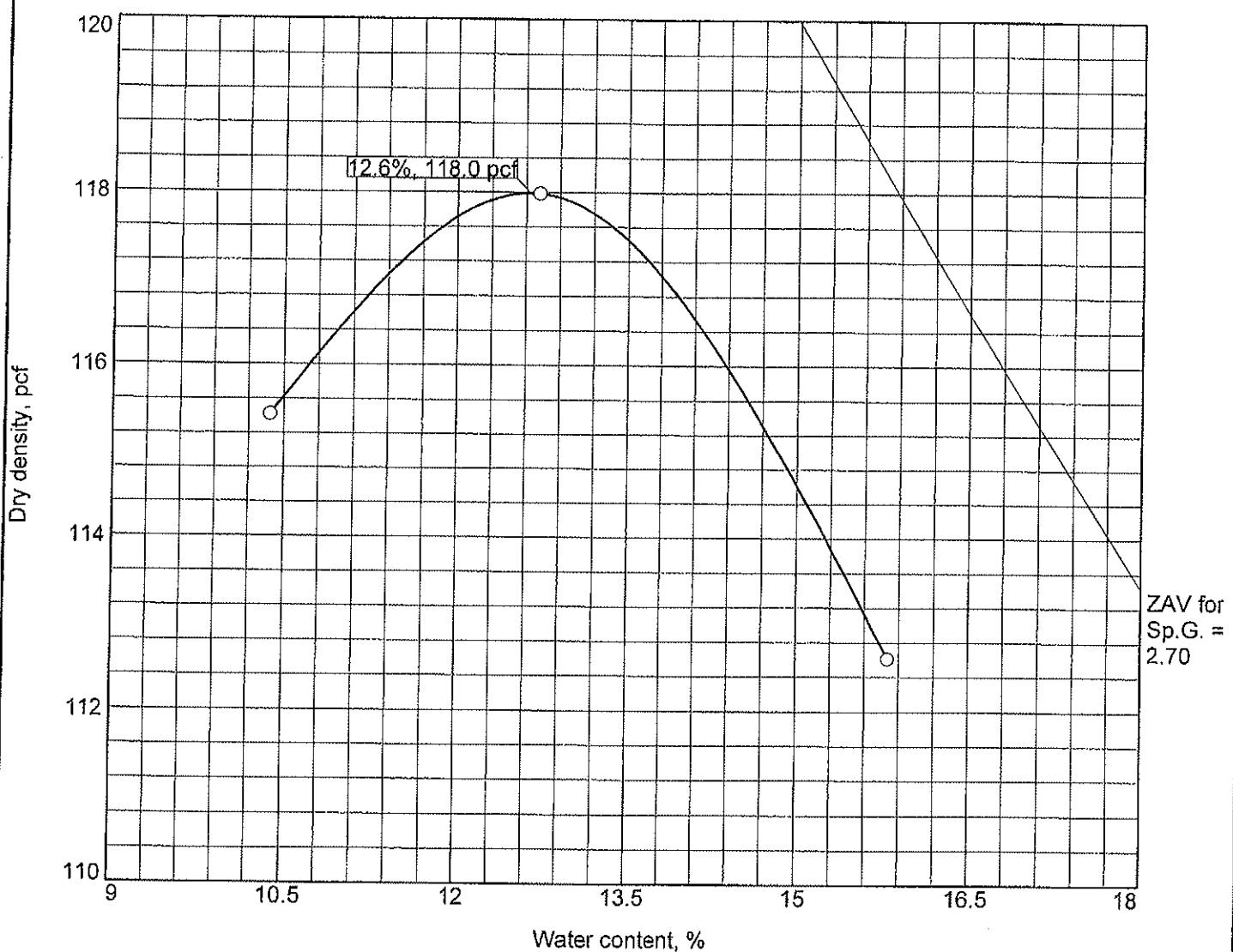
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 118.0 pcf		
Optimum moisture = 12.6 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input type="checkbox"/> Source of Sample: Fill No. 2		
Tetra Tech, Inc.		
Billings, MT		Figure

PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 98.6
 Moisture Before Test (%): 19.0
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 1.25×10^{-3}
 Perm. (cm/sec): 1.61×10^{-6}

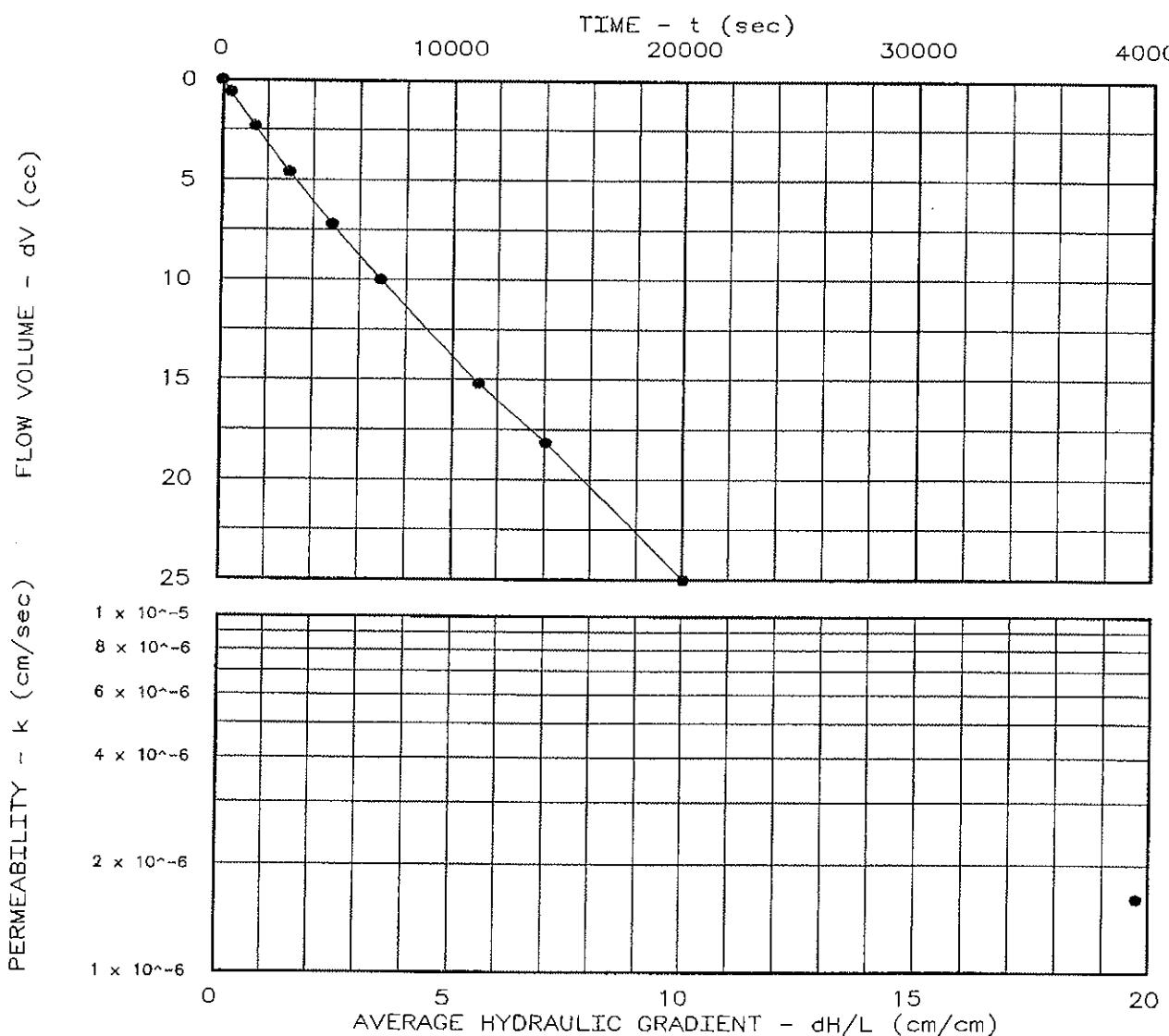
SAMPLE DATA:

Sample Identification: Cement No.1

Visual Description:

Remarks:

Maximum Dry Density (pcf): 103.7
 Optimum Moisture Content (%): 18.9
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/12/2012

Project No.: 114-551057

File No.: 261

Lab No.:

Tested by:

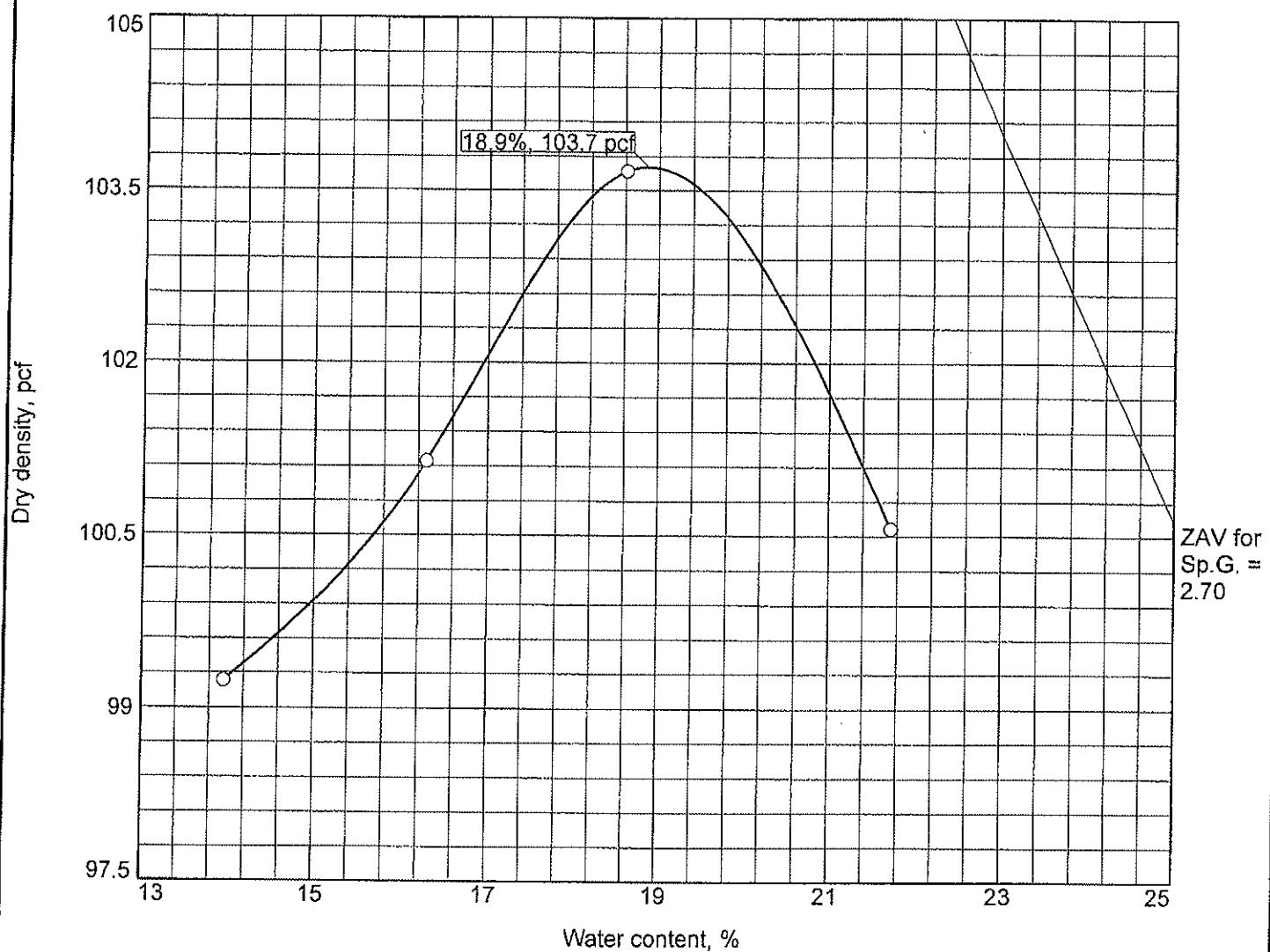
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				
TEST RESULTS							MATERIAL DESCRIPTION	
Maximum dry density = 103.7 pcf								
Optimum moisture = 18.9 %								
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site							Remarks:	
○ Source of Sample: Cement No.1								
Tetra Tech, Inc.							Figure	
Billings, MT								

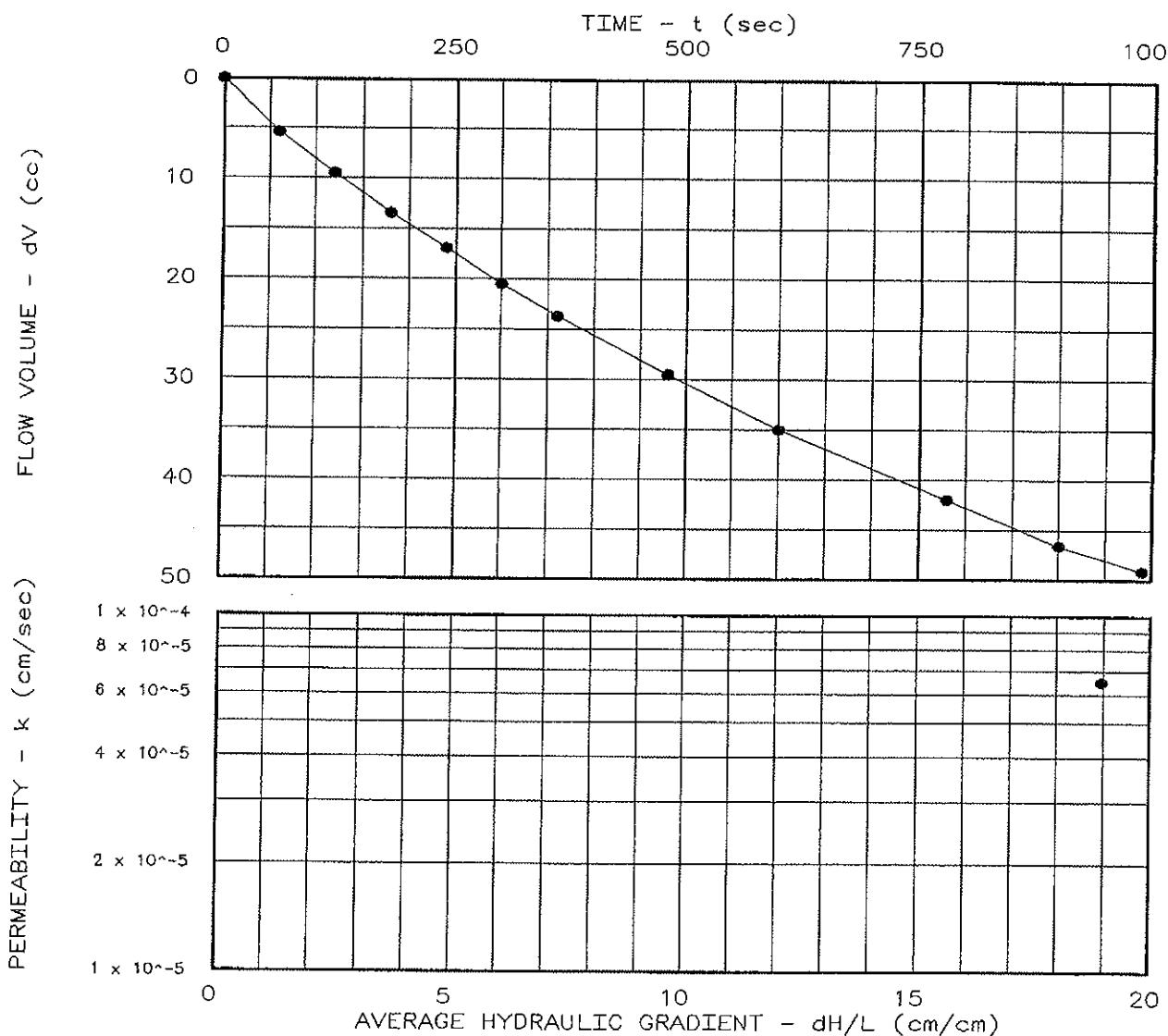
PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 97.9
 Moisture Before Test (%): 19.0
 Moisture After Test (%): 0.0
 Run Number: 1 ● 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 58.0
 Diff. Head (psi): 2.0
 Flow Rate (cc/sec): 4.84×10^{-2}
 Perm. (cm/sec): 6.51×10^{-5}

SAMPLE DATA:

Sample Identification: Cement No.3
 Visual Description:
 Remarks:
 Maximum Dry Density (pcf): 103.0
 Optimum Moisture Content (%): 19.0
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/12/12

Project No.: 114-551057

File No.: 262

Lab No.:

Tested by:

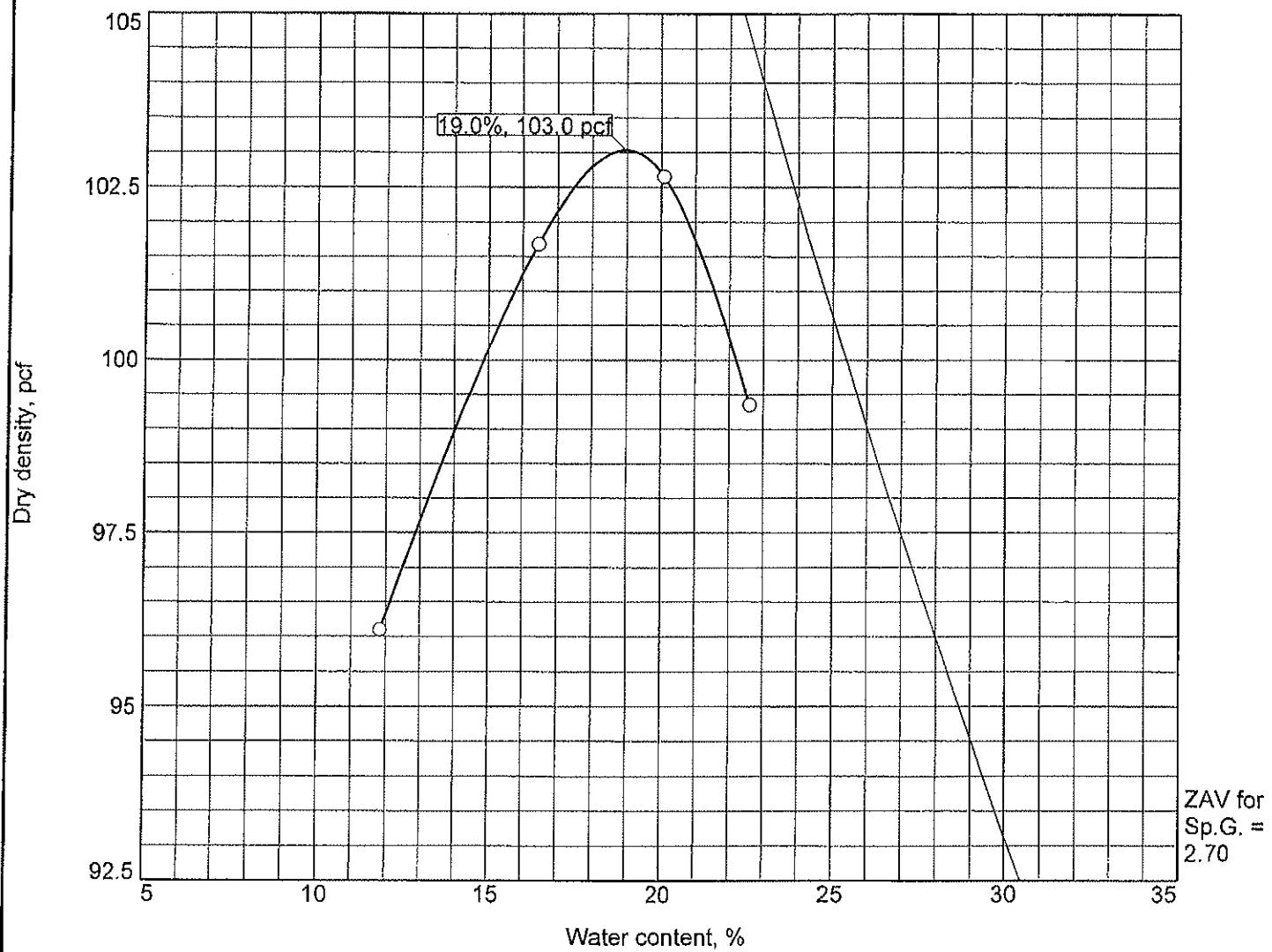
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 103.0 pcf		
Optimum moisture = 19.0 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input checked="" type="checkbox"/> Source of Sample: Cement No. 3		
Tetra Tech, Inc.		
Billings, MT		Figure

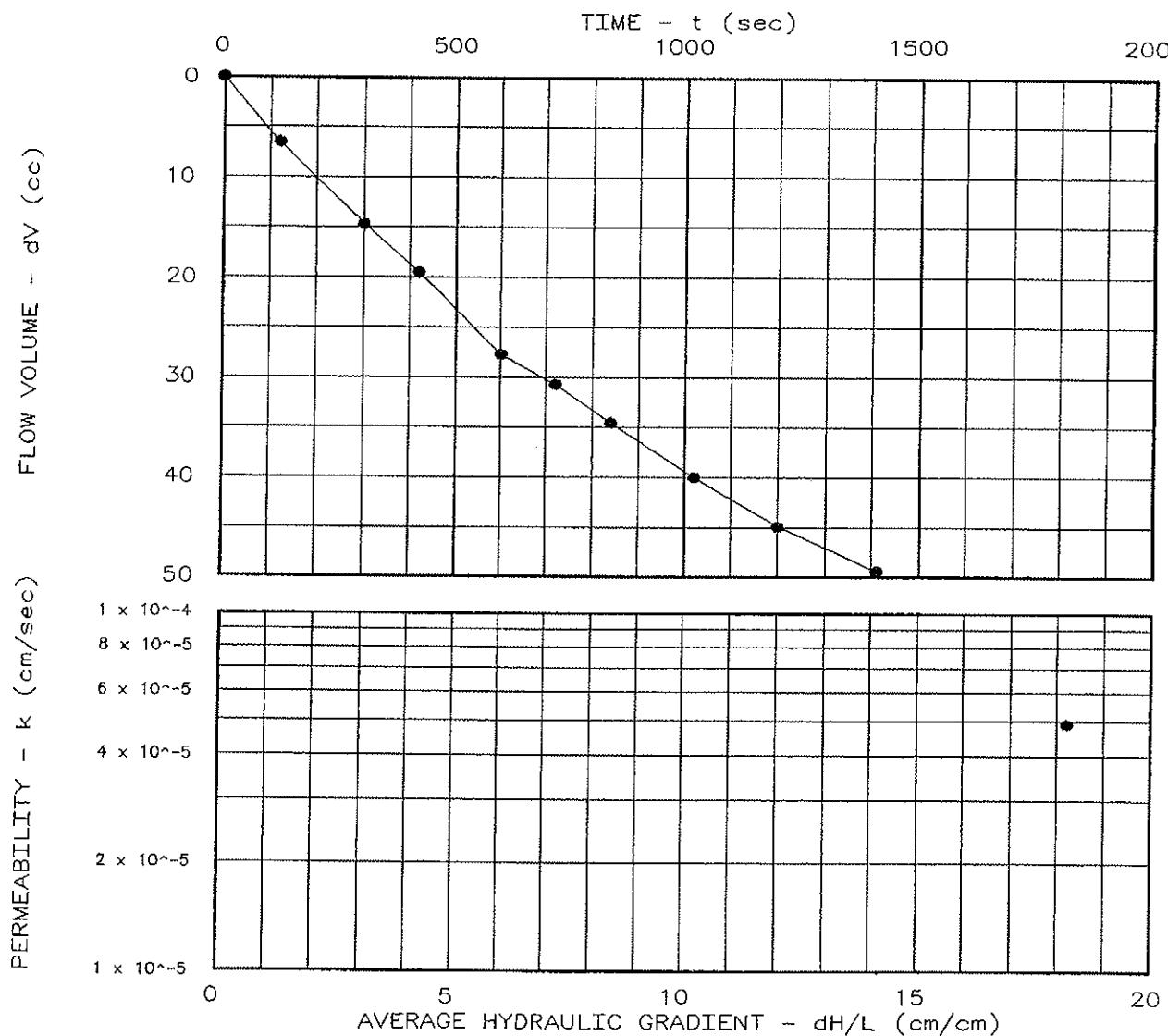
PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 102.4
 Moisture Before Test (%): 16.7
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 58.1
 Diff. Head (psi): 1.9
 Flow Rate (cc/sec): 3.50×10^{-2}
 Perm. (cm/sec): 4.90×10^{-5}

SAMPLE DATA:

Sample Identification: Cement No.2
 Visual Description:
 Remarks:
 Maximum Dry Density (pcf): 107.7
 Optimum Moisture Content (%): 16.7
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeometer type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/12/12

Project No.: 114-551057

File No.: 263

Lab No.:

Tested by:

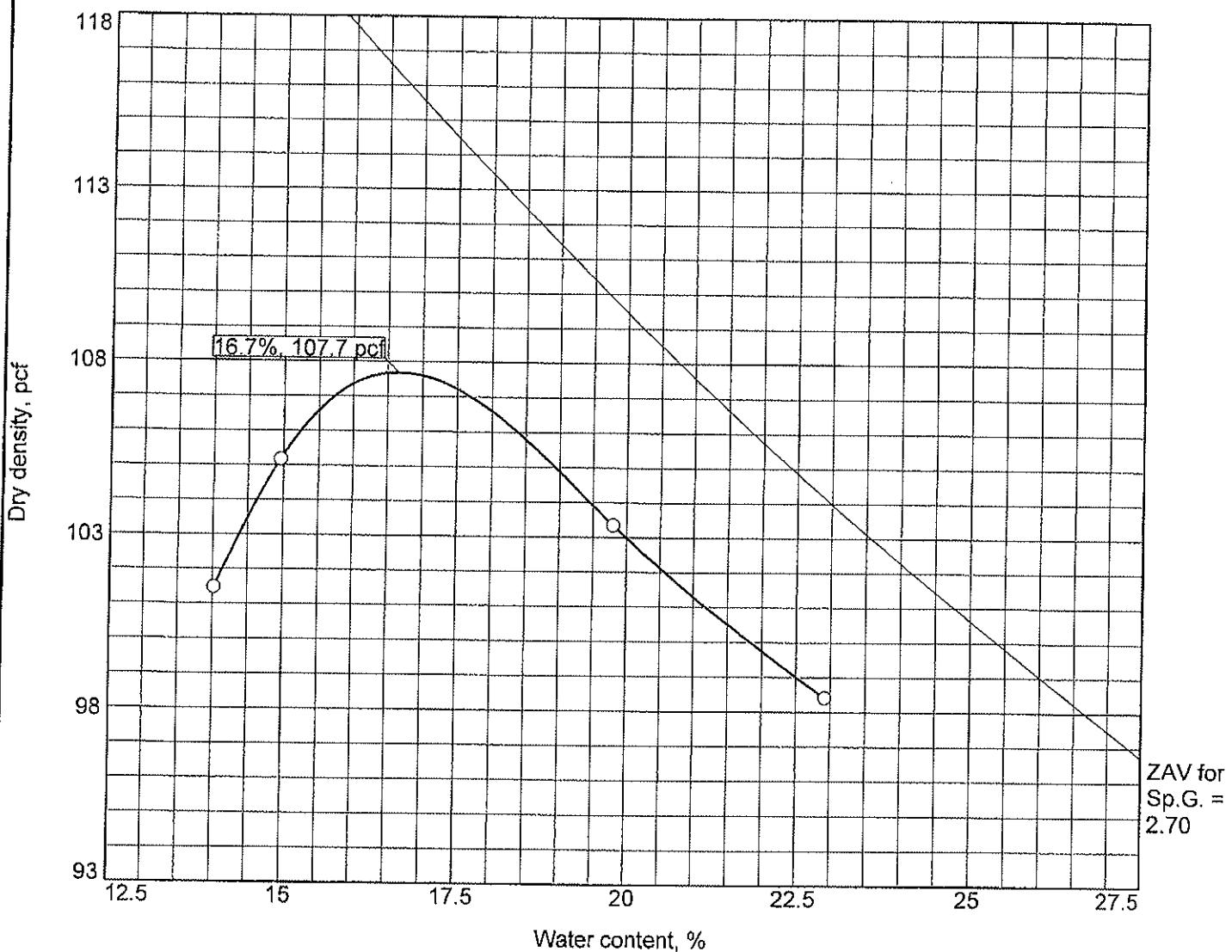
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS		MATERIAL DESCRIPTION
Maximum dry density = 107.7 pcf		
Optimum moisture = 16.7 %		
Project No. 114-551057 Client: Continental Resources Project: Atlanta Site		Remarks:
<input type="checkbox"/> Source of Sample: Cement No. 2 Tetra Tech, Inc.		
Billings, MT		Figure

PERMEABILITY TEST REPORT

TEST DATA:

Specimen Height (cm): 7.50
 Specimen Diameter (cm): 7.07
 Dry Unit Weight (pcf): 103.7
 Moisture Before Test (%): 17.2
 Moisture After Test (%): 0.0
 Run Number: 1 • 2 ▲
 Cell Pressure (psi): 65.0
 Test Pressure(psi): 60.0
 Back Pressure(psi): 57.9
 Diff. Head (psi): 2.1
 Flow Rate (cc/sec): 4.99×10^{-5}
 Perm. (cm/sec): 6.35×10^{-8}

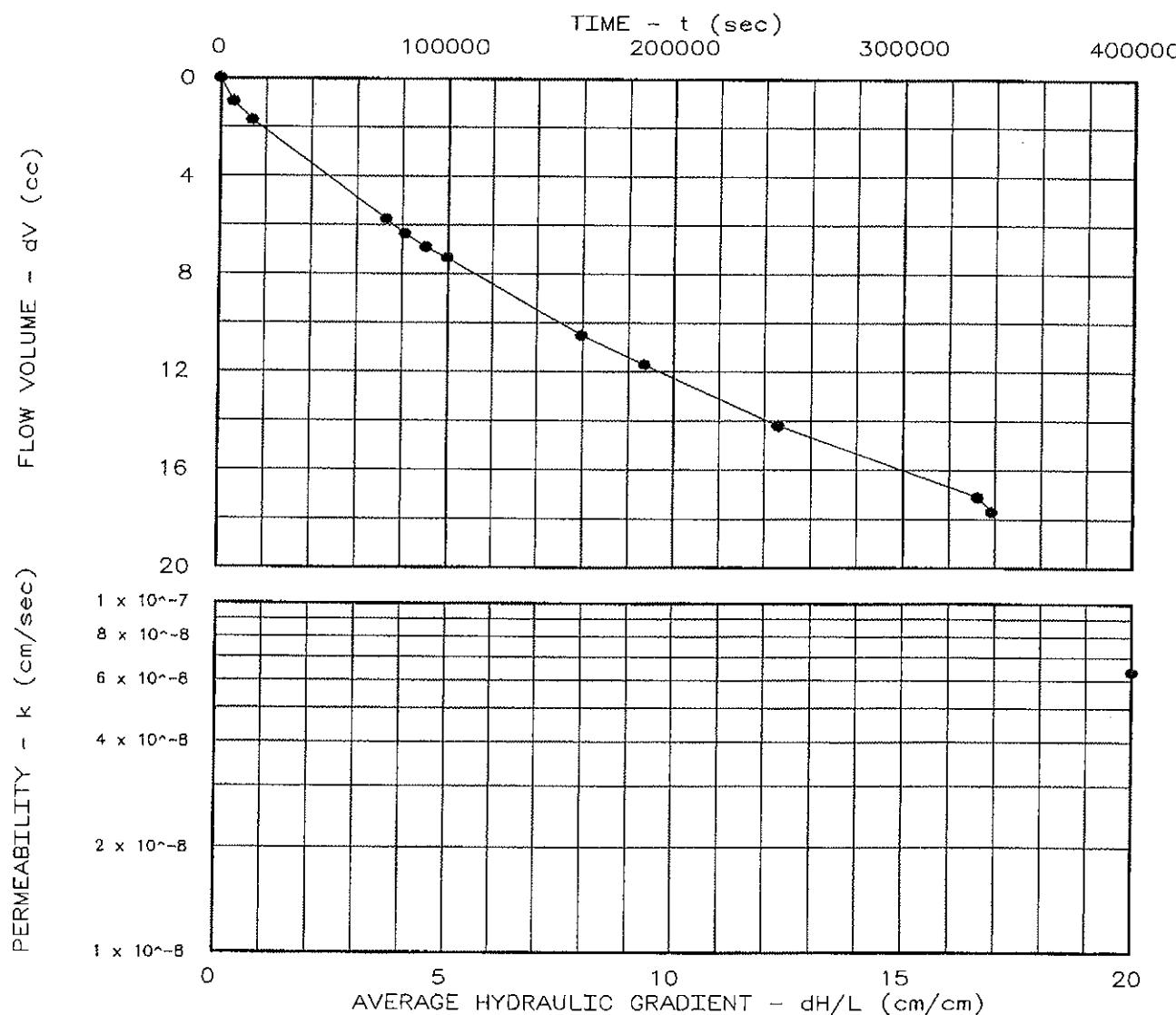
SAMPLE DATA:

Sample Identification: Fill No.4

Visual Description:

Remarks:

Maximum Dry Density (pcf): 109.1
 Optimum Moisture Content (%): 17.2
 ASTM(D698)
 Percent Compaction: 95.0%
 Permeameter type: Flexwall
 Sample type: Remolded



Project: Atlanta Site

Location:

Date: 9/14/2012

Project No.: 114-551057

File No.: 264

Lab No.:

Tested by:

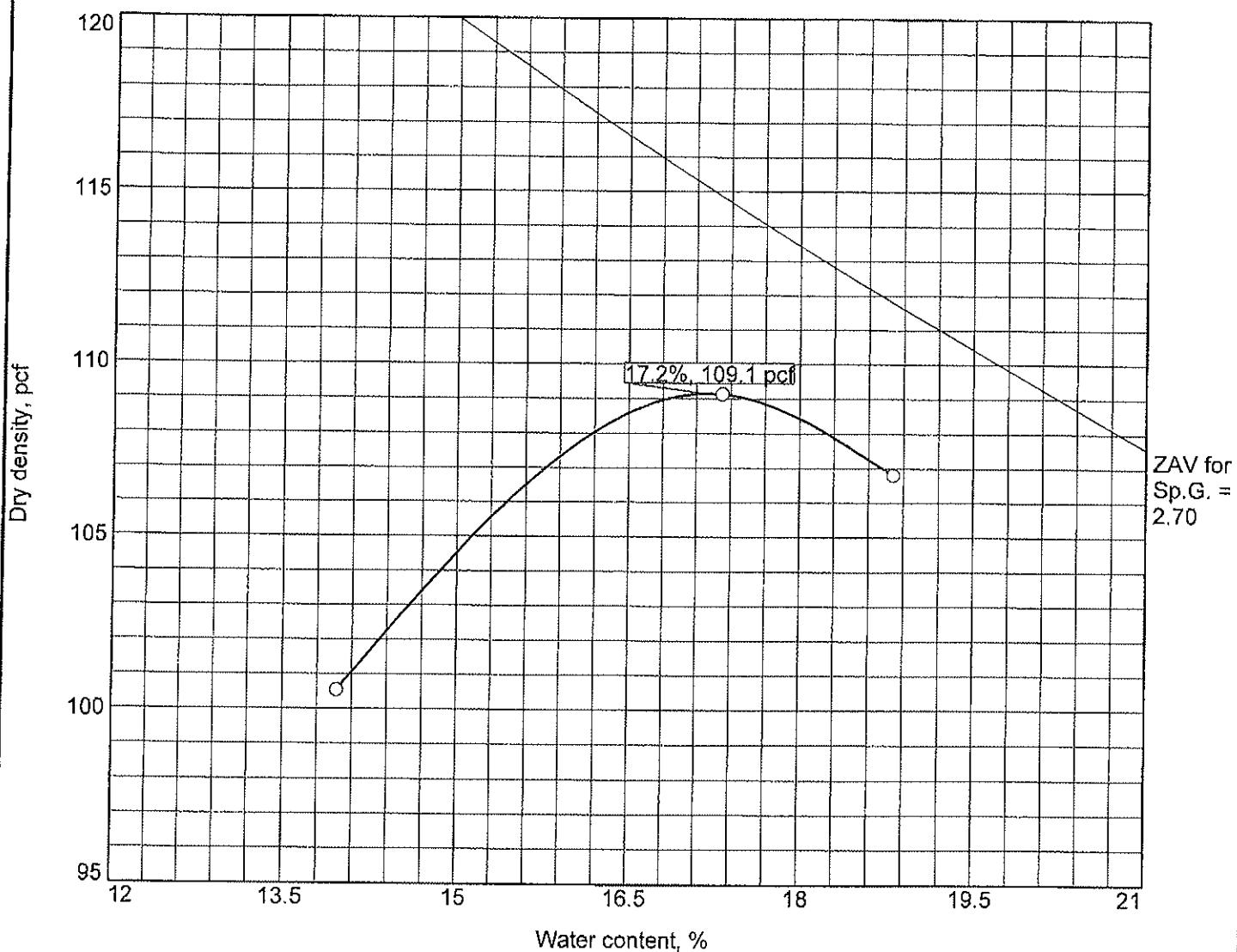
Checked by:

Test: CH - Constant head

PERMEABILITY TEST REPORT

TETRA TECH

Moisture Density Relationship



Test specification: ASTM D 698-00a Method A Standard

Elev/ Depth	Classification		Nat. Moist.	Sp.G.	LL	PI	% > #4	% < No.200
	USCS	AASHTO						
				2.70				

TEST RESULTS

Maximum dry density = 109.1 pcf

Optimum moisture = 17.2 %

MATERIAL DESCRIPTION

Project No. 114-551057 Client: Continental Resources
 Project: Atlanta Site

Remarks:

○ Source of Sample: Fill No. 4

Tetra Tech, Inc.

Billings, MT

Figure



ANALYTICAL SUMMARY REPORT

September 06, 2012

Continental Resources
PO Box 268870
Oklahoma City, OK 73126-8870

Workorder No.: B12082786

Project Name: Atlanta Site

Energy Laboratories Inc Billings MT received the following 4 samples for Continental Resources on 8/30/2012 for analysis.

Sample ID	Client Sample ID	Collect Date	Receive Date	Matrix	Test
B12082786-001	Original Material, From Cut	08/29/12 19:00	08/30/12	Soil	Cation Exchange Capacity Cations, Saturated Paste Conductivity pH, Saturated Paste NH4AC Soil Extraction for CEC Saturated Paste Extraction Sodium Adsorption Ratio
B12082786-002	Fill #1	08/29/12 19:00	08/30/12	Soil	Same As Above
B12082786-003	Fill #2	08/29/12 19:00	08/30/12	Soil	Same As Above
B12082786-004	Fill #3	08/29/12 19:00	08/30/12	Soil	Same As Above

The analyses presented in this report were performed by Energy Laboratories, Inc., 1120 S 27th St., Billings, MT 59101, unless otherwise noted. Any exceptions or problems with the analyses are noted in the Laboratory Analytical Report, the QA/QC Summary Report, or the Case Narrative.

The results as reported relate only to the item(s) submitted for testing.

If you have any questions regarding these test results, please call.

Report Approved By:



LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources

Project: Atlanta Site

Client Sample ID: Original Material, From Cut

Location: E-1160177.20, N-421287.75, Elv. 1940.40

Lab ID: B12082786-001

Report Date: 09/06/12

Collection Date: 08/29/12 19:00

Date Received: 08/30/12

Sampled By: Spencer Ingalls

Analyses

Result Units Qualifier Method Analysis Date / By

SATURATED PASTE

pH, sat. paste	7.8 s.u.		ASAM10-3.	09/06/12 16:30 / sm
Conductivity, sat. paste	4.8 mmhos/cm		ASA10-3	09/06/12 16:30 / sm
Calcium, sat. paste	24.4 meq/L		SW6010B	09/05/12 13:07 / rlh
Magnesium, sat. paste	29.5 meq/L		SW6010B	09/05/12 13:07 / rlh
Sodium, sat. paste	10.7 meq/L	D	SW6010B	09/05/12 13:07 / rlh
Sodium Adsorption Ratio (SAR)	3.60 unitless		Calculation	09/06/12 16:30 / sm

CHEMICAL CHARACTERISTICS

Cation Exchange Capacity	19.8 meq/100g	D	SW6010B	09/06/12 15:11 / rlh
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Report: RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



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LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources
Project: Atlanta Site
Client Sample ID: Fill #1
Location: E-1179926.05, N-421267.60, Elv. 1997.65
Lab ID: B12082706-002

Report Date: 09/06/12
Collection Date: 08/29/12 19:00
Date Received: 08/30/12

Sampled By: Spencer Ingalls

Analytes	Result	Units	Qualifier	Method	Analysis Date / By
SATURATED PASTE					
pH, sat. paste	7.7	s.u.		ASAM10-3	09/06/12 16:30 / srm
Conductivity, sat. paste	2.8	mmhos/cm		ASA10-3	09/06/12 16:30 / srm
Calcium, sat. paste	14.2	meq/L		SW6010B	09/05/12 13:14 / rh
Magnesium, sat. paste	20.1	meq/L		SW6010B	09/05/12 13:14 / rh
Sodium, sat. paste	5.61	meq/L	D	SW6010B	09/05/12 13:14 / rh
Sodium Adsorption Ratio (SAR)	1.35	unitless		Calculation	09/06/12 16:30 / srm
CHEMICAL CHARACTERISTICS					
Cation Exchange Capacity	15.1	meq/100g	D	SW6010B	09/06/12 15:15 / rh

Report: RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources
Project: Atlanta Site
Client Sample ID: Fill #2
Location: E-1179924.40, N-421196.70, Elv. 1937.95
Lab ID: B12082786-003
Report Date: 09/06/12
Collection Date: 08/29/12 19:00
Date Received: 08/30/12
Sampled By: Spencer Ingalls

Analyses	Result	Units	Qualifier	Method	Analysis Date / By
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SATURATED PASTE

pH, sat. paste	8.1	s.u.	ASAM10-3,	09/06/12 16:30 / srm
Conductivity, sat. paste	1.2	mmhos/cm	ASA10-3	09/06/12 16:30 / srm
Calcium, sat. paste	2.59	meq/L	SW6010B	09/05/12 13:28 / rlh
Magnesium, sat. paste	8.07	meq/L	SW6010B	09/05/12 13:28 / rlh
Sodium, sat. paste	3.40	meq/L	SW6010B	09/05/12 13:28 / rlh
Sodium Adsorption Ratio (SAR)	1.47	unitless	Calculation	09/06/12 16:30 / srm

CHEMICAL CHARACTERISTICS

Cation Exchange Capacity	12.3	meq/100g	D	SW6010B	09/06/12 15:22 / rlh
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Report RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



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LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client: Continental Resources
Project: Atlanta Site
Client Sample ID: Fill #3
Location: E-1179963.65, N-421120.95, Elv. 1937.90
Lab ID: B12082786-004

Report Date: 09/06/12

Collection Date: 08/29/12 19:00

Date Received: 08/30/12

Sampled By: Spencer Ingalls

Analyses	Result	Units	Qualifier	Method	Analysis Date / By
SATURATED PASTE					
pH, sat. paste	7.9	s.u.		ASAM10-3,	09/06/12 16:30 / srm
Conductivity, sat. paste	4.5	mmhos/cm		ASA10-3	09/06/12 16:30 / srm
Calcium, sat. paste	25.1	meq/L		SW6010B	09/05/12 13:32 / rh
Magnesium, sat. paste	36.7	meq/L		SW6010B	09/05/12 13:32 / rh
Sodium, sat. paste	11.6	meq/L	D	SW6010B	09/05/12 13:32 / rh
Sodium Adsorption Ratio (SAR)	2.07	unitless		Calculation	09/06/12 16:30 / srm
CHEMICAL CHARACTERISTICS					
Cation Exchange Capacity	16.4	meq/100g	D	SW6010B	09/06/12 16:29 / rh

Report RL - Analyte reporting limit.
Definitions: QCL - Quality control limit.
D - RL increased due to sample matrix.

MCL - Maximum contaminant level.
ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: ASA10-3									Batch: R191314
Sample ID: B12082786-001A DUP	Sample Duplicate								09/06/12 16:30
Conductivity, sat. paste	4.86	mmhos/cm	0.10				1.2		30
Sample ID: LCS-1209061630	Laboratory Control Sample						Run: MISC-SOIL_120906B		09/06/12 16:30
Conductivity, sat. paste	7.54	mmhos/cm	0.10	97	50	150			

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: ASAM10-3.2	Batch: R191314								
Sample ID: B12082706-001A DUP pH, sat. paste	Sample Duplicate 7.60	s.u.	0.10		Run: MISC-SOIL_120906B		2.6	10	
Sample ID: LCS-1209061630 pH, sat. paste	Laboratory Control Sample 7.00	s.u.	0.10	99	90	110			09/06/12 16:30

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPD Limit	Qual
Method: Calculation	Batch: R191314								
Sample ID: B12082786-001A DUP	Sample Duplicate	Run: MISC-SOIL_120906B							
Sodium Adsorption Ratio (SAR)	3.85	unitless	0.010				6.7	30	
Sample ID: LCS-1209061630	Laboratory Control Sample	Run: MISC-SOIL_120906B							
Sodium Adsorption Ratio (SAR)	5.11	unitless	0.010	03	60	150			09/06/12 16:30

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Continental Resources

Report Date: 09/06/12

Project: Atlanta Site

Work Order: B12082786

Analyte	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: SW6010B	Batch: 66170								
Sample ID: LCS-65170	Run: ICP201-B_120905A								
Calcium, sat. paste	46.4	meq/L	0.050	88	50	150			09/05/12 13:03
Magnesium, sat. paste	29.0	meq/L	0.082	86	50	150			
Sodium, sat. paste	32.0	meq/L	0.16	77	50	150			
Sample ID: B12082786-001A DUP	Run: ICP201-B_120905A								
Calcium, sat. paste	25.2	meq/L	0.050				3.1		30
Magnesium, sat. paste	31.0	meq/L	0.082				4.8		30
Sodium, sat. paste	20.4	meq/L	0.081				8.7		30
Sample ID: B12082786-002AMS2	Run: ICP201-B_120905A								
Calcium, sat. paste	26.8	meq/L	0.050	101	50	150			09/05/12 13:25
Magnesium, sat. paste	39.5	meq/L	0.082	94	50	150			
Sodium, sat. paste	16.1	meq/L	0.084	96	50	150			
Method: SW6010B	Batch: 65201								
Sample ID: LCS-65201	Run: ICP201-B_120905B								
Cation Exchange Capacity	Laboratory Control Sample	22.4 meq/100g	0.16	90	60	140			09/06/12 15:08
Sample ID: B12082786-002A DUP	Run: ICP201-B_120905B								
Cation Exchange Capacity	Sample Duplicate	13.8 meq/100g	0.16				8.8		50
Sample ID: B12082786-003AMS2	Run: ICP201-B_120905B								
Cation Exchange Capacity	Sample Matrix Spike	33.6 meq/100g	0.17	98	50	150			09/06/12 15:25

Qualifiers:

RL - Analyte reporting limit.

ND - Not detected at the reporting limit.



Standard Reporting Procedures

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as -dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

Workorder Receipt Checklist

Continental Resources

B12082786

Login completed by: Randa Nees

Date Received: 8/30/2012

Reviewed by: BL2000\kmcdonald

Received by: jrz

Reviewed Date: 8/30/2012

Carrier Hand Del
name:

Shipping container/cooler in good condition? Yes No Not Present

Custody seals intact on shipping container/cooler? Yes No Not Present

Custody seals intact on sample bottles? Yes No Not Present

Chain of custody present? Yes No

Chain of custody signed when relinquished and received? Yes No

Chain of custody agrees with sample labels? Yes No

Samples in proper container/bottle? Yes No

Sample containers intact? Yes No

Sufficient sample volume for indicated test? Yes No

All samples received within holding time?
(Exclude analyses that are considered field parameters such as pH, DO, Res Cl, Sulfite, Ferrous Iron, etc.) Yes No

Temp Blank received? Yes No Not Applicable

Container/Temp Blank temperature: 24.6°C No Ice

Water - VOA vials have zero headspace? Yes No No VOA vials submitted

Water - pH acceptable upon receipt? Yes No Not Applicable

Contact and Corrective Action Comments:

Perc analysis not done at Energy Laboratories. These samples were taken to another laboratory by Mick Albright of Continental Resources.



Chain of Custody and Analytical Request Record

Page 1 of 1

Company Name: Continental Resources		Project Name, PWS, Permit, Etc. Atlanta Site				Sample Origin State: ND	EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Report Mail Address: PO Box 268870 Oklahoma City, OK 73126		Contact Name: Chad Newby Phone/Fax: 405-574-2172 Email: chad.newby@ctr.com				Sampler. (Please Print) Spencer Insights	Invoice Address: PO Box 268870 Oklahoma City, OK 73126
Invoice Address: PO Box 268870 Oklahoma City, OK 73126		Invoice Contact & Phone: Chad Newby 405-574-2172				Purchase Order: chad.Newby	Quote/Bottle Order: Unknown
Special Report/Formats - ELI must be notified prior to sample submittal for the following:		ANALYSIS REQUESTED				Contact ELI prior to RUSH sample submittal for charges and scheduling - See Instruction Page	Shipped by Hand Carrier ID#:
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> POTW/WWTP <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____		<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT (Electronic Data) Format: LEVEL IV <input type="checkbox"/> NELAC				Comments: E-1180177-20 N-421287.75 Elev. 1440.40	Received Temp 24.6 °C
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.)		Collection Date 8-29-12	Collection Time 7:00pm	MATRIX I-S	Number of Containers Sample Type: A W S V B O Air/Water/Solids/Solutes Vegetation/Bioassay Other	SEE ATTACHED Normal Turnaround (TAT)	On Ice: Yes <input checked="" type="checkbox"/>
Original Material (EPA)		✓	X	X	X	X	Y
1							
2							
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7							
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10							
LABORATORY USE ONLY							
Custody Record MUST be Signed	Released by (print): Mick Albright Date/Term: 8-30-12 9:00 AM Signature: [Signature]			Received by (print): [Signature] Date/Term: [Signature] Signature: [Signature]			
	Released by (print): Mick Albright Date/Term: 8-30-12 3:05 PM Signature: [Signature]			Received by (print): [Signature] Date/Term: [Signature] Signature: [Signature]			
Sample Disposal: Return to Client	Lab Disposal: K	Received by Laboratory: Spencer Insights Date/Term: 8/30/12 3:05 PM Signature: [Signature]					

In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested.

This serves as notice of this possibility. All sub-contract data will be clearly notated on your analytical report. Visit our web site at www.enmrylab.com for additional information, downloadable fee schedule, forms, and links.



Chain of Custody and Analytical Request Record

Page _____ of _____

Continental Resources										Atlanta Site										Sample Origin		EPA/State Compliance:	
Report Mail Address: PO Box 268870 Oklahoma City, OK 73126					Invoice Address: PO Box 268870 Oklahoma City, OK 73126					Project Name, PWS, Permit, Etc. Chad Newby					State: ND		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
										Phone/Fax: 405-574-2172					Email: chad.newby@cir.com		Sampler: (Please Print) Spencer Ingraham						
										Purchase Order: Chad Newby					Quote/Bottle Order: Unknown		Shipped by: Hand						
Special Report/Formats – ELI must be notified prior to sample submittal for the following:										ANALYSIS REQUESTED													
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> POTW/WWTP <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____					<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT (Electronic Data) Format: _____ <input type="checkbox"/> LEVEL IV <input type="checkbox"/> NELAC					Number of Containers: 1 Sample Type: AW/SV/B/C Air/Water/Solids/Residue/Other: X Vegetation: Y					R U S H		Contact ELI prior to RUSH sample submittal for charges and scheduling – See Instruction Page Comments: E-1179926-05 Normal Turnaround (TAT): N-421267-60 ELI: 1937-65		Receipt Temp: 24 Loc: C On loc: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Custody Seal: Y M Intact: Y N Signature Match: Y N				
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.) Fill #1					Collection Date: 8-29-12		Collection Time: 7:00PM			Matrix: I-S		See Attached: X		Normal Turnaround (TAT):		Comments: E-1179926-05 N-421267-60 ELI: 1937-65		Receipt Temp: 24 Loc: C On loc: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Custody Seal: Y M Intact: Y N Signature Match: Y N					
1 2 3 4 5 6 7 8 9 10										ANALYSIS REQUESTED CEC PH Per EW S AR													
Custody Record MUST be Signed					Received by (print): Muk Albright Received by (print): Muk Albright Received by (print): Muk Albright					Received by (print): Muk Albright Received by (print): Muk Albright Received by (print): Muk Albright					Date/Time: 8-30-12 9:00AM Date/Time: 8-30-12 305 Date/Time: 8-30-12 305		Signature: Muk Albright Signature: Muk Albright Signature: Muk Albright						
Sample Disposal: Return to Client Lab Disposal: X					Received by Laboratory: 302 ZEPHER 8/30/12 305 Received by Laboratory: 302 ZEPHER 8/30/12 305 Received by Laboratory: 302 ZEPHER 8/30/12 305					Date/Time: 8/30/12 305 Date/Time: 8/30/12 305 Date/Time: 8/30/12 305		Signature: Muk Albright Signature: Muk Albright Signature: Muk Albright											
LABORATORY USE ONLY \$12082782-007																							

In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All sub-contract data will be clearly notated on your analytical report. Visit our web site at www.energylab.com for additional information, downloadable fee schedule forms, and links.



Chain of Custody and Analytical Request Record

Page 1 of 1

Company Name: Continental Resources		PLEASE PRINT. Provide as much information as possible. Project Name, PWS, Permit, Etc.			
Report Mail Address: PO Box 268870 Oklahoma City, OK 73126		Contact Name: Atlanta Site Phone/Fax:		Sample Origin State: ND	
Invoice Address: PO Box 268870 Oklahoma City, OK 73126		Invoice Contact & Phone Chad Newby 405-574-2172 chad.newby@okc.com		EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Sampler: (Please Print) Spencer Ingalls	
Special Report/Formats – ELI must be notified prior to sample submittal for the following:		Purchase Order: Chad Newby 405-574-2172		Quote/Bottle Order: Chad Newby UNKNOWN	
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> POTW/MMTWP <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____		<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT (Electronic Data) Format: <input type="checkbox"/> LEVEL IV <input type="checkbox"/> NELAC		Number of Containers: 0 Sample Type: A/W S/V B/O Air Water Spots/Solids Vegetation Necessary E/C SFR CEC H/C Perm SEE ATTACHED Normal Turnaround (TAT): H	
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.) Fill # 2		Collection Date 8-29-12	Collection Time 7:00pm	MATRIX P-S d d a a k	
LABORATORY USE ONLY 20082782-003		R U G H		Contact ELI prior to RUSH sample submittal for charges and scheduling – See Instruction Page Comments: E-1179924-40 N. 421196.70 Ele. 1937.95 Receipt Temp: 24.6°C Date: 8-29-12 Yes <input checked="" type="checkbox"/>	
Custody Record MUST be Signed		Relinquished by (print): Mark Albright Date/Time: 8-30-12 9:00AM Signature: Mark Albright Relinquished by (print): Mark Albright Date/Time: 8-30-12 3:05 PM Signature: Mark Albright		Received by (print): Mark Albright Date/Time: 8-30-12 3:05 PM Signature: Mark Albright Received by (print): Mark Albright Date/Time: 8-30-12 3:05 PM Signature: Mark Albright Received by Laboratory: Mark Albright Date/Time: 8-30-12 3:05 PM Signature: Mark Albright	
Sample Disposal: Return to Client: Lab Dispos: X In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All sub-contract data will be clearly noted on your analytical report. Visit our web site at www.energylab.com for additional information, downloadable fee schedule, forms, and links.					



Chain of Custody and Analytical Request Record

Page 1 of 1

CONTINUATION REQUEST RECORD										Page <u>1</u> of <u>1</u>					
Company Name: Continental Resources					PLEASE PRINT- Provide as much information as possible. Project Name, PWS, Permit, Etc. Atlanta Site										
Report Mail Address: PO Box 268870 Oklahoma City, OK 73126					Contact Name: Chad Newby Phone/Fax: 405-574-2172 chad.newby@ctr.com					Sample Origin ND	EPA/State Compliance: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
Invoice Address: PO Box 268870 Oklahoma City, OK 73126					Invoice Contact & Phone: Chad Newby 405-574-2172					Email: chad.newby@ctr.com	Sampler: (Please Print) Spencer Ingalls				
Special Report/Formats - ELI must be notified prior to sample submittal for the following:					Purchase Order: Chad Newby					Quotefolio Order: Chad Newby	Unknown				
<input type="checkbox"/> DW <input type="checkbox"/> GSA <input type="checkbox"/> PCTW/MWTP <input type="checkbox"/> State: _____ <input type="checkbox"/> Other: _____					<input type="checkbox"/> A2LA <input type="checkbox"/> EDD/EDT (Electronic Data) Format <input type="checkbox"/> LEVEL IV <input type="checkbox"/> NELAC					Number of Containers 1 Sample Type: AWS VBO Air Water Soils/Solids Vegetation Biomass/Other SAR CSC PT	ANALYSIS REQUESTED EE	SEE ATTACHED Perf	Normal Turnaround (TAT) 16 wks	Contact ELI prior to RUSS sample submittal for charges and scheduling - See Instruction Page Comments: E. 1179963.65 N. 421120.95 Elv. 1937.90	Submitted by: Spencer Ingalls Center ST(s): OK Recept Temp: RT + C Date: 08/27/12 Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Custody Seal <input checked="" type="checkbox"/> Initial <input checked="" type="checkbox"/> Signature Match <input checked="" type="checkbox"/> 08/27/12-08/13
SAMPLE IDENTIFICATION (Name, Location, Interval, etc.) Fill #3					Collection Date 8-29-12	Collection Time 7:00pm	MATRIX T-3	<input checked="" type="checkbox"/>					LABORATORY USE ONLY		
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Custody Record MUST be Signed											Received by (Print): Mick Albright Received by (Print): Mick Albright Received by (Print): Mick Albright Received by (Print): Mick Albright Received by Laboratory: Energy 8/30/12 3:05 PM Received by Laboratory: Energy 8/30/12 3:05 PM Signature: Mick Albright Signature: Mick Albright Signature: Mick Albright Signature: Mick Albright				
Sample Disposal: Return to Client Lab Disposal: Waste											Signature: Spencer Ingalls Signature: Spencer Ingalls Signature: Spencer Ingalls				
In certain circumstances samples submitted to Energy Laboratories, Inc. may be subcontracted to other laboratories.															
Page <u>1</u> of <u>1</u>															

In certain circumstances, samples submitted to Energy Laboratories, Inc. may be subcontracted to other certified laboratories in order to complete the analysis requested. This serves as notice of this possibility. All sub-contract data will be clearly noted on your analytical report. Visit our web site at www.energylab.com for additional information, downloadable fee schedule, forms, and links.

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8105 Black Hawk Rd • PO Box 559 • Black Hawk, SD 57718-0559 • Phone (605) 787-9303 • FAX (605) 787-9515
140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

PROCTOR TEST

MOISTURE DENSITY RELATION

CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
Attn: Project Manager

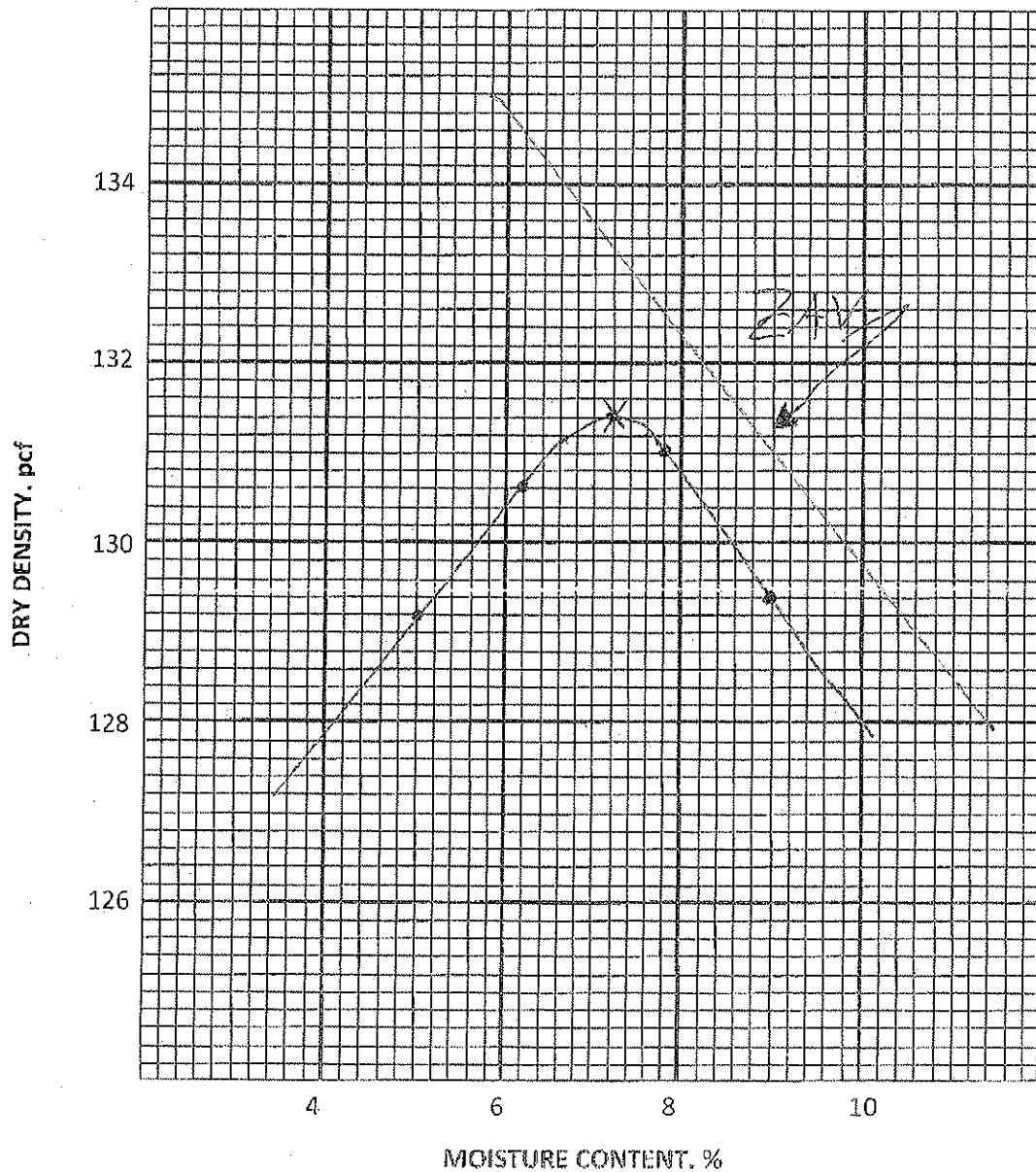
Proctor#: Date: 08/21/12
ASTM: 698 Method: C
Soil Classification: Brown Gravelly
Sand

Project: Atlanta Drill Pad, Williston,
North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 131.4pcf

OPTIMUM MOISTURE CONTENT: 7.2%



Cc:

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140 Pine Needle Drive • Spearfish, SD 57763 • Phone (605) 642-2742 • Mobile 390-3788

PROCTOR TEST

MOISTURE DENSITY RELATION

CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
Attn: Project Manager

Proctor#: Date: 07/31/12

ASTM: 698 Method:

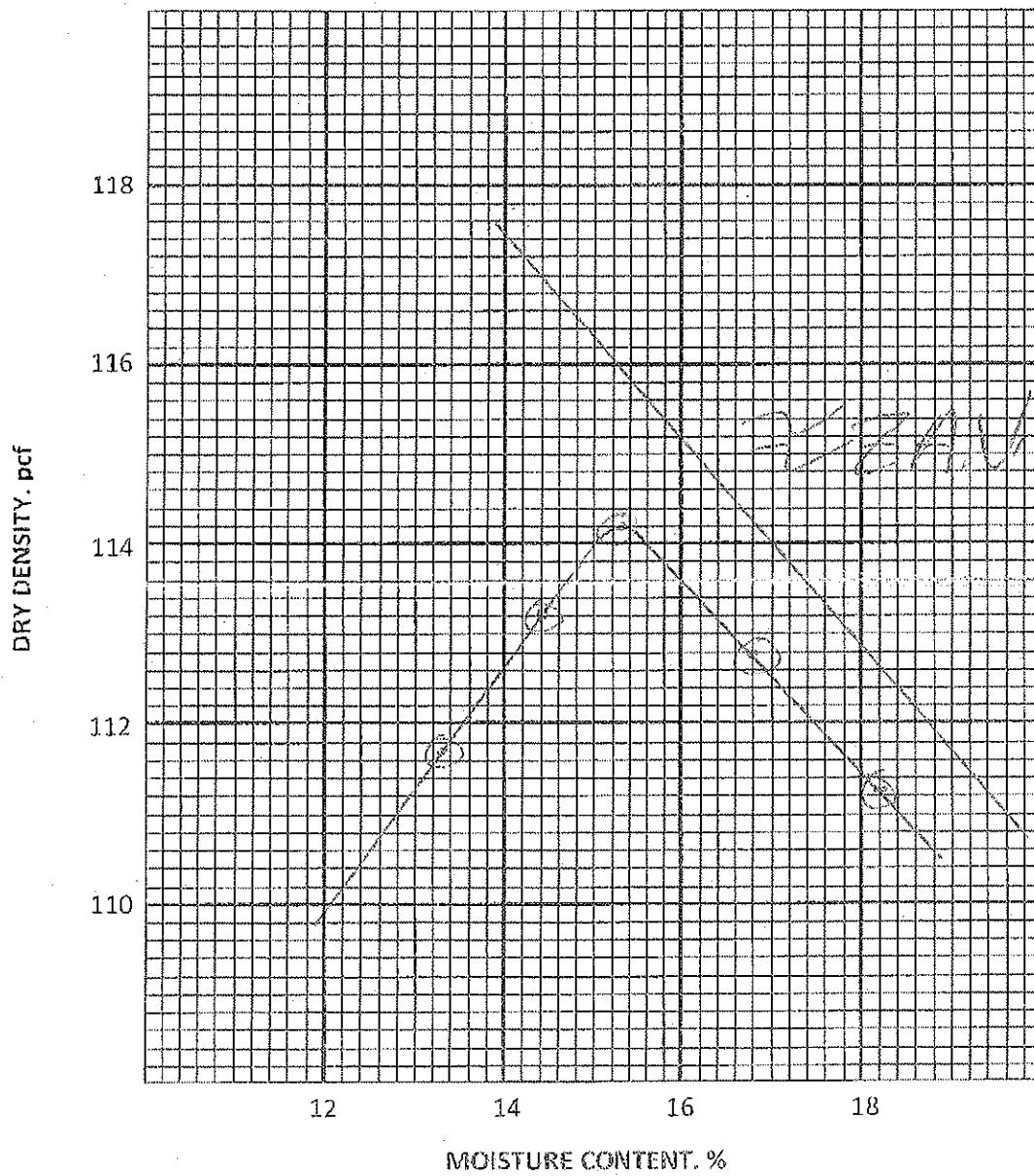
Soil Classification: CL

Project: Atlanta Drill Pad, Williston, North Dakota

Project Number: 12-12165

MAXIMUM DENSITY: 114.2pcf

OPTIMUM MOISTURE CONTENT: 15.3%



66

SIOUX FALLS • BLACK HAWK • SPEARFISH

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140 Pine Needle Drive • Spearfish, SD 57783 • Phone (605) 642-2742 • Mobile 390-3768

REPORT OF EXCAVATION OBSERVATIONS

CONTINENTAL RESOURCES
P.O. Box 268836
Oklahoma City, OK 73126

September 7, 2012

Attn: Project Manager

Subj: Report of Excavation Observations
Drill Pad Spillage Line Construction
Atlanta Drill Pad
Williston, North Dakota

ATS No. 12-12165

INTRODUCTION

Our presence on the above referenced project was requested by Continental Resources of Oklahoma City, Oklahoma.

We were to observe and test the overexcavation and fill placement over the spillage liner placed below the Atlanta Drill Pad being constructed in Williston, North Dakota.

EXCAVATION OBSERVATIONS

Pad Spillage Liner Excavation & Subgrade Preparation:

We observed the overexcavation of the spillage liner on August 12, 2012. We observed that the bottom of the overexcavation was taken to 5 feet below finished grades in the spillage liner site. The bottom of the overexcavation was recompacted and smoothed prior to synthetic liner installation.

The synthetic liner material was delivered in rolls and placed over the prepared subgrade soils. We observed that the liner laps were welded as the liner materials were pulled into place.

Liner Area Backfill:

On August 14, 2012, we observed on-site soil placement over the synthetic liner. A cushion layer was compacted in place then material was placed via scrapers. Water was added and dozers mixed the soils prior to compaction in lifts. All compaction tests taken indicate the backfill material was placed in an engineered manner.

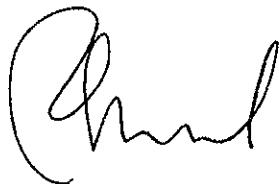
CONCLUSIONS AND RECOMMENDATIONS

Based on our observations and tests, it is our opinion that the liner subgrade was prepared and the backfill placed in an engineered manner.

CLOSURE

If you have questions or comments about this report, please contact us and we will be glad to respond.

Sincerely,
AMERICAN TECHNICAL SERVICES, INC.



Dave G. Bressler, P.E.
Geotechnical Consultant

cc: File

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Research &
9105 Black Hawk Rd • PO Box 558
Black Hawk, CO 80101-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
1	07/25/12	#1	9.7	126.5	7.7	128.2	101	+/-2%	95	PASS
2	07/25/12	#1	9.7	126.5	8.7	120.2	95	+/-2%	95	PASS
3	07/25/12	#1	9.7	126.5	8.8	125.8	99	+/-2%	95	PASS
4	07/25/12	#1	9.7	126.5	9.9	126.8	100	+/-2%	95	PASS
5	07/25/12	#1	9.7	126.5	9.1	120.4	95	+/-2%	95	PASS
6	07/25/12	#1	9.7	126.5	7.8	121.0	96	+/-2%	95	PASS
7							#DIV/0!			
8							#DIV/0!			
9							#DIV/0!			
10							#DIV/0!			

TEST #	LOCATION	ELEVATION
1	North 421071.00, East 117953.00	1913.95
2	North 421274.95, East 1179466.60	1924.65
3	North 421032.65, East 1179535.15	1911.2
4	North 421208.75, East 1179464.72	1922.6
5	North 421225.55, East 1179501.00	1923.1
6	North 420954.70, East 1179641.10	1905.35
7		
8		
9		
10		

NOTES: All Test in West Valley Fill

cc:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS # 12-12165
DATE 07/30/12
ATS TECH Russell Harwood
GAGE # 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
7	07/26/12	#1	9.7	126.5	8.1	126.2	100	+/-2%	95	PASS
8	07/26/12	#1	9.7	126.5	7.8	128.4	102	+/-2%	95	PASS
9	07/26/12	#1	9.7	126.5	7.9	126.1	100	+/-2%	95	PASS
10	07/26/12	#1	9.7	126.5	7.7	120.2	95	+/-2%	95	PASS
11	07/26/12	#1	9.7	126.5	8.0	124.7	99	+/-2%	95	PASS
12	07/26/12	#1	9.7	126.5	8.1	123.7	98	+/-2%	95	PASS
13							#DIV/0!			
14							#DIV/0!			
15							#DIV/0!			
16							#DIV/0!			

TEST #	LOCATION	ELEVATION
7	North 420733.85, East 1179715.80	1889.35
8	North 421024.65, East 1179590.75	1911.8
9	North 4211162.20, East 1179535.00	1920.75
10	North 420989.90, East 1179617.40	1910.3
11	North 421163.80, East 1179533.60	1921.65
12	North 420730.65, East 1179774.25	1887.9
13		
14		
15		
16		

NOTES:

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CC:

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8105 Black Hawk Rd • PO Box 558
Black Hawk, CO 80428-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTA	
13	07/27/12	#1	9.7	126.5	8.2	128.8	102	+/-2%	95	PASS
14	07/27/12	#1	9.7	126.5	7.8	125.7	99	+/-2%	95	PASS
15	07/27/12	#1	9.7	126.5	8.0	126.2	100	+/-2%	95	PASS
16	07/27/12	#1	9.7	126.5	7.9	126.7	100	+/-2%	95	PASS
17	07/27/12	#1	9.7	126.5	8.3	121.5	96	+/-2%	95	PASS
18	07/27/12	#1	9.7	126.5	8.0	120.7	95	+/-2%	95	PASS
19	07/27/12	#1	9.7	126.5	10.4	124.3	98	+/-2%	95	PASS
20	07/27/12	#1	9.7	126.5	8.3	121.5	96	+/-2%	95	PASS
21	07/27/12	#1	9.7	126.5	8.7	123.2	97	+/-2%	95	PASS
22	07/27/12	#1	9.7	126.5	10.1	121.2	96	+/-2%	95	PASS

TEST #	LOCATION	ELEVATION
13	North 420922.45, East 1179615.55	1907.5
14	North 421133.55, East 1179531.25	1920.75
15	North 421328.60, East 1179449.60	1930
16	North 420734.90, East 1179720.10	1891.95
17	North 421331.0, East 1179468.55	1930.25
18	North 421115.0, East 1179565.80	1920.35
19	North 421129.55, East 1179544.70	1921.55
20	North 420997.45, East 1179569.10	1913.85
21	North 421218.20, East 1179468.55	1927.65
22	North 421036.70, East 1179556.20	1916.5

NOTES:

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CC:

AMERICAN TECHNICAL SERVICES, INC.

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
23	07/28/12	#1	9.7	126.5	7.7	121.3	96	+/-2%	95	PASS
24	07/28/12	#1	9.7	126.5	8.6	122.3	97	+/-2%	95	PASS
25	07/28/12	#1	9.7	126.5	9.8	121.4	96	+/-2%	95	PASS
26	07/28/12	#1	9.7	126.5	10.3	120.4	95	+/-2%	95	PASS
27	07/28/12	#1	9.7	126.5	8.8	123.1	97	+/-2%	95	PASS
28	07/28/12	#1	9.7	126.5	10.2	121.1	96	+/-2%	95	PASS
29	07/28/12	#1	9.7	126.5	9.5	121.7	96	+/-2%	95	PASS
30	07/28/12	#1	9.7	126.5	8.9	121.6	96	+/-2%	95	PASS
31							#DIV/0!			
32							#DIV/0!			

TEST #	LOCATION	ELEVATION
23	North 421030.00, East 1179567.90	1917.25
24	North 421168.40, East 1179502.30	1925.8
25	North 420941.60, East 1179621.90	1910.9
26	North 420775.75, East 1179540.35	1915
27	North 420747.80, East 1179641.35	1901.75
28	North 421160.85, East 1179530.85	1925
29	North 421021.90, East 117618.15	1915.65
30	North 420886.85, East 1179717.40	1904.9
31		
32		

NOTES:

RESPECTFULLY SUBMITTED



CC:

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**AMERICAN
TECHNICAL
SERVICES, INC.**

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8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

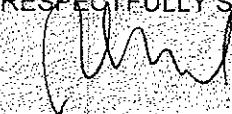
ATS #: 12-12165
DATE: 07/30/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
31	07/29/12	#1	9.7	126.5	10.2	120.4	95	+/-2%	95	PASS
32	07/29/12	#1	9.7	126.5	10.1	121.2	96	+/-2%	95	PASS
33	07/29/12	#1	9.7	126.5	8.2	121.7	96	+/-2%	95	PASS
34	07/29/12	#1	9.7	126.5	9.2	121.7	96	+/-2%	95	PASS
35	07/29/12	#1	9.7	126.5	9.9	120.4	95	+/-2%	95	PASS
36	07/29/12	#1	9.7	126.5	9.4	120.8	95	+/-2%	95	PASS
37							#DIV/0!			
38							#DIV/0!			
39							#DIV/0!			
40							#DIV/0!			

TEST #	LOCATION	ELEVATION
31	North 421067.10, East 1179554.40	1920.8
32	North 420928.65, East 1179636.40	1911.25
33	North 420835.80, East 1179608.55	1912.35
34	North 421077.20, East 1179797.50	1922.35
35	North 420932.15, East 1179576.05	1914.35
36	North 420901.40, East 1179652.05	1909.95
37		
38		
39		
40		

NOTES: _____

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 AMERICAN TECHNICAL SERVICES, INC.

CC: _____

AMERICAN
TECHNICAL
SERVICES. INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/01/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
37	07/30/12	#3	15.3	114.2	14.2	108.7	95	+/-2%	95	PASS
38	07/30/12	#3	15.3	114.2	13.7	109.1	96	+/-2%	95	PASS
39	07/30/12	#3	15.3	114.2	13.6	110.4	97	+/-2%	95	PASS
40	07/30/12	#3	15.3	114.2	14.1	109.2	96	+/-2%	95	PASS
41	07/30/12	#3	15.3	114.2	13.8	110.0	96	+/-2%	95	PASS
42	07/30/12	#3	15.3	114.2	14.0	112.6	99	+/-2%	95	PASS
43							#DIV/0!			
44							#DIV/0!			
45							#DIV/0!			
46							#DIV/0!			

TEST #	LOCATION	ELEVATION
37	North 420807.75, East 1179702.80	1909.05
38	North 420783.10, East 1179629.25	1916.6
39	North 421008.30, East 1179597.45	1916.65
40	North 420912.45, East 1179672.00	1910.05
41	North 420800.0, East 1179606.85	1922.55
42	North 420784.65, East 1179714.00	1911.75
43		
44		
45		
46		

NOTES:

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8105 Black Hawk Rd. • P.O. Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/01/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
43	07/31/12	#3	15.3	114.2	13.4	108.9	95	+/-2%	95	PASS
44	07/31/12	#3	15.3	114.2	14.1	113.3	99	+/-2%	95	PASS
45	07/31/12	#3	15.3	114.2	13.3	109.5	96	+/-2%	95	PASS
46	07/31/12	#3	15.3	114.2	13.5	115.0	101	+/-2%	95	PASS
47	07/31/12	#1	9.7	126.5	8.9	124.7	99	+/-2%	95	PASS
48							#DIV/0!			
49							#DIV/0!			
50							#DIV/0!			
51							#DIV/0!			
52							#DIV/0!			

TEST #	LOCATION	ELEVATION
43	North 421075.80, East 1179492.75	1925.45
44	North 420939.60, East 1179667.90	1915.7
45	North 421024.15, East 1179494.95	1926.15
46	North 420978.15, East 1179573.50	1923.35
47	North 420958.05 East 1179629.60	1919.6
48		
49		
50		
51		
52		

NOTES: _____

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126

ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS #: 12-12165
 DATE: 08/03/12
 ATS TECH: Russell Harwood
 GAGE #: 2
 BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS		PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	
48	08/01/12	#3	15.3	114.2	13.7	113.9	100	+/-2%	95
49	08/01/12	#3	15.3	114.2	13.4	112.6	99	+/-2%	95
50	08/01/12	#3	15.3	114.2	13.5	108.9	95	+/-2%	95
51	08/01/12	#3	15.3	114.2	14.2	110.0	96	+/-2%	95
52	08/01/12	#3	15.3	114.2	13.3	113.5	99	+/-2%	95
53							#DIV/0!		
54							#DIV/0!		
55							#DIV/0!		
56							#DIV/0!		
57							#DIV/0!		

TEST #	LOCATION	ELEVATION
48	78' North of South End of West Valley- Middle	
49	25' North of South End of West Valley-Middle	
50	225' North of South End of West Valley-Middle	
51	North 421100.20 East 1179617.10	1924.9
52	North 420962.20 East 1179574.20	1928.75
53		
54		
55		
56		
57		

NOTES: Not Able to Get GPS Readings System Down

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/03/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
53	08/02/12	#3	15.3	114.2	13.5	114.9	101	+/-2%	95	PASS
54	08/02/12	#3	15.3	114.2	13.7	112.9	99	+/-2%	95	PASS
55	08/02/12	#3	15.3	114.2	13.5	110.2	96	+/-2%	95	PASS
56	08/02/12	#3	15.3	114.2	13.6	114.0	100	+/-2%	95	PASS
57	08/02/12	#3	15.3	114.2	13.6	113.9	100	+/-2%	95	PASS
58	08/02/12	#3	15.3	114.2	13.8	115.5	101	+/-2%	95	PASS
59	08/02/12	#3	15.3	114.2	13.4	109.7	96	+/-2%	95	PASS
60							#DIV/0!			
61							#DIV/0!			
62							#DIV/0!			

TEST #	LOCATION	ELEVATION
53	North 420981.65, East 1179560.25	1930.75
54	North 420989.70, East 1179597.65	1928.25
55	North 420091.15, East 1179511.90	1933.95
56	North 421074.40, East 1179515.05	1933.45
57	North 421145.45, East 1179458.95	1932.75
58	North 421084.85, East 1179531.55	1934.45
59	North 421196.80, East 1179508.90	1934.35
60		
61		
62		

NOTES: _____

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
60	08/04/12	#3	15.3	114.2	13.9	112.2	98	+/-2%	95	PASS
61	08/04/12	#1	9.7	126.5	8.9	120.6	95	+/-2%	95	PASS
62	08/04/12	#3	15.3	114.2	14.1	113.9	100	+/-2%	95	PASS
63	08/04/12	#3	15.3	114.2	13.4	113.3	99	+/-2%	95	PASS
64							#DIV/0!			
65							#DIV/0!			
66							#DIV/0!			
67							#DIV/0!			
68							#DIV/0!			
69							#DIV/0!			

TEST #	LOCATION	ELEVATION
60	300' North of South Slope, East 1/3 of West Valley	4 to 5' Below
61	100' North of South Slope, East 1/3 of West Valley	4 to 5' Below
62	North 421154.15, East 1179488.85	1930.7
63	North 421086.15, East 1179544.25	1937.05
64		
65		
66		
67		
68		
69		

NOTES: No GPS for Location

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Black Hawk, CO 80428-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK: _____

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
64	08/05/12	#1	9.7	126.5	10.1	124.9	99	+/-2%	95	PASS
65	08/05/12	#3	15.3	114.2	13.4	112.2	98	+/-2%	95	PASS
66	08/05/12	#1	9.7	126.5	8.3	128.5	102	+/-2%	95	PASS
67	08/05/12	#1	9.7	126.5	9.1	121.8	96	+/-2%	95	PASS
68							#DIV/0!			
69							#DIV/0!			
70							#DIV/0!			
71							#DIV/0!			
72							#DIV/0!			
73							#DIV/0!			

TEST #	LOCATION	ELEVATION
64	North 421047.10 East 1179483.90	1939
65	North 421236.15 East 1179463.75	1938.55
66	North 421344.40 East 1179447.75	1940.25
67	North 421219.15 East 1179501.00	1940.4
68		
69		
70		
71		
72		
73		

NOTES: _____

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SERVICES, INC.**

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/09/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
68	08/07/12	#1	9.7	126.5	7.8	122.6	97	+/-2%	95	PASS
69	08/07/12	#2	8.3	123.2	7.5	118.7	96	+/-2%	95	PASS
70	08/07/12	#1	9.7	126.5	8.7	126.3	100	+/-2%	95	PASS
71	08/07/12	#1	9.7	126.5	7.8	123.8	98	+/-2%	95	PASS
72							#DIV/0!			
73							#DIV/0!			
74							#DIV/0!			
75							#DIV/0!			
76							#DIV/0!			
77							#DIV/0!			

TEST #	LOCATION	ELEVATION
68	North 420982.95 East 1179952.45	1895.45
69	North 421008.10 East 1179936.05	1896.5
70	North 421099.00 East 1179911.80	1898.75
71	North 421191.80 East 1179859.30	1904.05
72		
73		
74		
75		
76		
77		

NOTES

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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION:
PROJECT: Project Manager
Atlanta Drill Site

ATS.# 12-12165
DATE 08/09/12
ATS TECH: Russell Harwood
GAGE # 2
BENCHMARK

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
72	08/08/12	#1	9.7	126.5	8.6	124.9	99	+/-2%	95	PASS
73	08/08/12	#1	9.7	123.2	7.7	128.6	104	+/-2%	95	PASS
74	08/08/12	#2	8.3	123.2	8.4	117.5	95	+/-2%	95	PASS
75	08/08/12	#1	9.7	126.5	7.9	128.5	102	+/-2%	95	PASS
76							#DIV/0!			
77							#DIV/0!			
78							#DIV/0!			
79							#DIV/0!			
80							#DIV/0!			
81							#DIV/0!			

TEST #	LOCATION	ELEVATION
72	North 421032.80 East 1179904.95	1907.4
73	North 421121.00 East 1179879.00	1909.35
74	North 421046.25 East 1179873.80	1911.65
75	North 421154.10 East 1179910.70	1913.7
76		
77		
78		
79		
80		
81		

NOTES:

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126

ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS # 12-12165
 DATE 08/15/12
 ATS TECH: Russell Harwood
 GAGE # 2
 BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC. MOISTURE %	SPEC. COMPACTION	
76	08/09/12	#1	9.7	126.5	8.0	120.4	95	+/-2%	95	PASS
77	08/09/12	#2	8.3	123.2	8.1	120.3	98	+/-2%	95	PASS
78							#DIV/0!			
79							#DIV/0!			
80							#DIV/0!			
81							#DIV/0!			
82							#DIV/0!			
83							#DIV/0!			
84							#DIV/0!			
85							#DIV/0!			

TEST #	LOCATION	ELEVATION
76	North 421078.95 East 1179862.60	1914.45
77	North 421199.70 East 1179870.90	1915.05
78		
79		
80		
81		
82		
83		
84		
85		

NOTES: _____

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CC:

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5105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126

ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS #: 12-12165
 DATE: 08/15/12
 ATS TECH: Russell Harwood
 GAGE #: 2
 BENCHMARK:

		LABORATORY		FIELD		SPECIFICATIONS				
TEST #	DATE	PROCTOR # / CLASSIFICATION	% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
82	08/12/12	#1	9.7	126.5	10.0	124.2	98	+/-2%	95	PASS
83	08/12/12	#1	9.7	126.5	10.3	120.7	95	+/-2%	95	PASS
84	08/12/12	#1	9.7	126.5	10.1	122.8	97	+/-2%	95	PASS
85	08/12/12	#3	15.3	114.2	13.4	115.5	101	+/-2%	95	PASS
86	08/12/12	#3	15.3	114.2	14.0	116.6	102	+/-2%	95	PASS
87	08/12/12	#3	15.3	114.2	13.9	114.9	101	+/-2%	95	PASS
88							#DIV/0!			
89							#DIV/0!			
90							#DIV/0!			
91							#DIV/0!			

TEST #	LOCATION	ELEVATION
82	North 421169.15 East 1179661.00	1934.25
83	North 421281.75 East 1179530.30	1935.9
84	North 421187.85 East 1179466.20	1935.2
85	North 421265.35 East 1179372.75	1936.3
86	North 421179.15 East 1179257.80	1935.9
87	North 421253.65 East 1179177.25	1937.1
88		
89		
90		
91		

NOTES: All Test in Overex on West 1/2 Subgrade Before Liner Installation

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CC:

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SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
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REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
78	08/12/12	#3	15.3	114.2	13.5	113.9	100	+/-2%	95	PASS
79	08/12/12	#3	15.3	114.2	13.7	115.1	101	+/-2%	95	PASS
80	08/12/12	#3	15.3	114.2	13.4	114.9	101	+/-2%	95	PASS
81	08/12/12	#3	15.3	114.2	13.3	113.3	99	+/-2%	95	PASS
82							#DIV/0!			
83							#DIV/0!			
84							#DIV/0!			
85							#DIV/0!			
86							#DIV/0!			
87							#DIV/0!			

TEST #	LOCATION	ELeLEVEL
78	North 421150.90 East 1179896.40	1917
79	North 421240.60 East 1179845.60	1917.8
80	North 421006.70 East 1179882.55	1922.3
81	North 420992.55 East 1179992.15	1919.75
82		
83		
84		
85		
86		
87		

NOTES:

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CC:

AMERICAN TECHNICAL SERVICES, INC.

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TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Back Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES INC
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

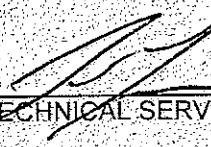
ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

			LABORATORY		FIELD		SPECIFICATIONS			
TEST #	DATE	PROCTOR # / CLASSIFICATION	% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
88	08/13/12	#3	15.3	114.2	13.6	113.7	100	+/-2%	95	PASS
89	08/13/12	#3	15.3	114.2	13.8	113.3	99	+/-2%	95	PASS
90	08/13/12	#3	15.3	114.2	13.4	115.5	101	+/-2%	95	PASS
91	08/13/12	#2	8.3	123.2	8.8	118.9	97	+/-2%	95	PASS
92	08/13/12	#1	9.7	126.5	8.9	126.1	100	+/-2%	95	PASS
93							#DIV/0!			
94							#DIV/0!			
95							#DIV/0!			
96							#DIV/0!			
97							#DIV/0!			

TEST #	LOCATION	ELEVATION
88	North 421063.70 East 1179944.20	1918.35
89	North 421008.35 East 1179861.05	1927.7
90	North 421038.50 East 1179985.85	1920.7
91	North 421044.50 East 1179840.40	1927.5
92	North 421017.25 East 1179950.30	1925.65
93		
94		
95		
96		
97		

NOTES:

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S
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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57713-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126
 ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS #: 12-12165
 DATE: 08/15/12
 ATS TECH: Russell Harwood
 GAGE #: 2
 BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
98	08/14/12	#1	9.7	126.5	10.2	120.9	96	+/-2%	95	PASS
99	08/14/12	#1	9.7	126.5	10.3	121.3	96	+/-2%	95	PASS
100	08/14/12	#1	9.7	126.5	10.1	121.9	96	+/-2%	95	PASS
101	08/14/12	#3	15.3	114.2	13.3	114.5	100	+/-2%	95	PASS
102	08/14/12	#1	9.7	126.5	10.1	123.5	98	+/-2%	95	PASS
103	08/14/12	#1	9.7	126.5	10.2	121.2	96	+/-2%	95	PASS
104	08/14/12	#3	15.3	114.2	13.4	115.6	101	+/-2%	95	PASS
105							#DIV/0!			
106							#DIV/0!			
107							#DIV/0!			

TEST #	LOCATION	ELEVATION
98	North 421249.95 East 1179384.30	1937.55
99	North 421288.40 East 1179300.25	1938.65
100	North 421171.30 East 1179237.30	1937.9
101	North 421272.15 East 1179362.50	1938.75
102	North 421267.10 East 1179238.35	1939.7
103	North 421229.90 East 1179254.90	1939.2
104	North 421203.80 East 1179320.25	1938.65
105		
106		
107		

NOTES: Drill Pad Area on Liner Fill

RESPECTFULLY SUBMITTED

CC:


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
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SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
3105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/15/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK: _____

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
93	08/14/12	#3	15.3	114.2	13.6	114.5	100	+/-2%	95	PASS
94	08/14/12	#3	15.3	114.2	13.7	114.7	100	+/-2%	95	PASS
95	08/14/12	#1	9.7	126.5	10.4	122.5	97	+/-2%	95	PASS
96	08/14/12	#1	9.7	126.5	8.7	124.0	98	+/-2%	95	PASS
97	08/14/12	#1	9.7	126.5	9.3	121.3	96	+/-2%	95	PASS
98							#DIV/0!			
99							#DIV/0!			
100							#DIV/0!			
101							#DIV/0!			
102							#DIV/0!			

TEST #	LOCATION	ELEVATION
93	North 421035.45 East 1179873.40	1927.55
94	North 421012.25 East 1179971.80	1925.7
95	North 421091.95 East 1179838.70	1927.15
96	North 421038.25 East 1179899.75	1928.35
97	North 420986.05 East 1170007.50	1925.5
98		
99		
100		
101		
102		

NOTES:

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SERVICES, INC.**

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK: _____

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
111	08/15/12	#1	9.7	126.5	10.4	120.1	95	+/-2%	95	PASS
112	08/15/12	#3	15.3	114.2	13.7	113.9	100	+/-2%	95	PASS
113							#DIV/0!			
114							#DIV/0!			
115							#DIV/0!			
116							#DIV/0!			
117							#DIV/0!			
118							#DIV/0!			
119							#DIV/0!			
120							#DIV/0!			

TEST #	LOCATION	ELEVATION
111	North 421056.40 East 1179836.10	1931.4
112	North 421052.05 East 1179918.50	1927.8
113		
114		
115		
116		
117		
118		
119		
120		

NOTES: _____

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CC:

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SERVICES, INC.

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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #	12-12165
ATTENTION:	Project Manager	DATE	08/17/12
PROJECT	Atlanta Drill Site	ATS TECH	Russell Harwood
		GAGE #	2
		BENCHMARK	

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	
105	08/15/12	#3	15.3	114.2	13.6	118.0	103	+/-2%	95	PASS
106	08/15/12	#2	8.3	123.2	8.9	119.5	97	+/-2%	95	PASS
107	08/15/12	#3	15.3	114.2	13.7	115.6	101	+/-2%	95	PASS
108	08/15/12	#1	9.7	126.5	10.6	123.6	98	+/-2%	95	PASS
109	08/15/12	#3	15.3	114.2	13.4	116.1	102	+/-2%	95	PASS
110	08/15/12	#3	15.3	114.2	13.7	114.7	100	+/-2%	95	PASS
111							#DIV/0!			
112							#DIV/0!			
113							#DIV/0!			
114							#DIV/0!			

TEST #	LOCATION	ELEVATION
105	North 421228.10 East 1179216.50	1941.2
106	North 421250.80 East 1179341.55	1940.4
107	North 421159.45 East 1179335.60	1939.75
108	North 421292.70 East 1179491.85	1939.45
109	North 421261.20 East 1179545.20	1938.45
110	North 421175.25 East 1179545.40	1937.05
111		
112		
113		
114		

NOTES: Drill Pad Back Fill

RESPECTFULLY SUBMITTED

cc:


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8105 Black Hawk Rd. • PO Box 558
Black Hawk, CO 80428-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #	12-12165
ATTENTION:	Project Manager	DATE	08/17/12
PROJECT	Atlanta Drill Site	ATS TECH	Russell Harwood
		GAGE #	2
		BENCHMARK	

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS		PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	
119	08/16/12	#1	15.3	114.2	13.7	110.0	96	+/-2%	95
120	08/16/12	#1	15.3	114.2	13.9	112.0	98	+/-2%	95
121	08/16/12	#1	15.3	114.2	13.6	112.4	98	+/-2%	95
122	08/16/12	#1	15.3	114.2	13.4	112.6	99	+/-2%	95
123	08/16/12	#1	15.3	114.2	13.6	114.0	100	+/-2%	95
124	08/16/12	#1	15.3	114.2	13.9	115.2	101	+/-2%	95
125							#DIV/0!		
126							#DIV/0!		
127							#DIV/0!		
128							#DIV/0!		

TEST #	LOCATION	ELEVATION
119	120' East of West Outlet	6' Above Top of Pipe
120	110' East of West Outlet	8' Above Top of Pipe
121	100' East of West Outlet	10' Above Top of Pipe
122	STA 2 + 80	6' Above Top of Pipe
123	STA 2 + 70	8' Above Top of Pipe
124	STA 2 + 60	10' Above Top of Pipe
125		
126		
127		
128		

NOTES: Northwest Storm Sewer Trench Back Fill

RESPECTFULLY SUBMITTED

CC:


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8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
116	08/16/12	#3	15.3	114.2	13.6	115.5	101	+/-2%	95	PASS
117	08/16/12	#3	15.3	114.2	13.3	111.5	98	+/-2%	95	PASS
118	08/16/12	#3	15.3	114.2	13.8	111.3	97	+/-2%	95	PASS
119							#DIV/0!			
120							#DIV/0!			
121							#DIV/0!			
122							#DIV/0!			
123							#DIV/0!			
124							#DIV/0!			
125							#DIV/0!			

TEST #	LOCATION	ELEVATION
116	North 421295.55 East 1179462.65	1941.3
117	North 421250.20 East 1179528.35	1939.95
118	North 421191.60 East 1179541.70	1939.5
119		
120		
121		
122		
123		
124		
125		

NOTES: Drill Pad Area

RESPECTFULLY SUBMITTED



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Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT Atlanta Drill Site

ATS #: 12-12165
DATE: 08/17/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR #/CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
113	08/16/12	#3	15.3	114.2	14.5	116.3	102	+/-2%	95	PASS
114	08/16/12	#2	8.3	123.2	9.4	119.5	97	+/-2%	95	PASS
115	08/16/12	#3	15.3	114.2	13.4	114.0	100	+/-2%	95	PASS
116							#DIV/0!			
117							#DIV/0!			
118							#DIV/0!			
119							#DIV/0!			
120							#DIV/0!			
121							#DIV/0!			
122							#DIV/0!			

TEST #	LOCATION	ELEVATION
113	North 421004.30 East 1180053.35	1925.95
114	North 421047.15 East 1179917.95	1929.8
115	North 421131.15 East 1179860.70	1923.2
116		
117		
118		
119		
120		
121		
122		

NOTES: East Valley Fill

RESPECTFULLY SUBMITTED

CC:


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8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
125	08/17/12	#3	15.3	114.2	13.3	110.1	96	+/-2%	95	PASS
126	08/17/12	#1	9.7	126.5	10.4	122.2	97	+/-2%	95	PASS
127	08/17/12	#3	15.3	114.2	13.4	116.7	102	+/-2%	95	PASS
128							#DIV/0!			
129							#DIV/0!			
130							#DIV/0!			
131							#DIV/0!			
132							#DIV/0!			
133							#DIV/0!			
134							#DIV/0!			

TEST #	LOCATION		ELEVATION
125	421406.45	1178944.55	1951.4
126	421405.80	1179870.85	1952.55
127	421474.75	1179005.90	1952.45
128			
129			
130			
131			
132			
133			
134			

NOTES: Road Rebuild Going North & South Along West Side

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

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8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
128	08/17/12	#1	9.7	126.5	10.3	126.5	100	+/-2%	95	PASS
129	08/17/12	#1	9.7	126.5	9.3	124.1	98	+/-2%	95	PASS
130	08/17/12	#1	9.7	126.5	10.2	124.2	98	+/-2%	95	PASS
131							#DIV/0!			
132							#DIV/0!			
133							#DIV/0!			
134							#DIV/0!			
135							#DIV/0!			
136							#DIV/0!			
137							#DIV/0!			

TEST #	LOCATION	ELEVATION
128	N 421184.10 E 1179371.90	1943.55
129	N 421234.95 E 1179377.35	1943.6
130	N 421205.50 E 1179455.95	1943.55
131		
132		
133		
134		
135		
136		
137		

NOTES: Drill Pad Area

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

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SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS	
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION
131	08/18/12	#2	8.3	123.2	9.0	118.4	96	+/-2%	95
132	08/18/12	#3	15.3	114.2	13.8	113.9	100	+/-2%	95
133	08/18/12	#3	15.3	114.2	13.6	113.3	99	+/-2%	95
134	08/18/12	#3	15.3	114.2	13.4	116.1	102	+/-2%	95
135	08/18/12	#2	8.3	123.2	9.1	118.5	96	+/-2%	95
136	08/18/12	#2	8.3	123.2	9.2	117.5	95	+/-2%	95
137						#DIV/0!			
138						#DIV/0!			
139						#DIV/0!			
140						#DIV/0!			

TEST #	LOCATION	ELEVATION
131	N 421121.60 E 1179889.35	1925.65
132	N 421052.95 E 1179930.80	1929.35
133	N 421037.40 E 1179997.15	1929.1
134	N 421186.90 E 1179885.25	1919.9
135	N 421258.50 E 1179843.35	1920
136	N 421339.55 E 1179823.35	1921.65
137		
138		
139		
140		

NOTES: All Test in East Valley.

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

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SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/20/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
137	08/19/12	#3	15.3	114.2	13.3	114.1	100	+/-2%	95	PASS
138	08/19/12	#3	15.3	114.2	14.2	113.5	99	+/-2%	95	PASS
139	08/19/12	#3	15.3	114.2	13.7	110.3	97	+/-2%	95	PASS
140	08/19/12	#3	15.3	114.2	13.5	115.5	101	+/-2%	95	PASS
141							#DIV/0!			
142							#DIV/0!			
143							#DIV/0!			
144							#DIV/0!			
145							#DIV/0!			
146							#DIV/0!			

TEST #	LOCATION	ELEVATION
137	N 421079.05 E 1180014.40	1927.3
138	N 421111.75 E 1179924.40	1928.6
139	N 421192.30 E 1179886.40	1920.7
140	N 421263.65 E 1179839.65	1922.1
141		
142		
143		
144		
145		
146		

NOTES: East Valley

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION:
PROJECT: **Project Manager**
Atlanta Drill Site

ATS #: **12-12165**
DATE: **08/20/12**
ATS TECH: **Russell Harwood**
GAGE #: **2**
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
141	08/19/12	#2	8.3	123.2	8.8	121.8	99	+/-2%	95	PASS
142	08/19/12	#2	8.3	123.2	7.2	122.1	99	+/-2%	95	PASS
143	08/19/12	#2	8.3	123.2	7.1	120.4	98	+/-2%	95	PASS
144	08/19/12	#1	9.7	126.5	9.6	123.8	98	+/-2%	95	PASS
145							#DIV/0!			
146							#DIV/0!			
147							#DIV/0!			
148							#DIV/0!			
149							#DIV/0!			
150							#DIV/0!			

TEST #	LOCATION	ELEVATION
141	N 421638.85 E 1178871.85	1963.85
142	N 421644.55 E 1178852.40	1964
143	N 421637.05 E 1178851.85	1967.65
144	N 421669.20 E 1178823.50	1969.9
145		
146		
147		
148		
149		
150		

NOTES: Over Culvert North Road

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



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SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/23/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
145	08/20/12	#3	15.3	114.2	13.4	115.6	101	+/-2%	95	PASS
146	08/20/12	#2	8.3	123.2	7.2	121.5	99	+/-2%	95	PASS
147	08/20/12	#3	15.3	114.2	13.8	115.9	101	+/-2%	95	PASS
148	08/20/12	#3	15.3	114.2	14.2	111.6	98	+/-2%	95	PASS
149							#DIV/0!			
150							#DIV/0!			
151							#DIV/0!			
152							#DIV/0!			
153							#DIV/0!			
154							#DIV/0!			

TEST #	LOCATION	ELEVATION
145	N 421166.85 E 1179865.40	1922.8
146	N 421256.90 E 1179836.55	1923.95
147	N 420996.10 E 1180218.95	1928.9
148	N 421096.00 E 1180016.65	1927.85
149		
150		
151		
152		
153		
154		

NOTES: East Valley Fill

RESPECTFULLY SUBMITTED

CC:


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57716-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM C6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/23/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR#/ CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
149	08/21/12	#3	15.3	114.2	15.2	111.7	98	+/-2%	95	PASS
150	08/21/12	#3	15.3	114.2	15.1	113.9	100	+/-2%	95	PASS
151	08/21/12	#3	15.3	114.2	15.8	109.2	96	+/-2%	95	PASS
152	08/21/12	#3	15.3	114.2	13.4	112.2	98	+/-2%	95	PASS
153	08/21/12	#1	9.7	126.5	9.8	122.0	96	+/-2%	95	PASS
154							#DIV/0!			
155							#DIV/0!			
156							#DIV/0!			
157							#DIV/0!			
158							#DIV/0!			

TEST #	LOCATION	ELEVATION
149	N 421037.20 E 1180130.55	1932.6
150	N 421061.85 E 1179979.85	1933.1
151	N 421067.40 E 1180184.00	1936.15
152	N 421064.45 E 1180152.60	1937.45
153	N 421025.40 E 1180078.60	1935.85
154		
155		
156		
157		
158		

NOTES: East Valley Fill

RESPECTFULLY SUBMITTED

CC:

AMERICAN TECHNICAL SERVICES, INC.



**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
3105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57719-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/23/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
154	08/22/12	#3	15.3	114.2	14.7	108.8	95	+/-2%	95	PASS
155	08/22/12	#3	15.3	114.2	14.3	110.2	96	+/-2%	95	PASS
156	08/22/12	#3	15.3	114.2	14.4	109.7	96	+/-2%	95	PASS
157	08/22/12	#3	15.3	114.2	13.8	110.5	97	+/-2%	95	PASS
158	08/22/12	#3	15.3	114.2	13.5	113.9	100	+/-2%	95	PASS
159	08/22/12	#3	15.3	114.2	13.3	110.0	96	+/-2%	95	PASS
160							#DIV/0!			
161							#DIV/0!			
162							#DIV/0!			
163							#DIV/0!			

TEST #	LOCATION	ELEVATION
154	N 421280.95 E 1178919.20	1926.3
155	N 421212.65 E 1179814.85	1925.7
156	N 421284.60 E 1179834.35	1926.75
157	N 421178.25 E 1179842.25	1929.45
158	N 421253.35 E 1179825.80	1928.9
159	N 421234.00 E 1179906.10	1928.15
160		
161		
162		
163		

NOTES: _____

 CC: _____

RESPECTFULLY SUBMITTED


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS # 12-12165

DATE 08/28/12

ATS TECH Russell Harwood

GAGE # 2

BENCHMARK

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
160	08/23/12	#3	15.3	114.2	13.3	111.8	98	+/-2%	95	PASS
161	08/23/12	#2	8.3	123.2	9.3	118.7	96	+/-2%	95	PASS
162	08/23/12	#3	15.3	114.2	13.7	115.4	101	+/-2%	95	PASS
163	08/23/12	#3	15.3	114.2	13.4	109.7	96	+/-2%	95	PASS
164	08/23/12	#3	15.3	114.2	13.6	109.3	96	+/-2%	95	PASS
165	08/23/12	#3	15.3	114.2	13.4	115.6	101	+/-2%	95	PASS
166	08/23/12	#3	15.3	114.2	13.5	113.9	100	+/-2%	95	PASS
167							#DIV/0!			
168							#DIV/0!			
169							#DIV/0!			

TEST #	LOCATION	ELEVATION
160	N 421096.35 E 1179858.25	1934.6
161	N 421213.05 E 1179810.50	1932.55
162	N 421263.40 E 1179882.15	1930.9
163	N 421144.40 E 1179949.80	1931.65
164	N 421153.10 E 1179905.35	1933.6
165	N 421225.20 E 1179886.80	1933.15
166	N 421206.55 E 1179945.15	1932.5
167		
168		
169		

NOTES:

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AMERICAN TECHNICAL SERVICES, INC.

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TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION:
PROJECT: Project Manager
Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
167	08/24/12	#3	15.3	114.2	14.3	112.8	99	+/-2%	95	PASS
168	08/24/12	#2	8.3	123.2	9.2	119.9	97	+/-2%	95	PASS
169	08/24/12	#2	8.3	123.2	9.4	118.5	98	+/-2%	95	PASS
170							#DIV/0!			
171							#DIV/0!			
172							#DIV/0!			
173							#DIV/0!			
174							#DIV/0!			
175							#DIV/0!			
176							#DIV/0!			

TEST #	LOCATION	ELEVATION
167	N 421222.70 E 1179902.60	1934.85
168	N 421303.55 E 1179866.40	1934.45
169	N 421401.35 E 1179821.85	1933.25
170		
171		
172		
173		
174		
175		
176		

NOTES: _____

CC: _____

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACTION	PASS
170	08/24/12	#3	15.3	114.2	14.6	113.5	99	+/-2%	95	PASS
171	08/24/12	#3	15.3	114.2	14.4	111.8	98	+/-2%	95	PASS
172	08/24/12	#3	15.3	114.2	14.9	112.3	98	+/-2%	95	PASS
173							#DIV/0!			
174							#DIV/0!			
175							#DIV/0!			
176							#DIV/0!			
177							#DIV/0!			
178							#DIV/0!			
179							#DIV/0!			

TEST #	LOCATION	ELEVATION
170	N 421153.30 E 1179861.65	1936.7
171	N 421252.75 E 1179826.85	1936.5
172	N 421346.00 E 1179790.95	1936.6
173		
174		
175		
176		
177		
178		
179		

NOTES: _____

CC: _____

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
6105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: South Road Culvert Back Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
191	08/25/12	#3	15.3	114.2	14.0	110.5	97	+/-2%	95	PASS
192							#DIV/0!			
193							#DIV/0!			
194							#DIV/0!			
195							#DIV/0!			
196							#DIV/0!			
197							#DIV/0!			
198							#DIV/0!			
199							#DIV/0!			
200							#DIV/0!			

TEST #	LOCATION	ELEVATION
191	3' East of Center of Pipe-77' South of Type 2 Inlet at STA 545 + 70	5' Above Pipe
192		
193		
194		
195		
196		
197		
198		
199		
200		

NOTES: _____

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd • PO Box 558
Black Hawk, CO 80428-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
173	08/25/12	#1	9.7	126.5	10.1	121.4	96	+/-2%	95	PASS
174	08/25/12	#1	9.7	126.5	9.4	121.7	96	+/-2%	95	PASS
175	08/25/12	#2	8.3	123.2	7.8	119.7	97	+/-2%	95	PASS
176							#DIV/0!			
177							#DIV/0!			
178							#DIV/0!			
179							#DIV/0!			
180							#DIV/0!			
181							#DIV/0!			
182							#DIV/0!			

TEST #	LOCATION	ELEVATION
173	N 421098.70 E 1179890.60	1936.15
174	N 421274.30 E 1179841.15	1936.7
175	N 421152.42 E 1179836.80	1937.7
176		
177		
178		
179		
180		
181		
182		

NOTES: _____

RESPECTFULLY SUBMITTED

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
176	08/26/12	#1	9.7	126.5	9.5	123.2	97	+/-2%	95	PASS
177	08/26/12	#3	15.3	114.2	14.8	114.0	100	+/-2%	95	PASS
178	08/26/12	#2	8.3	123.2	8.6	121.6	99	+/-2%	95	PASS
179	08/26/12	#2	8.3	123.2	8.4	119.5	97	+/-2%	95	PASS
180	08/26/12	#1	9.7	126.5	8.9	126.3	100	+/-2%	95	PASS
181							#DIV/0!			
182							#DIV/0!			
183							#DIV/0!			
184							#DIV/0!			
185							#DIV/0!			

TEST #	LOCATION	ELEVATION
176	N 421289.45 E 1179811.95	1937.6
177	N 421261.50 E 1179823.70	1936.9
178	N 421129.50 E 1179936.90	1938.3
179	N 421407.25 E 1179820.20	1937.4
180	N 421405.25 E 1179828.90	1937.25
181		
182		
183		
184		
185		

NOTES:

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
6105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: South Road Culvert Back Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
192	08/26/12	#3	15.3	114.2	15.7	112.8	99	+/-2%	95	PASS
193	08/26/12	#3	15.3	114.2	14.2	114.1	100	+/-2%	95	PASS
194	08/26/12	#3	15.3	114.2	13.9	113.7	100	+/-2%	95	PASS
195	08/26/12	#3	15.3	114.2	15.1	113.9	100	+/-2%	95	PASS
196							#DIV/0!			
197							#DIV/0!			
198							#DIV/0!			
199							#DIV/0!			
200							#DIV/0!			
201							#DIV/0!			

TEST #	LOCATION	ELEVATION
192	3' West of Center Pipe-60' South of Type 2 Inlet at STA 545 + 71	4' Above Pipe
193	Center of Pipe-65' South of Type 2 Inlet at STA 545 + 72	7' Above Pipe
194	2' East of Center of Pipe-55' South of Type 2 Inlet at STA 545 + 73	10' Above Pipe
195	2' West of Center of Pipe-50' South of type 2 Inlet at STA 545 + 74	12' Above Pipe
196		
197		
198		
199		
200		
201		

NOTES:

CC:

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd • PO Box 558
Black Hawk, CO 80426-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
181	08/27/12	#1	9.7	126.5	9.9	120.5	95	+/-2%	95	PASS
182	08/27/12	#3	15.3	114.2	13.9	111.8	98	+/-2%	95	PASS
183	08/27/12	#2	8.3	123.2	8.1	120.1	97	+/-2%	95	PASS
184	08/27/12	#3	15.3	114.2	15.0	113.8	100	+/-2%	95	PASS
185	08/27/12	#3	15.3	114.2	14.8	111.3	97	+/-2%	95	PASS
186	08/27/12	#3	15.3	114.2	14.2	112.7	99	+/-2%	95	PASS
187	08/27/12	#3	15.3	114.2	14.9	112.7	99	+/-2%	95	PASS
188	08/27/12	#3	15.3	114.2	13.9	112.8	99	+/-2%	95	PASS
189	08/27/12	#1	9.7	126.5	10.1	122.0	96	+/-2%	95	PASS
190	08/27/12	#3	15.3	114.2	14.0	111.8	98	+/-2%	95	PASS

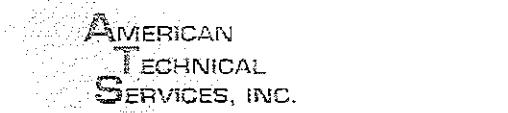
TEST #	LOCATION	ELEVATION
181	N 421380.15 E 1179686.15	1939.3
182	N 421450.10 E 1179722.45	1940.2
183	N 421439.30 E 1179760.00	1941.5
184	N 421399.40 E 1179722.30	1941.95
185	N 421415.95 E 1179832.95	1942.2
186	N 421485.05 E 1179852.75	1942.95
187	N 421491.20 E 1179749.45	1943.1
188	N 421264.40 E 1179734.90	1938.2
189	N 421224.35 E 1179924.85	1937.5
190	N 421295.60 E 1180039.95	1937.35

NOTES: _____

CC: _____

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AMERICAN TECHNICAL SERVICES, INC.



REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

EXCELSIOR • ENTHALOGEL • DBLINE • MAYERS

8105 Black Hawk Rd. • PO Box 558
Black Hawk, CO 80219-0558

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/28/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: South Road Culvert Back Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
196	08/27/12	#3	15.3	114.2	14.8	112.8	99	+/-2%	95	PASS
197							#DIV/0!			
198							#DIV/0!			
199							#DIV/0!			
200							#DIV/0!			
201							#DIV/0!			
202							#DIV/0!			
203							#DIV/0!			
204							#DIV/0!			
205							#DIV/0!			

TEST #	LOCATION	ELEVATION
196	1' East of Center of Pipe-12' South of type 2 Inlet at STA 545 + 75	5' Above Pipe
197		
198		
199		
200		
201		
202		
203		
204		
205		

NOTES: _____

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/31/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK: East Valley Fill

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE	% SPEC COMPACT	PASS
197	08/28/12	#1	9.7	126.5	8.2	121.3	96	+/-2%	95	PASS
198	08/28/12	#1	9.7	126.5	9.6	123.2	97	+/-2%	95	PASS
199	08/28/12	#1	9.7	126.5	9.8	124.5	98	+/-2%	95	PASS
200	08/28/12	#1	9.7	126.5	9.3	123.6	98	+/-2%	95	PASS
201							#DIV/0!			
202							#DIV/0!			
203							#DIV/0!			
204							#DIV/0!			
205							#DIV/0!			
206							#DIV/0!			

TEST #	LOCATION	ELEVATION
197	421186.95 1180094.55	1939.05
198	421133.25 1179974.25	1938.15
199	421273.45 1179880.10	1937.65
200	421117.15 1179767.85	1938.8
201		
202		
203		
204		
205		
206		

NOTES: _____

RESPECTFULLY SUBMITTED

CC:


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 08/31/12
ATS TECH: Evan Schultze
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS		PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	
201	08/29/12	#3	15.3	114.2	15.0	112.1	98	+/-2%	95
202							#DIV/0!		
203							#DIV/0!		
204							#DIV/0!		
205							#DIV/0!		
206							#DIV/0!		
207							#DIV/0!		
208							#DIV/0!		
209							#DIV/0!		
210							#DIV/0!		

TEST #	LOCATION	ELEVATION
201	60' North of Type 2 Inlet at STA 545 + 70	4' Above Pipe
202		
203		
204		
205		
206		
207		
208		
209		
210		

NOTES:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.



CC:

AMERICAN
TECHNICAL
SERVICES, INC.

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd. • PO Box 558
Black Hawk, CO 80426-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/04/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
202	08/30/12	#2	8.3	123.2	9.7	122.5	99	+/-2%	95	PASS
203	08/30/12	#3	15.3	114.2	13.4	115.7	101	+/-2%	95	PASS
204	08/30/12	#3	15.3	114.2	13.6	113.0	99	+/-2%	95	PASS
205	08/30/12	#3	15.3	114.2	13.5	113.4	99	+/-2%	95	PASS
206							#DIV/0!			
207							#DIV/0!			
208							#DIV/0!			
209							#DIV/0!			
210							#DIV/0!			
211							#DIV/0!			

TEST #	LOCATION	ELEVATION
202	200' North of South Manhole	3' Below Grade
203	120' North of South Manhole	2' Below Grade
204	250' North of South Manhole	1' Below Grade
205	80' North of South Manhole	1' Below Grade
206		
207		
208		
209		
210		
211		

NOTES: Storm Sewer in Drill Pad Area

RESPECTFULLY SUBMITTED


AMERICAN TECHNICAL SERVICES, INC.

CC:

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
 PO Box 268836
 Oklahoma City, OK 73126

ATTENTION: Project Manager
 PROJECT: Atlanta Drill Site

ATS #: 12-12165
 DATE: 09/04/12
 ATS TECH: Russell Harwood
 GAGE #: 2
 BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
206	09/01/12	#1	9.7	126.5	9.2	123.4	98	+/-2%	95	PASS
207	09/01/12	#2	8.3	123.2	8.7	121.5	99	+/-2%	95	PASS
208	09/01/12	#2	8.3	123.2	9.3	117.5	95	+/-2%	95	PASS
209	09/01/12	#1	9.7	126.5	10.5	120.4	95	+/-2%	95	PASS
210	09/01/12	#1	9.7	126.5	8.9	122.6	97	+/-2%	95	PASS
211	09/01/12	#1	9.7	126.5	9.0	120.5	95	+/-2%	95	PASS
212	09/01/12	#3	15.3	114.2	13.3	114.1	100	+/-2%	95	PASS
213							#DIV/0!			
214							#DIV/0!			
215							#DIV/0!			

TEST #	LOCATION	ELEVATION
206	N 421148.50 E 1179772.65	1939
207	N 421278.05 E 1179873.65	1936.95
208	N 421243.90 E 1179995.40	1937
209	N 421256.85 E 1180111.45	1937
210	N 421246.20 E 1180276.70	1936.7
211	N 421165.45 E 1180219.90	1937
212	N 421131.65 E 1180128.40	1937
213		
214		
215		

NOTES: Drill Pad Subgrade Pre-Liner

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AMERICAN TECHNICAL SERVICES, INC.



**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/04/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
213	09/02/12	#3	15.3	114.2	13.4	112.5	99	+/-2%	95	PASS
214	09/02/12	#2	8.3	123.2	8.5	119.2	97	+/-2%	95	PASS
215	09/02/12	#2	8.3	123.2	7.6	119.4	97	+/-2%	95	PASS
216	09/02/12	#3	15.3	114.2	13.6	114.1	100	+/-2%	95	PASS
217	09/02/12	#3	15.3	114.2	13.5	114.1	100	+/-2%	95	PASS
218	09/02/12	#1	9.7	126.5	9.2	121.9	96	+/-2%	95	PASS
219	09/02/12	#1	9.7	126.5	8.5	121.7	96	+/-2%	95	PASS
220							#DIV/0!			
221							#DIV/0!			
222							#DIV/0!			

TEST #	LOCATION	ELEVATION
213	N 421177.85 E 1179944.00	1939.2
214	N 421197.20 E 1179980.55	1938.5
215	N 421155.10 E 1180018.00	1938.65
216	N 421161.40 E 1179809.10	1940.8
217	N 421166.65 E 1179943.15	1940.55
218	N 421198.80 E 1179984.45	1939.55
219	N 421207.30 E 1179940.30	1939.9
220		
221		
222		

NOTES: Drill Pad Area Over Liner Fill

CC: _____

RESPECTFULLY SUBMITTED


AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
8105 Black Hawk Rd. • PO Box 556
Black Hawk, SD 57718-0566

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/04/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
220	09/03/12	#3	15.3	114.2	13.7	114.9	101	+/-2%	95	PASS
221	09/03/12	#3	15.3	114.2	13.4	114.1	100	+/-2%	95	PASS
222	09/03/12	#3	15.3	114.2	13.8	114.8	101	+/-2%	95	PASS
223							#DIV/0!			
224							#DIV/0!			
225							#DIV/0!			
226							#DIV/0!			
227							#DIV/0!			
228							#DIV/0!			
229							#DIV/0!			

TEST #	LOCATION	ELEVATION
220	N 421261.45 E 1179919.60	1940.9
221	N 421234.80 E 1179980.75	1940.75
222	N 421166.65 E 1179999.30	1940.65
223		
224		
225		
226		
227		
228		
229		

NOTES: Drill Pad Area Over Liner Fill

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

cc:

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
223	09/04/12	#3	15.3	114.2	13.6	110.4	97	+/-2%	95	PASS
224	09/04/12	#3	15.3	114.2	13.4	110.8	97	+/-2%	95	PASS
225	09/04/12	#3	15.3	114.2	13.7	111.2	97	+/-2%	95	PASS
226	09/04/12	#3	15.3	114.2	13.3	115.9	101	+/-2%	95	PASS
227	09/04/12	#1	9.7	126.5	10.2	121.0	96	+/-2%	95	PASS
228	09/04/12	#1	9.7	126.5	10.1	121.1	96	+/-2%	95	PASS
229	09/04/12	#1	9.7	126.5	9.3	120.6	95	+/-2%	95	PASS
230	09/04/12	#3	15.3	114.2	13.8	115.6	101	+/-2%	95	PASS
231	09/04/12	#3	15.3	114.2	14.4	111.7	98	+/-2%	95	PASS
232							#DIV/0!			

TEST #	LOCATION	ELEVATION
223	N 421253.00 E 1180307.60	1938
224	N 421215.25 E 1180269.15	1938.7
225	N 421166.55 E 1180234.35	1938.1
226	N 421208.40 E 1180056.70	1941.35
227	N 421254.80 E 1179946.55	1941.45
228	N 421191.80 E 1179850.65	1941.75
229	N 421178.45 E 1179723.60	1943.35
230	N 421233.40 E 1180248.00	1939.75
231	N 421180.50 E 1180248.70	1940.4
232		

NOTES: Drill Pad Area

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
3105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/07/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
232	09/05/12	#3	15.3	114.2	13.3	114.1	100	+/-2%	95	PASS
233	09/05/12	#3	15.3	114.2	13.6	114.0	100	+/-2%	95	PASS
234	09/05/12	#2	8.3	123.2	9.5	120.3	98	+/-2%	95	PASS
235	09/05/12	#3	15.3	114.2	13.4	114.2	100	+/-2%	95	PASS
236	09/05/12	#3	15.3	114.2	13.7	114.4	100	+/-2%	95	PASS
237							#DIV/0!			
238							#DIV/0!			
239							#DIV/0!			
240							#DIV/0!			
241							#DIV/0!			

TEST #	LOCATION	ELEVATION
232	N 421154.40 E 1180235.30	1941.3
233	N 421194.20 E 1180115.05	1941.25
234	N 421154.70 E 1179961.25	1941.2
235	N 421215.40 E 1179812.25	1943.3
236	N 421164.80 E 1179750.50	1943.2
237		
238		
239		
240		
241		

NOTES: Drill Pad Final Subgrade

CC:

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
5105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager

PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/11/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
237	09/07/12	#2	8.3	123.2	7.9	122.1	99	+/-2%	95	PASS
238	09/07/12	#3	15.3	114.2	14.5	108.7	95	+/-2%	95	PASS
239	09/07/12	#2	8.3	123.2	8.1	118.5	96	+/-2%	95	PASS
240	09/07/12	#3	15.3	114.2	14.0	110.0	96	+/-2%	95	PASS
241	09/07/12	#3	15.3	114.2	13.4	114.1	100	+/-2%	95	PASS
242	09/07/12	#3	15.3	114.2	13.7	111.0	97	+/-2%	95	PASS
243	09/07/12	#2	8.3	123.2	8.1	117.4	95	+/-2%	95	PASS
244	09/07/12	#3	15.3	114.2	14.1	109.9	96	+/-2%	95	PASS
245							#DIV/0!			
246							#DIV/0!			

TEST #	LOCATION	ELEVATION
237	N 421519.00 E 1180368.00	1963.9
238	N 421460.00 E 1180390.40	1956.8
239	N 421424.20 E 1180438.15	1961.7
240	N 421414.40 E 1180424.20	1954.1
241	N 421365.45 E 1180416.00	1960.75
242	N 421362.70 E 1180451.00	1954.5
243	N 421279.10 E 1180484.90	1961.7
244	N 421283.65 E 1180471.85	1952.45
245		
246		

NOTES: East Berm

CC:

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AMERICAN TECHNICAL SERVICES, INC.

AMERICAN
TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/18/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS		
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
245	09/14/12	#4	7.2	131.4	5.3	127.4	97	+/-2%	95	PASS
246	09/14/12	#4	7.2	131.4	5.7	131.0	100	+/-2%	95	PASS
247	09/14/12	#4	7.2	131.4	5.4	131.1	100	+/-2%	95	PASS
248	09/14/12	#4	7.2	131.4	5.6	127.9	97	+/-2%	95	PASS
249	09/14/12	#4	7.2	131.4	5.5	131.5	100	+/-2%	95	PASS
250	09/14/12	#4	7.2	131.4	5.3	130.5	99	+/-2%	95	PASS
251	09/14/12	#4	7.2	131.4	5.4	131.3	100	+/-2%	95	PASS
252							#DIV/0!			
253							#DIV/0!			
254							#DIV/0!			

TEST #	LOCATION	ELEVATION
245	N 421250.10 E 1180221.35	1941.9
246	N 421172.20 E 1180121.95	1941.9
247	N 421231.95 E 1180017.80	1941.95
248	N 421271.80 E 1179924.75	1941.9
249	N 421228.85 E 1179835.15	1943.9
250	N 421180.60 E 1179720.90	1943.9
251	N 421236.80 E 1179604.75	1943.9
252		
253		
254		

NOTES: Drill Pad Gravel

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

Engineering • Environmental • Drilling • Materials
9105 Black Hawk Rd. • PO Box 558
Black Hawk, CO 80426-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/18/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS	
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION
252	09/17/12	#3	15.3	114.2	13.3	109.3	96	+/-2%	95
253	09/17/12	#3	15.3	114.2	13.4	108.9	95	+/-2%	95
254	09/17/12	#1	9.7	126.5	8.9	122.4	97	+/-2%	95
255	09/17/12	#3	15.3	114.2	13.8	110.3	97	+/-2%	95
256	09/17/12	#2	8.3	123.2	8.1	118.4	96	+/-2%	95
257							#DIV/0!		
258							#DIV/0!		
259							#DIV/0!		
260							#DIV/0!		
261							#DIV/0!		

TEST #	LOCATION	ELEVATION
252	N 420632.90 E 1180063.05	1880.8
253	N 420613.15 E 1179979.55	1870.1
254	N 420646.00 E 1179961.30	1864.95
255	N 420670.10 E 1179894.80	1872.05
256	N 420613.40 E 1179840.10	1873.45
257		
258		
259		
260		
261		

NOTES: South Pond Pre-Liner (Finish Subgrade)

CC:

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AMERICAN TECHNICAL SERVICES, INC.

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TECHNICAL
SERVICES, INC.

Engineering • Environmental • Drilling • Materials
8105 Bent Head Rd • PO Box 558
Clark Hawk, SD 57712-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 09/25/12
ATS TECH: Russell Harwood
GAGE #: 2
BENCHMARK:

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD			SPECIFICATIONS	
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION
257	09/22/12	#3	15.3	114.2	14.1	109.2	96	+/-2%	95
258	09/22/12	#2	8.3	123.2	7.2	118.5	96	+/-2%	95
259	09/22/12	#2	8.3	123.2	8.0	118.7	96	+/-2%	95
260	09/22/12	#2	8.3	123.2	7.1	120.7	98	+/-2%	95
261	09/22/12	#3	15.3	114.2	13.8	110.0	96	+/-2%	95
262	09/22/12	#2	8.3	123.2	7.9	119.6	97	+/-2%	95
263	09/22/12	#3	15.3	114.2	13.4	109.4	96	+/-2%	95
264							#DIV/0!		
265							#DIV/0!		
266							#DIV/0!		

TEST #	LOCATION	ELEVATION
257	N 420679.75 E 1180078.75	1870.1
258	N 420720.90 E 1180029.20	1878.2
259	N 420680.85 E 1179984.50	1870.7
260	N 420614.75 E 1179949.80	1869.95
261	N 420614.40 E 1179901.55	1868.85
262	N 420594.10 E 1179848.15	1877.55
263	N 420592.00 E 1179984.65	1884.6
264		
265		
266		

NOTES: Pond Subgrade After Liner & Finish Grade

 CC: _____

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AMERICAN TECHNICAL SERVICES, INC.

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT:	CONTINENTAL RESOURCES, INC. PO Box 268836 Oklahoma City, OK 73126	ATS #:	12-12165
ATTENTION:	Project Manager	DATE:	10/15/12
PROJECT:	Atlanta Drill Site	ATS TECH:	Evan Schultze
		GAGE #:	26
		BENCHMARK:	Atlanta Pad Road

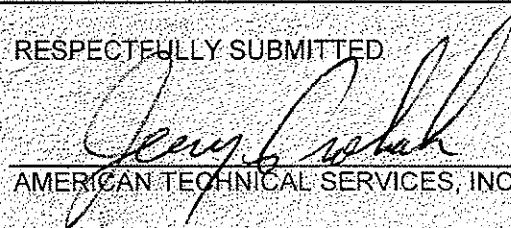
TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
264	10/10/12	#1	9.7	126.5	9.3	120.3	95	+/-2%	95	PASS
265	10/10/12	#1	9.7	126.5	9.5	120.9	96	+/-2%	95	PASS
266	10/10/12	#1	9.7	126.5	9.8	122.1	97	+/-2%	95	PASS
267							#VALUE!			
268							#VALUE!			
269							#VALUE!			
270							#VALUE!			
271							#DIV/0!			
272							#DIV/0!			
273							#DIV/0!			

TEST #	LOCATION	ELEVATION
264	N 48D07.125' W 103D44.108'	1.5' Below Top of Subgrade
265	N 48D07.071' W 103D44.106'	1' Below Top of Subgrade
266	N 48D07.053' W 103D44.018'	5' Below Top of Subgrade
267		
268		
269		
270		
271		
272		
273		

NOTES: _____

 CC: _____

RESPECTFULLY SUBMITTED



AMERICAN TECHNICAL SERVICES, INC.

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ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT: **CONTINENTAL RESOURCES, INC.**
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

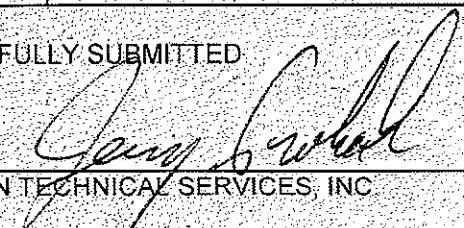
ATS #: 12-12165
DATE: 10/15/12
ATS TECH: Evan Schultze
GAGE #: 26
BENCHMARK: Atlanta Pad Road

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
267	10/11/12	#1	9.7	126.5	8.9	123.4	98	+/-2%	95	PASS
268	10/11/12	#1	9.7	126.5	9.2	122.8	97	+/-2%	95	PASS
269	10/11/12	#1	9.7	126.5	8.8	124.3	98	+/-2%	95	PASS
270	10/11/12	#1	9.7	126.5	9.1	123.7	98	+/-2%	95	PASS
271							#VALUE!			
272							#VALUE!			
273							#VALUE!			
274							#DIV/0!			
275							#DIV/0!			
276							#DIV/0!			

TEST #	LOCATION		ELEVATION
267	N 48D06.762'	W 103D44.019'	5' Below Top of Subgrade
268	N 48D07.078'	W 103D44.106'	5' Below Top of Subgrade
269	N 48D07.101'	W 103D44.020'	1' Below Top of Subgrade
270	N 48D07.164'	W 103D44.019'	2' Below Top of Subgrade
271			
272			
273			
274			
275			
276			

NOTES: _____

RESPECTFULLY SUBMITTED



AMERICAN TECHNICAL SERVICES, INC.

CC:

**AMERICAN
TECHNICAL
SERVICES, INC.**

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
6105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD
ASTM D6938

CLIENT: CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126
ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS #: 12-12165
DATE: 10/15/12
ATS TECH: Evan Schultze
GAGE #: 26
BENCHMARK: Atlanta Pad Road

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	PASS
271	10/12/12	#1	9.7	126.5	9.4	124.8	99	+/-2%	95	PASS
272							#VALUE!			
273							#VALUE!			
274							#VALUE!			
275							#VALUE!			
276							#VALUE!			
277							#VALUE!			
278							#DIV/0!			
279							#DIV/0!			
280							#DIV/0!			

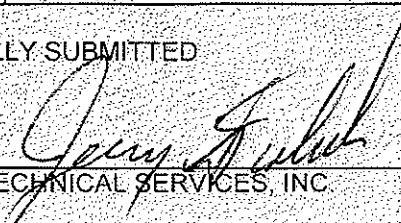
TEST #	LOCATION		ELEVATION
271	N 48D06.807'	W 103D44.019'	1' Below Top of Subgrade
272			
273			
274			
275			
276			
277			
278			
279			
280			

NOTES:

CC:

RESPECTFULLY SUBMITTED

AMERICAN TECHNICAL SERVICES, INC.



AMERICAN
TECHNICAL
SERVICES, INC.

ENGINEERING • ENVIRONMENTAL • DRILLING • MATERIALS
8105 Black Hawk Rd. • PO Box 558
Black Hawk, SD 57718-0558

REPORT OF SOIL DENSITY TESTING - NUCLEAR METHOD

ASTM D6938

CLIENT CONTINENTAL RESOURCES, INC.
PO Box 268836
Oklahoma City, OK 73126

ATTENTION: Project Manager
PROJECT: Atlanta Drill Site

ATS # 12-12165
DATE 10/17/12
ATS TECH Evan Schultze
GAGE # 26
BENCHMARK Atlanta Pad Road- Cement Stabilized Soil

TEST #	DATE	PROCTOR # / CLASSIFICATION	LABORATORY		FIELD		SPECIFICATIONS			PASS
			% MOIST	DRY DENSITY	% MOISTURE	DRY DENSITY	% COMPACTION	SPEC MOISTURE %	SPEC COMPACTION	
283	10/16/12	#1	9.7	126.5	9.7	123.0	97	+/-2%	95	PASS
284	10/16/12	#1	9.7	126.5	9.5	124.2	98	+/-2%	95	PASS
285	10/16/12	#1	9.7	126.5	9.9	122.3	97	+/-2%	95	PASS
286	10/16/12	#1	9.7	126.5	9.8	123.4	98	+/-2%	95	PASS
287	10/16/12	#1	9.7	126.5	10.3	124.1	98	+/-2%	95	PASS
288	10/16/12	#1	9.7	126.5	10.5	121.9	96	+/-2%	95	PASS
289							#VALUE!			
290							#DIV/0!			
291							#DIV/0!			
292							#DIV/0!			

TEST #	LOCATION			ELEVATION
283	North 48d07 167'	West 103d44.014'		1.5' Below Top of Subgrade
284	North 48d07 187'	West 103d44.021'		2' Below Top of Subgrade
285	North 48d07 175'	West 103d44.017'		1' Below Top of Subgrade
286	North 48d06 217'	West 103d44.015'		1' Below Top of Subgrade
287	North 48d07 235'	West 103d44.013'		.5' Below Top of Subgrade
288	North 48d07 197'	West 103d44.014'		5' Below Top of Subgrade
289				
290				
291				
292				

NOTES

CC

RESPECTFULLY SUBMITTED


AMERICAN TECHNICAL SERVICES, INC.



SUNDY NOTICES AND REPORTS ON WELL # - FORM 4
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

AUG 2012

RECEIVED
ND OIL & GAS
DIVISION

Well File No.
23369

**PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.**

<input checked="" type="checkbox"/> Notice of Intent	Approximate Start Date September 9, 2012	<input type="checkbox"/> Drilling Prognosis	<input type="checkbox"/> Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.		<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
Approximate Start Date		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	Spud with Small Rig

Well Name and Number
Atlanta 4-6H

Footages

Footage	495 F	N	L	635 F	WL	Qu-Qu	Section	Township	Range
Field						NWNW	6	153 N	101 W
Baker						Bakken		County	Williams

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)

Advanced Energy Services, LLC Rig #4

Address

City

State

Zip Code

DETAILS OF WORK

Continental Resources, Inc. (CRI) requests permission for suspension of drilling for up to 90 days for the referenced well under NDAC 43-02-03-55. CRI intends to drill the surface hole with freshwater based drilling mud and set surface casing with a small drilling rig and move off within 3 to 5 days. The casing will be set at a depth pre-approved by the NDIC per the Application for Permit to Drill NDAC 43-02-03-21. No saltwater will be used in the drilling and cementing operations of the surface casing. Once the surface casing is cemented, a plug or mechanical seal will be placed at the top of the casing to prevent any foreign matter from getting into the well. A rig capable of drilling to TD will move onto the location within the 90 days previously outlined to complete the drilling and casing plan as per the APD. The undersigned states that this request for suspension of drilling operations in accordance with the Subsection 4 of Section 43-02-03-55 of the NDAC, is being requested to take advantage of the cost savings and time savings of using an initial rig that is smaller than the rig necessary to drill a well to total depth but is not intended to alter or extend the terms and conditions of, or suspend any obligation under, any oil and gas lease with acreage in or under the spacing or drilling unit for the above-referenced well. CRI understands NDAC 43-02-03-31 requirements regarding confidentiality pertaining to this permit. The drilling pit will be fenced immediately after construction if the well pad is located in a pasture (NDAC 43-02-03-19 & 19.1). CRI will plug and abandon the well and reclaim the well site if the well is not drilled by the larger rotary rig within 90 days after spudding the well with the smaller drilling rig.

Company Continental Resources, Inc.		Telephone Number (405) 234-9000
Address P.O. Box 268870		
City Oklahoma City		State OK
		Zip Code 73126
Signature 	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date August 15, 2012	
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY	
<input type="checkbox"/> Received	<input checked="" type="checkbox"/> Approved
Date	8-20-2012
By	David Taber
Title	Engineering Technician



Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

23369
TA

BECKY BARNES
CONTINENTAL RESOURCES, INC.
PO BOX 1032
ENID, OK 73702-1032 USA

Date: 7/23/2012

RE: CORES AND SAMPLES

Well Name: **ATLANTA 4-6H** Well File No.: **23369**
Location: **NWNW 6-153-101** County: **WILLIAMS**
Permit Type: **Development - HORIZONTAL**
Field: **BAKER** Target Horizon: **THREE FORKS**

Dear BECKY BARNES:

North Dakota Century Code (NDCC) Section 38-08-04 provides for the preservation of cores and samples and their shipment to the State Geologist when requested. The following is required on the above referenced well:

- 1) All cores, core chips and samples must be submitted to the State Geologist as provided for the NDCC Section 38-08-04 and North Dakota Administrative Code 43-02-03-38.1.
- 2) Samples shall include all cuttings from:

Base of the Last Charles Salt

Samples of cuttings shall be taken at 30' maximum intervals through all vertical, build and horizontal sections. Samples must be washed, dried, packed in sample envelopes in correct order with labels showing operator, well name, location and depth, and forwarded in standard boxes to the State Geologist within 30 days of the completion of drilling operations.

- 3) Cores: ALL CORES cut shall be preserved in correct order, properly boxed, and forwarded to the State Geologist within 90 days of completion of drilling operations. Any extension of time must have written approval from the State Geologist.
- 4) All cores, core chips, and samples must be shipped, prepaid, to the State Geologist at the following address:

**ND Geological Survey Core Library
Campus Road and Cornell
Grand Forks, ND 58202**

- 5) NDCC Section 38-08-16 allows for a civil penalty for any violation of Chapter 38 08 not to exceed \$12,500 for each offense, and each day's violation is a separate offense.

Sincerely

Richard A. Suggs
Geologist



SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Well File No. **23369**



PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

<input type="checkbox"/> Notice of Intent	Approximate Start Date	<input type="checkbox"/> Drilling Program	Spill Report
<input type="checkbox"/> Report of Work Done	Date Work Completed	<input type="checkbox"/> Redrilling or Repair	<input type="checkbox"/> Shooting
<input type="checkbox"/> Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date	<input type="checkbox"/> Casing or Liner	<input type="checkbox"/> Acidizing
		<input type="checkbox"/> Plug Well	<input type="checkbox"/> Fracture Treatment
		<input type="checkbox"/> Supplemental History	<input type="checkbox"/> Change Production Method
		<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Reclamation
		<input checked="" type="checkbox"/> Other	Open Hole Log Waiver

Well Name and Number Atlanta 4-6H				
Footages 495 F N L	Qtr-Qtr 635 F W L	Section NWNW	Township 6	Range 153 N 101 W
Field	Pool Bakken	County Williams		

24-HOUR PRODUCTION RATE			
Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Requested variance to not run openhole logs. GR/CBL/CCL will be run from deepest point obtainable to base of surface casing.

Offset logs used will be the Brigham Oil and Gas, LP, Lippert 1-12, Sec 1-153N-102W, Williams County, ND.

The Gamma Ray Log will be run all the way to surface and all mud logs will be submitted as one digital tiff formatted file and one digital LAS formatted file.

***Open hole log waiver request DENIED: Offsetting wells do not meet open hole logging requirements. Therefore, CONTINENTAL RESOURCES, INC. must run open hole logs to include a porosity and resistivity log from KOP to the base of the surface casing.**

Company Continental Resources, Inc.	Telephone Number 580-233-8955	
Address P.O. Box 1032		
City Enid	State OK	Zip Code 73702
Signature 	Printed Name Terry L. Olson	
Title Regulatory Compliance Specialist	Date May 7, 2012	
Email Address Terry.Olson@clr.com		

FOR STATE USE ONLY	
<input checked="" type="checkbox"/> Received	<input type="checkbox"/> Approved
Date 7-20-2012	
By	
Title Richard A. Suggs Geologist	



Approved
David Tabor
7-20-2012

Engineering Technician

July 20, 2012

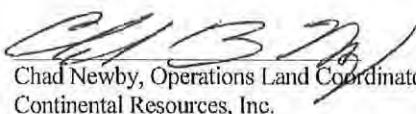
Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully requests a waiver to the requirement to delay commencement of operations until three business days following approval of the drilling permit for the Atlanta 1-14-6H.

Township 153N, Range 101W of the 5th P.M.
Section 6, N/2 NW/4 Williams County, North Dakota.

In the event that another owner seeks revocation of the drilling permit, CRI should retain the permit for the following reasons:

- 1) CRI has the necessary technical ability to drill and complete the well(s).
- 2) CRI has drilled and completed more than 130 horizontal Bakken wells in North Dakota.
- 3) CRI operates more than 500 wells in North Dakota and more than 100 in McKenzie County.
- 4) CRI has a contract with Cyclone Drilling that may require standby payments in the event a location is not ready to move onto. There are no near term lease expirations associated with the subject well.
- 5) CRI controls a working interest of 55.54% and is the majority working interest owner within the subject spacing unit consisting of 2560 acres of sections 5, 6, 7, 8, 153N – 101W of the 5th P.M.


Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)
)ss:
COUNTY OF GARFIELD)

On the 20th day of July 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

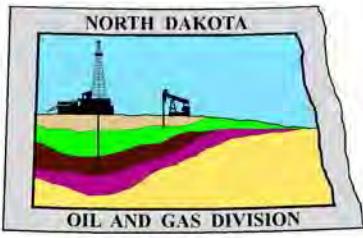
Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023

P.O. Box 1032 • 302 N. Independence • Enid, OK 73702
Voice (580) 233-8955 • Fax (580) 242-4703





Oil and Gas Division

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

July 20, 2012

Terry L. Olson
Regulatory Compliance Specialist
CONTINENTAL RESOURCES, INC.
P.O. Box 1032
Enid, OK 73702

**RE: HORIZONTAL WELL
ATLANTA 4-6H
NW NW Section 6-153N-101W
Williams County
Well File # 23369**

Dear Terry :

Pursuant to Commission Order No. 19840, approval to drill the above captioned well is hereby given. The approval is granted on the condition that all portions of the well bore not isolated by cement, be no closer than the **500' setback** from the north or west boundaries and **200' setback** from the east or south boundaries within the 2560 acre spacing unit consisting of Sections 5, 6, 7, & 8 T153N R101W.

PERMIT STIPULATIONS: A sufficient number of horizontal wells shall be drilled and completed in the 2560-acre spacing unit described as Sections 5, 6, 7, and 8, Township 153 North, Range 101 West, McKenzie and Williams Counties, North Dakota, which reasonably develop all portions of the 2560-acre spacing unit within two years after the first horizontal well is completed. If this condition is not met, the Commission shall schedule the matter for a consideration to reduce the size of the spacing unit **THIS WELL IS LOCATED IN A SURFACE WATER PROTECTION AREA: ONSITE INSPECTION REQUIRED (CONTACT NDIC FIELD INSPECTOR FOR SITE SPECIFIC STIPULATIONS).** TO INCLUDE BUT NOT LIMITED TO: CLOSED MUD SYSTEM, NO DRILLING PIT, AND IMPERMEABLE LINER IS REQUIRED ON THE ENTIRE LOCATION AND A STRING OF CASING MUST BE PLACED IN THE RAT AND MOUSE HOLE AND CEMENTED TO GROUND LEVEL. FURTHERMORE CONTINENTAL MUST COMPLY WITH ALL AFFIDAVIT'S. LASTLY, AN IMPERMEABLE PERIMETER DIKE MUST BE PLACED AROUND THE ENTIRE LOCATION. CONTINENTAL RESOURCES must contact NDIC Field Inspector John Axtman at 701-770-2564 prior to location construction.

Drilling pit

NDAC 43-02-03-19.4 states that "a pit may be utilized to bury drill cuttings and solids generated during well drilling and completion operations, providing the pit can be constructed, used and reclaimed in a manner that will prevent pollution of the land surface and freshwaters. Reserve and circulation of mud system through earthen pits are prohibited. All pits shall be inspected by an authorized representative of the director prior to lining and use. Drill cuttings and solids must be stabilized in a manner approved by the director prior to placement in a cuttings pit."

Form 1 Changes & Hard Lines

Any changes, shortening of casing point or lengthening at Total Depth must have prior approval by the NDIC. The proposed directional plan is at a legal location. The minimum legal coordinate from the well head at casing point is: 5S. Also, based on the azimuth of the proposed lateral the maximum legal coordinate from the well head is: 9671S.

Location Construction Commencement (Three Day Waiting Period)

Operators shall not commence operations on a drill site until the 3rd business day following publication of the approved drilling permit on the NDIC - OGD Daily Activity Report. If circumstances require operations to commence before the 3rd business day following publication on the Daily Activity Report, the waiting period may be waived by the Director. Application for a waiver must be by sworn affidavit providing the information necessary to evaluate the extenuating circumstances, the factors of NDAC 43-02-03-16.2 (1), (a)-(f), and any other information that would allow the Director to conclude that in the event another owner seeks revocation of the drilling permit, the applicant should retain the permit.

Permit Fee & Notification

Payment was received in the amount of \$100 via credit card. It is requested that notification be given immediately upon the spudding of the well. This information should be relayed to the Oil & Gas Division, Bismarck, via telephone. The following information must be included: Well name, legal location, permit number, drilling contractor, company representative, date and time of spudding. Office hours are 8:00 a.m. to 12:00 p.m. and 1:00 p.m. to 5:00 p.m. Central Time. Our telephone number is (701) 328-8020, leave a message if after hours or on the weekend.

Survey Requirements for Horizontal, Horizontal Re-entry, and Directional Wells

NDAC Section 43-02-03-25 (Deviation Tests and Directional Surveys) states in part (that) the survey contractor shall file a certified copy of all surveys with the director free of charge within thirty days of completion. Surveys must be submitted as one electronic copy, or in a form approved by the director. However, the director may require the directional survey to be filed immediately after completion if the survey is needed to conduct the operation of the director's office in a timely manner. Certified surveys must be submitted via email in one adobe document, with a certification cover page to certsurvey@nd.gov.

Survey points shall be of such frequency to accurately determine the entire location of the well bore.

Specifically, the Horizontal and Directional well survey frequency is 100 feet in the vertical, 30 feet in the curve (or when sliding) and 90 feet in the lateral.

Confidential status

Your request for confidential status of all information furnished to the Director, or his representatives, is hereby granted. Such information, except production runs, shall remain confidential for six months commencing on the date the well is spud.

Confidential status notwithstanding, the Director and his representatives shall have access to all well records wherever located. Your company personnel, or any person performing work for your company shall permit the Director and his representatives to come upon any lease, property, well, or drilling rig operated or controlled by them, complying with all safety rules, and to inspect the records and operation of such wells and to have access at all times to any and all records of wells. The Commission's field personnel periodically inspect producing and drilling wells. Any information regarding such wells shall be made available to them at any time upon request. The information so obtained by the field personnel shall be maintained in strict confidence and shall be available only to the Commission and its staff.

Surface casing cement

Tail cement utilized on surface casing must have a minimum compressive strength of 500 psi within 12 hours, and tail cement utilized on production casing must have a minimum compressive strength of 500 psi before drilling the plug or initiating tests.

Logs

NDAC Section 43-02-03-31 requires the running of (1) a suite of open hole logs from which formation tops and porosity zones can be determined, (2) a Gamma Ray Log run from total depth to ground level elevation of the well bore, and (3) a log from which the presence and quality of cement can be determined (Standard CBL or Ultrasonic cement evaluation log) in every well in which production or intermediate casing has been set, this log must be run prior to completing the well. All logs run must be submitted free of charge, as one digital TIFF (tagged image file format) copy and one digital LAS (log ASCII) formatted copy. Digital logs may be submitted on a standard CD, DVD, or attached to an email sent to digitallogs@nd.gov. Thank you for your cooperation.

Sincerely,

Todd L. Holweger
Mineral Resources Permit Manager



APPLICATION FOR PERMIT TO DRILL HORIZONTAL WELL - FORM 1H

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 54269 (08-2005)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.

PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Type of Work New Location	Type of Well Oil & Gas	Approximate Date Work Will Start 6 / 1 / 2012	Confidential Status Yes
Operator CONTINENTAL RESOURCES, INC.		Telephone Number 580-233-8955	
Address P.O. Box 1032		City Enid	State OK Zip Code 73702

Notice has been provided to the owner of any permanently occupied dwelling within 1,320 feet.

This well is not located within five hundred feet of an occupied dwelling.

WELL INFORMATION (If more than one lateral proposed, enter data for additional laterals on page 2)

Well Name ATLANTA			Well Number 4-6H				
Surface Footages 495 F N L 635 F W L		Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams	
Longstring Casing Point Footages 1045 F N L 796 F W L		Qtr-Qtr NWNW	Section 6	Township 153 N	Range 101 W	County Williams	
Longstring Casing Point Coordinates From Well Head 550 S From WH 161 E From WH		Azimuth 164 °	Longstring Total Depth 10911 Feet MD 10584 Feet TVD				
Bottom Hole Footages From Nearest Section Line 200 F S L 828 F E L		Qtr-Qtr SESE	Section 7	Township 153 N	Range 101 W	County McKenzie	
Bottom Hole Coordinates From Well Head 9671 S From WH 3760 E From WH		KOP Lateral 1 10011 Feet MD	Azimuth Lateral 1 157 °	Estimated Total Depth Lateral 1 20726 Feet MD 10584 Feet TVD			
Latitude of Well Head 48 ° 06 ' 33.67 "	Longitude of Well Head -103 ° 43 ' 51.58 "	NAD Reference NAD83		Description of Spacing Unit: Sec 5, 6, 7, & 8 T153N R101W (Subject to NDIC Approval)			
Ground Elevation 1948 Feet Above S.L.	Acres in Spacing/Drilling Unit 2560	Spacing/Drilling Unit Setback Requirement Feet N/S Feet E/W			Industrial Commission Order 19840		
North Line of Spacing/Drilling Unit 10516 Feet	South Line of Spacing/Drilling Unit 10510 Feet	East Line of Spacing/Drilling Unit 10422 Feet			West Line of Spacing/Drilling Unit 10367 Feet		
Objective Horizons Three Forks						Pierre Shale Top 1867	
Proposed Surface Casing	Size 9 - 5/8 "	Weight 36 Lb./Ft.	Depth 1970 Feet	Cement Volume 743 Sacks	NOTE: Surface hole must be drilled with fresh water and surface casing must be cemented back to surface.		
Proposed Longstring Casing	Size 7 - "	Weight(s) 26-32 Lb./Ft.	Longstring Total Depth 10911 Feet MD 10584 Feet TVD		Cement Volume 839 Sacks	Cement Top 0 Feet	Top Dakota Sand 4925 Feet
Base Last Charles Salt (If Applicable) 9011 Feet		NOTE: Intermediate or longstring casing string must be cemented above the top Dakota Group Sand.					
Proposed Logs CBL/GR from deepest depth obtainable to ground surface/mud							
Drilling Mud Type (Vertical Hole - Below Surface Casing) Invert				Drilling Mud Type (Lateral) Brine			
Survey Type in Vertical Portion of Well MWD Every 100 Feet		Survey Frequency: Build Section 30 Feet		Survey Frequency: Lateral 90 Feet		Survey Contractor Baker Hughes	

NOTE: A Gamma Ray log must be run to ground surface and a CBL must be run on intermediate or longstring casing string if set.

Surveys are required at least every 30 feet in the build section and every 90 feet in the lateral section of a horizontal well. Measurement inaccuracies are not considered when determining compliance with the spacing/drilling unit boundary setback requirement except in the following scenarios: 1) When the angle between the well bore and the respective boundary is 10 degrees or less; or 2) If Industry standard methods and equipment are not utilized. Consult the applicable field order for exceptions.

If measurement inaccuracies are required to be considered, a 2° MWD measurement inaccuracy will be applied to the horizontal portion of the well bore. This measurement inaccuracy is applied to the well bore from KOP to TD.

REQUIRED ATTACHMENTS: Certified surveyor's plat, horizontal section plat, estimated geological tops, proposed mud/cementing plan, directional plot/plan, \$100 fee.

See Page 2 for Comments section and signature block.

COMMENTS, ADDITIONAL INFORMATION, AND/OR LIST OF ATTACHMENTS**Proposed FW casing: 13 3/8, 48#, 0-500', 189 sks cmt Setbacks 500' N&W 200' E&S**

Lateral 2

KOP Lateral 2 Feet MD	Azimuth Lateral 2 °	Estimated Total Depth Lateral 2 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH		Bottom Hole Coordinates From Well Head From WH			From WH		
KOP Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	

Lateral 3

KOP Lateral 3 Feet MD	Azimuth Lateral 3 °	Estimated Total Depth Lateral 3 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH		Bottom Hole Coordinates From Well Head From WH			From WH		
KOP Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	

Lateral 4

KOP Lateral 4 Feet MD	Azimuth Lateral 4 °	Estimated Total Depth Lateral 4 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH		Bottom Hole Coordinates From Well Head From WH			From WH		
KOP Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	

Lateral 5

KOP Lateral 5 Feet MD	Azimuth Lateral 5 °	Estimated Total Depth Lateral 5 Feet MD Feet TVD			KOP Coordinates From Well Head From WH From WH		
Formation Entry Point Coordinates From Well Head From WH		Bottom Hole Coordinates From Well Head From WH			From WH		
KOP Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	
Bottom Hole Footages From Nearest Section Line F L		Qtr-Qtr	Section	Township N	Range W	County	

I hereby swear or affirm the information provided is true, complete and correct as determined from all available records.

Date

5 / 7 / 2012

ePermit

Printed Name
Terry L. Olson

Title

Regulatory Compliance Specialist**FOR STATE USE ONLY**

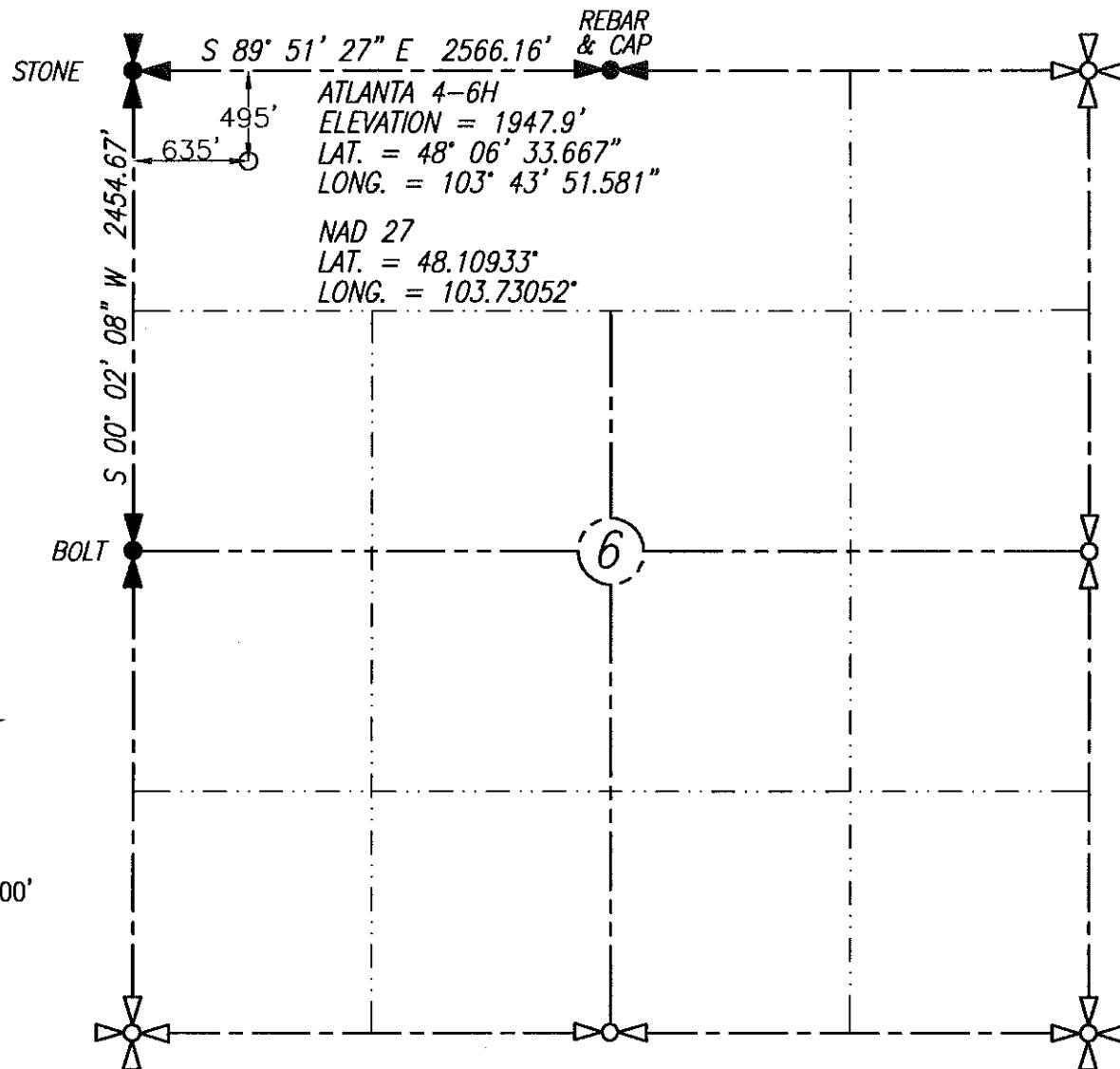
Permit and File Number 23369	API Number 33 - 105 - 02729
Field BAKER	
Pool BAKKEN	Permit Type DEVELOPMENT

FOR STATE USE ONLY

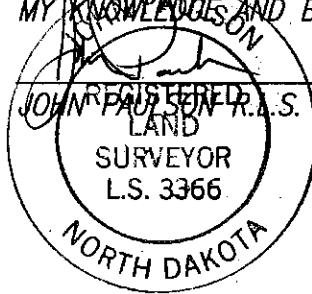
Date Approved 7 / 20 / 2012
By Todd L. Holweger
Title Mineral Resources Permit Manager

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 4-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
495' FNL & 635' FWL

REVISED: 4-23-2012



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF



4-23-12

3366

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
NAVD 1988 GEODETIC 09

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H, N/2 NW/4 Sec. 6, T153N, R101W, Williams County, North Dakota.

The Atlanta well(s) are located in a Well Head Protection Area. CRI would like to propose the following safeguards and precautions to be taken to prevent any contamination to freshwater sources during the drilling and completion of the well.

- 1) During construction of the location, the entire location will be constructed per NDIC permit stipulations, and to ensure any spills or runoff which occur on location do not penetrate the fresh ground water and are contained on surface of the location.
- 2) Drainage will be re-routed to avoid the location and fiber rolls will be employed around the site to reduce sediment contamination to freshwater runoff due to weather events.
- 3) The earthen berm constructed to keep any freshwater runoff off the location will also eliminate any spills from leaving the location
- 4) No reserve pit or dry cuttings pit will be utilized on location.
- 5) The conductor will be drilled to a depth of 80' and 20" pipe will be run to depth and cemented to surface.
- 6) During drilling operations, a freshwater protection string of 13-3/8" 48# H40 casing will be set to a depth of 500' and cemented to surface to protect the shallow freshwater zones. Standard 9-5/8" 36# J-55 surface casing will be set 100' into the Pierre Shale to a depth of 1970' and cemented to surface.
- 7) A frac string will be used to protect the intermediate casing during hydraulic fracturing of the well.
- 8) CRI is submitting a comprehensive; site specific Spill Contingency Plan to prepare for any event which may occur during drilling and completion operations.
- 9) CRI believes a Flood Prevention plan is not necessary for this site due to the Army Corps of Engineers documentation that the high water level for Lake Sakakawea will not affect any elevation 1855' above sea level or higher. The finished rig grade elevation for Atlanta location is 1959.6' above sea level.
- 10) The Atlanta wells will be drilled continuously. They will be batch drilled. The order of drilling for all wells on the pad will be:
 - a. 1, 2, 3, 4,
 - b. 11, 12, 13, 14,
 - c. 9, 10,
 - d. 5, 6, 7, 8.

CRI believes adequate planning and precautions are being taken to prevent any contamination to ground water, shallow aquifers, and fresh water reservoirs.


Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 8th day of June 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public
Garfield County, Oklahoma
My Commission Expires: 7/5/2015
Commission No.: 11006023



Continental Resources Atlanta Site Contact List

Drilling & Completions / Production

		phone	mobile
Construction / Reclaim & ROW	Title		
Terry Chapman	Construction foreman		970.673.2411
Chad Newby	Operations Land Coordinator - Office		405.574.2172
Drilling			
Company man Cyclone 2 Rig Phone		701.570.8834	
Jared Miller	Lead Company Man Cyclone 2		701.290.0443
Brandon Simkins	Relief Company Man Cyclone 2		307.231.6420
Don Radke	Drilling Superintendent - Field		701.570.6326
Kyle Davis	Drilling Engineer - Office	580.249.4750	
Bryan George	Drilling Superintendent - Office	580.249.4757	
Alan McNally	Drilling Manager - Office	580.249.4792	
Completions			
Jason Walters	Production Superintendent		406.489.1456
Gene Dowhaniuk	Production Superintendent		701.770.8358
Chris Nichols	Area Completions Manager - Office	580.249.4711	580.278.9003
Production			
Howard Hill	Operator		406.489.2832
Brent Bowlds	Production Foreman	406.433.3006	406.489.3029
Donald Kennedy	Senior Production Engineer - Office	580.249.4788	
Russ Atkins	Area Production Manager		406.433.3006
Brad Aman	VP Production Northern Region	580.548.5283	

Health Safety Environmental

Dusty Grosulak	Safety Supervisor		701.260.1138
Zach Laird	Safety Manager		405.742.2696
Mike White	Northern Region Senior Environment Specialist		406.941.2521
Stacy Aguirre	Northern Region Environmental Supervisor		406.478.4450
Andy Truhan	Director of Environmental Compliance		405.535.8967

Public Relations & Media Contact Information

Kristin Miskovsky	VP Public Relations	405.234.9480	
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PRELIMINARY DRILLING PROGRAM

5/7/2012

Lease and Well No.

Atlanta 4-6H

MUD PROGRAM

Depth	Type	Weight	Remarks
0' - 1970'	Native Freshwater	8.4-8.8	Add Soap Sticks for Mud Rings
1970' - 6500'	Invert	9.3-9.5	35-50 sec, 10-30 cc's
6500' - 10911'	Invert	9.6-10.0	40-55 sec, 10-15 cc's O/W 70/30 to 80/20
10911' - TD	Brine	8.7-10.0	Cuttings Pit

TUBULAR PROGRAM

String Type	Hole Size	Depth	Feet	Casing Diameter	Weight, Grade, Connection	ERW/Seamless	Critical Inspection
FW	17 1/2 "	500 '	500 '	13-3/8 "	13-3/8", 48 #, H-40, STC	ERW	BCI & Drift
					Float shoe, shoe joint & float collar. Centralize bottom 3 jts and every 4th jt to surface.		
Surf	12 1/4 "	1970 '	1970 '	9 5/8 "	9-5/8", 36 #, J-55, STC	ERW	BCI & Drift
					Float shoe, shoe joint & float collar. Centralize bottom joint then 5 more every other, 1 at conductor		
Int	8 3/4 "	80 '	80 '	7 "	7", 32#, P-110 IC, LTC	ERW	BCI & Drift
		4000 '	3920 '	7 "	7", 26#, P-110 IC, LTC	ERW	BCI & Drift
		8100 '	4100 '	7 "	7", 29#, P-110 IC, LTC	ERW	BCI & Drift
		9210 '	1110 '	7 "	7", 32#, P-110 IC, LTC	Seamless	BCI & Drift
		10911 '	1701 '	7 "	7", 29#, P-110 IC, LTC	ERW	BCI & Drift
					Float shoe, shoe joint & float collar. Centralize bottom 3 joints. Centralize thru curve and across all salts.		
Liner	6 "	20550 '	10580 '	4 1/2 "	4-1/2", 11.6 #, P-110, BTC		
Tubing		10010 '	10010 '	2 7/8 "	2-7/8", 6.5 #, L-80, EUE		

Notes: Pipe to end up in hole from top to bottom as shown.

CEMENT PROGRAM

String Type	SHOE/DV Depth	Stage Lead/Tail	Cement Bottom	Cement Top	No Sacks	Cement System	Cement Yield	Cement Weight
		Lead	350 '	0 '	111	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
FW	500	Tail	500 '	350 '	77.8	Class "C", 2% CaCl	1.46	14.3
(Basis: Gauge hole + 55% excess, tail 30% of length, lead to surface.)								
		Lead	1380 '	0 '	437	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
Surf	1970	Tail	1970 '	1380 '	306	Class "C", 2% CaCl	1.46	14.3
(Basis: Gauge hole + 55% excess, tail 30% of length, lead to surface.)								
Int	10911	Lead	7800 '	0 '	457	35/65 Poz/Class "C", 3% KCl, 5#/sk Silica	3.21	11.3
		Tail	10911 '	7800 '	382	Class "G", 3% KCl, 35% Silica	1.59	15.6
(Basis: Gauge hole + 30% excess, Tail to 500 ft above top of Charles Salt, Lead to Surface)								

Burns, David J.

From: Shawn Svob <ShawnSvob@contres.com>
Sent: Tuesday, March 13, 2012 3:23 PM
To: Burns, David J.
Cc: Holweger, Todd L.; Becky Barnes; Nicole Caddell; Terry Olson
Subject: Clarification of Drilling and Mud program

Continental Resources respectfully submits this memo as clarification on previously submitted permits.

In the Drilling Program, sub-section Mud Program, Surface Holes will be drilled with Fresh Water. Current Drilling Programs state "Native" as the current mud system. Future permits will reflect Fresh Water as the mud system.

Please contact me if you have further questions or require more clarification.

Respectfully,

Shawn Svob
580-747-6678

Shawn

NOTICE: This message contains confidential information and is intended for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this e-mail. Please notify the sender immediately by reply e-mail if you have received this e-mail by mistake and delete this e-mail from your system. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message which arise as a result of e-mail transmission.



To: Todd Holweger, NDIC
From: Shawn Svob
Date: 4/5/2012
Re: Continental Resources standard CCL, CBL, 4-1/2" liner running and testing procedures

Continental Resources' standard practice for running the cement bond log and casing caliper log is to run both logs immediately after coming out of the hole after TD, prior to running the 4-1/2" liner, to the deepest depth obtainable; however, if there are well control concerns that require us to run the liner sooner, only the CBL will be run and the CCL will be run after setting the liner.

Based on the CCL results, we determine the actual API minimum burst allowance for the 7" casing. If the downgraded API burst pressure is below our minimum required frac pressures, we will run a 4-1/2" frac string; if severe wear or holes are found in the casing, we will run a 5" cemented, to surface, tie back string.

The CBL log is run in order to determine the top of cement, as required by the NDIC. Our current 4-1/2" liner program for a 1280 unit is 30, evenly spaced, stages with 29 swellable packers. The liner shoe is set approximately 180 feet off bottom. The shoe stage below the last packer has 2 joints, a double valved float, one joint, and a ported guide shoe – appx 130 ft. The liner is run using a running tool on the end of 4" DP. The 7" packer/hanger is set about 40 ft above KOP between two casing collars but conditions occasionally occur that require setting higher, either through unexpected failure or in order to isolate casing wear close to KOP. Recently we have tried 40 stage liners and the trend to explore the optimum stage count will continue.. Once the liner is at depth, a ball is dropped through the DP, the ball is pressured up against the setting tool to approximately 2500 psi, and the 7" packer/hanger is set.

A push pull test is done to confirm the hanger has set. Then, a 4500 psi pressure test is completed on the back side of the 4" DP to confirm the packer has set. The setting tool is then backed off and the 4" DP/running tool is laid down.

Immediately after the rotary rig has been moved off the well location, the 7" csg and liner packer/ hanger are tested to the frac pressure. The testers will rig up and test the tubing head to 5000 psi. Next a test plug will be run and set, using wire line, in the top of the 7" packer/hanger. Testers will pressure up to our frac pressure, typically 8500 psi, to confirm the 7" is ready for completion.

Shawn Svob
Drilling Operations Coordinator

GEOLOGIC PROGNOSIS

Well Name: Atlanta 4-6H
Rig: Cyclone 02
Prospect: Williston
Target: Three Forks
Spacing: 1280

SHL: 495' FNL & 635' FWL
 Sec. 6 - 153N - 101W
 Williams, ND
BHL: 200' FSL & 811' FEL
 Sec. 7 - 153N - 101W
 Williams, ND

- Pre-Staked
 Staked

Rig Grade Elevation: 1945'
 KB: 22'
 RKB: 1967'

FORMATION	SUBSEA	TVD
Pierre Shale	100	1,867
Greenhorn	-2,582	4,549
Dakota Group (fka Mowry)	-2,958	4,925
Basal Dakota Sand	-3,657	5,624
Dunham Salt Top	NA	
Dunham Salt Base	NA	
Pine Salt Top	-5,189	7,156
Pine Salt Base	-5,216	7,183
Minnekahta	-5,235	7,202
Opeche Salt Top	NA	
Opeche Salt Base	NA	
Minnelusa Group	-5,464	7,431
Tyler	-5,650	7,617
Kibby	-6,186	8,153
Top Charles	-6,333	8,300
Base Last Charles Salt	-7,044	9,011
Mission Canyon	-7,267	9,234
Lodgepole	-7,820	9,787
Upper Bakken Shale	-8,529	10,496
Middle Bakken Member	-8,543	10,510
Lower Bakken Shale	-8,574	10,541
Three Forks/Base of Shale	-8,602	10,569
Three Forks Target	-8,617	10,584
End of Lateral	-8,617	10,584

CONTINENTAL RESOURCES

Location: NORTH DAKOTA Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
 Field: WILLIAMS COUNTY Well: ATLANTA 4-6H
 Facility: SEC.06-T153N-R101W Wellbore: ATLANTA 4-6H PWB

Plot reference wellpath is ATLANTA 4-6H (REV-G.0) PWP

True vertical depths are referenced to CYCLONE 2 (RKB)

Measured depths are referenced to CYCLONE 2 (RKB)

CYCLONE 2 (RKB) to Mean Sea Level: 1967 feet

Mean Sea Level to Mud line (At Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)): 0 feet

Coordinates are in feet referenced to Slot

Grid System: NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet

North Reference: True north

Scale: True distance

Depths are in feet

Created by: painstr on 6/4/2012

Location Information

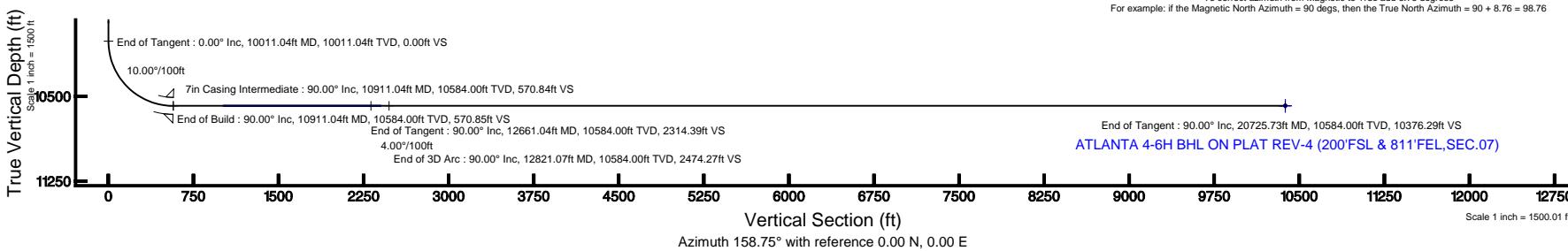
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude		
SEC.06-T153N-R101W	1179034.199	421199.095	48°06'33.379"N	103°43'56.960"W		
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)	29.19	365.05	1179400.127	421212.935	48°06'33.667"N	103°43'51.581"W
CYCLONE 2 (RKB) to Mud line (At Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06))			1967ft			
Mean Sea Level to Mud line (At Slot: SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06))			0ft			
CYCLONE 2 (RKB) to Mean Sea Level			1967ft			

Targets

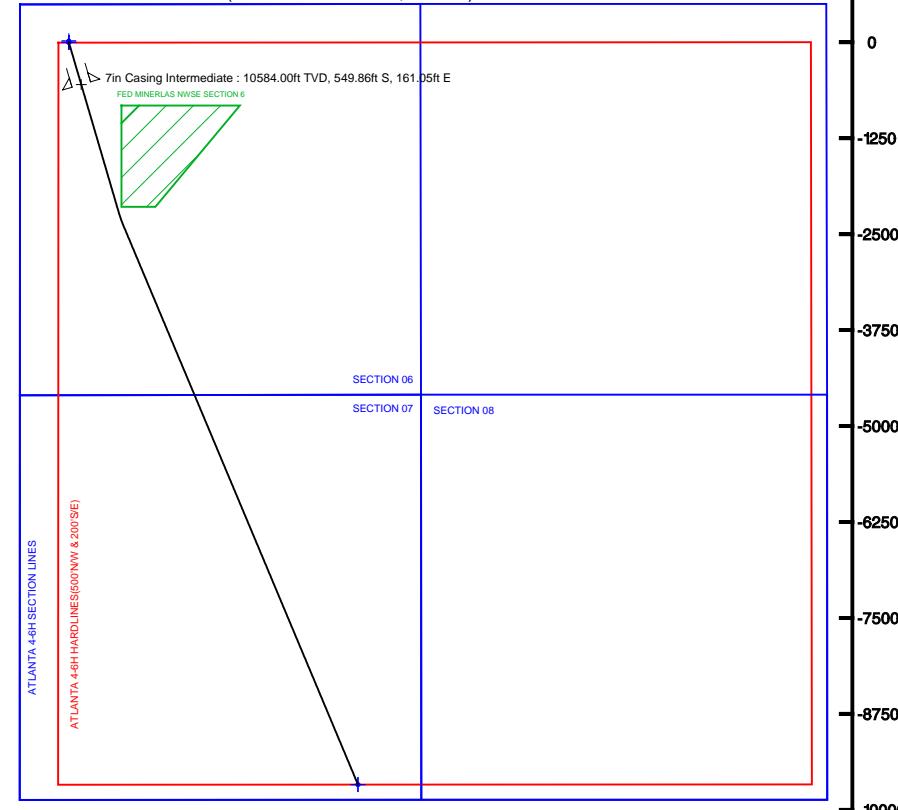
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
ATLANTA 4-6H SECTION 06		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
ATLANTA 4-6H SECTION 07		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
ATLANTA 4-6H SECTION 08		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
ATLANTA 4-6H SECTION LINES		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
ATLANTA 4-6H BHL ON PLAT REV-1200(FSL & 811'FEL,SEC.07)	10570.00	-9864.72	3833.85	1182816.55	411196.73	48°04'56.319"N	103°42'55.119"W	
ATLANTA 4-6H BHL ON PLAT REV-2 (200'FSL & 811'FEL,SEC.07)	10584.00	-9672.90	3760.20	1182751.01	411391.46	48°04'58.208"N	103°42'56.203"W	
ATLANTA 4-6H BHL ON PLAT REV-3 (200'FSL & 811'FEL,SEC.07)	10584.00	-9671.50	3760.20	1182751.07	411392.86	48°04'58.222"N	103°42'56.203"W	
ATLANTA 4-6H BHL ON PLAT REV-4 (200'FSL & 811'FEL,SEC.07)	20725.73	10584.00	-9671.00	3760.20	1182751.09	411393.36	48°04'58.227"N	103°42'56.203"W
ATLANTA 4-6H HARDLINES(500'NW & 200'SE)		10584.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
FED MINERLAS NWSE SECTION 6	10584.00	21.32	-0.05	1179400.97	421234.24	48°06'33.877"N	103°43'51.582"W	

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	22.00	0.000	163.675	22.00	0.00	0.00	0.00	0.00
End of Tangent	10011.04	0.000	163.675	10011.04	0.00	0.00	0.00	0.00
End of Build	10911.04	90.000	163.675	10584.00	-549.86	161.05	10.00	570.85
End of Tangent	12661.04	90.000	163.675	10584.00	-2229.30	652.95	0.00	2314.39
End of 3D Arc	12821.07	90.000	157.274	10584.00	-2380.05	706.41	4.00	2474.27
End of Tangent	20725.73	90.000	157.274	10584.00	-9671.00	3760.20	0.00	10376.29



SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)



BGGM (1945.0 to 2013.0) Dip: 73.08° Field: 56635.5 nT
 Magnetic North is 8.76 degrees East of True North (at 2/10/2012)

To correct azimuth from Magnetic to True add 8.76 degrees
 For example: if the Magnetic North Azimuth = 90 degs, then the True North Azimuth = 90 + 8.76 = 98.76





Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

Page 1 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert North Dakota SP, Northern Zone (3301), US feet	Software System	WellArchitect® 3.0.2
North Reference	True	User	Painsetr
Scale	0.999936	Report Generated	6/4/2012 at 8:34:33 AM
Convergence at slot	2.40° West	Database/Source file	WA_Denver/ATLANTA_4-6H_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	29.19	365.05	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W
Facility Reference Pt			1179034.20	421199.10	48°06'33.379"N	103°43'56.960"W
Field Reference Pt			1379474.78	594749.03	48°36'17.680"N	102°56'05.560"W

WELLPATH DATUM

Calculation method	Minimum curvature	CYCLONE 2 (RKB) to Facility Vertical Datum
Horizontal Reference Pt	Slot	CYCLONE 2 (RKB) to Mean Sea Level
Vertical Reference Pt	CYCLONE 2 (RKB)	CYCLONE 2 (RKB) to Mud Line at Slot (SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06))
MD Reference Pt	CYCLONE 2 (RKB)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

Page 2 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
0.00†	0.000	163.675	0.00	0.00	0.00	0.00	0.00	
22.00	0.000	163.675	22.00	0.00	0.00	0.00	0.00	Tie On
122.00†	0.000	163.675	122.00	0.00	0.00	0.00	0.00	
222.00†	0.000	163.675	222.00	0.00	0.00	0.00	0.00	
322.00†	0.000	163.675	322.00	0.00	0.00	0.00	0.00	
422.00†	0.000	163.675	422.00	0.00	0.00	0.00	0.00	
522.00†	0.000	163.675	522.00	0.00	0.00	0.00	0.00	
622.00†	0.000	163.675	622.00	0.00	0.00	0.00	0.00	
722.00†	0.000	163.675	722.00	0.00	0.00	0.00	0.00	
822.00†	0.000	163.675	822.00	0.00	0.00	0.00	0.00	
922.00†	0.000	163.675	922.00	0.00	0.00	0.00	0.00	
1022.00†	0.000	163.675	1022.00	0.00	0.00	0.00	0.00	
1122.00†	0.000	163.675	1122.00	0.00	0.00	0.00	0.00	
1222.00†	0.000	163.675	1222.00	0.00	0.00	0.00	0.00	
1322.00†	0.000	163.675	1322.00	0.00	0.00	0.00	0.00	
1422.00†	0.000	163.675	1422.00	0.00	0.00	0.00	0.00	
1522.00†	0.000	163.675	1522.00	0.00	0.00	0.00	0.00	
1622.00†	0.000	163.675	1622.00	0.00	0.00	0.00	0.00	
1722.00†	0.000	163.675	1722.00	0.00	0.00	0.00	0.00	
1822.00†	0.000	163.675	1822.00	0.00	0.00	0.00	0.00	
1922.00†	0.000	163.675	1922.00	0.00	0.00	0.00	0.00	
2022.00†	0.000	163.675	2022.00	0.00	0.00	0.00	0.00	
2122.00†	0.000	163.675	2122.00	0.00	0.00	0.00	0.00	
2222.00†	0.000	163.675	2222.00	0.00	0.00	0.00	0.00	
2322.00†	0.000	163.675	2322.00	0.00	0.00	0.00	0.00	
2422.00†	0.000	163.675	2422.00	0.00	0.00	0.00	0.00	
2522.00†	0.000	163.675	2522.00	0.00	0.00	0.00	0.00	
2622.00†	0.000	163.675	2622.00	0.00	0.00	0.00	0.00	
2722.00†	0.000	163.675	2722.00	0.00	0.00	0.00	0.00	
2822.00†	0.000	163.675	2822.00	0.00	0.00	0.00	0.00	



Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
2922.00†	0.000	163.675	2922.00	0.00	0.00	0.00	0.00	
3022.00†	0.000	163.675	3022.00	0.00	0.00	0.00	0.00	
3122.00†	0.000	163.675	3122.00	0.00	0.00	0.00	0.00	
3222.00†	0.000	163.675	3222.00	0.00	0.00	0.00	0.00	
3322.00†	0.000	163.675	3322.00	0.00	0.00	0.00	0.00	
3422.00†	0.000	163.675	3422.00	0.00	0.00	0.00	0.00	
3522.00†	0.000	163.675	3522.00	0.00	0.00	0.00	0.00	
3622.00†	0.000	163.675	3622.00	0.00	0.00	0.00	0.00	
3722.00†	0.000	163.675	3722.00	0.00	0.00	0.00	0.00	
3822.00†	0.000	163.675	3822.00	0.00	0.00	0.00	0.00	
3922.00†	0.000	163.675	3922.00	0.00	0.00	0.00	0.00	
4022.00†	0.000	163.675	4022.00	0.00	0.00	0.00	0.00	
4122.00†	0.000	163.675	4122.00	0.00	0.00	0.00	0.00	
4222.00†	0.000	163.675	4222.00	0.00	0.00	0.00	0.00	
4322.00†	0.000	163.675	4322.00	0.00	0.00	0.00	0.00	
4422.00†	0.000	163.675	4422.00	0.00	0.00	0.00	0.00	
4522.00†	0.000	163.675	4522.00	0.00	0.00	0.00	0.00	
4622.00†	0.000	163.675	4622.00	0.00	0.00	0.00	0.00	
4722.00†	0.000	163.675	4722.00	0.00	0.00	0.00	0.00	
4822.00†	0.000	163.675	4822.00	0.00	0.00	0.00	0.00	
4922.00†	0.000	163.675	4922.00	0.00	0.00	0.00	0.00	
5022.00†	0.000	163.675	5022.00	0.00	0.00	0.00	0.00	
5122.00†	0.000	163.675	5122.00	0.00	0.00	0.00	0.00	
5222.00†	0.000	163.675	5222.00	0.00	0.00	0.00	0.00	
5322.00†	0.000	163.675	5322.00	0.00	0.00	0.00	0.00	
5422.00†	0.000	163.675	5422.00	0.00	0.00	0.00	0.00	
5522.00†	0.000	163.675	5522.00	0.00	0.00	0.00	0.00	
5622.00†	0.000	163.675	5622.00	0.00	0.00	0.00	0.00	
5722.00†	0.000	163.675	5722.00	0.00	0.00	0.00	0.00	
5822.00†	0.000	163.675	5822.00	0.00	0.00	0.00	0.00	



Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
5922.00†	0.000	163.675	5922.00	0.00	0.00	0.00	0.00	
6022.00†	0.000	163.675	6022.00	0.00	0.00	0.00	0.00	
6122.00†	0.000	163.675	6122.00	0.00	0.00	0.00	0.00	
6222.00†	0.000	163.675	6222.00	0.00	0.00	0.00	0.00	
6322.00†	0.000	163.675	6322.00	0.00	0.00	0.00	0.00	
6422.00†	0.000	163.675	6422.00	0.00	0.00	0.00	0.00	
6522.00†	0.000	163.675	6522.00	0.00	0.00	0.00	0.00	
6622.00†	0.000	163.675	6622.00	0.00	0.00	0.00	0.00	
6722.00†	0.000	163.675	6722.00	0.00	0.00	0.00	0.00	
6822.00†	0.000	163.675	6822.00	0.00	0.00	0.00	0.00	
6922.00†	0.000	163.675	6922.00	0.00	0.00	0.00	0.00	
7022.00†	0.000	163.675	7022.00	0.00	0.00	0.00	0.00	
7122.00†	0.000	163.675	7122.00	0.00	0.00	0.00	0.00	
7222.00†	0.000	163.675	7222.00	0.00	0.00	0.00	0.00	
7322.00†	0.000	163.675	7322.00	0.00	0.00	0.00	0.00	
7422.00†	0.000	163.675	7422.00	0.00	0.00	0.00	0.00	
7522.00†	0.000	163.675	7522.00	0.00	0.00	0.00	0.00	
7622.00†	0.000	163.675	7622.00	0.00	0.00	0.00	0.00	
7722.00†	0.000	163.675	7722.00	0.00	0.00	0.00	0.00	
7822.00†	0.000	163.675	7822.00	0.00	0.00	0.00	0.00	
7922.00†	0.000	163.675	7922.00	0.00	0.00	0.00	0.00	
8022.00†	0.000	163.675	8022.00	0.00	0.00	0.00	0.00	
8122.00†	0.000	163.675	8122.00	0.00	0.00	0.00	0.00	
8222.00†	0.000	163.675	8222.00	0.00	0.00	0.00	0.00	
8322.00†	0.000	163.675	8322.00	0.00	0.00	0.00	0.00	
8422.00†	0.000	163.675	8422.00	0.00	0.00	0.00	0.00	
8522.00†	0.000	163.675	8522.00	0.00	0.00	0.00	0.00	
8622.00†	0.000	163.675	8622.00	0.00	0.00	0.00	0.00	
8722.00†	0.000	163.675	8722.00	0.00	0.00	0.00	0.00	
8822.00†	0.000	163.675	8822.00	0.00	0.00	0.00	0.00	



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ATLANTA 4-6H (REV-G.0) PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
8922.00†	0.000	163.675	8922.00	0.00	0.00	0.00	0.00	
9022.00†	0.000	163.675	9022.00	0.00	0.00	0.00	0.00	
9122.00†	0.000	163.675	9122.00	0.00	0.00	0.00	0.00	
9222.00†	0.000	163.675	9222.00	0.00	0.00	0.00	0.00	
9322.00†	0.000	163.675	9322.00	0.00	0.00	0.00	0.00	
9422.00†	0.000	163.675	9422.00	0.00	0.00	0.00	0.00	
9522.00†	0.000	163.675	9522.00	0.00	0.00	0.00	0.00	
9622.00†	0.000	163.675	9622.00	0.00	0.00	0.00	0.00	
9722.00†	0.000	163.675	9722.00	0.00	0.00	0.00	0.00	
9822.00†	0.000	163.675	9822.00	0.00	0.00	0.00	0.00	
9922.00†	0.000	163.675	9922.00	0.00	0.00	0.00	0.00	
10011.04	0.000	163.675	10011.04	0.00	0.00	0.00	0.00	End of Tangent
10022.00†	1.096	163.675	10022.00	0.10	-0.10	0.03	10.00	
10122.00†	11.096	163.675	10121.31	10.67	-10.28	3.01	10.00	
10222.00†	21.096	163.675	10217.27	38.26	-36.85	10.79	10.00	
10322.00†	31.096	163.675	10306.96	82.03	-79.01	23.14	10.00	
10422.00†	41.096	163.675	10387.66	140.65	-135.48	39.68	10.00	
10522.00†	51.096	163.675	10456.92	212.34	-204.54	59.91	10.00	
10622.00†	61.096	163.675	10512.63	294.93	-284.09	83.21	10.00	
10722.00†	71.096	163.675	10553.10	385.90	-371.71	108.87	10.00	
10822.00†	81.096	163.675	10577.09	482.49	-464.75	136.12	10.00	
10911.04	90.000	163.675	10584.00	570.85	-549.86	161.05	10.00	End of Build
10922.00†	90.000	163.675	10584.00	581.76	-560.37	164.13	0.00	
11022.00†	90.000	163.675	10584.00	681.39	-656.34	192.24	0.00	
11122.00†	90.000	163.675	10584.00	781.03	-752.31	220.35	0.00	
11222.00†	90.000	163.675	10584.00	880.66	-848.28	248.46	0.00	
11322.00†	90.000	163.675	10584.00	980.29	-944.25	276.56	0.00	
11422.00†	90.000	163.675	10584.00	1079.92	-1040.22	304.67	0.00	
11522.00†	90.000	163.675	10584.00	1179.55	-1136.18	332.78	0.00	
11622.00†	90.000	163.675	10584.00	1279.18	-1232.15	360.89	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
11722.00†	90.000	163.675	10584.00	1378.81	-1328.12	389.00	0.00	
11822.00†	90.000	163.675	10584.00	1478.44	-1424.09	417.11	0.00	
11922.00†	90.000	163.675	10584.00	1578.08	-1520.06	445.22	0.00	
12022.00†	90.000	163.675	10584.00	1677.71	-1616.02	473.32	0.00	
12122.00†	90.000	163.675	10584.00	1777.34	-1711.99	501.43	0.00	
12222.00†	90.000	163.675	10584.00	1876.97	-1807.96	529.54	0.00	
12322.00†	90.000	163.675	10584.00	1976.60	-1903.93	557.65	0.00	
12422.00†	90.000	163.675	10584.00	2076.23	-1999.90	585.76	0.00	
12522.00†	90.000	163.675	10584.00	2175.86	-2095.87	613.87	0.00	
12622.00†	90.000	163.675	10584.00	2275.49	-2191.83	641.98	0.00	
12661.04	90.000	163.675	10584.00	2314.39	-2229.30	652.95	0.00	End of Tangent
12722.00†	90.000	161.237	10584.00	2375.22	-2287.42	671.32	4.00	
12821.07	90.000	157.274	10584.00	2474.27	-2380.05	706.41	4.00	End of 3D Arc
12822.00†	90.000	157.274	10584.00	2475.19	-2380.91	706.77	0.00	
12922.00†	90.000	157.274	10584.00	2575.16	-2473.14	745.40	0.00	
13022.00†	90.000	157.274	10584.00	2675.13	-2565.38	784.03	0.00	
13122.00†	90.000	157.274	10584.00	2775.09	-2657.62	822.67	0.00	
13222.00†	90.000	157.274	10584.00	2875.06	-2749.85	861.30	0.00	
13322.00†	90.000	157.274	10584.00	2975.03	-2842.09	899.93	0.00	
13422.00†	90.000	157.274	10584.00	3074.99	-2934.32	938.56	0.00	
13522.00†	90.000	157.274	10584.00	3174.96	-3026.56	977.20	0.00	
13622.00†	90.000	157.274	10584.00	3274.93	-3118.80	1015.83	0.00	
13722.00†	90.000	157.274	10584.00	3374.89	-3211.03	1054.46	0.00	
13822.00†	90.000	157.274	10584.00	3474.86	-3303.27	1093.10	0.00	
13922.00†	90.000	157.274	10584.00	3574.83	-3395.50	1131.73	0.00	
14022.00†	90.000	157.274	10584.00	3674.79	-3487.74	1170.36	0.00	
14122.00†	90.000	157.274	10584.00	3774.76	-3579.98	1208.99	0.00	
14222.00†	90.000	157.274	10584.00	3874.73	-3672.21	1247.63	0.00	
14322.00†	90.000	157.274	10584.00	3974.69	-3764.45	1286.26	0.00	
14422.00†	90.000	157.274	10584.00	4074.66	-3856.69	1324.89	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
14522.00†	90.000	157.274	10584.00	4174.63	-3948.92	1363.52	0.00	
14622.00†	90.000	157.274	10584.00	4274.59	-4041.16	1402.16	0.00	
14722.00†	90.000	157.274	10584.00	4374.56	-4133.39	1440.79	0.00	
14822.00†	90.000	157.274	10584.00	4474.53	-4225.63	1479.42	0.00	
14922.00†	90.000	157.274	10584.00	4574.49	-4317.87	1518.06	0.00	
15022.00†	90.000	157.274	10584.00	4674.46	-4410.10	1556.69	0.00	
15122.00†	90.000	157.274	10584.00	4774.43	-4502.34	1595.32	0.00	
15222.00†	90.000	157.274	10584.00	4874.39	-4594.57	1633.95	0.00	
15322.00†	90.000	157.274	10584.00	4974.36	-4686.81	1672.59	0.00	
15422.00†	90.000	157.274	10584.00	5074.33	-4779.05	1711.22	0.00	
15522.00†	90.000	157.274	10584.00	5174.29	-4871.28	1749.85	0.00	
15622.00†	90.000	157.274	10584.00	5274.26	-4963.52	1788.49	0.00	
15722.00†	90.000	157.274	10584.00	5374.23	-5055.75	1827.12	0.00	
15822.00†	90.000	157.274	10584.00	5474.19	-5147.99	1865.75	0.00	
15922.00†	90.000	157.274	10584.00	5574.16	-5240.23	1904.38	0.00	
16022.00†	90.000	157.274	10584.00	5674.13	-5332.46	1943.02	0.00	
16122.00†	90.000	157.274	10584.00	5774.09	-5424.70	1981.65	0.00	
16222.00†	90.000	157.274	10584.00	5874.06	-5516.94	2020.28	0.00	
16322.00†	90.000	157.274	10584.00	5974.03	-5609.17	2058.92	0.00	
16422.00†	90.000	157.274	10584.00	6073.99	-5701.41	2097.55	0.00	
16522.00†	90.000	157.274	10584.00	6173.96	-5793.64	2136.18	0.00	
16622.00†	90.000	157.274	10584.00	6273.93	-5885.88	2174.81	0.00	
16722.00†	90.000	157.274	10584.00	6373.89	-5978.12	2213.45	0.00	
16822.00†	90.000	157.274	10584.00	6473.86	-6070.35	2252.08	0.00	
16922.00†	90.000	157.274	10584.00	6573.83	-6162.59	2290.71	0.00	
17022.00†	90.000	157.274	10584.00	6673.79	-6254.82	2329.35	0.00	
17122.00†	90.000	157.274	10584.00	6773.76	-6347.06	2367.98	0.00	
17222.00†	90.000	157.274	10584.00	6873.73	-6439.30	2406.61	0.00	
17322.00†	90.000	157.274	10584.00	6973.69	-6531.53	2445.24	0.00	
17422.00†	90.000	157.274	10584.00	7073.66	-6623.77	2483.88	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
17522.00†	90.000	157.274	10584.00	7173.63	-6716.01	2522.51	0.00	
17622.00†	90.000	157.274	10584.00	7273.59	-6808.24	2561.14	0.00	
17722.00†	90.000	157.274	10584.00	7373.56	-6900.48	2599.78	0.00	
17822.00†	90.000	157.274	10584.00	7473.53	-6992.71	2638.41	0.00	
17922.00†	90.000	157.274	10584.00	7573.49	-7084.95	2677.04	0.00	
18022.00†	90.000	157.274	10584.00	7673.46	-7177.19	2715.67	0.00	
18122.00†	90.000	157.274	10584.00	7773.43	-7269.42	2754.31	0.00	
18222.00†	90.000	157.274	10584.00	7873.39	-7361.66	2792.94	0.00	
18322.00†	90.000	157.274	10584.00	7973.36	-7453.89	2831.57	0.00	
18422.00†	90.000	157.274	10584.00	8073.33	-7546.13	2870.20	0.00	
18522.00†	90.000	157.274	10584.00	8173.29	-7638.37	2908.84	0.00	
18622.00†	90.000	157.274	10584.00	8273.26	-7730.60	2947.47	0.00	
18722.00†	90.000	157.274	10584.00	8373.23	-7822.84	2986.10	0.00	
18822.00†	90.000	157.274	10584.00	8473.19	-7915.08	3024.74	0.00	
18922.00†	90.000	157.274	10584.00	8573.16	-8007.31	3063.37	0.00	
19022.00†	90.000	157.274	10584.00	8673.13	-8099.55	3102.00	0.00	
19122.00†	90.000	157.274	10584.00	8773.09	-8191.78	3140.63	0.00	
19222.00†	90.000	157.274	10584.00	8873.06	-8284.02	3179.27	0.00	
19322.00†	90.000	157.274	10584.00	8973.03	-8376.26	3217.90	0.00	
19422.00†	90.000	157.274	10584.00	9072.99	-8468.49	3256.53	0.00	
19522.00†	90.000	157.274	10584.00	9172.96	-8560.73	3295.17	0.00	
19622.00†	90.000	157.274	10584.00	9272.93	-8652.96	3333.80	0.00	
19722.00†	90.000	157.274	10584.00	9372.89	-8745.20	3372.43	0.00	
19822.00†	90.000	157.274	10584.00	9472.86	-8837.44	3411.06	0.00	
19922.00†	90.000	157.274	10584.00	9572.83	-8929.67	3449.70	0.00	
20022.00†	90.000	157.274	10584.00	9672.79	-9021.91	3488.33	0.00	
20122.00†	90.000	157.274	10584.00	9772.76	-9114.14	3526.96	0.00	
20222.00†	90.000	157.274	10584.00	9872.73	-9206.38	3565.60	0.00	
20322.00†	90.000	157.274	10584.00	9972.69	-9298.62	3604.23	0.00	
20422.00†	90.000	157.274	10584.00	10072.66	-9390.85	3642.86	0.00	



Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

Page 9 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

WELLPATH DATA (214 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
20522.00†	90.000	157.274	10584.00	10172.63	-9483.09	3681.49	0.00	
20622.00†	90.000	157.274	10584.00	10272.59	-9575.33	3720.13	0.00	
20722.00†	90.000	157.274	10584.00	10372.56	-9667.56	3758.76	0.00	
20725.73	90.000	157.274	10584.00 ¹	10376.29	-9671.00	3760.20	0.00	End of Tangent

HOLE & CASING SECTIONS - Ref Wellbore: ATLANTA 4-6H PWB Ref Wellpath: ATLANTA 4-6H (REV-G.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
7in Casing Intermediate	22.00	10911.04	10889.04	22.00	10584.00	0.00	0.00	-549.86	161.05



Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

Page 10 of 11



REFERENCE WELLPATH IDENTIFICATION

Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape	
ATLANTA 4-6H SECTION 06		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon	
ATLANTA 4-6H SECTION 07		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon	
ATLANTA 4-6H SECTION 08		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon	
ATLANTA 4-6H SECTION LINES		0.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W	polygon	
ATLANTA 4-6H BHL ON PLAT REV-1(200'FSL & 811'FEL,SEC.07)	10570.00	-9864.72	3833.85	1182816.55	411196.73	48°04'56.315"N	103°42'55.119"W		point	
ATLANTA 4-6H BHL ON PLAT REV-2 (200'FSL & 811'FEL,SEC.07)	10584.00	-9672.90	3760.20	1182751.01	411391.46	48°04'58.208"N	103°42'56.203"W		point	
ATLANTA 4-6H BHL ON PLAT REV-3 (200'FSL & 811'FEL,SEC.07)	10584.00	-9671.50	3760.20	1182751.07	411392.86	48°04'58.222"N	103°42'56.203"W		point	
1) ATLANTA 4-6H BHL ON PLAT REV-4 (200'FSL & 811'FEL,SEC.07)	20725.73	10584.00	-9671.00	3760.20	1182751.09	411393.36	48°04'58.227"N	103°42'56.203"W		point
ATLANTA 4-6H HARDLINES (500'N/W & 200'S/E)	10584.00	0.00	0.00	1179400.13	421212.94	48°06'33.667"N	103°43'51.581"W		polygon	
FED MINERLAS NWSE SECTION 6	10584.00	21.32	-0.05	1179400.97	421234.24	48°06'33.877"N	103°43'51.582"W		polygon	

SURVEY PROGRAM - Ref Wellbore: ATLANTA 4-6H PWB Ref Wellpath: ATLANTA 4-6H (REV-G.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
22.00	22000.00	NaviTrak (Standard)		ATLANTA 4-6H PWB



Planned Wellpath Report

ATLANTA 4-6H (REV-G.0) PWP

Page 11 of 11



REFERENCE WELLPATH IDENTIFICATION

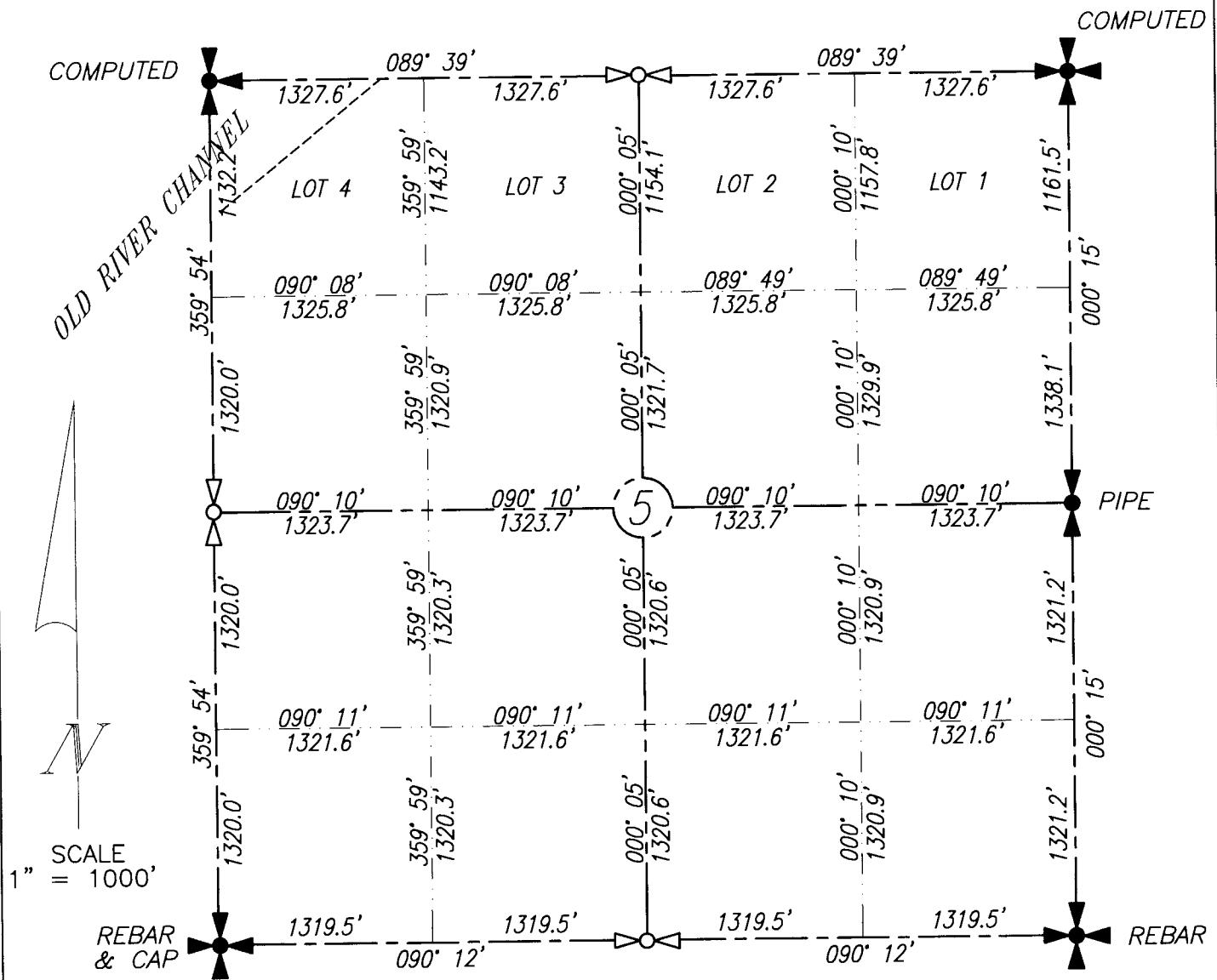
Operator	CONTINENTAL RESOURCES	Slot	SLOT#04 ATLANTA 4-6H(495'FNL & 635'FWL,SEC.06)
Area	NORTH DAKOTA	Well	ATLANTA 4-6H
Field	WILLIAMS COUNTY	Wellbore	ATLANTA 4-6H PWB
Facility	SEC.06-T153N-R101W		

DESIGN COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
22.00	0.000	163.675	22.00	Tie On
10011.04	0.000	163.675	10011.04	End of Tangent
10911.04	90.000	163.675	10584.00	End of Build
12661.04	90.000	163.675	10584.00	End of Tangent
12821.07	90.000	157.274	10584.00	End of 3D Arc
20725.73	90.000	157.274	10584.00	End of Tangent

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.

ATLANTA 14-6H
SECTION 5, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF
L.S. 3366

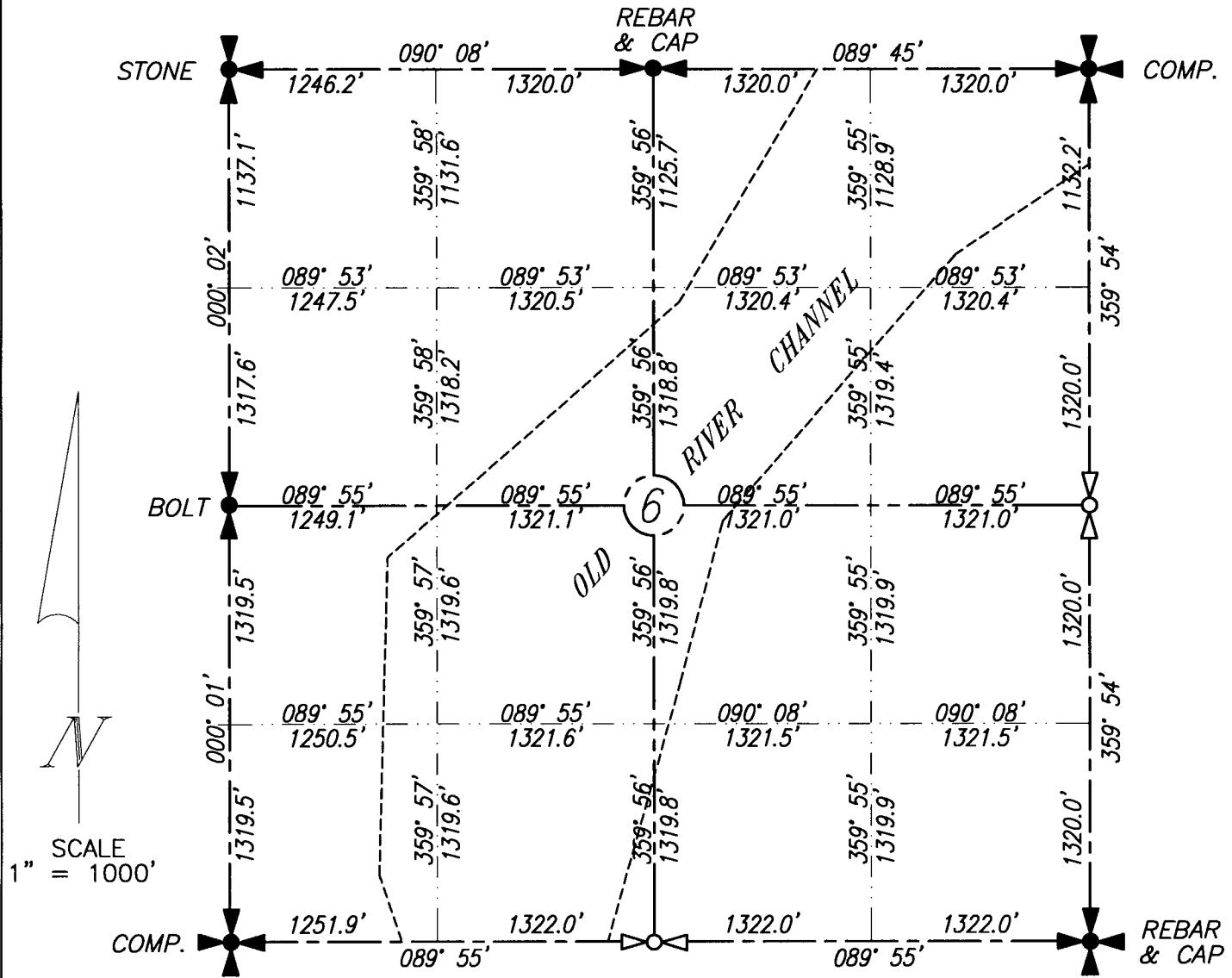
John Paulson 11/12
JOHN PAULSON A.R.L.S. 3366

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THE REGISTERED CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE, AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

~~JOHN PAULSON RES 336~~

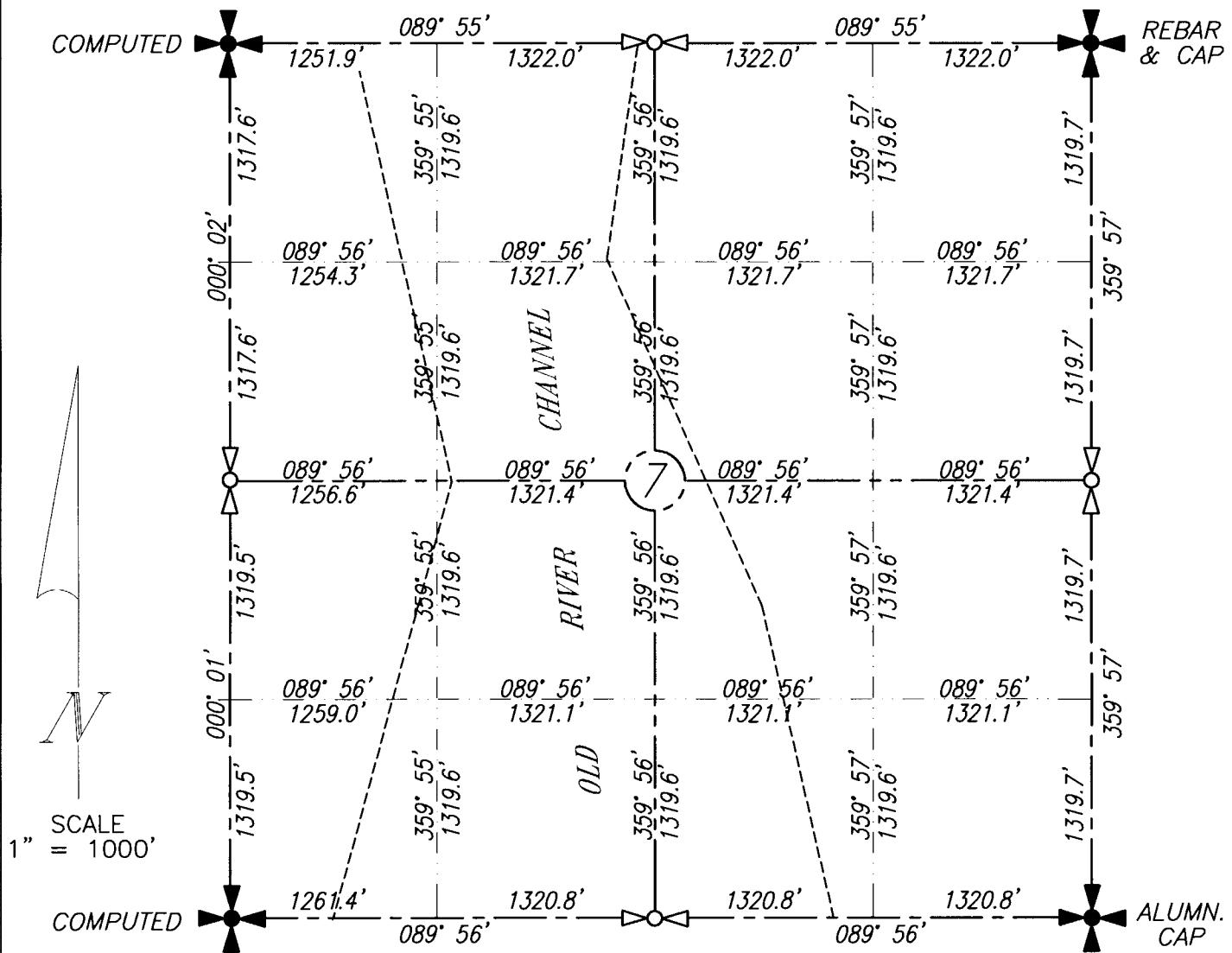
BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.

ATLANTA 4-6H
SECTION 7, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF
REGISTERED
15. 3366

JOHN PAULSON P.E. 3366

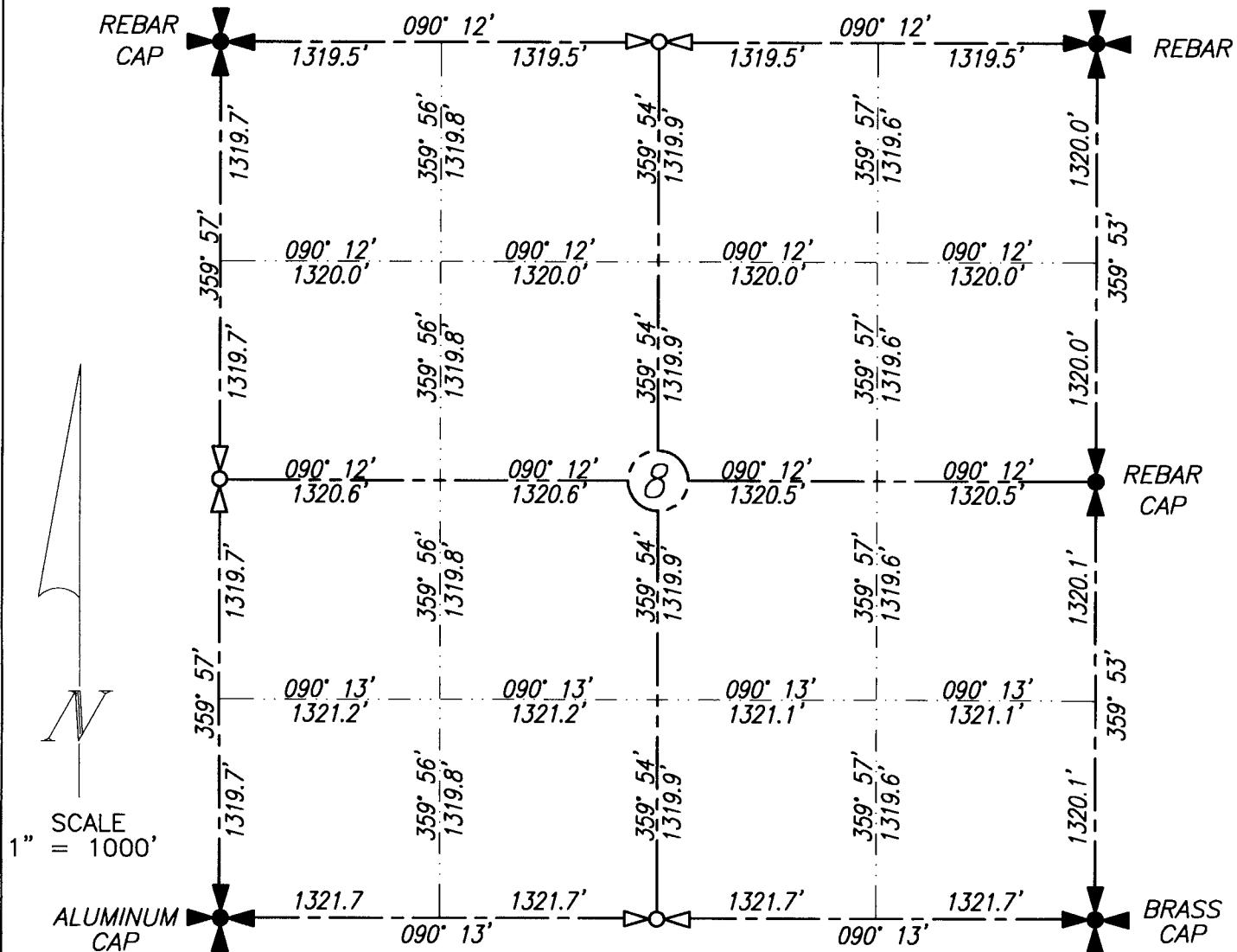
BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 8, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA

REVISED: 5-2-2012



ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF SURVEYOR S-2262

~~JOHN PAULSON R.L.S.~~ NO. 3388 H DAKOTA

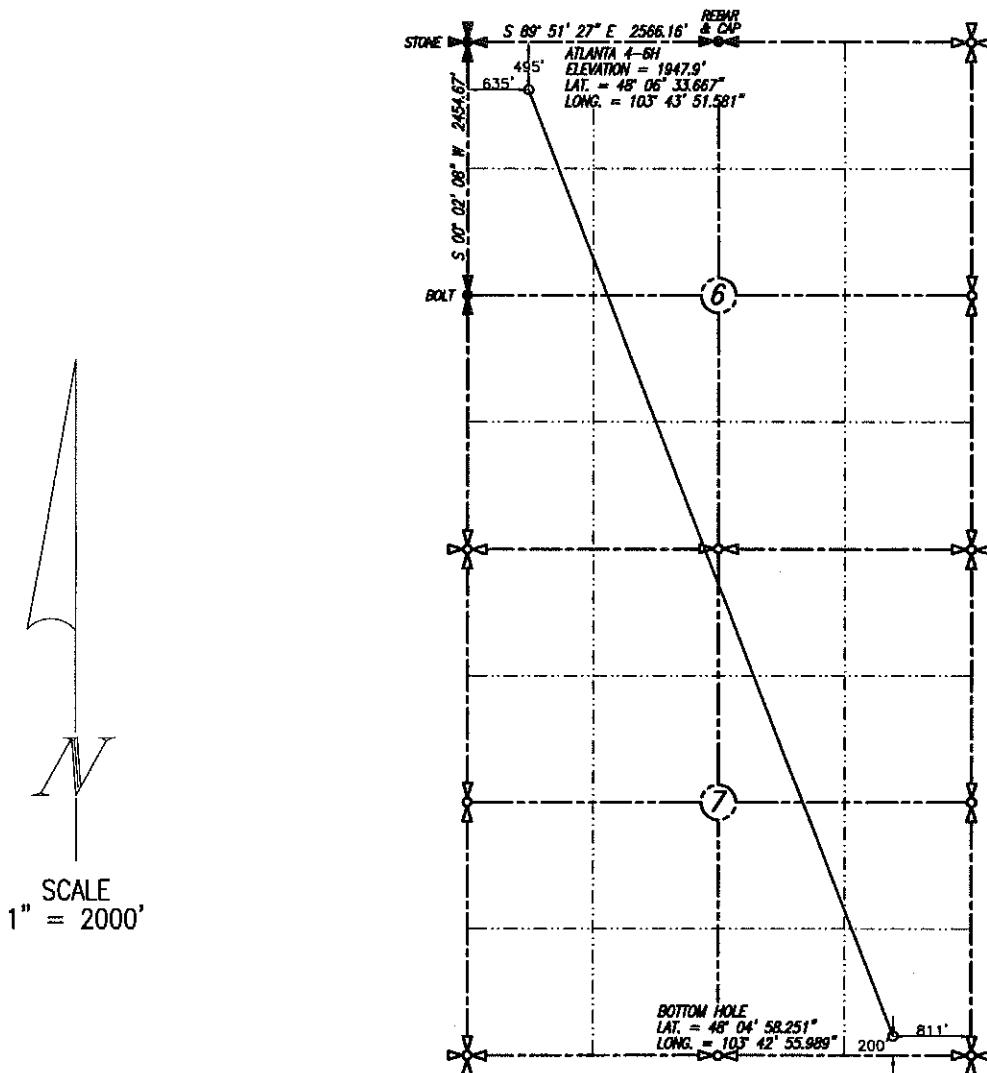
BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

BOTTOM HOLE LOCATION PLAT
 CONTINENTAL RESOURCES INC.
 ATLANTA 4-6H
 SECTION 6, T153N, R101W
 WILLIAMS COUNTY, NORTH DAKOTA
 495' FNL & 635' FWL

REVISED: 4-23-2012



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
 WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
 CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF



4-23-12

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
 NAVD 1988 GEOD 09

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
 BOWMAN, N.D. 58623
 PHONE: 701-523-3340
 FAX: 701-523-5243

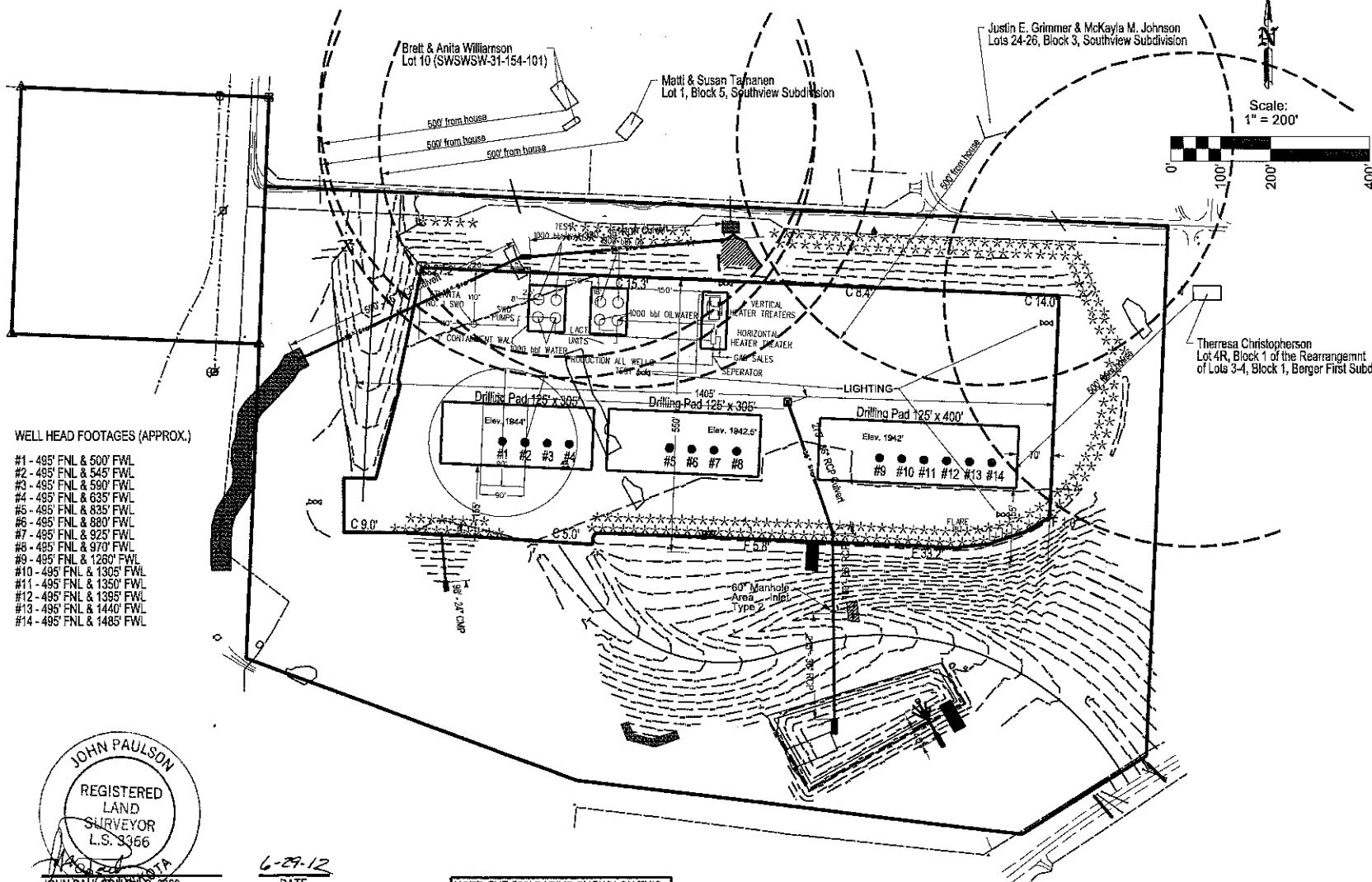
PROJECT NO. 12-10

DESIGNED BY:
DRAWN BY:
DATE PRINTED:

JWH
5/16/12

REVISION	DATE
1	6/25/12
2	
3	
4	

SHEET DESCRIPTION: Production Facility Layout
PROJECT NAME: Atlanta Site
PROJECT NO.: N12B10



Spill Toolkit Inventory

(To be Checked After Each Use)

Supplies	Quantity	Actual	Supplies	Quantity	Actual
Personal Protection			Miscellaneous		
Trauma/1st Aid Kit	1		EnviroClean (5-gal units of concentrate)	2	
Eye Wash	1		Duct Tape (Case)	3	
Hand Cleaner	2		Flashlights	6	
Nitrile Gloves (L & XL Case)	2		Flood Lights	2	
FRC Rain Coat - Extra Large	3		Extension Cord 50' 12-gauge	5	
FRC Rain Coat - Large	3		55-gal. Drums w/lids	2	
Rubber Safety Toed Boots - Size 10	2		Large Trash Cans	2	
Rubber Safety Toed Boots - Size 11	2		HD Drum Liners - boxes	2	
Rubber Safety Toed Boots - Size 12	2		Hoses - Kit (Blue & Green)	5	
FRC Tyvex Suits - Case XL	1		Plastic Buckets	5	
Neoprene Chest Waders - L	1		Propane Cylinders - 20-lb.	2	
Neoprene Chest Waders - L	1		Propane Weed Burner W/Hose	1	
Containment			Pump - Trash	2	
Absorbent (sphag)	10		Pump - 115V Water Transfer	2	
Absorbent Boom 3" x 10'	2		Gas Powered Generator (3-5K Watt)	1	
Absorbent Boom 5" x 10'	10		Misc. Ratchet Straps	6	
Absorbent Boom 8" x 10'	8		Rope 1/2" x 100'	2	
Containment Boom - Fast Water	3		Rope 1/4" x 50'	4	
Absorbent Pads (Hydrocarbon)	10		Rope 3/8" x 100'	2	
Absorbent Pads (Universal)	5		Shop Towels - box	2	
Absorbent Pillows 18" x 18" box	3		Caulking Gun	2	
Absorbent Pom Pom Cube	7		Silicon Tubes	10	
Absorbent Sweep - 16" x 100' - Bag	5		Metal Stakes/Spikes	8	
Miscellaneous			Metal T-Posts	6	
Antifreeze	2		Bungee Cords	3	
Push Broom	2		Wire - 25' roll - smooth	1	
Shovels	2		Fire Extinguisher	1	
Rake	5		Equipment Hooks	6	
Squeegees	2		Shelving	4	
Scoop	2		Drawers	1	
Spark Resistant Scoop	1		Misc. Building Supplies	1	

Tabor, David

From: Becky Barnes <Becky.Barnes@clr.com>
Sent: Wednesday, June 06, 2012 1:46 PM
To: Tabor, David
Subject: Atlanta Pad Wells

All cuttings for the Atlanta Pad wells will be hauled to the Tioga Prairie disposal.

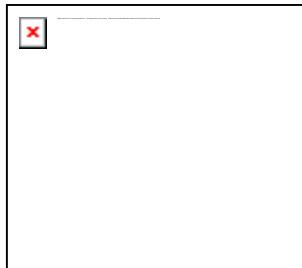
Prairie Disposal for Cuttings
102C10 52nd St NW
Tioga ND 58852

Let me know if there is anything else that you need.

Thanks.

Bb

Becky Barnes
Regulatory Compliance Specialist
Continental Resources, Inc.
Office 405-234-9161
Fax 580-548-5293



NOTICE: This message contains confidential information and is intended for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this e-mail. Please notify the sender immediately by reply e-mail if you have received this e-mail by mistake and delete this e-mail from your system. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message which arise as a result of e-mail transmission.



May 7, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Re: Atlanta 4-6H

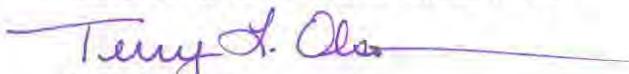
Continental Resources, Inc., would like to request all filings and information regarding the above captioned well be considered "Tight Hole".

Please charge the Continental Resources, Inc., credit card that is on file with your agency for the application fee of this well.

Thank you for your prompt attention to this matter. If you have any questions, you may contact me at 580-548-5139 or email the following Terry.Olson@clr.com.

Sincerely,

CONTINENTAL RESOURCES, INC.


Terry L. Olson
Regulatory Compliance Specialist

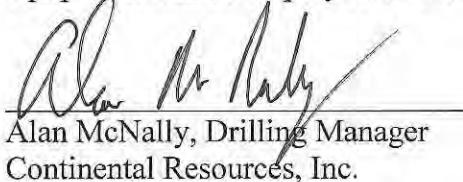
Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1 through 14-H, NWNW Sec. 6, T153N, R101W, Williams County, North Dakota.

The Atlanta site is located in an area with neighboring occupied dwellings located within 500 feet of the production equipment and is therefore subject to the provisions of:

NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28.

1. To illustrate more clearly the proximity of the occupied dwellings, the Atlanta Site Production Facility Layout, page 7 of 19 revised 6/29/12 of the plan set has been attached with this affidavit.
2. To comply with the provisions of NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28, waivers from the affected homeowners have been executed and are attached with this affidavit and illustrated on the attached .
 - a. Homeowners affected: Brett and Anita Williamson in Lot 10(SWSWSW-31-154-101).
 - b. Homeowners affected: Matti & Susan Tarnanen in Lot 1, Block 5, Southview Subdivision.
3. Shown on the Atlanta Site Production Facility Layout, page 7 of 19 revised 6/29/12, but not subject to the provisions of NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28 are the homes of:
 - a. Justin E. Grimmer & McKayla M. Johnson in Lots 24-26, Block 3, Southview Subdivision.
 - b. Therresa Christopherson in Lot 4R, Block 1 of the Rearrangement of Lots 3-4, Block 1, Berger First Subdivision.
 - i. Waivers from these homeowners have not been executed.

CRI believes adequate planning and precautions are being taken to limit the impact to the affected homeowners through enhanced drilling and completion techniques such as electric line fed drilling and supplying water pipelined to the site instead of trucking along with visual mitigation via landscaping and privacy fencing to be installed as part of the construction of the site. Fire suppression and other safety equipment will be employed on the site to ensure the safety of these homeowners and their property.



Alan McNally, Drilling Manager
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

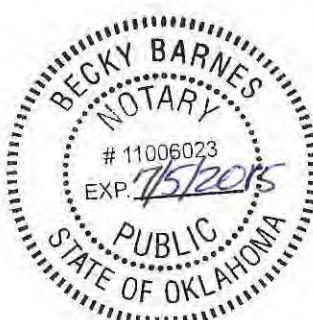
On the 29th day of June 2012, before me, a Notary Public in and for said County and State, personally appeared Alan McNally, known to me to be the Drilling Manager of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.

Becky Barnes
Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023



**AFFIDAVIT WAIVING PROVISIONS OF
NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28**

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

Brett M. Williamson and Anita J. Williamson, being duly sworn deposes and states as follows:

1. That we are the owners of two houses located on a parcel of land in SW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ (Lot 10) MFD in Document #720523 containing 5.0 acres more or less in TWN 154 RNG 101 SEC 31 of the Williston Township.
2. That we are aware of the proposed location for Continental Resources, Inc.'s Atlanta multi well pad, which is less than 500 feet from the location of our houses which are located on the above parcel of land.
3. That Section 43-02-03-28 of the North Dakota Administrative Code provided in pertinent part "no well shall be drilled nor production equipment installed less than five hundred feet [152.40 meters] from an occupied dwelling unless agreed to in writing by the surface owner or authorized by order of the commission."
4. I hereby agree to the location of the Continental Resources, Inc.'s Atlanta multi well pad which is less than 500 feet from our houses. Further, I waive any rights that I might otherwise have to protest or contest such location.

Dated this 22nd day of June, 2012.

Affiant:

x Brett Williamson
Brett M. Williamson

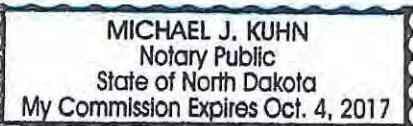
Affiant:

x Anita Williamson
Anita J. Williamson

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

The foregoing instrument was acknowledged before me this 22nd day of June, 2012, by
Brett M. Williamson and Anita J. Williamson.

Michael J. Kuhn
Notary Public
My Commission Expires: OCT 4th - 2017



**AFFIDAVIT WAIVING PROVISIONS OF
NORTH DAKOTA ADMINISTRATIVE CODE § 43-02-03-28**

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

Matti K. Tarnanen and Susan V. Tarnanen, being duly sworn deposes and states as follows:

1. That we are the owners of the house located on a parcel of land in Lot 1 Block 5 of Southview Subdivision in TWN 154 RNG 101 SEC 31 of the Williston Township.
2. That we are aware of the proposed location for Continental Resources, Inc.'s Atlanta multi well pad, which is less than 500 feet from the location of our house which is located on the above parcel of land.
3. That Section 43-02-03-28 of the North Dakota Administrative Code provided in pertinent part "no well shall be drilled nor production equipment installed less than five hundred feet [152.40 meters] from an occupied dwelling unless agreed to in writing by the surface owner or authorized by order of the commission."
4. I hereby agree to the location of the Continental Resources, Inc.'s Atlanta multi well pad which is less than 500 feet from our house. Further, I waive any rights that I might otherwise have to protest or contest such location.

Dated this 20th day of June, 2012.

Affiant:

X Matti K. Tarnanen
Matti K. Tarnanen

Affiant:

X Susan V. Tarnanen
Susan V. Tarnanen

STATE OF NORTH DAKOTA)
)ss:
COUNTY OF WILLIAMS)

The foregoing instrument was acknowledged before me this 20th day of June, 2012, by
Matti K. Tarnanen and Susan V. Tarnanen.




Notary Public
My Commission Expires: Jan 31, 2016



July 19, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H,

Township 153N, Range 101W of the 5th P.M.
Section 6, N/2 NW/4 Williams County, North Dakota.

Continental Resources Inc. is currently conducting or planning to conduct the following work in the following manner in accordance with NDIC requirements:

- 1) Testing of water well(s)
 - a. The water well on the Atlanta property will be kept operable and has had baseline testing conducted including, hydrocarbon, salinity etc. These results will be kept on record and the well tested from time to time or as requested.
 - b. Currently, the environmental and operations teams are researching other wells in the area to sample.
- 2) CEMENT STABILIZATION:
 - a. Per NDIC requirement, samples will be taken for stabilized areas at pad grade and will be tested for current levels of: pH / EC / CEC / SAR / Soil Permeability.
 - b. These test results will be submitted before cement stabilization work begins and submitted via the appropriate NDIC Form 4 sundry
- 3) The contractor on the project is OE Construction - 16702 West 56th Drive Golden, CO 80403
 - a. Cement soil stabilization will be conducted in accordance NDIC requirements and project specifications stated on:
Plan Page 3, of the construction plan set, section 4. B. Cement Application and Blending:
Portland cement shall be added to the top 8 inches of the final subgrade at a rate of 5 percent by weight of material or as otherwise indicated in the basis of estimate. The specified manner that allows for uniform distribution of cement over the entire area. The contractor shall supply and use a computer controlled vane feeder to place the cement on the sub-grade prior to mixing. The vane feeder will spread the cement uniformly in the quantity specified. Dumping or blowing cement directly on the ground will not be accepted. The contractor shall apply the cement in a way that minimizes dust and is satisfactory to the Owner.
- 4) RECLAMATION PLAN for the stabilized portion of the drilling pad will be to rip and till the soil adding soil amendments as applicable to reach the original pH, permeability, and other test levels identified above.
- 5) REASON FOR CEMENT STABILIZATION: Cement stabilization will be conducted on this drilling pad to produce the most serviceable and least permeable surface possible so that water that falls on site will sheet directly to the planned site drainage system where it can be disposed of in a controlled fashion.

July 19, 2012

- 6) LINING OF THE SITE: Soil stabilization will be conducted in conjunction with permanently lining with a poly liner, the area around the wellheads, the trenches containing the flow lines from the well heads to the production equipment and the area under the production equipment itself inside the steel containment berms along with the detention pond. Under these systems, a minimum of 1ft. compacted clay liner of native and / or engineered fill material will be placed in 6" lifts maximum and density tested to 95% proctor per specifications provided in the Geotechnical Engineering Analysis for the project dated June 12, 2012 from American Technical Services.
- 7) As the land owner of the property in question, CRI is fully aware and approves of this system. This will also be identified on the sundry form 4 to be provided with the testing data listed above prior to beginning stabilization work.



Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 19th day of July 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023



Sincerely,

CONTINENTAL RESOURCES, INC.

Becky Barnes
Regulatory Compliance Specialist



July 13, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H,

Township 153N, Range 101W of the 5th P.M.

Section 6, N/2 NW/4 Williams County, North Dakota.

The Atlanta well(s) are located in an environmentally sensitive area in close proximity to a subdivision. Therefore, Continental Resources Inc. would like to propose the following automatic shut down equipment and level sensing monitoring equipment be deployed on the site to aid in the prevention of any accidental release or safety issue. One-line schematic diagrams, flowchart model, and general product information are attached for your review and approval with this affidavit.

- 1) Tank Side
 - a. K-Tek Guided Wave Radar and Z-Bend High Level Switch Level Detectors
 - i. High level switches for oil and water tanks
 - ii. Battery box with solar backup
- 2) Treater – Separator
 - a. Buffer Switch
 - b. U003 Gap Switch
 - i. 2 - AST 4600 pressure transducers – monitor pressure & liquid content of flare / gas sales lines
 - ii. Battery box with solar backup
- 3) Wellhead
 - i. TotalFlow Controller
 - ii. Emergency ShutDown Valve package
 - iii. Battery box with solar backup
- 4) System Automation through the proposed equipment will provide an independent control system on all equipment on site which will be able to shut the well in should any of the other equipment be incapacitated or functioning improperly.
- 5) Once the system is operational and linked to the CRI Williston Basin SCADA system, a notification will be sent directly to the (Sidney, MT) field office, and field personnel in charge of the site's operation. In the event that an alert was sent from the site, CRI estimates that

July 13, 2012

personnel would be able to respond to an incident and be present at the site within 15 to 30 minutes.



Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)ss:
COUNTY OF GARFIELD)

On the 13th day of June 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.

Becky Barnes
Notary Public

Garfield County, Oklahoma

My Commission Expires: 7/5/2015

Commission No.: 11006023



Sincerely,

CONTINENTAL RESOURCES, INC.

Becky Barnes
Regulatory Compliance Specialist

**OILFIELD SAFETY INC
A Total Safety Company**

CONTINGENCY PLAN

This Contingency Plan was written
Specifically for:

**Continental Resources Inc.
P.O. Box 1032
Enid, Oklahoma 73702**

SAFETY PROGRAM & EMERGENCY EVACUATION PLAN

**Continental Resources Inc.
Williams County, North Dakota**

**Oilfield Safety Inc.
A Total Safety Company
2523 2nd Street West
Williston, ND 58801**

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THIS PLAN IS SUBJECT TO UPDATING

PURPOSE OF PROGRAM

It is Continental Resources Inc. practice, to provide for the safety of its employees and contractor's employees at the job site, and to provide for the protection of the environment in accordance with applicable laws and regulations.

The primary purpose of this contingency plan is to guide location personnel in the responses expected of them in the event that hydrogen sulfide (H₂S) is liberated during the drilling program.

Hydrogen Sulfide is extremely hazardous to normal oil field operations due to its capability (1) of destroying life at very low concentrations and (2) of causing instantaneous failure of high strength metals. Drilling and producing operations of hydrocarbons containing toxic gases can, however, be performed safely and without incident when the necessary precautions are taken and the outlined safety procedures are followed. It is imperative that sulfide resistant materials be used, that the proper safety equipment be used, that this equipment be properly maintained, and that all safety regulations be complied with.

The procedures outlined are for your safety and the safety of all others: therefore, it is mandatory that each individual give his one hundred percent cooperation.

RESPONSIBILITIES AND DUTIES

ALL PERSONNEL

1. It is the responsibility of all personnel on location to familiarize themselves with the safety procedures.
2. All personnel will attend to their personal safety first.
3. Help anyone who may be injured or overcome by toxic gases. The Drilling Foreman will assign someone to administer first aid to unconscious person (s).
4. Report to the designated "SAFE BRIEFING AREA" and follow the instructions of the Drilling Foreman.

DRILLING FOREMAN

1. It is the responsibility of the Drilling Foreman to see that these safety and emergency procedures are observed by all personnel on location.
2. The Drilling Foreman will advise Oilfield Safety Inc. whenever the procedures as specified herein are complied with or cannot be followed.
3. The Drilling Foreman will notify the Safety Advisor at least two weeks before the safety equipment specified herein is needed.
4. The Drilling Foreman will keep the number of personnel on location to a minimum during hazardous operations.
5. The Drilling Foreman is responsible for designating the "SAFE BRIEFING AREA". This "SAFE BRIEFING AREA" will change depending upon wind direction and must be redesignated as soon as a wind change occurs.
6. If an unexpected emergency occurs or the H2S alarm sounds, the Drilling Foreman will assess the situation and will advise all personnel what condition exists.
7. When it is necessary to secure the location, the access road to location will be blocked; personnel from the rig crew will be used to guard same.

TEMPORARY SERVICE PERSONNEL

All service personnel such as cementing crews, logging crews, specialists, mechanics, and welders will furnish their own safety equipment as required, to comply with OSHA and the DRILLING FOREMAN for CONTINENTAL RESOURCES INC.

VISITORS

1. VISITORS will be restricted when Hydrogen Sulfide might be unless accompanied by the DRILLING FOREMAN for CONTINENTAL RESOURCES INC.
2. VISITORS and non-essential personnel will be prohibited from remaining in or entering contaminated areas where Hydrogen Sulfide concentration in the atmosphere exceeds 10 ppm.

NOTE: WHEN HYDROGEN SULFIDE MIGHT BE ENCOUNTERED NO PERSONNEL ON LOCATION WILL BE PERMITTED TO SLEEP IN VEHICLES.

DIRECTIONS TO: Atlanta 5-6H Federal

From Williston, ND head West on E Broadway toward 2nd Ave E; turn left onto Main St; Take the first right onto N Dakota 1804 W/2nd St W; continue to follow N Dakota 1804 W for 4.8 miles; Turn left onto US-85 S for 2 miles; Turn right onto 47th Ln NW; Turn right onto 48th St NW ; Continue onto 141st Ave NW and your destination will be ahead.

THE DRILL SITE

The location as shown in Figure 2 is planned in order to obtain the maximum safety benefits consistent with the rig configuration, well depth, and prevailing winds.

1. Through the use of several maps, the area within a One mile radius of the location has been surveyed and contacts with all permanent residents have been made. Except in a dead calm and a tremendous release of high concentration gases, the probability of lethal dosages beyond one mile is extremely unlikely. Note on the rig layout plat, Figure 2, the direction of prevailing winds.
2. The location of houses, schools, roads, and anything where people may be present and who might need to be warned or evacuated in a crisis have been surveyed. This information with names and telephone numbers are keyed and listed on page 11 and Figure 3 for use if evacuation might be necessary should an emergency develop.
3. The drilling rig, see Figure 2, should be situated at such a location that prevailing winds blow across the rig toward the flare pit.
4. Two (2) SAFETY BRIEFING AREAS will be established not less than 200 feet from the wellhead and in locations so that at least one SAFE BRIEFING AREA will be up-wind of the well at all times.
5. Protective equipment will be stored in strategic locations around the wellsite and each of the SAFE BRIEFING AREAS. Such equipment will include Self Contained Breathing Apparatus (SCBA), First Aid Kits, Stretchers, and Hydrogen Sulfide Hand Operated Detectors. In the event of an emergency, personnel should assemble at the up-wind SAFE BRIEFING AREA for instructions from their supervisor.
6. Windsocks or streamers will be utilized to give wind directions at several elevations; i.e., tree top, derrick floor level, and 6 to 8 feet above ground level. PERSONNEL SHOULD DEVELOP THE PRACTICE OF ROUTINE OBSERVATION OF WIND DIRECTION.
7. Windbreakers and rig curtains can be removed from around the derrick floor and monkey board, if hazardous amounts of H₂S encountered.
8. Explosion proof ventilating fans if required will be positioned to ensure adequate circulation at the derrick floor, cellar area and any other location where hydrogen sulfide is accumulating in excess of 10 PPM.
9. A kill line of ample strength and securely staked should be laid to the well head from a safe location to permit pumping into the well in an emergency.
10. When approaching a depth where Hydrogen Sulfide may be encountered, the MUD SHOULD BE MAINTAINED IN AN OVER BALANCED CONDITION TO restrict the Hydrogen Sulfide to be treated to that contained in the formation drilled.
11. When approaching a depth where Hydrogen Sulfide may be encountered, appropriate operational danger or caution sign(s) shall be displayed along all controlled accesses to the site.

12. When available 24-hour radio or telephone communication will be provided at the rig. Emergency telephone numbers will be prominently posted: SHERIFF'S DEPARTMENT, AMBULANCE, HOSPITALS, DOCTORS, AND OPERATORS' SUPERVISORY PERSONNEL.

13. Filter-type gas masks are not suitable for protection from Hydrogen Sulfide on drilling rigs. Pressure demand, SCBA'S will be provided for use in any Hydrogen Sulfide concentration. They are not physically exhausting to use, are rugged and dependable, and require little maintenance.

14. SCBA'S will be stored on racks and protected from the weather. Rig crew equipment will be located at readily accessible location on the rig floor. For hygienic reasons, SCBA'S are to be cleaned and sterilized at regular intervals. A six outlet air supply manifold will be installed on the rig floor for continuous use by crews and supervisory personnel working in a "Mask On" situation. The multi-bottle supply cylinders are to be located approximately 200 feet from the well. A minimum of 3,600 cu. ft. compressed breathing air will be on location at all times.

15. An alarm system which can be heard during operations and which can be activated from several points if gas is detected will be installed. When the alarm is sounded, personnel must assemble at the BRIEFING AREA designated SAFE. However, your company may have steps different from these, so pay heed to the requirements on your rig.

16. There will be No Smoking on rig floor or near wellhead. Designated Smoking Areas will be provided by your Supervisor.

17. Safety meetings and training sessions will be held at frequent intervals by the Safety Advisor, the Drilling Supervisor, or the Rig Supervisor. All persons required to work on location will be thoroughly familiar with the use, care and servicing of the following: Personal protective equipment such as respirators, and gas detection equipment.

18. All electric lighting, wiring and electrical devices within 100 feet of the well will be put in vapor-proof condition to minimize the possibility of explosion.

19. Blowout preventers should meet or exceed the recommendations for hydrogen sulfide service (API RP 53). Choke manifolds will be of similar materials.

20. Inspection of installation, operation, and testing of blowout preventers, choke manifolds, etc., dressed for Hydrogen Sulfide services, will be conducted regularly.

21. Every person involved in the operation will be informed of the characteristics of Hydrogen Sulfide and its dangers, safe procedures to use when it is encountered, and recommended first aid procedures. This will be done through frequent safety talks and training sessions.

NAMES AND DUTIES OF PERSONS WITH PRIME RESPONSIBILITIES

A. Continental Resources Inc.
P.O. Box 1032
Enid, Oklahoma 73702

B. OILFIELD SAFETY INC.
2523 2nd Street West
Williston, ND 58802

Terrie Turbiville
District Manager
Office: 701-774-3014
Cell: 701-580-2912

EMERGENCY NOTIFICATION

LOCAL OFFICIALS AND MEDICAL

WILLISTON, NORTH DAKOTA

AMBULANCE	911
FIRE	911
NON-EMERGENCY	701-627-3903
POLICE	911
THREE AFFILIATED TRIBES	701-627-3244
MOUNTRAIL COUNTY SHERIF.....	701-628-2975
MOUNTRAIL COUNTY SHERIFF DISPATCH	911

WILLIAMS COUNTY

WATFORD CITY, NORTH DAKOTA

AMBULANCE	911
FIRE	911
POLICE	911 OR 701-842-2400
McKenzie COUNTY SHERIFF DISPATCH	911

McKenzie COUNTY

BUREAU OF LAND MANAGEMENT

OFFICE REPRESENTATIVE	701-225-9148
-----------------------------	--------------

DICKINSON, ND

NORTH DAKOTA HIGHWAY EMERGENCY ASSISTANCE 1-800-472-2121

PHYSICAL AND CHEMICAL PROPERTIES

1. Extremely toxic (almost as toxic as Hydrogen Cyanide and 5 to 6 times toxic as Carbon Monoxide).
2. Colorless.
3. Offensive odor, often described as that of rotten eggs.
4. Heavier than air - specific gravity 1.189 (Air = 1.000 @ 60° F.). Vapors may travel considerable distance to a source of ignition and flash back.
5. Forms an explosive mixture with a concentration between 4.3 and 46 percent by volume with auto-ignition occurring at 500° F.
6. Burns with a blue flame and produces Sulfur Dioxide (SO₂), which is less toxic than Hydrogen Sulfide but very irritating to eyes and lungs and causes serious injury.
7. Soluble in both water and liquid hydrocarbons.
8. Produces irritation to eyes, throat and respiratory system.
9. Threshold Limit Valve (TLV) - Maximum of eight hours exposure.
10. Corrosive to all electrochemical series metals.
11. Boiling Point (-79° F).
12. Melting Point (-177° F).

PHYSICAL EFFECTS OF HYDROGEN SULFIDE POISONING

THE PRINCIPAL HAZARD IS DEATH BY INHALATION. When the amount of gas absorbed into the blood stream exceeds that which is readily oxidized, systemic poisoning results, with a general action on the nervous system. Labored respiration occurs shortly, and respiratory paralysis may follow immediately at concentrations of 700 ppm and above. This condition may be reached almost without warning as the originally detected odor of Hydrogen Sulfide may have disappeared due to olfactory paralysis. Death then occurs from asphyxiation unless the exposed person is removed immediately to fresh air and breathing stimulated by artificial respiration. Other levels of exposure may cause the following symptoms individually or in combinations:

- a. Headache
- b. Dizziness
- c. Excitement
- d. Nausea or gastro-intestinal disturbances
- e. Dryness and sensation of pain in nose, throat and chest
- f. Coughing
- g. Drowsiness

All personnel should be alerted to the fact that detection of Hydrogen Sulfide solely by smell is highly dangerous as the sense of smell is rapidly paralyzed by the gas.

H2S TOXICITY TABLE

1 ppm	=	.0001% (1/10,000 of 1%)	Can smell
10 ppm	=	.001% (1/1000 of 1%)	Allowable for 8 hours' exposure. OVER THE ALLOWABLE CONCENTRATION, PROTECTIVE EQUIPMENT WILL BE NECESSARY.
100 ppm	=	.01% (1/100 of 1%)	Kills smell in 3 to 15 minutes. May burn eyes and throat.
200 ppm	=	.02% (2/100 of 1%)	Kills smell rapidly. Burns eyes and throat.
500 ppm	=	.05% (5/100 of 1%)	Loses sense of reasoning and balance. Respiratory disturbances in 2 to 15 minutes. Needs prompt artificial resuscitation.
700 ppm	=	.07% (7/100 of 1%)	Will become unconscious quickly. Breathing will stop and death result if not rescued promptly. Immediate artificial resuscitation.
1,000 ppm	=	.10% (1/10 of 1%)	Unconscious at once. PERMANENT BRAIN DAMAGE MAY RESULT UNLESS RESCUED PROMPTLY.

Ppm= Parts of gas per million parts of air by volume.

1%= 10,000 ppm

RESUSCITATION CHART

DID YOU KNOW?

THERE IS NO TIME TO WASTE
WHEN BREATHING STOPS!

ARTIFICIAL RESUSCITATION MUST BE STARTED IMMEDIATELY!!!

After Breathing is stopped for:

1 Minute
2 Minutes
3 Minutes
4 Minutes
5 Minutes
6 Minutes
7 Minutes
8 Minutes
9 Minutes
10 Minutes
11 Minutes
12 Minutes

The Chances for Life are:

98 out of 100
92 out of 100
72 out of 100
50 out of 100
25 out of 100 *
11 out of 100 *
8 out of 100 *
5 out of 100 *
2 out of 100 *
1 out of 100 *
1 out of 1,000 *
1 out of 10,000 *

* Irreparable brain damage starts at about the fifth minute.

COOL-HEADED ACTION IN RESCUE IS CRITICAL.

TREATMENT FOR HYDROGEN SULFIDE POISONING

INHALATION

As Hydrogen Sulfide in the blood oxidizes rapidly, symptoms of acute poisoning pass off when inhalation of the gas ceases. It is important, therefore, to get the victim of poisoning to fresh air as quickly as possible. He should be kept at rest and chilling should be prevented. If respiration is slow, labored, or impaired, artificial respiration may be necessary. Most persons overcome by Hydrogen Sulfide may be revived if artificial respiration is applied before the heart action ceases. Victims of poisoning should be under the care of a physician as soon as possible. Irritation due to sub-acute poisoning may lead to serious complications such as pneumonia. Under those conditions, treatment by the physician necessarily would be symptomatic. The patient should be kept in fresh air, and hygienic conditions should be watched carefully.

CONTACT WITH EYES

Eye contact with liquid and/or gas containing Hydrogen Sulfide will cause painful irritation (conjunctivitis). Keep patient in a darkened room, apply ice compresses to eyes, put ice on forehead, and send for a physician. Eye irritation caused by exposure to Hydrogen Sulfide requires treatment by a physician, preferably an eye specialist. The progress to recovery in these cases is usually good.

CONTACT WITH SKIN

Skin absorption is very low. Skin discoloration is possible after contact with liquids containing Hydrogen Sulfide. If such skin contact is suspected, the area should be thoroughly washed.

EFFECTS OF HYDROGEN SULFIDE ON METAL

Hydrogen Sulfide dissolves in water to form a weak acid that can cause some pitting, particularly in the presence of oxygen and/or carbon dioxide. However, the most significant action of H₂S is its contribution to a form of hydrogen embrittlement known as sulfide stress cracking. Sulfide stress cracking is a result of metals being subjected to high stress levels in a corrosive environment where H₂S is present. The metal will often fail catastrophically in a brittle manner. Sulfide stress cracking of steel is dependent upon and determined by:

- a. Strength (hardness) of the steel - the higher the strength, the greater the susceptibility to sulfide stress cracking. Steels having yield strengths up to 95,000 psi and hardness up to Rockwell C 22 are generally resistant to sulfide stress cracking. These limitations can be extended slightly higher for properly quenched and tempered materials.
- b. Total member stress (load) - the higher the stress level (load) the greater the susceptibility to sulfide stress cracking.
- c. Corrosive environment - corrosive reactions, acids, bacterial action, thermal degradation, or low PH fluid environment.

Use as protection against sulfide stresses cracking, all casing, BOP and safety equipment should be of H₂S resistant material.

CASING GRADES ACCEPTABLE FOR H2S SERVICE

CASING GRADE	H2S SERVICE	COMMENTS **	
H-40	YES		
K-55	YES		
C-75	YES		
N-80	CONDITIONAL	ABOVE	200° F
L-80	YES		
MN-80	YES		
C-90	YES		
C-95	YES		
S-95	NO	ABOVE	200° F
SOO-95	NO	ABOVE	200° F
S-105	NO	ABOVE	200° F
SOO-90	YES	ABOVE	200° F
P-110	NO	ABOVE	200° F
S-135	NO	ABOVE	200° F
V-150	NO	ABOVE	200° F

* Service conditions for any H2S environment.

** Denotes usable grades above 200° F.

DRILL PIPE GRADES FOR H2S SERVICE

<u>GRADE</u>	<u>H2S SERVICE</u>
D	YES
E	YES
X-95	YES
G-105	NO
S-135	YES
ALUMINUM	YES

DRILL STEM TEST

1. Drill Stem testing shall be done during daylight hours whenever practical. If it is necessary to work under artificial light, levels shall be sufficient to allow employees to conduct the test safely.
2. Ammine Corrosion Inhibitor should be used to coat inside of drill pipe prior to conducting Drill Stem Test in order to prevent Sulfide Stress Cracking.
3. If warranted, the use of Ammonia Hydroxide (26 Degree B'eaume Aqua Ammonia) for neutralizing Hydrogen Sulfide from tubing or drill pipe can be used.

H2S SAFETY EQUIPMENT ON LOCATION

(PROVIDED BY SAFETY CONTRACTOR)

1. One safety trailer with a cascade system of cylinders of compressed GRADE D breathing air, complete with high pressure regulator.
2. Low pressure breathing air line (approximately 1,000 feet depending on the location). Equipped with quick connects.
3. Two low pressure manifold systems.
4. Eight pressure-demand type breathing apparatus (SCBA) 30 minute duration, NIOSH, and MSHA approved.
5. Eight airline breathing apparatus c/w 7 cu. ft. egress cylinders.
6. One four (4) channel fixed electronic monitoring system with sensors and alarms (explosion proof light and siren).
7. One hand operated portable pump type (with low and high range H2S detector tubes).
8. One first aid kit.
9. One stretcher (Ferro folding).
10. Three luminous wind socks with frames and extension poles. Windsocks must be placed so that they are visible by day and by night from all points on location.
11. One Flare Piston with 12 gauge meteor flares for igniting well.
12. One operating condition sign with flags at well entrance.
Condition I - Normal Operating Conditions (green flag);
Condition II - Potential to Moderate Danger to Life (yellow flag);
Condition III - Moderate to Extreme Danger to Life (red flag).
13. One fire blanket.
14. One warning light.
15. One warning siren.

H2S SAFETY EQUIPMENT ON LOCATION

(PROVIDED BY THE SAFETY CONTRACTOR)

16. Two traffic cones.
17. Two compressed breathing air cylinders for briefing area number 2.
18. Briefing area stand
19. Briefing area number 2 sign.

NOTE: ADDITIONAL EQUIPMENT WILL BE ADDED IF WELL CONDITIONS REQUIRE OR UPON REQUEST

NOTE: Equipment for a maximum of sixteen (16) people on location.

Equipment will be rigged up and operational when drilling reaches a depth of 500 ft. above, or three days, whichever is sooner, prior to penetrating the first zone containing or reasonably expected to contain H2S.

IGNITING THE WELL

RESPONSIBILITY

THE DECISION TO IGNITE THE WELL IS THE RESPONSIBILITY OF THE DRILLING FOREMAN. In the event he is incapacitated, it becomes the responsibility of the Rig Tool Pusher. This decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. No hope exists for controlling the blowout under prevailing conditions at the well.

Notify the Oilfield Safety Inc. office, if time permits, but do not delay if human life is in danger. Initiate first phase of evacuation plan.

INSTRUCTIONS FOR IGNITING THE WELL

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man will check the atmosphere for explosive gases with the Explosimeter. The other man is responsible for igniting the well.
2. Primary method to ignite: Meteor-type Flare Gun.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site which is best for protection.
5. Select area for hasty retreat.
6. BEFORE FIRING, check regarding combustible gases.
7. Since Hydrogen Sulfide converts to Sulfur Dioxide, the area is not safe after igniting the well.
8. After igniting, continue emergency action and procedure as before.
9. All unassigned personnel will limit their actions to only those directed by the Drilling Foreman.

REMEMBER: AFTER WELL IS IGNITED, BURNING HYDROGEN SULFIDE WILL CONVERT TO SULFUR DIOXIDE, WHICH IS ALSO HIGHLY TOXIC. DO NOT ASSUME THE AREA IS SAFE AFTER THE WELL IS IGNITED.

BLOWOUT PREVENTION EQUIPMENT

1. A kill line of ample strength and length should be laid to a safe point to allow pumping into the well in an emergency situation.
2. The closing unit should be located a safe distance from the wellbore and positioned for maximum utilization based on the prevailing wind direction.
3. BOP equipment will be tested in accordance with standard company practice.
4. All equipment should be H2S trimmed for service in sour gas environments.
5. All drill pipe and casing will be of a grade acceptable for H2S service.

SPECIAL EQUIPMENT

1. If a MUD-GAS SEPARATOR is installed, it will be installed with one or more flare lines.
2. Flare lines should be as long as practical and securely staked.
3. Flare Systems must be equipped with a safe and suitable means of ignition. The ignition system must either be electrically or gas operated. Buckets of diesel fuel and torches are no longer acceptable.
4. An automatic Hydrogen Sulfide monitor will be installed with a combination visual and audible alarm system located where it can be seen and/or heard throughout the drilling location. This system will have the capabilities of being activated from several points, which are the rig floor, cellar, and shale shaker.
5. The automatic monitor should be set to trigger the drilling location visual/audible alarms when the Hydrogen Sulfide concentration in the atmosphere reaches 10 ppm. Explosion proof lights and sirens will be provided at or near the rig floor and such that all personnel will be subject to visual and audible warnings.

MUD ADDITIVES

DRILLING FLUID RECOMMENDATION

MUD TYPE

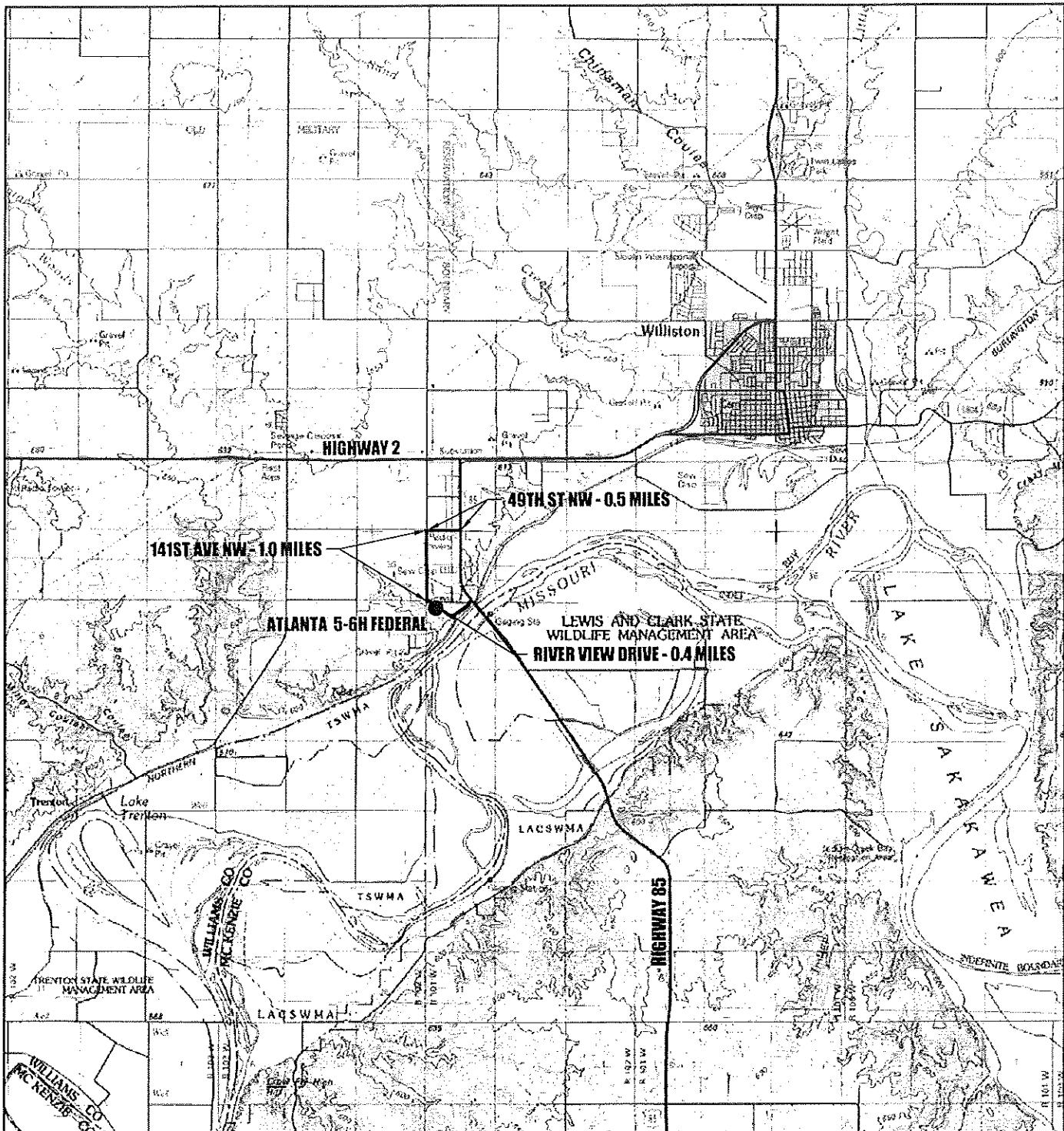
An overbalanced mud should be used to drill potential pay zone with necessary additives for all stabilization.

In the event of H₂S contamination of the mud system, Hydrogen Sulfide scavengers should be added to the mud.

EMERGENCY DRILLS

Hydrogen Sulfide Alarm Drills

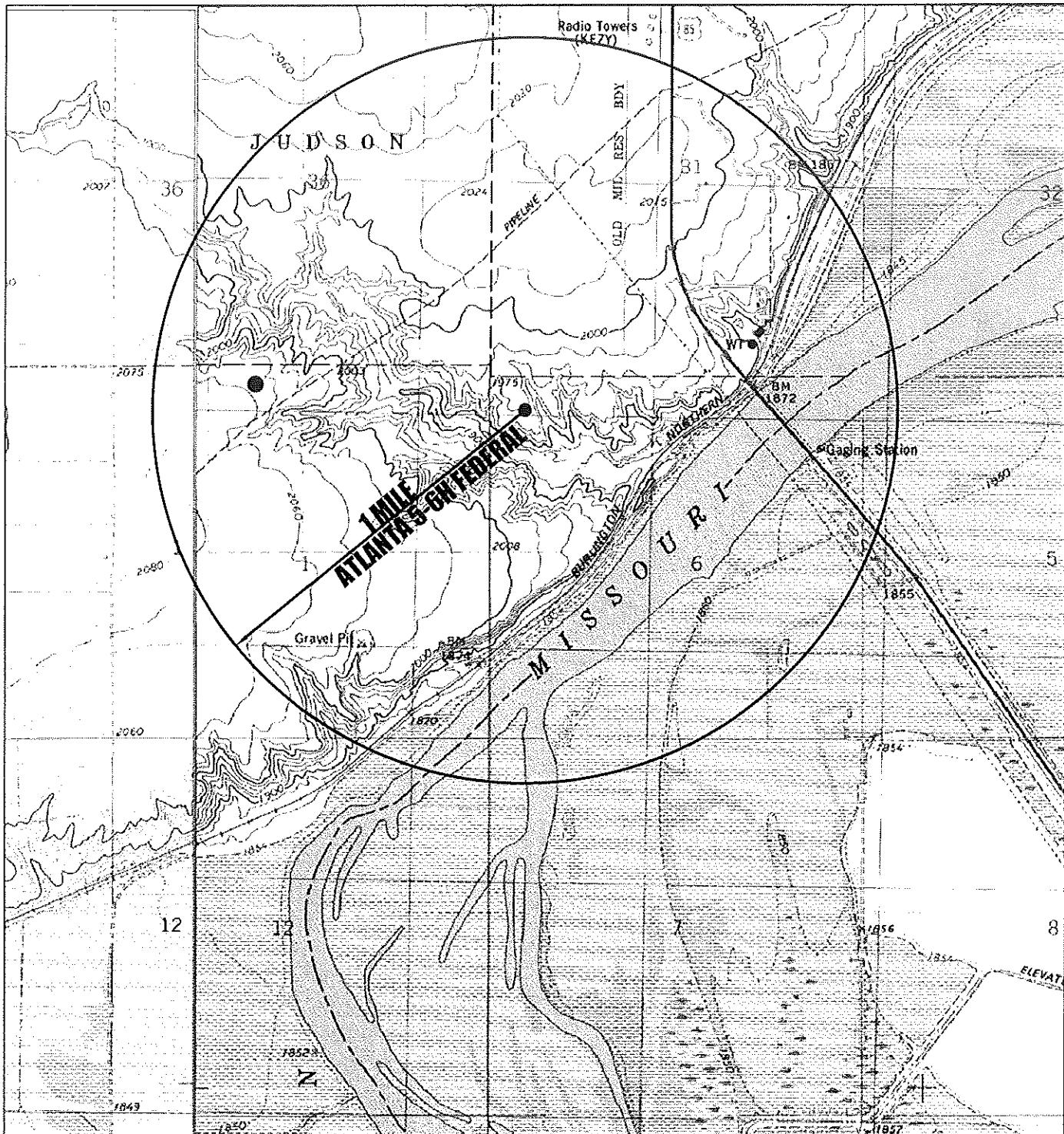
The Safety Advisor will conduct frequent H2S emergency drills for each crew by manually activating the H2S detector. When the lights flash, all personnel on location will assemble at the Upwind Briefing Area. A head count will be taken at this time to determine if rescue operations are indicated. The Safety Advisor must be notified if more personnel are on location than during normal operations. A "Masks On" policy will prevail until the all clear is sounded. These drills will be implemented as frequently as required to familiarize all personnel with the procedures to be followed in the event an actual emergency occurs.



CONTINENTAL RESOURCES INC.

EXHIBIT 1
VICINITY MAP
PROPOSED ACCESS ROUTE

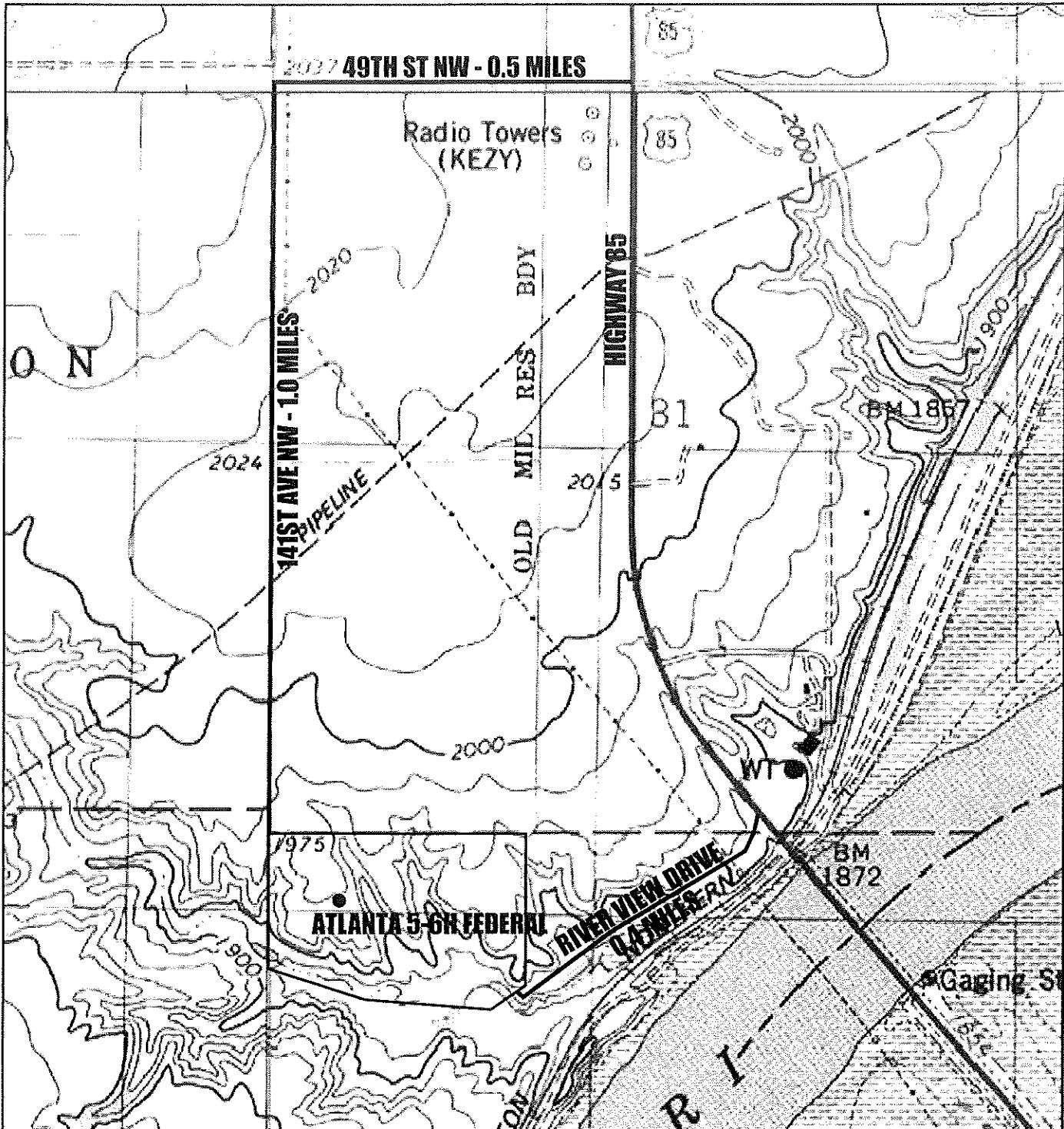
ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



CONTINENTAL RESOURCES INC.

EXHIBIT 3
ONE-MILE RADIUS MAP

ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



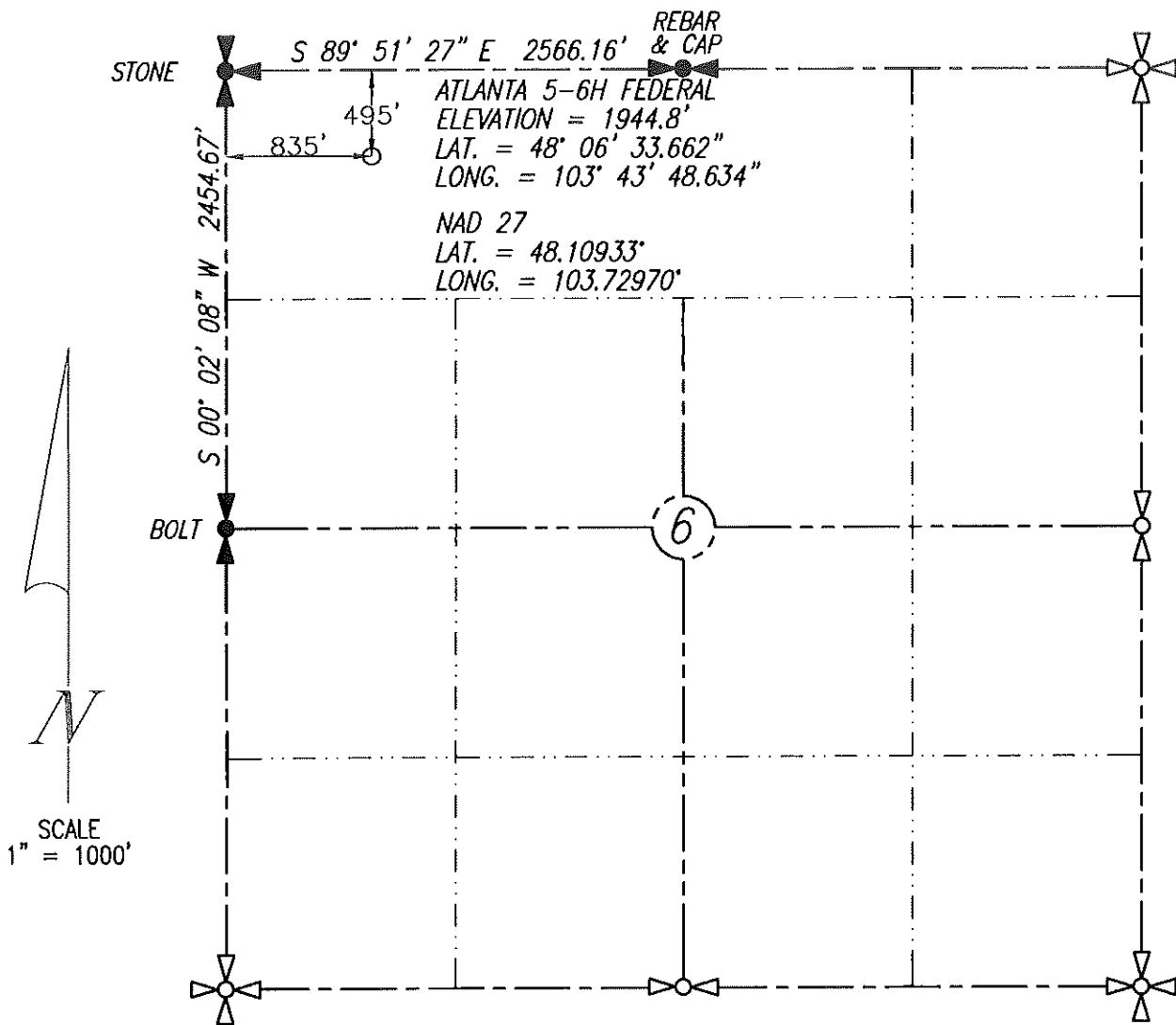
CONTINENTAL RESOURCES INC.

EXHIBIT 2
QUAD ACCESS

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SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

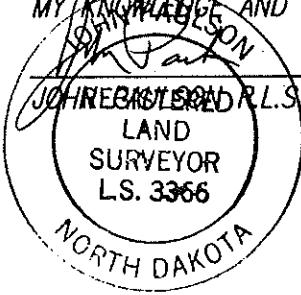
REVISED: 4-23-2012

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
495' FNL & 835' FWL



I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF

John J. Newby
4-23-12



DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
NAVD 1988 GEOD 09

PERSON AUTHORIZING SURVEY;
CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

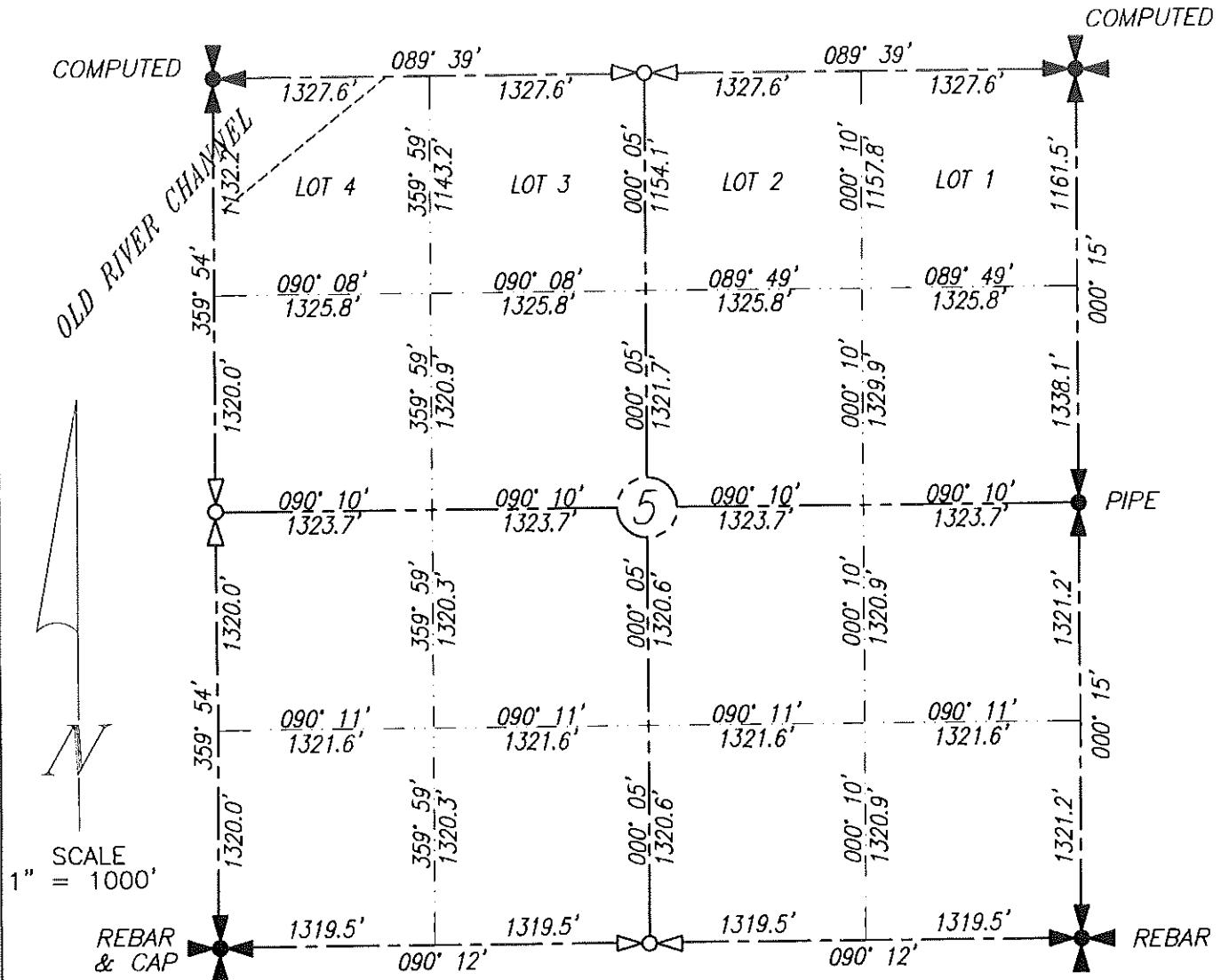
BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.

ATLANTA 5-6H FEDERAL
SECTION 5, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

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MY KNOWLEDGE AND BELIEF
SURVEYOR
R.L.S. 3366
4-9-12

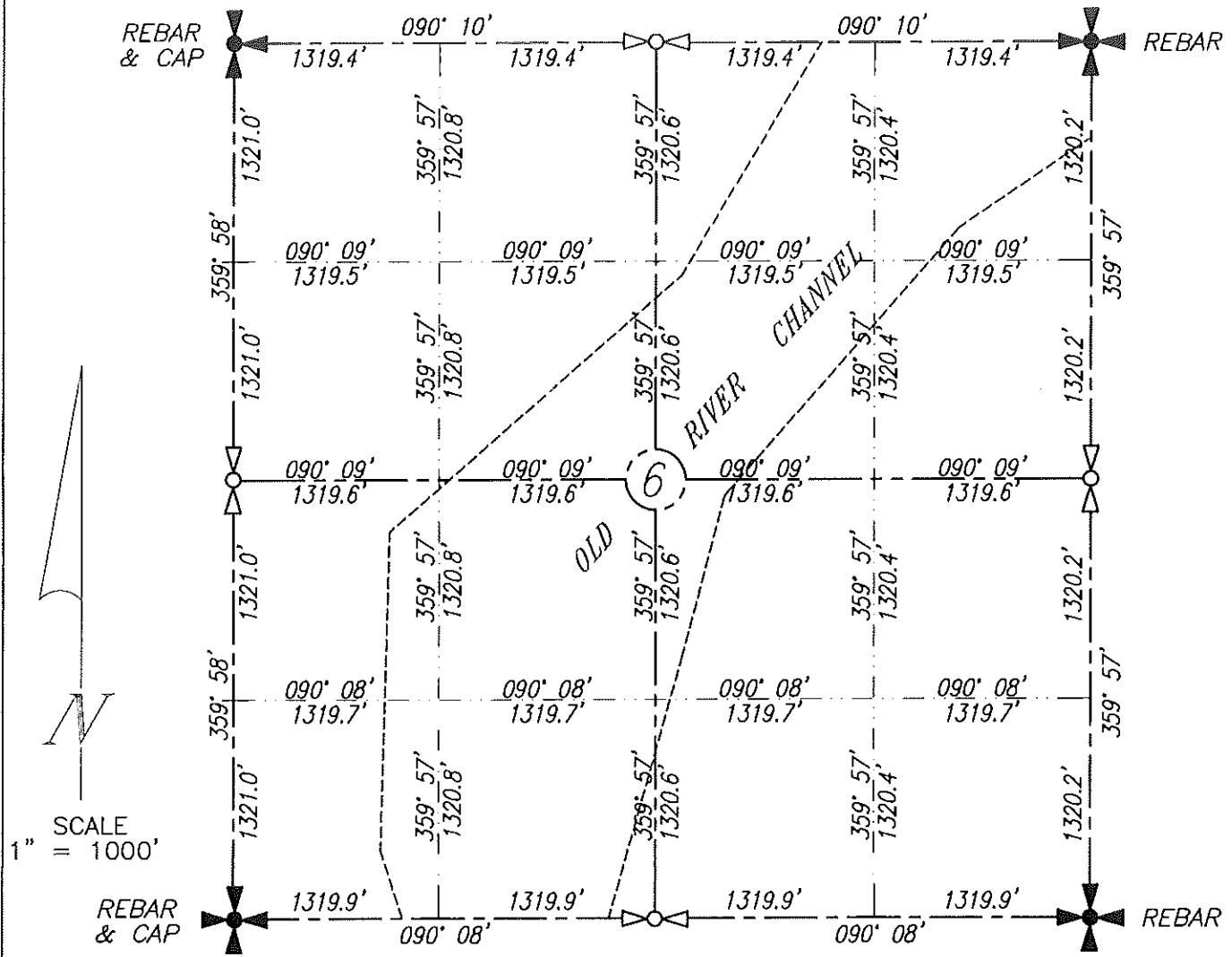
JOHN PAULSON R.L.S. 3366
NORTH DAKOTA

BROSZ ENGINEERING INC.

BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.

~~ALL BEARINGS SHOWN ARE ASSUMED.~~

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WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE
CHARGE, SURVEYOR, AND IS TRUE AND CORRECT TO THE BEST OF
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~~JOHN PAULSON R.P.L.S.~~ / 49-12
JOHN PAULSON R.P.L.S. 3366

BROSZ ENGINEERING INC.

BOX 357

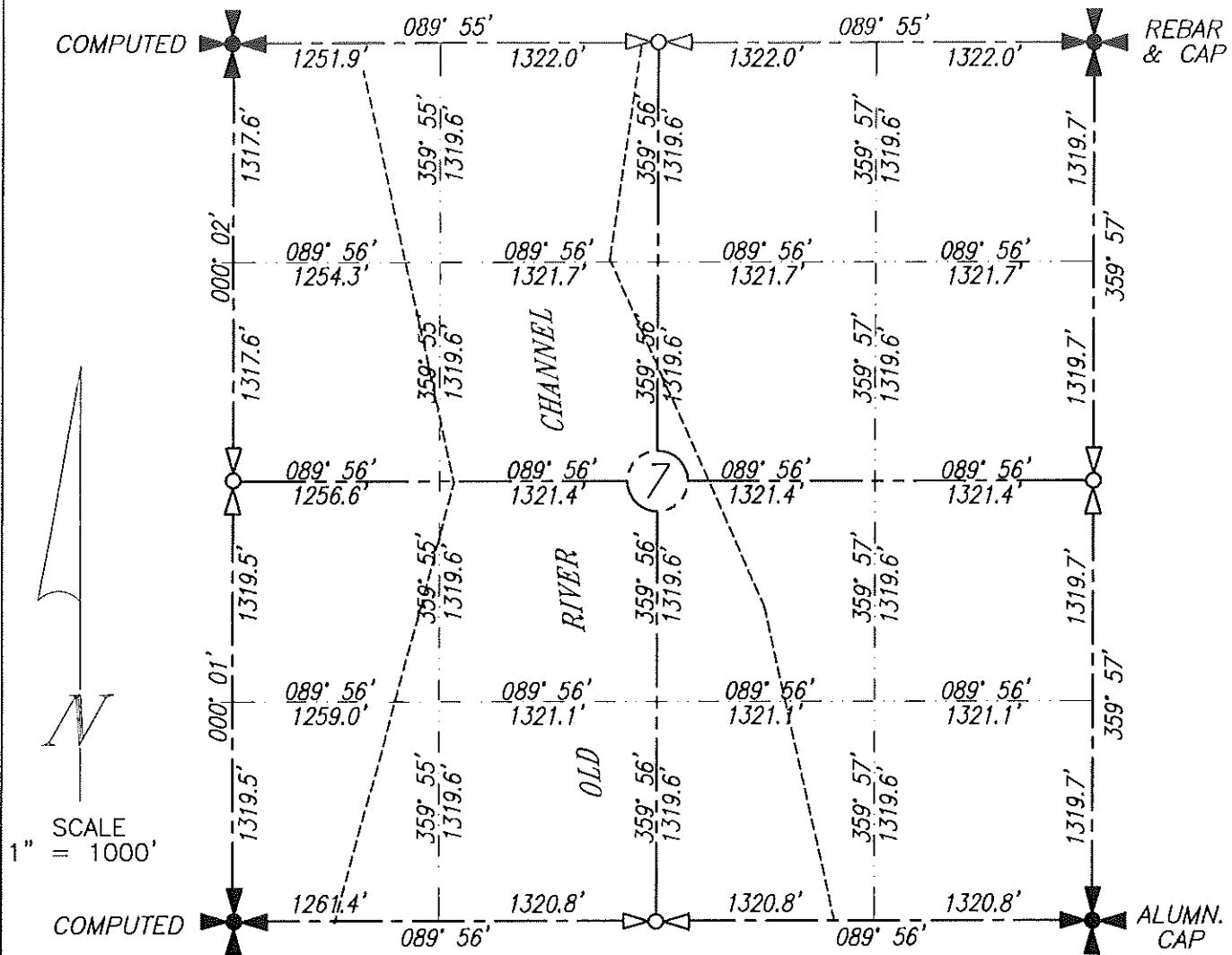
BOWMAN, N.D. 58623

PHONE: 701-523-3340

FAX: 701-523-5243

PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 7, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA



MOST OF THE SECTION IS LOTTED DUE TO THE MISSOURI RIVER.

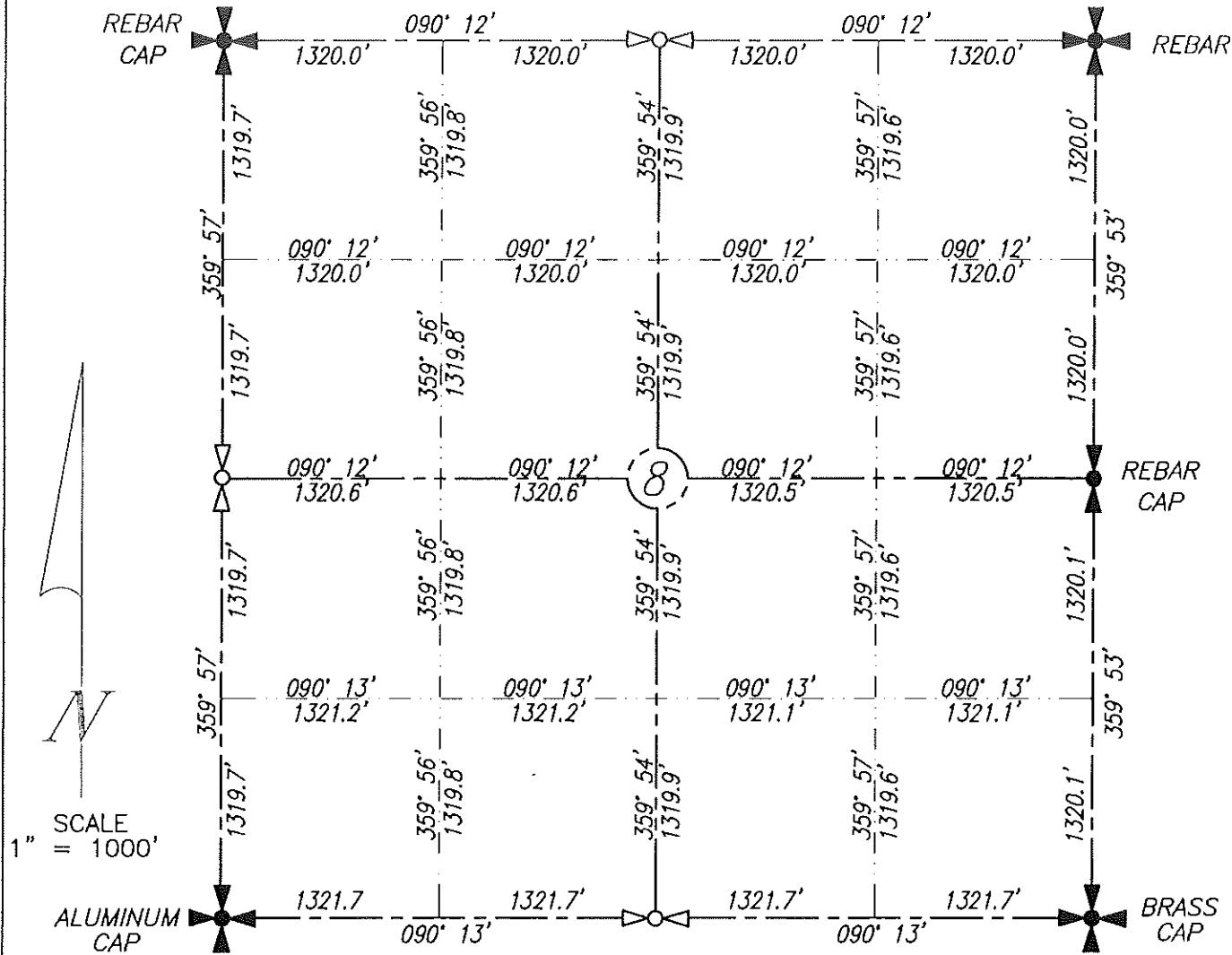
JOHN PAULSON R.L.S. 3366
REGISTERED
I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS
ALL CORDERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
ALL DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

4-9-12

JOHN PAULSON R.L.S. 3366

BROSZ ENGINEERING INC.
BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

HORIZONTAL SECTION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA 5-6H FEDERAL
SECTION 8, T153N, R101W
MCKENZIE COUNTY, NORTH DAKOTA



ALL CORNERS SHOWN ON THIS PLAT WERE FOUND IN THE FIELD
DISTANCES TO ALL OTHERS ARE CALCULATED.
ALL BEARINGS SHOWN ARE ASSUMED.

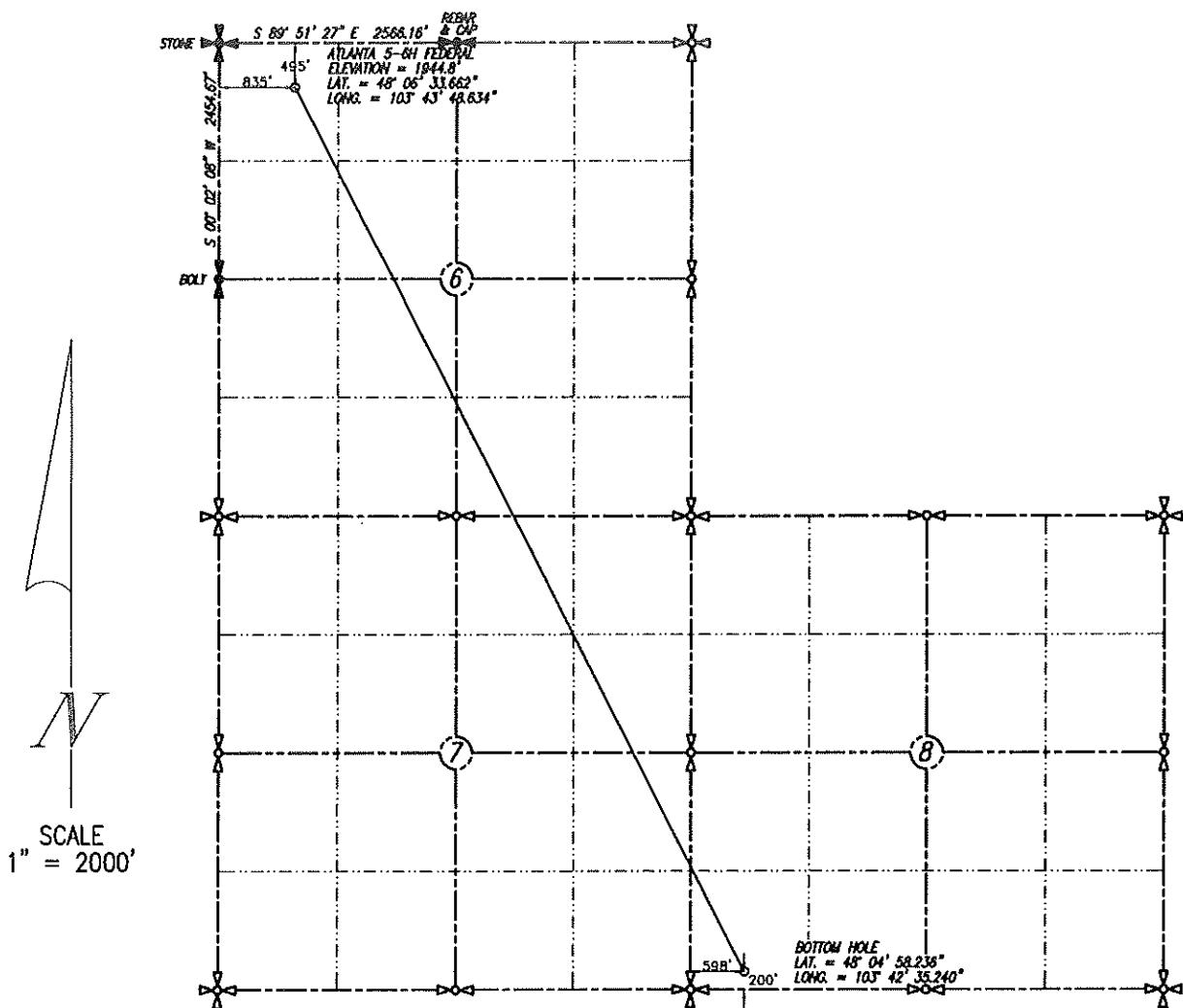
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CHARGE, AND IS FAIR AND CORRECT TO THE BEST OF
MY KNOWLEDGE, SURVEYOR'S BELIEF

John Paulson
JOHN PAULSON TRUST AKO 36

BROSZ ENGINEERING INC.
BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243
PROJECT NO. 12-10

BOTTOM HOLE LOCATION PLAT
 CONTINENTAL RESOURCES INC.
 ATLANTA 5-6H FEDERAL
 SECTION 6, T153N, R101W
 WILLIAMS COUNTY, NORTH DAKOTA
 495' FNL & 835' FWL

REVISED: 4-23-2012



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 MY KNOWLEDGE AND BELIEF

John Newby -23-12

JOHN NEWBY, L.S. 3366
 LAND SURVEYOR
 L.S. 3366

NORTH DAKOTA

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM:
 NAVD 1988 GEOD 09

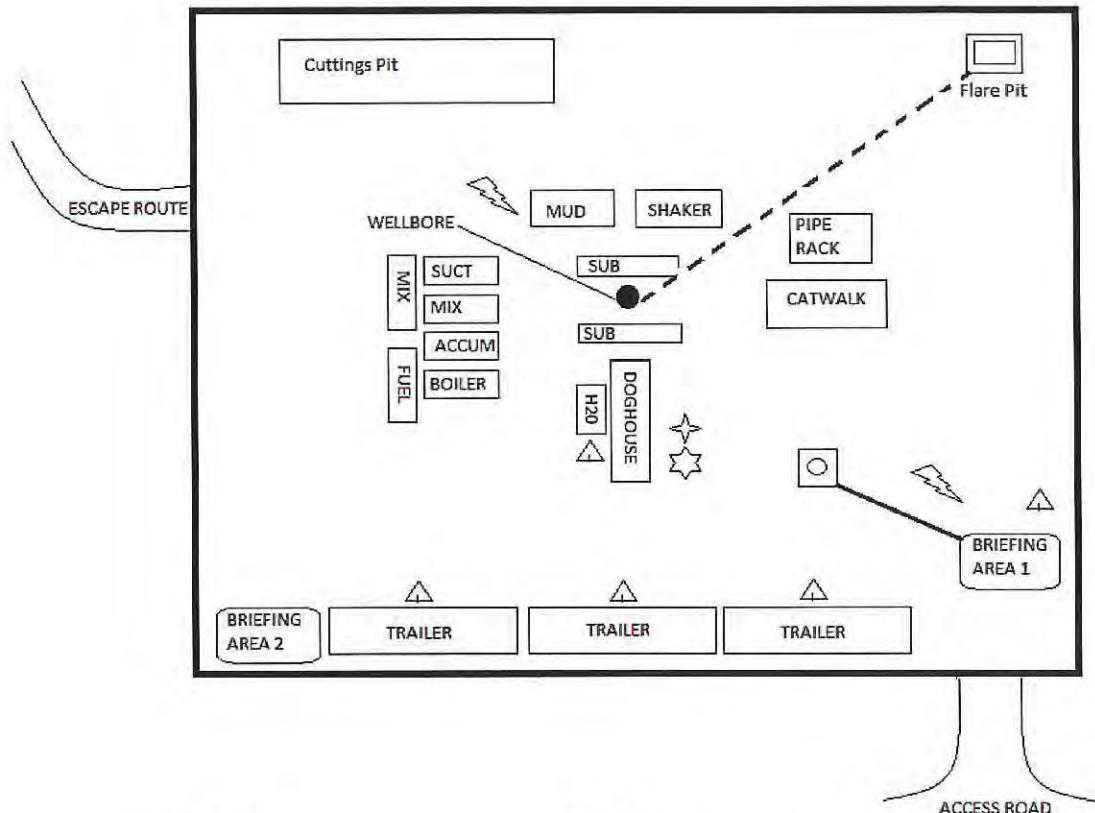
PERSON AUTHORIZING SURVEY;
CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.

BOX 357
 BOWMAN, N.D. 58623
 PHONE: 701-523-3340
 FAX: 701-523-5243
 PROJECT NO. 12-10



LEGEND

- ⚡ WINDSOCK
- ★ ALARM FLASHING LIGHT
- ☆ ALARM SIREN
- ▲ 30 MIN AIRPACK
- AIRLINE BREATHING APPARATUS W/ MANIFOLD
- WELLBORE
- 1/2" LOW PRESSURE HOSE CONNECTED TO BREATHING AIR TRAILER
- SAFETY TRAILER W/ CASCADE AIRSYSTEM

NOTE: Continuous H₂S monitoring heads located:

- A. Return airline while air drilling
- B. Shaker while mud drilling
- C. Floor
- D. Substructure, Bell Nipple

READOUT INSTRUMENT IN DOGHOUSE

Continental Resources, Inc	
Name: Atlanta Federal 5-6H	Site Plan of Safety Equipment
Location: Sec 6-T153N-R101W	
State: ND County: Williams	



July 20, 2012

Industrial Commission of North Dakota
Oil & Gas Division
600 East Boulevard, Dept 405
Bismarck, North Dakota 58505

Continental Resources, Inc. (CRI) respectfully submits the following information concerning the drilling of the Atlanta 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14 -- 6H,
Township 153N, Range 101W of the 5th P.M.
Section 6, N/2 NW/4 Williams County, North Dakota.

Continental Resources Inc. would like to propose the following automatic shut down equipment and level sensing monitoring equipment be installed on the site to aid in the prevention of any accidental release or safety issue. One-line schematic diagrams, flowchart model, and general product information are attached for your review and approval with this affidavit.

- 1) Tank Side – i) K-Tek Guided Wave Radar and Z-Bend High Level Switch Level Detectors ii) High level switches for oil and water tanks ii) Battery box with solar backup
- 2) Treater / Separator – i) Buffer Switch ii) U003 Gap Switch iii) 2 - AST 4600 pressure transducers – monitor pressure & liquid content of flare / gas sales lines iv) Battery box with solar backup
- 3) Wellhead – i) TotalFlow Controller ii) Emergency ShutDown Valve package iii) Battery box with solar backup
- 4) System Automation through the proposed equipment will provide an independent control system on all equipment on site which will be able to shut the well(s) in should any of the other equipment be incapacitated or functioning improperly.
- 5) Once the system is operational and linked to the CRI Williston Basin SCADA system, a notification will be sent directly to the (Sidney, MT) field office, and field personnel in charge of the site's operation. This system will also provide the capability for remote shutdown from a computer terminal on the system at another location. In the event that an alert was sent from the site, or a call received, CRI estimates that personnel would be able to respond to an incident through the remote system within minutes and be present at the site within 15 to 30 minutes.


Chad Newby, Operations Land Coordinator
Continental Resources, Inc.

STATE OF OKLAHOMA)
)
COUNTY OF GARFIELD)
)

On the 20th day of July 2012, before me, a Notary Public in and for said County and State, personally appeared Chad Newby, known to me to be the Operations Land Coordinator of Continental Resources, Inc., the Corporation that executed the within instrument, and acknowledged to me that such Corporation executed the same.


Notary Public

Garfield County, Oklahoma

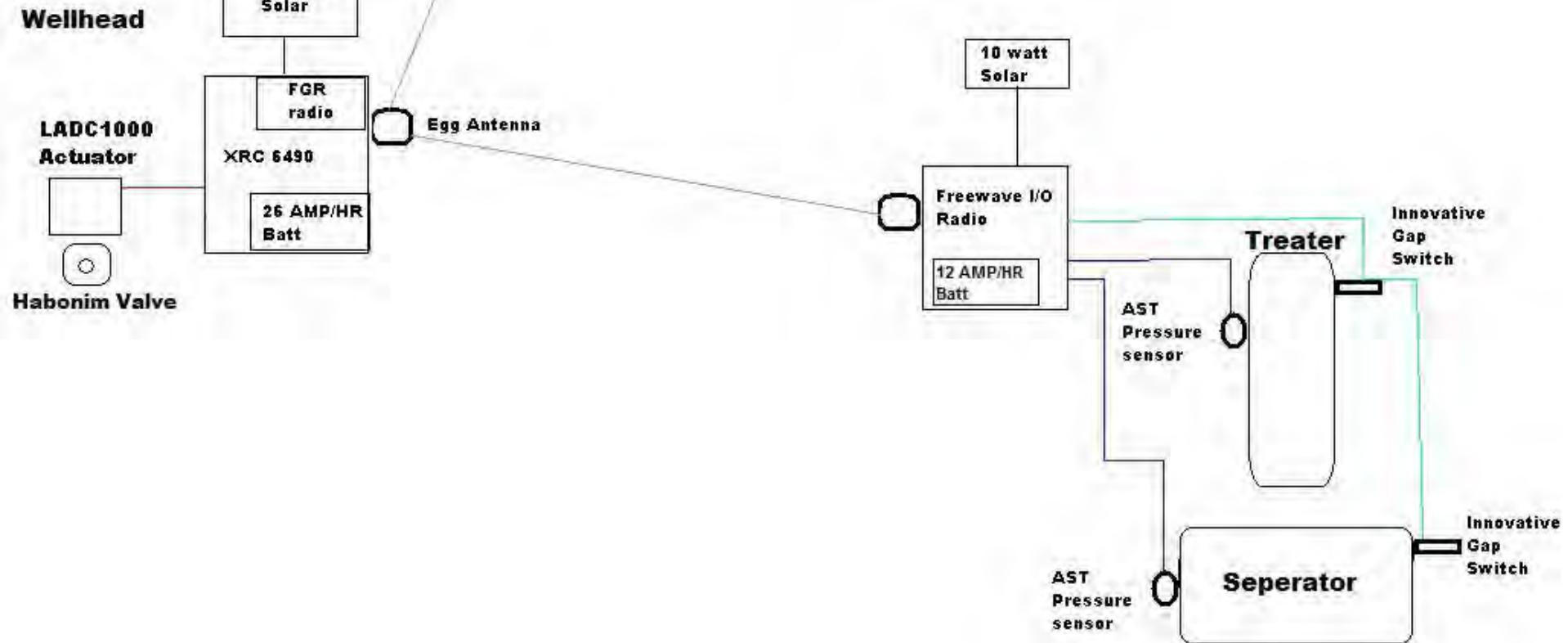
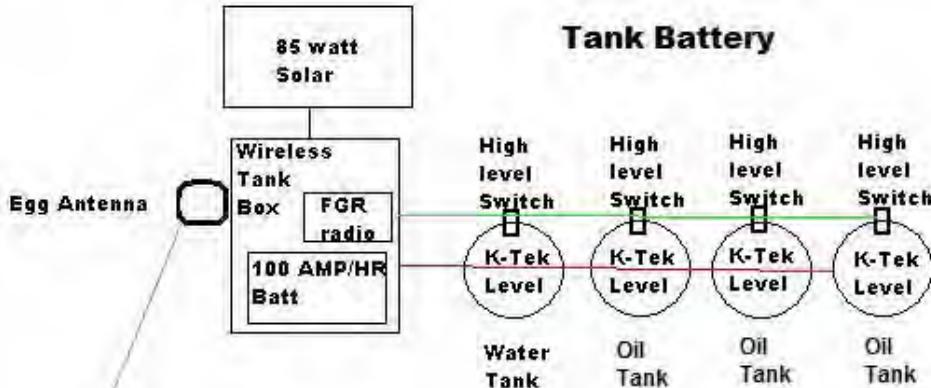
My Commission Expires: 7/5/2015
Commission No.: 11006023



Continental Resources Wellhead Automation



Analog
Radio
RS485 Modbus
Digital I/O





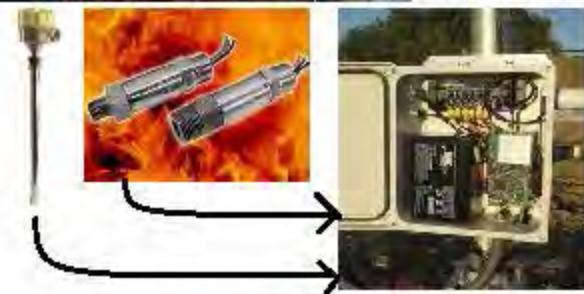
U003 Gap Switch and AST 4600 Transducer monitor pressures and liquid content of Flare and Sales Lines, transmitted to XRC via FreeWave Radio.

ABB TotalFlow XRC 6490



All well information is passed to your SCADA system via FreeWave Network (Future)

Winn-Marion's Well Head Kit with FGRIO Radio and DC Power Supply



K-Tek MT5100
Guided Wave Radar

ESD Valve Package
Standard Port Ball Valve rated to 6000 psi topped with a 12 VDC Actuator w/ Battery Backup



Winn-Marion, Inc.

Tank Side

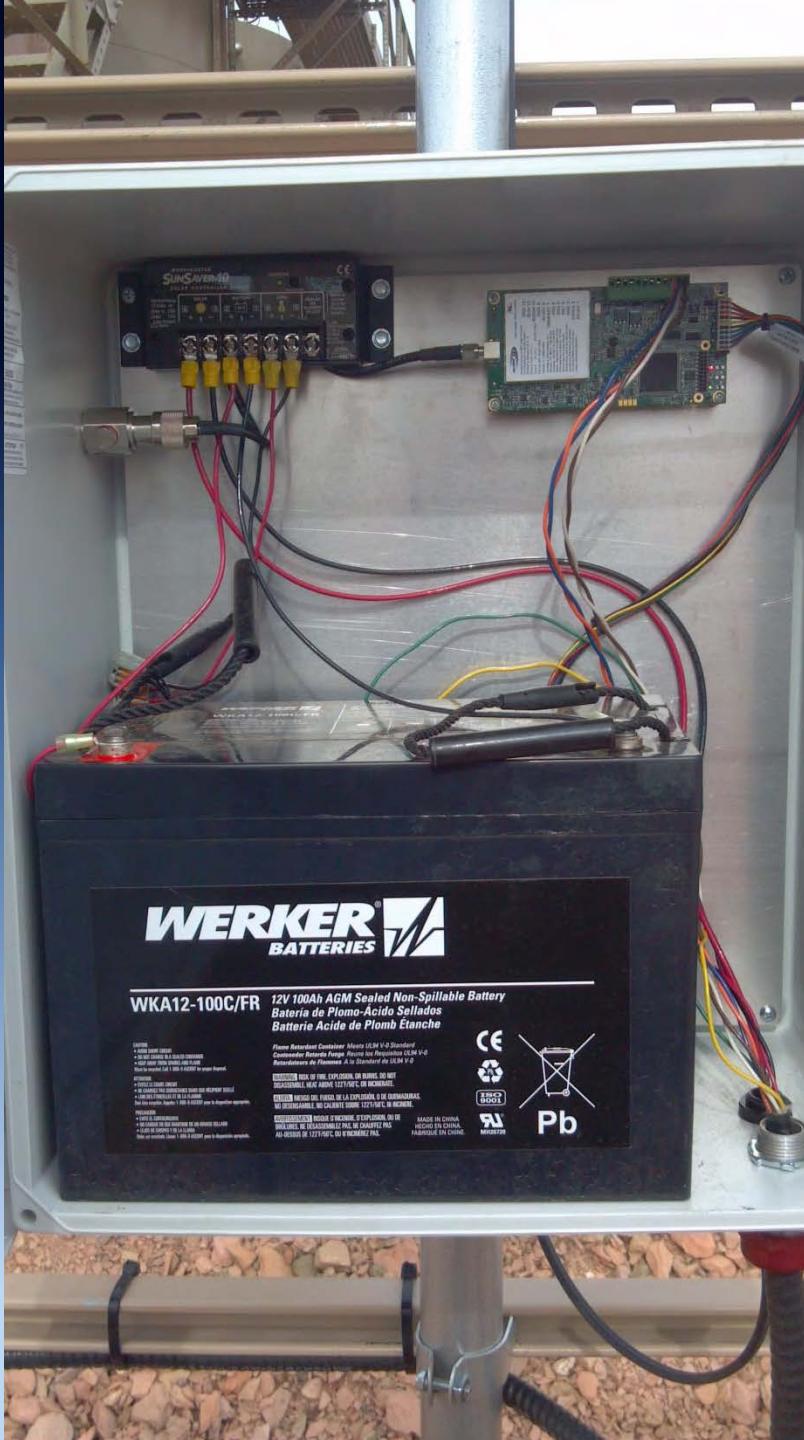
Contains the following Equipment

- 4 K-Tek Guided Wave Radar Level Detectors
- 3 High Level Switches (Oil Tanks)
- 1 Side Level Switch (Water Tank)
- Battery box with 100 AH Battery and 90 W Solar





WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC

Treater Shack

Contains the following Equipment

- 1 Buffer Switch (Short Gap Switch)
- 1 Gap Switch
- 2 Pressure Transducers
- Battery box with 35 AH Battery and 10 W Solar





WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC





WM Automation
Service, LLC



WM Automation
Service, LLC

Wellhead

Contains the following Equipment

- TotalFlow
- ESD Valve
- Battery box with 100 AH Battery and 50 W Solar

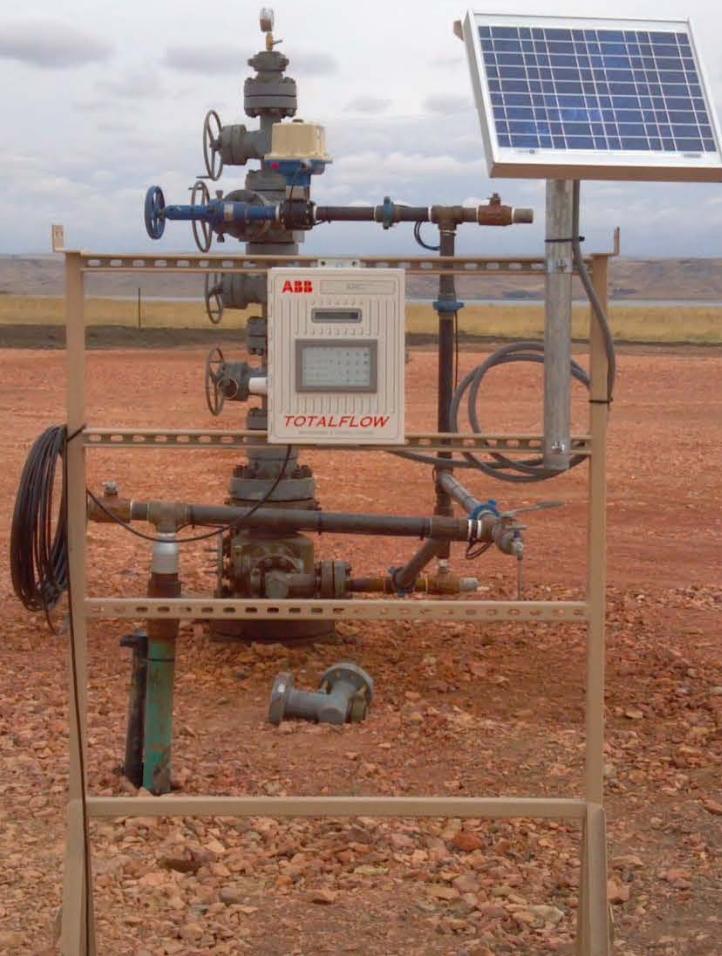




WM Automation
Service, LLC



WM Automation
Service, LLC



WM Automation
Service, LLC

**Cyclone Drilling Rig No. 20
Contingency Plan
For Drilling Activities Conducted at
Continental Resources, Inc.'s
Atlanta 1-6H
Located in Williams County, ND**



November 2011

**CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

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CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA

1. INTRODUCTION

The purpose of this Contingency Plan is to outline the procedures that will be implemented by Cyclone Drilling, Inc.'s Rig No. 20 personnel should a spill or flood occur during drilling activities conducted at the Continental Resources, Inc. Atlanta 1-6H lease located in Section 6, 153N, 101W in Williams County, North Dakota. Such procedures are designed to minimize the effects of spills and potential flooding on Cyclone field personnel, Continental facilities, the surrounding community, and the environment in general.

2. GENERAL INFORMATION

2.1 Equipment Description. Cyclone Drilling, Inc. operates drilling rigs that are moved from site to site therefore, the exact equipment layout will vary slightly. The Atlanta 1-6H location encompasses 3.1-acres and the standard equipment for most drilling jobs is as follows:

- ❑ Mobile Rig (w/integrated fuel/oil storage tanks)
- ❑ Storage Facilities
- ❑ Mud Pumps (diesel-powered pumps w/integrated fuel storage tanks)
- ❑ Generators (w/integrated fuel storage tanks)
- ❑ Water Tanks
- ❑ Pipe Racks

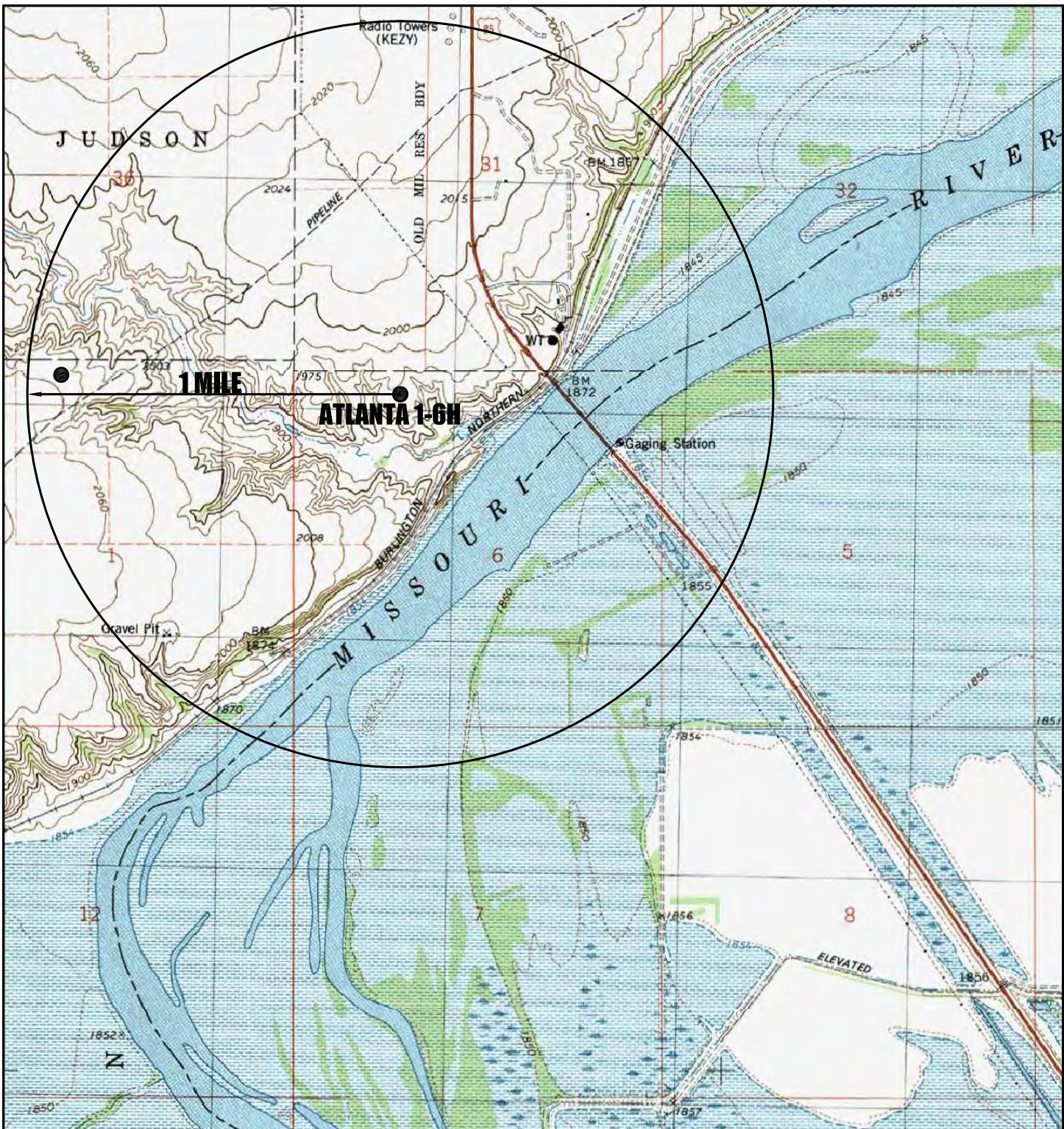
2.2 Proximity of Rigs to Navigable Waters. According to 40 CFR 112.7(e)(6)(i), mobile drilling equipment should be positioned or located so as to prevent spilled oil from reaching navigable waters. Depending on the location, catch basins or diversion structures may be necessary to intercept and contain fuel, crude oil, or oily drilling fluid spills.

The nearest potential receiving water for an oil spill is unnamed intermittent tributary of the Missouri River located approximately 500-ft. south of the Atlanta 1-6 lease. A One-Mile Radius Map indicating the location of Continental's Atlanta 1-6H lease is included herein as *Figure 1*.

Cyclone personnel will locate Rig No. 20 and its associated equipment to best prevent a potential release to waterways and provide drainage and containment, as discussed in *Section 3.4* of this Plan. A Drilling Rig Layout Map is included herein as *Figure 2*.

2.3 Potential Spills and Releases. The spill prevention system includes visual inspections and containment structures to help reduce the potential for releases to the off-site soil or surface waters. Generally, minor spills or leaks within the work site will be contained by drip pans located on skid-mounted equipment and cleaned-up using an absorbent (i.e., granular or pads). A list of activities that represent the greatest potential for a release of oil to the environment is as follows:

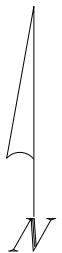
- ❑ Loading/unloading fuel, oil, and used oil to/from storage tanks and containers.
- ❑ Temporary storage of oil containers outside of secondary containment.



CONTINENTAL RESOURCES INC.

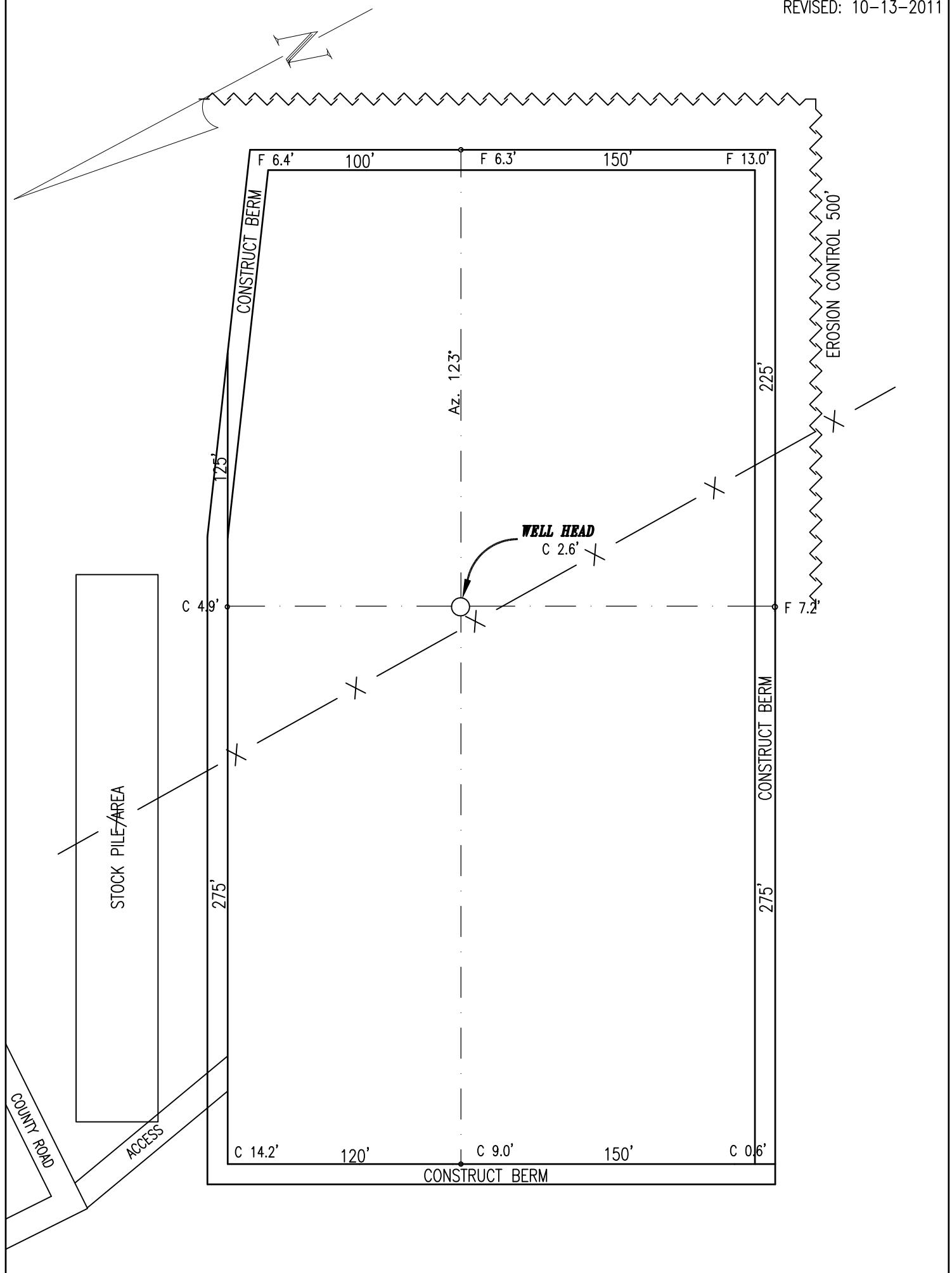
ONE-MILE RADIUS MAP

● = OIL WELL



SCALE 1" = 2000'

ATLANTA 1-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA



CONTINENTAL RESOURCES INC.
PO BOX 1032
ENID, OKLAHOMA 73702

ESTIMATED EARTH QUANTITIES

TOP-SOIL:	2,500	CUBIC YARDS
SUB-SOIL:	14,531	CUBIC YARDS

TOTAL CUT:	17,031	CUBIC YARDS
------------	--------	-------------

TOTAL FILL:	12,769	CUBIC YARDS
-------------	--------	-------------

Use excess materials in access road fill

ALL INDICATED
CUTS & FILLS
ARE STAKED
GRADE ELEVA-
TIONS.

BACKSLOPES
ASSUMED
AT 1 1/2 : 1 %

DRILLING RIG LAYOUT
ATLANTA 1-6H
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

Ground Elevation at Well Head:	1955.6	ft. ASL
Finished Rig Grade Elevation:	1953.0	ft. ASL

**CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

- ❑ Rigs that are operated without a fresh water or well fluids pit.

3. OIL/FUEL STORAGE

3.1 Oil, Fuel, and Used Oil Storage Tanks. The materials stored on-site are mainly used to operate the drilling rig's generators and pumps and generally included the following:

- ❑ Diesel Fuel
- ❑ Engine Oil
- ❑ Hydraulic Oil
- ❑ Gear Oil
- ❑ Used Oil

3.2 Container Storage. Multi-compartment storage containers are used to store hydraulic, motor and gear oil in approximate 100- to 150-gal. capacities. These container is generally located within the operating area near the accumulator valve skid. In lieu of such a multi-compartment storage container, fresh oil may be stored in 55-gal. drums.

Used oil is stored in 55-gal. drums prior to contractor removal. Because of limited available space within the rig's operating area, these drums are usually stored outside the operating area. In this event, these drums will be placed in a spill containment pan or within an earthen berm.

Containers stored within the trenched operating area would be contained by drainage to the well fluids pit. Containers used at sites that do not use pits are provided with earthen dike containment or other containment (i.e., metal containment pan.) The containment volume for containers located outside of the trenched operating area will be approximately 10% of the total volume of all containers within the containment area.

3.3 Transfer Facilities. Fuel is transferred from bulk tanks into smaller day tanks located on the drilling rig, pump skids, and generator skids. Most bulk fuel tanks are equipped with a fuel pump attached to the skid. The fuel level in the day tanks is usually monitored until the tank is full.

Personnel transfer fresh oil from bulk storage tanks or drums into smaller tanks located on the drilling rig by filling 5-gal. buckets and manually filling the smaller tanks. Personnel transfer used equipment oil into 55-gal. drums using 5-gal. buckets.

Cyclone personnel are present at all times during oil and diesel transfer operations to ensure quick response in the event of a release. In addition, all pumps are securely grounded for static electricity for safety and personnel protection purposes.

3.4 Drainage and Containment Facilities. The drains on containment systems will be closed and sealed except during water drainage. Prior to draining water the following steps will be taken:

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CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

- ❑ Visually inspect the diked areas around tanks to ensure that the water does not exhibit an oily sheen and will not result in a harmful discharge.
- ❑ Opening, closing, and locking the bypass valve under responsible supervision following drainage activities.
- ❑ Maintain adequate drainage operation records.

3.5 Bulk Storage Tanks. The bulk storage tanks are located within a trenched area where releases drain into the well fluids pit. The well fluids pit will be sized to provide containment volume to accommodate the largest tank within the containment area as well as sufficient volume for stormwater accumulation and the volume required for well fluid storage. Bulk storage tanks at sites that do not use pits are contained by an earthen containment dike constructed around the tank.

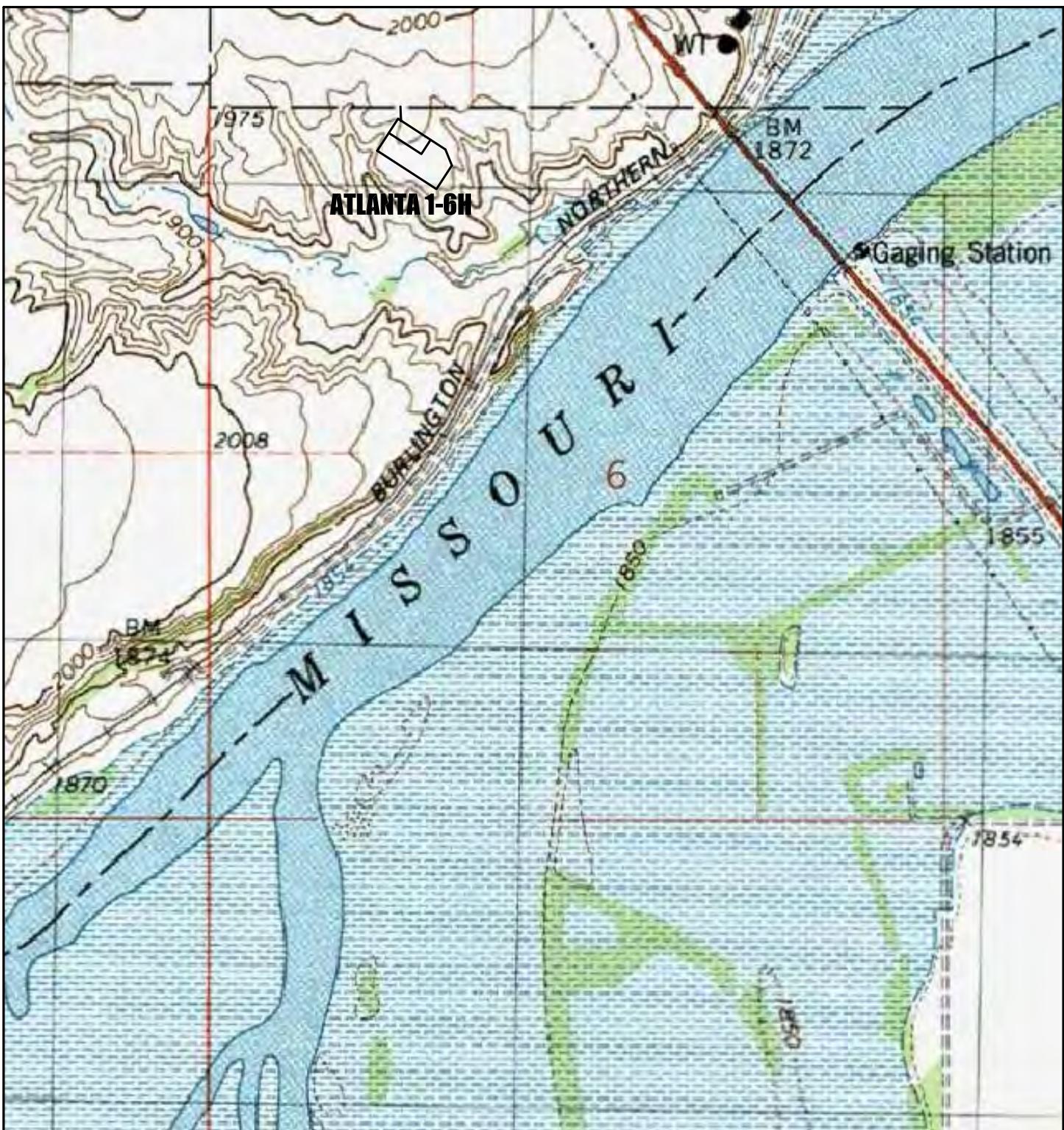
Stormwater that collects within the trenched area flows into the well fluids pit. Stormwater that collects within the earthen dike containment structures is inspected and if no free oil or oil sheen is observed, Continental field personnel or their on-site representatives may pump the water outside of the containment structure. In the event oil is observed in the stormwater within the earthen dike containment structures, it is pumped into a temporary container or storage tank for off-site disposal.

3.6 Truck Loading/Unloading Areas. Cyclone personnel will use spill containment booms to contain a release from a truck during loading/unloading operations or hand shovels and containment booms to direct the release to a containment trench or pit. Collected oil from such a release will be pumped into a temporary container or storage tank for off-site disposal.

4. FLOOD CONTINGENCY

Floods can develop slowly during an extended period of rain, or in a warming trend following a heavy snow. Others, such as flash floods, can occur quickly, even without any visible signs of rain. It's important to be prepared for flooding when working in a low-lying area, near water or downstream from a dam. The Atlanta 1-6H lease is located approximately 500-ft. north of an unnamed intermittent tributary of the Missouri River at an approximate elevation of 1,953-ft. above Mean Sea Level (MSL). A Well Location Map reflecting the topography of the subject site is presented herein as *Figure 3*.

- 4.1 Flood Watch.** A Flood Watch indicates flooding is possible. Tune in to NOAA Weather Radio, commercial radio, or television for information regarding potential timing of flooding. Begin preparing to move portable equipment and storage tanks to higher ground. Anchor equipment and storage tanks that cannot be readily moved.
- 4.2 Flash Flood Watch.** A Flash Flood Watch indicates flooding may occur without warning. Be prepared to move personnel, equipment, and portable storage tanks to higher ground; listen to NOAA Weather Radio, commercial radio, or television for information.



CONTINENTAL RESOURCES
WELL LOCATION

ATLANTA 1-6H
SECTION 6, T153N, R101W
WILLIAMS CO., NORTH DAKOTA

**CYCLONE DRILLING, INC. RIG NO. 20
CONTINGENCY PLAN
FOR DRILLING ACTIVITIES CONDUCTED AT THE
CONTINENTAL RESOURCES, INC. ATLANTA 1-6H
6-153N-101W, WILLIAMS COUNTY, NORTH DAKOTA**

- 4.3 Flood Warning.** A Flood Warning indicates flooding is occurring or will occur soon; if advised to evacuate, do so immediately, if safe to do so move equipment and portable storage tanks to higher ground.
- 4.4 Flash Flood Warning.** A Flash Flood Warning indicates flash flood is occurring; personnel should seek higher ground on foot immediately.
- 4.5 Flood Evacuation Plan.** In the event the Cyclone Drilling Foreman determines that the facility must be evacuated due to flooding, they will notify the personnel concerned by verbally announcing an evacuation or using internal two-way radios. All personnel will be required to meet at the designated evacuation assembly area.

The Cyclone Drilling Foreman will account for all employees at the work site. In the event any employees are missing, an immediate report will be made to the Safety Department. Good judgment must be used in evacuation procedures to avoid placing people in greater danger.

5. PREPAREDNESS AND PREVENTION REQUIREMENTS

Preparedness and prevention is required for all spills and potential flooding. The Cyclone Drilling Foreman will function as Emergency Coordinator and be responsible for establishing and implementing the preparedness and prevention measures discussed in the following sections of this Plan.

- 5.1 Emergency Equipment.** Cyclone Rig No. 20 located at the Atlanta 1-6H will be properly equipped so that Cyclone personnel can immediately respond to an emergency during working hours utilizing emergency equipment. Typical emergency equipment includes but is not limited to fire extinguishers, eyewash stations, first-aid stations, and spill response equipment. Employees will be trained and familiarized with the use and location of all emergency equipment prior to beginning operations at a work site
- 5.2 Internal Communication.** For larger jobs, Cyclone personnel use two-way radios to communicate between the rig personnel and supervisor. For smaller jobs, verbal communication is sufficient. During emergency situations, verbal communication and two-way radios (if available) will be used to provide immediate instructions to emergency response personnel. These systems are maintained, as necessary, to ensure proper operation during an emergency.
- 5.3 External Communication.** Telephones (available on some larger jobs) and cell phones are used to notify Continental's office in the event of an emergency. The office would telephone for assistance from local emergency response personnel, if necessary. The phones are routinely used to ensure proper operation.
- 5.4 Inspections.** Inspections of oil storage units, containment, and emergency equipment are conducted routinely to detect malfunctions and deterioration, operator errors, and/or

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discharges that may lead to, or cause a release of, oil from containment units or from the work site.

- 5.5 Training.** Cyclone personnel that are likely to respond to an incident are trained at least annually in solid waste management, spill response procedures, and stormwater management according to the procedures contained in this Plan. These employees are trained to perform in a manner that emphasizes accident and pollution prevention in an effort to safeguard human health and the environment.

The Cyclone Drilling Foreman is responsible for instructing appropriate personnel in the operation and maintenance of spill response equipment as well as all applicable spill control procedures. When employees are assigned to areas where oil spills may occur, it is required that a review of this Contingency Plan be conducted during on-the-job training sessions.

- 5.6 Emergency Evacuation Plan.** In the event the Cyclone Drilling Foreman determines that the facility has experienced a release, fire, or explosion that could threaten human health, they will notify the personnel concerned by verbally announcing an evacuation or using internal two-way radios. All personnel in the immediate vicinity of the emergency will be required to leave the area and report to his/her immediate supervisor at the designated evacuation assembly area. The assembly area will be determined prior to beginning operations at a work site, but may change based on wind direction during an actual emergency. The assembly area should be upwind of the work site.

The Cyclone Drilling Foreman will account for all employees at the work site. In the event any employees are missing, an immediate report will be made to the Safety Department. Good judgment must be used in evacuation procedures to avoid placing people in greater danger.

6. EMERGENCY RESPONSE PROCEDURES

Emergency Response Procedures have been established for Cyclone's work sites in the event of a spill. All spills, major and minor, will be reported to the Cyclone Drilling Foreman and Continental's Environmental Specialist. The emergency response procedures are included in *Appendix A*. The responsibilities of the First Responder, Cyclone Drilling Foreman, and Continental's Environmental Specialist are addressed in the following sections of this Plan.

- 6.1 First Responder.** When a spill occurs, the employee observing the incident will immediately notify the Cyclone Drilling Foreman and proceed to eliminate the spill source, if possible.
- 6.2 Emergency Coordinator Responsibilities.** The Cyclone Drilling Foreman will **(a)** be responsible for determining whether the release could reach navigable waters or threaten human health and/or the environment; **(b)** assess the hazard, make immediate notifications, and implement spill response procedures; **(c)** collect the necessary information for regulatory notifications and reports; and **(d)** provide the reporting information to Continental's Environmental Specialist.

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Continental's Environmental Specialist will make immediate verbal notifications and prepare and submit all required written spill reports.

Material Safety Data Sheets (MSDS) for the hazardous materials used at the work site are maintained on-site in the "doghouse" and provide information on the chemical hazards at the work site. Most releases will be minor and require only clean-up and disposal of small quantities of material. However, in the event the assessment indicates that evacuation of local areas may be advisable, they will immediately notify appropriate local authorities, as necessary. Appropriate authorities may include local police and fire departments, hospitals, and state and local emergency response teams, as identified in *Table 1*.

The Cyclone Drilling Foreman will immediately notify Continental's Environmental Specialist who will make initial verbal notifications to regulatory agencies and prepare written follow-up reports, as required. In the event the release has impacted the environment, the Cyclone Drilling Foreman and Continental's Environmental Specialist will determine clean-up requirements. In addition, the Cyclone Drilling Foreman and Environmental Specialist will coordinate the appropriate disposal of waste material generated during the response activities.

7. SPILL NOTIFICATION REPORTING

7.1 Spill Notification and Reporting. Upon receiving spill information, the Emergency Coordinator will notify Continental's Environmental Specialist who will determine if the spill requires notification and/or reporting to regulatory agencies, as outlined below:

7.1.1 North Dakota Industrial Commission (NDIC). According to the North Dakota Industrial Commission's (NDIC) General Rules and Regulations North Dakota Administrative Code (NAC) Chapter 43-02-03 Section C. Drilling:

All persons controlling or operating any well, pipeline, receiving tank, storage tank, or production facility into which oil, gas, or water is produced, received, stored, processed, or through which oil, gas, or water is injected, piped, or transported, shall verbally notify the director within 24-hrs. after discovery of any fire, leak, spill, blowout, or release of fluid. If any such incident occurs or travels offsite of a facility, the persons, as named above, responsible for proper notification shall within a reasonable time also notify the surface owners upon whose land the incident occurred or traveled. Notification requirements prescribed by this section do not apply to any leak, spill or release of fluid that is less than 1-bbl total volume and remains onsite of a facility. The verbal notification must be followed by a written report within 10-days after cleanup of the incident, unless deemed unnecessary by the director.

7.1.2 National Response Center (NRC). Any discharge to water must be reported immediately to the National Response Center. Therefore, the Cyclone Drilling Foreman must immediately inform Continental's Environmental Specialist with details regarding the spill so that official notifications can be made to the National Response Center.

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8. PLAN AMENDMENT

In the event that a reportable spill or flooding occurs, Cyclone personnel will review the event to determine if an amendment to this Plan is necessary. In addition, Cyclone personnel will amend the Plan whenever there is a modification in the facility design, construction, storage capacity, operation, or maintenance that renders the existing Plan inadequate.

9. MANAGEMENT APPROVAL

This Contingency Plan has been prepared for operation of Cyclone Drilling, Inc.'s Rig No. 20 to be reviewed prior to beginning operations at the Continental Resources, Inc. Atlanta 1-6 lease. The Plan will be implemented as herein described.

Ryan M

(Signature)

Ryan Nelson Drilling Engineer

(Name and Title - Please Print)