SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Received
APR 30 2019
ND Oil & Gas Division

Well File No. 90258

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

☐ Notice of Intent	Approximate Start Date	☐ Drilling Prognosis	☐ Spill Report
☐ Report of Work Done	Date Work Completed	☐ Redrilling or Repair	☐ Shooting
☐ Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date	☐ Casing or Liner	☐ Acidizing
		☐ Plug Well	☐ Fracture Treatment
		☐ Supplemental History	☐ Change Production Method
		☐ Temporarily Abandon	☐ Reclamation
		☑ Other	As-Built Facilities

Well Name and Number					
Atlanta #1 SWD					
Footages	Qtr-Qtr	Section	Township	Range	
260 F N L 432 F W L	NWNW	6	153 N	101 W	
Field	Pool	County			
Baker	Dakota	Williams			

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Please see the attached as-builts for the above-referenced well.

Company: Continental Resources, Inc.		Telephone Number: 405-234-9000
Address: P.O. Box 268870		
City: Oklahoma City	State: OK	Zip Code: 73126
Signature: Terry L. Olson	Printed Name: Terry L. Olson	
Title: Regulatory Compliance Specialist	Date: April 30, 2019	
Email Address: terry.olson@clr.com		

FOR STATE USE ONLY

☑ Received	☐ Approved
Date: 4-30-2019	
By:	
Title: JARED THUNE Engineering Technician	

= WELL
= PROPANE TANK
= CHEMICAL TANK
= PUMP
= SUMP
= LOAD OUT
= FIRE SPOUT
= ETRAN
= VALVE
= RADIO TOWER
= LIGHT POLE
= FENCE LINE
= ELECTRICAL LINE
= WATER LINE
= OIL LINE
= CONTAINMENT
= CONCRETE

BERM CONSTRUCTION MATERIAL = DIRT
LOCATION WILL NOT HOLD FLUIDS, HAS A STORM DRAIN SYSTEM
TANK CONTAINMENT = ??,??? CU.FT.

TANK B = 3 TANKS - 15.5' DIA. - 24' TALL = 750 BBL / TANK

TANK PURPOSES:

WATER STORAGE TANKS (B) - USED AS SURGE TANKS FOR THE WATER INJECTION PUMPS AND FOR WATER POLISHING (SECONDARY SEPARATION OF SKIM OIL)

TANK DIKE:

HEIGHT -
TANK CONTAINMENT = 5'
CONSTRUCTION MATERIAL = STEEL
BASE CONSTRUCTION MATERIAL = LINER
TANK CONTAINMENT VOLUME = ???,??? BBL

* MAIN CONTAINMENT IS UNDERLAIN WITH SYNTHETIC LINERS

Continental RESOURCES

0' 30' 60' 120'
Scale 1" = 100'

CONTINENTAL RESOURCES INC.
ATLANTA 1 SWD

SW1/4, SECTION 31, T154N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

DESIGNED BY: JP
DRAWN BY: KH
DATE PRINTED: 4-29-19

SHEET DESCRIPTION: SITE ASBUILT
PROJECT NAME: ATLANTA 1 SWD
PROJECT NO.: N19-B10

BOSZ ENGINEERING, INC. ARCHITECTURE ENGINEERING SURVEYING
109 S. Main, Box 357
Bowman, ND 58623
PH: 701.523.3340

Continental
RESOURCES

CONTINENTAL RESOURCES INC.
ATLANTA 1 SWD

SW1/4, SECTION 31, T154N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

DESIGNED BY: JP
DRAWN BY: KH
DATE PRINTED: 4-29-19

REVISION	DATE
1	
2	
3	
4	

SHEET DESCRIPTION: SITE PHOTOS
PROJECT NAME: ATLANTA 1 SWD
PROJECT NO.: N19-B10

BOSZ ENGINEERING, INC.
ARCHITECTURE ENGINEERING SURVEYING
109 S. Main, Box 337
Bowman, ND 58623
PH: 701.523.3340

Continental
RESOURCES

CONTINENTAL RESOURCES INC.
ATLANTA 1 SWD

SW1/4, SECTION 31, T154N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

DESIGNED BY: JP
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DATE PRINTED: 4-29-19

REVISION	DATE
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4	

SHEET DESCRIPTION: SITE PHOTOS
PROJECT NAME: ATLANTA 1 SWD
PROJECT NO.: N19-B10

109 S. Main, Box 357
Bowman, ND 58623
PH: 701.523.3340
BROSZ ENGINEERING, INC.
ARCHITECTURE ENGINEERING SURVEYING

Well Integrity Report - Form 19 Summary

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840

Well File No. 90258
UIC No. W0365S0839D

Test Date: 9/12/2018 10:23:36 AM **Contractor Performing Pressure Test:** Rugged Energy services
Operator: CONTINENTAL RESOURCES, INC. **Telephone :** 4052349000
Address: PO BOX 268870 **City:** OKLAHOMA CITY **State:** OK **Zip Code:** 73126
Well Name: ATLANTA #1 SWD **Field:** BAKER
Location: **Qtr-Qtr:** NWNW **Section:** 6 **Township:** 153 **Range:** 101 **Cnty:** WILLIAMS

WELL TEST DATA

Formation: DAKOTA **Perforations:** 5414-5760 *Feet*
Tool Type: PKR **Depth:** 5391 *Feet* **Packer Model:** Baker permanent
Tubing Size: 4.5 *Inches* **Tubing Type:** UNKNOWN
Well Type: Disposal Well **Reason for Test:** UIC MIT **Test Type :** 5 Year MIT

	BEFORE TEST		START of TEST		END of TEST	
Tubing Pressure:	225 *PSIG*	Shut In	225 *PSIG*	Shut In	225 *PSIG*	Shut In
Annulus or Casing Pressure:	0 *PSIG*		1000 *PSIG*		1000 *PSIG*	

Annulus or Casing Fluid : Treated Salt Water **Test Fluid:** Salt Water
Amount of Fluid Needed to Fill Annulus or Casing: 0.3 *Bbls*
Test Length: 15 *Minutes* **Was Annulus or Casing Bled to Zero After Test?:** Yes **If No - Pressure Left:**

INSPECTION COMMENTS

Test Result: Acceptable **Report of Work Done Required:** No

5 year MIT - passed

This Report is true and complete to the best of my knowledge.

Company Representative Witnessing Test: Jake Volkman **Title:** prod super
Commission Field Inspector Witnessing Test: jessica gilkey

NDIC Initials

North Dakota Industrial Commission Follow-up Spill Report

API Number	Well File or Facility No
33 - 105 - 90258	90258

OCT 2016 RECEIVED ND OIL & GAS DIVISION

Operator				Telephone Number
Continental Resources, Inc.				406-433-3006
Address: 704 34th Ave NW		City: Sidney	State: MT	Zip Code: 59270
Well Name and Number or Facility Name: Atlanta No. 1 SWD		Field: Baker		

Location of Well or Facility	Footages	Qtr-Qtr	Section	Township	Range	County
	F F L	NW NW	6	153 N	101 W	Williams

Description of Spill Location if not on Well or Facility Site and/or Distance and Direction from Well or Facility

Directions to Site

Release Discovered By	Date Release Discovered	Time Release Discovered	Date Release Controlled	Time Release Controlled
Lease Operator	June 24, 2014	7 : 00 AM	June 24, 2014	8 : 00 AM

Company Personnel Notified	How Notified	Date Notified	Time Notified
Jake Volkman	Phone Call	June 24, 2014	7 : 00 AM

Type of Incident	Root Cause of Release	Date Clean up Activities Concluded
Tank Overflow	Human Error	July 2, 2014

Distance to Nearest Residence or Occupied Building	Distance to Nearest Fresh Water Well

Piping Specifics (If Applicable)	Size (Decimal Format)	Type	Location of Piping
	"		

Volume of Release	Oil	Saltwater	Other
		75.00	
Volume of Release Recovered	Oil	Saltwater	Other
		75.00	

Was Release Contained Within Dike	If No, Was Release Contained on Well Site	If No, Was Release Contained on Facility Site or Pipeline ROW
No	Yes	

Areal Extent of Release if not Within Dike	Affected Medium	General Land Use
Approx. 15' x 85' area around containment	Well/Facility Soil	Well/Facility Site

Describe Cause of Release or Fire and Other Type of Incidents, Root Causes of Release, Land Uses, and Released Substances

Produced water tanks with automation controls was bypassed. Production water tank subsequently overflowed.

Action Taken to Control Release and Clean Up Action Undertaken

Water was sucked up. Contaminated soil removed.

Potential Environmental Impacts

Well site soil

Planned Future Action and/or Action Taken to Prevent Reoccurrence

Where Were Recovered Liquids Disposed	Where Were Recovered Solids Disposed
Disposal well on site	Indian Hills Disposal

Weather Conditions	Wind Speed	Wind Direction	Temperature	Skies	Estimated Cleanup Cost	Damage Value
	MPH		° F		$	$

Regulatory Agencies/Others Notified	Person Notified	Date Notified	Time Notified	Notified By
NDIC/NDDH	John Axtman	June 24, 2014	6 : 08 PM	Justin Collins
Fee Surface Owner			:	
			:	

Federal Agency Lease Number				
BLM			:	
USFS			:	

Report Originator	Title	Date
Justin Collins	Environmental Specialist	July 2, 2014

Signature	Date
Justin Collins	7/2/2014

NORTH DAKOTA
OIL AND GAS DIVISION

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director
Department of Mineral Resources
Lynn D. Helms - Director
North Dakota Industrial Commission
www.dmr.nd.gov/oilgas/

90258

May 11, 2016

RE: **Saltwater Disposal Well Reporting and Monitoring Requirements**

Dear Saltwater Disposal Operator:

This letter is to outline and clarify the Commission's requirements for monthly reporting and monitoring of saltwater disposal wells which are outlined under North Dakota Administrative Code (NDAC) Section 43-02-05-12, and the type of wastes that can be injected pursuant to the EPA guidelines for Exempt and Non-Exempt Oil and Gas Exploration and Production Wastes.

All injection into a saltwater disposal well must be measured, either through a meter or by an approved method. Accurate gauges must be placed on the tubing and tubing-casing annulus of the well for pressure monitoring. Any noncompliance with regulations or permit conditions must be reported to the Commission orally within 24 hours followed by a written explanation within 5 days.

Monthly reporting of the following information is required to be submitted for a saltwater disposal well on a Saltwater Disposal Report (Form 16):

1. Beginning and end of month meter readings.
2. Total barrels injected for the month.
3. Average daily operating injection pressure (this means a typical pressure observed while the well is injecting, not a mathematical average).
4. Sources of received fluid (these sources need to be listed by well or facility name and number, NDIC well or facility file number, and the location of each source by quarter-quarter, section, township, and range).
5. Amount of fluid received from each source.
6. Nature of the received fluid (i.e. produced water, pit water, etc.).
7. Transportation method used to transport the injection fluid to the disposal well site (i.e. pipeline or truck).

Saltwater Disposal Reports (Form 16) are due on or before the fifth day of the second month succeeding the month in which the well is capable of disposal (i.e. January report due March 5th).

Pursuant to NDAC Section 43-02-05-13.1, all records from which to make and substantiate required reports shall be kept for a period of not less than six years.

The NDIC abides by the Environmental Protection Agency guidelines for Exempt and Non-Exempt Oil and Gas Exploration and Production Wastes to determine what wastes can be accepted for disposal from oil and gas exploration and production operations. Attached is an example list of exempt and non-exempt oil and gas exploration and production wastes along with a flow chart for determining the status of a waste.

The operator is only authorized to inject Class II fluids into a saltwater disposal well. Class II fluids are generally defined as follows:

1. Produced water from oil and gas production.
2. Waste fluids from actual drilling operations.
3. Used workover, completion, and stimulation fluids recovered from production, injection, and exploratory wells.
4. Waste fluids from circulation during well cementing.
5. Pigging fluids from cleaning of collection and injection lines within the field.
6. Enhanced recovery waters including fresh water makeup and other waters containing chemicals for the purpose of enhanced recovery.
7. Gases used for enhanced recovery/pressure maintenance of production reservoirs.
8. Brine reject from water softeners associated with enhanced recovery.
9. Waste oil and fluids from clean up within the oil field.
10. Waste water from gas plants which are an integral part of production operations unless those waters are classified as hazardous waste at the time of injection.

The following fluids are non-exempt fluids and are not authorized to be injected into a Class II saltwater disposal well:

1. Unused fracturing fluids or acids.
2. Vacuum truck and drum rinsate from trucks and drums containing non-exempt waste.
3. Refined gasoline or diesel fuels.
4. Used equipment lubricating oils.
5. Refinery wastes.
6. Radioactive tracer wastes.
7. Car wash wastes.

Please distribute this letter and the attachment to the appropriate personnel responsible for reporting on and monitoring each saltwater disposal well your company operates. If you have any questions, do not hesitate to contact me.

Sincerely,

Ashleigh Day
Underground Injection Supervisor

Industrial Commission of North Dakota
Oil and Gas Division
Spill / Incident Report

Date/Time Reported : Jun 24 2014 / 21:45
State Agency person :
Responsible Party : CONTINENTAL RESOURCES, INC.
Well Operator : CONTINENTAL RESOURCES, INC.
Date/Time of Incident : 6/24/2014 12:00:00 AM
NDIC File Number : 90258
Facility Number :
Well or Facility Name : ATLANTA #1 SWD
Type of Incident : Tank Overflow
Field Name : BAKER
County : WILLIAMS
Section : 6
Township : 153
Range : 101
Quarter-Quarter :
Quarter :
Distance to nearest residence :
Distance to nearest water well :
Release Oil :
Release Brine :
Release Other :
Recovered Oil :
Recovered Brine :
Recovered Other :
Has/Will the incident be reported to the NRC? : No
Was release contained : Yes - On Constructed Well Site
Description of other released substance :

Immediate risk evaluation : None
Followup Report Requested Y/N : Y

SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

APR 2013 RECEIVED ND OIL & GAS DIVISION

Well File No. **90258**

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

- [ ] Notice of Intent — Approximate Start Date
- [x] Report of Work Done — Date Work Completed: **April 9, 2013**
- [ ] Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03. — Approximate Start Date

- [ ] Drilling Prognosis
- [ ] Redrilling or Repair
- [ ] Casing or Liner
- [ ] Plug Well
- [ ] Supplemental History
- [ ] Temporarily Abandon
- [x] Other **Begin Disposal**
- [ ] Spill Report
- [ ] Shooting
- [ ] Acidizing
- [ ] Fracture Treatment
- [ ] Change Production Method
- [ ] Reclamation

Well Name and Number				
Atlanta #1 SWD				
Footages	Qtr-Qtr	Section	Township	Range
260 F N L 432 F W L	**NWNW**	**6**	**153 N**	**101 W**
Field	Pool	County		
Baker	**Dakota**	**Williams**		

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Continental Resources, Inc., began saltwater disposal on 4/9/2013. MIT was run on 3/27/2013 w/ NDIC representative Dan Wells as witness. Press up to 1000 psi, held 15 min.

Company		Telephone Number
Continental Resources, Inc.		**405-234-9000**
Address		
P.O. Box 268870		
City	State	Zip Code
Oklahoma City	**OK**	**73126**
Signature: Terry L. Olson	Printed Name: **Terry L. Olson**	
Title: **Regulatory Compliance Specialist**	Date: **April 18, 2013**	
Email Address: **Terry.Olson@clr.com**		

FOR STATE USE ONLY

- [x] Received
- [ ] Approved

Date: 4-29-2013

By:

Title: UNDERGROUND INJECTION SUPERVISOR

WELL COMPLETION OR RECOMPLETION REPORT - FORM 6

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 2468 (04-2010)

APR 2013 RECEIVED ND OIL & GAS DIVISION

Well File No. **90258**

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Designate Type of Completion
☐ Oil Well ☐ EOR Well ☐ Recompletion ☐ Deepened Well ☐ Added Horizontal Leg ☐ Extended Horizontal Leg
☐ Gas Well ☑ SWD Well ☐ Water Supply Well ☐ Other:

Well Name and Number: **Atlanta #1 SWD**			Spacing Unit Description: **Sec 6 T153N R101W**
Operator: **Continental Resources, Inc.**		Telephone Number: **405-234-9000**	Field: **Baker**
Address: **P.O. Box 268870**			Pool: **Bakken**
City: **Oklahoma City**	State: **OK**	Zip Code: **73126**	Permit Type: ☐ Wildcat ☑ Development ☐ Extension

LOCATION OF WELL

At Surface	Qtr-Qtr	Section	Township	Range	County
260 F N L 432 F W L	NWNW	6	153 N	101 W	Williams

Spud Date	Date TD Reached	Drilling Contractor and Rig Number	KB Elevation (Ft)	Graded Elevation (Ft)
11/25/2013	12/11/2013	Cyclone 2	~~2096~~ 1996	~~2968~~ 1968

Type of Electric and Other Logs Run (See Instructions): **CBL/GR/MAC/mud**

CASING & TUBULARS RECORD (Report all strings set in well)

Well Bore	String Type	String Size (Inch)	Top Set (MD Ft)	Depth Set (MD Ft)	Hole Size (Inch)	Weight (Lbs/Ft)	Anchor Set (MD Ft)	Packer Set (MD Ft)	Sacks Cement	Top of Cement
Lateral1	Conductor	16		102	20	94				0
	Surface	13 3/8		522	12 1/4	48			400	0
	Surface	9 5/8		1996	12 1/4	36			485	0
	Production	7		5914	8 3/4	26			626	0
	Tubing	4 1/2		5390		11.6		5390		

PERFORATION & OPEN HOLE INTERVALS

Well Bore	Well Bore TD Drillers Depth (MD Ft)	Completion Type	Open Hole/Perforated Interval (MD,Ft) Top	Bottom	Kick-off Point (MD Ft)	Top of Casing Window (MD Ft)	Date Perf'd or Drilled	Date Isolated	Isolation Method	Sacks Cement
Lateral1	5952	Perforations	5414	5760						

PRODUCTION

Current Producing Open Hole or Perforated Interval(s), This Completion, Top and Bottom, (MD Ft): **Dakota Salt Water Disposal 5414' - 5760'**							Name of Zone (If Different from Pool Name)
Date Well Completed (SEE INSTRUCTIONS): 3/6/13		Producing Method	Pumping-Size & Type of Pump				Well Status (Producing or Shut-In)
Date of Test	Hours Tested	Choke Size: /64	Production for Test	Oil (Bbls)	Gas (MCF)	Water (Bbls)	Oil Gravity-API (Corr.) ° / Disposition of Gas
Flowing Tubing Pressure (PSI)	Flowing Casing Pressure (PSI)		Calculated 24-Hour Rate	Oil (Bbls)	Gas (MCF)	Water (Bbls)	Gas-Oil Ratio

GEOLOGICAL MARKERS

Formation	MD (Ft)	TVD (Ft)
Greenhorn		**4534**
Dakota Group		**4886**
Basal Dakota Sand		**5780**

PLUG BACK INFORMATION

Well Bore	Type of Plug	Top (Ft)	Bottom (Ft)	Sacks Cement

CORES CUT

Top (Ft)	Bottom (Ft)	Formation	Top (Ft)	Bottom (Ft)	Formation

Drill Stem Test

Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (ºF)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)
Drill Pipe Recovery								
Sample Chamber Recovery								
Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (ºF)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)
Drill Pipe Recovery								
Sample Chamber Recovery								
Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (ºF)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)
Drill Pipe Recovery								
Sample Chamber Recovery								
Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (ºF)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)
Drill Pipe Recovery								
Sample Chamber Recovery								
Test Date	Formation	Top (Ft)	Bottom (Ft)	BH Temp (ºF)	CL ppm	H2S ppm	Shut-in 1 (PSIG)	Shut-in 2 (PSIG)
Drill Pipe Recovery								
Sample Chamber Recovery								

SFN 2468 (04-2010)

Well Specific Stimulations

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
3/1/2013	Dakota	5720	5760	1	6000	Gallons

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)
Acid	15	0	2670	6.0

Details
Interval treated under a packer

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
3/1/2013	Dakota	5590	5606	1	2500	Gallons

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)
Acid	15	0	2980	6.4

Details
Interval isolated with a packer and bridge plug

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units
3/2/2013	Dakota	5414	5438	1	4000	Gallons

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)
Acid	15	0	3000	7.0

Details
Interval isolated with a packer and bridge plug

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)

Details

Date Stimulated	Stimulated Formation	Top (Ft)	Bottom (Ft)	Stimulation Stages	Volume	Volume Units

Type Treatment	Acid %	Lbs Proppant	Maximum Treatment Pressure (PSI)	Maximum Treatment Rate (BBLS/Min)

Details

ADDITIONAL INFORMATION AND/OR LIST OF ATTACHMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Email Address Terry.Olson@clr.com	Date 4/15/2013
Signature Terry L Olson	Printed Name **Terry L. Olson**	Title **Regulatory Compliance Specialist**

Well Integrity Report - Form 19 Summary

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840

Well File No. 90258
UIC No. W0365S0839D

Test Date: 3/27/2013 1:36:53 PM **Contractor Performing Pressure Test:** Basic Energy Services
Operator: CONTINENTAL RESOURCES, INC. **Telephone :** 4052349000
Address: PO BOX 268870 **City:** OKLAHOMA CITY **State:** OK **Zip Code:** 73126
Well Name: ATLANTA #1 SWD **Field:** BAKER
Location: **Qtr-Qtr:** NWNW **Section:** 6 **Township:** 153 **Range:** 101 **Cnty:** WILLIAMS

WELL TEST DATA

Formation: DAKOTA **Perforations:** 5590-5606 *Feet*
Tool Type: PKR **Depth:** 5398 *Feet* **Packer Model:** Baker FA-47 permanent
Tubing Size: 4.5 *Inches* **Tubing Type:** J-55 11.6# IPC
Well Type: Disposal Well **Reason for Test:** UIC MIT **Test Type :** Initial MIT

	BEFORE TEST		START of TEST		END of TEST	
Tubing Pressure:	0 *PSIG*	Shut In	0 *PSIG*	Shut In	0 *PSIG*	Shut In
Annulus or Casing Pressure:	0 *PSIG*		1000 *PSIG*		1000 *PSIG*	

Annulus or Casing Fluid : Treated Salt Water **Test Fluid:** Treated Salt Water
Amount of Fluid Needed to Fill Annulus or Casing: 0.25 *Bbls*
Test Length: 15 *Minutes* **Was Annulus or Casing Bled to Zero After Test?:** Yes **If No - Pressure Left:**

INSPECTION COMMENTS

Test Result: Acceptable **Report of Work Done Required:** Yes

No pressure loss. Well on slight suck

SUBMIT FORM 6 COMPLETION REPORT
SUBMIT FORM 4 NOTING DATE OF FIRST INJECTION. (SJF)

This Report is true and complete to the best of my knowledge.

Company Representative Witnessing Test: Chris Sperling **Title:** Production Foreman
Commission Field Inspector Witnessing Test: Daniel Wells

NDIC Initials SJF

SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

DEC 2012 RECEIVED ND OIL & GAS DIVISION

Well File No. **90258**

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

☑ Notice of Intent	Approximate Start Date **December 14, 2012**	☐ Drilling Prognosis	☐ Spill Report
☐ Report of Work Done	Date Work Completed	☐ Redrilling or Repair	☐ Shooting
☐ Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date	☐ Casing or Liner	☐ Acidizing
		☐ Plug Well	☐ Fracture Treatment
		☐ Supplemental History	☐ Change Production Method
		☐ Temporarily Abandon	☑ Reclamation
		☐ Other	

Well Name and Number				
Atlanta #1 SWD				
Footages	Qtr-Qtr	Section	Township	Range
260 F N L 432 F W L	**NWNW**	**6**	**153 N**	**101 W**
Field	Pool	County		
Baker	**Bakken**	**Williams**		

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Surface Owner: **Continental Resources, Inc., P.O. Box 268870, Oklahoma City, OK 73126**

Saltwater Disposals: **Zimmerman Disposal, Land Tech Rehak Disposal, Land Tech Williston Disposal**

Proposed Work: **Haul fluids off to one of the disposals within the area**
Spread flyash and solidify, then backfill with dirt.
Replace topsoil from stockpile and reseed reclaimed area.
Establish grade for surface drainage away from reclaimed pit area.

Company **Continental Resources, Inc.**		Telephone Number **405-234-9000**
Address **P.O. Box 268870**		
City **Oklahoma City**	State **OK**	Zip Code **73126**
Signature Terry L. Olson	Printed Name **Terry L. Olson**	
Title **Regulatory Compliance Specialist**	Date **December 17, 2012**	
Email Address **Terry.Olson@clr.com**		

FOR STATE USE ONLY

☐ Received	☒ Approved
Date 12-21-12	
By	
Title	

NEWSCO

International Energy Services USA Inc.

Survey Certification Sheet

Continental Resources Company	32284 Job Number	November 27,2012 Date
AES 4 Unmanned Tool	Atlanta SWD Well Name	Williams County, North Dakota County & State

Surveyed from a depth of: Surface to 1927.00 Ft.

GL to KB 47 Ft.

Type of Survey NVADER

Directional Supervisor/Surveyor: David Hopper

The data and calculations for this survey have been checked by me and conform to the standards and procedures set forth by Newsco Directional. This report represents a true and correct Directional Survey of this well based on the original data obtained at the well site. Wellbore Coordinates are calculated using minimum curvature.

Kristine Kennedy

Certified by Kristine Kennedy

PO Box 1810, Mills Wyoming 82644-1810 • 7197 Derrick Drive, Casper 82604 • (307) 232-6336 • Fax (307) 232-6337

NEWSCO
Directional Services U.S.A.

CLIENT:	Continental Resources	**NEWSCO JOB #**	32284
DATE:	11/27/2012	**WELL NAME:**	Atlanta SWD
STATE:	North Dakota	**RIG:**	AES
FIELD:	Baker	**CONTRACTOR:**	4.00

TIE-ON DATA

C/L (10,30,100):	100.00	Feet
MEASURED DEPTH:	0.00	Feet
TVD:	0.00	Feet
INCLINATION:	0.00	Deg.
AZIMUTH:	0.00	Deg.
N(+) S(-):	0.00	Feet
E(+) W(-):	0.00	Feet
V/SECTION PLANE:	0.00	Deg.
V/SECTION :	0.00	Feet

TARGET DATA

SENSOR TO BIT:	47.00
KB TO GL :	6.00
Total:	53.00
TVD:	0.00
INC:	0.00
VS:	0.00
Big rig KB to GL	22.00

0.00

#	DEPTH	INC	AZM	CRSL	TVD	VS	+N/S-	+E/W-	DLS	/100 FEET VBUR	WALK	TF
1	70.00	0.20	11.80	70.00	70.00	0.12	0.12	0.02	0.29	0.29	16.86	MAG
2	150.00	0.10	226.90	80.00	150.00	0.21	0.21	0.00	0.36	-0.13	-181.13	MAG
3	247.00	0.20	65.90	97.00	247.00	0.22	0.22	0.10	0.31	0.10	-165.98	MAG
4	307.00	0.20	129.60	60.00	307.00	0.20	0.20	0.27	0.35	0.00	106.17	MAG
5	394.00	0.40	219.20	87.00	394.00	-0.14	-0.14	0.20	0.51	0.23	102.99	MAG
6	453.00	0.40	13.20	59.00	453.00	-0.10	-0.10	0.11	1.32	0.00	261.02	MAG
7	670.00	0.40	264.20	217.00	669.99	0.57	0.57	-0.47	0.30	0.00	-50.23	MAG
8	763.00	0.30	307.80	93.00	762.99	0.68	0.68	-0.98	0.30	-0.11	46.88	MAG
9	857.00	0.20	266.70	94.00	856.99	0.82	0.82	-1.34	0.21	-0.11	-43.72	MAG
10	951.00	0.40	271.90	94.00	950.99	0.82	0.82	-1.83	0.21	0.21	5.53	MAG
11	1043.00	0.40	285.30	92.00	1042.99	0.92	0.92	-2.46	0.10	0.00	14.57	MAG
12	1136.00	0.40	302.20	93.00	1135.99	1.18	1.18	-3.05	0.13	0.00	18.17	MAG
13	1229.00	0.40	282.50	93.00	1228.98	1.42	1.42	-3.64	0.15	0.00	-21.18	MAG
14	1323.00	0.70	258.60	94.00	1322.98	1.38	1.38	-4.53	0.40	0.32	-25.43	MAG
15	1416.00	0.50	248.70	93.00	1415.98	1.12	1.12	-5.46	0.24	-0.22	-10.65	MAG
16	1509.00	0.40	255.40	93.00	1508.97	0.89	0.89	-6.15	0.12	-0.11	7.20	MAG
17	1599.00	0.30	268.10	90.00	1598.97	0.80	0.80	-6.69	0.14	-0.11	14.11	MAG
18	1694.00	0.40	295.80	95.00	1693.97	0.94	0.94	-7.24	0.20	0.11	29.16	MAG
19	1786.00	0.50	288.10	92.00	1785.97	1.20	1.20	-7.91	0.13	0.11	-8.37	MAG
20	1880.00	0.40	299.00	94.00	1879.96	1.49	1.49	-8.59	0.14	-0.11	11.60	MAG
21	1927.00	0.30	2.60	47.00	1926.96	1.69	1.69	-8.73	0.81	-0.21	135.32	MAG
22												
23												
24												
25												
26												
27												
28												

#	DEPTH	INC	AZM	CRSL	TVD	VS	+N/S-	+E/W-	DLS	/100 FEET VBUR	WALK	TF
28	0.00	0.00	0.00									
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
41												

Scientific Drilling

Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

Operator	Continental Resources Inc.
Well Name & No.	Atlanta #a SWD
County & State	Williams County, ND
SDI Job No.	41EF12121198
Rig	Cyclone 2
Survey Date	08/Dec/12

I, Seth Burstad, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 1927 feet to a measured depth of 5891 feet is true and correct as determined from all available records.

Seth Burstad — Signature

14-Dec-12 — Date

Seth Burstad
Casper Well Planner
Scientific Drilling - Rocky Mountain District

Continental Resources Inc.

Williams County, ND
Atlanta
Atlanta 1 SWD

OH

Design: OH

Standard Survey Report

14 December, 2012

Scientific Drilling International, Inc.

Survey Report

Company:	Continental Resources Inc.	**Local Co-ordinate Reference:**	Well Atlanta 1 SWD
Project:	Williams County, ND	**TVD Reference:**	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Site:	Atlanta	**MD Reference:**	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Well:	Atlanta 1 SWD	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Rockies Compass Server

Project Williams County, ND

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	North Dakota Northern Zone		

Site Atlanta

Site Position:		**Northing:**	421,456.62 usft	**Latitude:**	48° 6' 35.990 N
From:	Lat/Long	**Easting:**	1,179,207.34 usft	**Longitude:**	103° 43' 54.570 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	-2.40 °

Well Atlanta 1 SWD, 260' FNL 432' FWL Sec 6 T153N R101W

Well Position	**+N/-S**	0.00 ft	**Northing:**	421,456.62 usft	**Latitude:**	48° 6' 35.990 N
	+E/-W	0.00 ft	**Easting:**	1,179,207.34 usft	**Longitude:**	103° 43' 54.570 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	1,945.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/07/12	8.59	73.07	56,599

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	280.98

Survey Program **Date** 12/14/12

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
70.00	1,927.00	Survey #1 - Surface (OH)	MWD	MWD - Standard
2,050.00	5,891.00	Survey #2 - SDI MWD Survey (OH)	MWD SDI	MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,927.00	0.30	2.60	1,926.96	1.69	-8.73	8.89	0.81	-0.21	135.32
Last Newsco Survey									
2,050.00	0.59	280.23	2,049.96	2.13	-9.33	9.57	0.51	0.24	-66.97
First SDI MWD Survey									
2,144.00	0.57	350.92	2,143.96	2.68	-9.88	10.21	0.71	-0.02	75.20
2,237.00	0.60	4.13	2,236.95	3.62	-9.92	10.43	0.15	0.03	14.20
2,331.00	0.28	17.19	2,330.95	4.33	-9.82	10.46	0.35	-0.34	13.89
2,425.00	0.51	118.26	2,424.95	4.35	-9.38	10.04	0.67	0.24	107.52
2,518.00	0.92	130.67	2,517.94	3.67	-8.45	8.99	0.47	0.44	13.34

Scientific Drilling International, Inc.

Survey Report

Company:	Continental Resources Inc.	**Local Co-ordinate Reference:**	Well Atlanta 1 SWD
Project:	Williams County, ND	**TVD Reference:**	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Site:	Atlanta	**MD Reference:**	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Well:	Atlanta 1 SWD	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Rockies Compass Server

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,612.00	1.02	151.07	2,611.93	2.44	-7.47	7.80	0.38	0.11	21.70
2,705.00	0.93	161.52	2,704.91	1.00	-6.83	6.90	0.21	-0.10	11.24
2,799.00	1.17	167.79	2,798.90	-0.66	-6.39	6.15	0.28	0.26	6.67
2,893.00	1.14	169.99	2,892.88	-2.52	-6.02	5.43	0.06	-0.03	2.34
2,986.00	1.24	148.31	2,985.86	-4.29	-5.33	4.42	0.49	0.11	-23.31
3,080.00	1.36	143.53	3,079.83	-6.05	-4.14	2.91	0.17	0.13	-5.09
3,173.00	1.13	150.90	3,172.81	-7.74	-3.04	1.51	0.30	-0.25	7.92
3,267.00	1.29	146.22	3,266.79	-9.43	-2.00	0.16	0.20	0.17	-4.98
3,360.00	1.20	132.82	3,359.77	-10.96	-0.70	-1.40	0.33	-0.10	-14.41
3,453.00	1.22	129.19	3,452.75	-12.25	0.78	-3.10	0.09	0.02	-3.90
3,547.00	1.12	144.25	3,546.73	-13.62	2.09	-4.65	0.34	-0.11	16.02
3,640.00	0.99	150.48	3,639.71	-15.06	3.02	-5.83	0.19	-0.14	6.70
3,733.00	1.11	143.94	3,732.70	-16.49	3.95	-7.02	0.18	0.13	-7.03
3,827.00	0.71	148.34	3,826.69	-17.72	4.79	-8.08	0.43	-0.43	4.68
3,921.00	0.90	145.16	3,920.68	-18.82	5.52	-9.00	0.21	0.20	-3.38
4,014.00	0.73	153.66	4,013.67	-19.95	6.20	-9.88	0.22	-0.18	9.14
4,107.00	0.26	352.14	4,106.67	-20.27	6.43	-10.17	1.05	-0.51	-173.68
4,201.00	0.09	359.45	4,200.66	-19.99	6.40	-10.09	0.18	-0.18	7.78
4,294.00	0.24	271.04	4,293.66	-19.91	6.21	-9.88	0.27	0.16	-95.06
4,387.00	0.21	241.94	4,386.66	-19.99	5.86	-9.56	0.13	-0.03	-31.29
4,481.00	0.35	174.56	4,480.66	-20.36	5.74	-9.51	0.35	0.15	-71.68
4,574.00	0.48	174.63	4,573.66	-21.03	5.80	-9.70	0.14	0.14	0.08
4,668.00	0.71	353.06	4,667.66	-20.84	5.76	-9.63	1.27	0.24	189.82
4,761.00	0.24	118.36	4,760.66	-20.36	5.87	-9.64	0.94	-0.51	134.73
4,855.00	0.27	142.94	4,854.66	-20.63	6.17	-9.99	0.12	0.03	26.15
4,948.00	0.20	16.27	4,947.65	-20.65	6.35	-10.17	0.45	-0.08	-136.20
5,042.00	0.34	38.71	5,041.65	-20.27	6.57	-10.31	0.18	0.15	23.87
5,135.00	0.50	114.02	5,134.65	-20.22	7.11	-10.84	0.57	0.17	80.98
5,229.00	0.74	141.96	5,228.65	-20.87	7.86	-11.70	0.40	0.26	29.72
5,322.00	0.20	353.53	5,321.64	-21.18	8.22	-12.10	0.99	-0.58	-159.60
5,416.00	0.32	31.46	5,415.64	-20.79	8.33	-12.14	0.22	0.13	40.35
5,509.00	0.41	328.60	5,508.64	-20.29	8.30	-12.01	0.42	0.10	-67.59
5,603.00	0.43	324.50	5,602.64	-19.71	7.92	-11.53	0.04	0.02	-4.36
5,695.00	0.32	316.39	5,694.64	-19.25	7.54	-11.07	0.13	-0.12	-8.82
5,789.00	0.62	240.25	5,788.63	-19.31	6.92	-10.47	0.67	0.32	-81.00
5,882.00	0.14	258.23	5,881.63	-19.58	6.37	-9.98	0.53	-0.52	19.33
5,891.00	0.23	275.39	5,890.63	-19.58	6.34	-9.95	1.16	1.00	190.67

Last SDI MWD Survey

Scientific Drilling International, Inc.

Survey Report

Company:	Continental Resources Inc.	**Local Co-ordinate Reference:**	Well Atlanta 1 SWD
Project:	Williams County, ND	**TVD Reference:**	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Site:	Atlanta	**MD Reference:**	GL 1945' & KB 22' @ 1967.00ft (Cyclone 2)
Well:	Atlanta 1 SWD	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	Rockies Compass Server

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
70.00	70.00	0.12	0.02	First Newsco Survey
1,927.00	1,926.96	1.69	-8.73	Last Newsco Survey
2,050.00	2,049.96	2.13	-9.33	First SDI MWD Survey
5,891.00	5,890.63	-19.58	6.34	Last SDI MWD Survey

Checked By: _____ Approved By: _____ Date: _____

NORTH DAKOTA
OIL AND GAS DIVISION

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director
Department of Mineral Resources
Lynn D. Helms - Director
North Dakota Industrial Commission
www.dmr.nd.gov/oilgas

PERMIT FOR FLUID INJECTION

OPERATOR: Continental Resources, Inc.

ADDRESS: P.O. Box 268870 Oklahoma City, OK 73126

WELL NAME & NO.: Atlanta #1 SWD

LOCATION: NWNW Section 6, T153N, R101W Williams County, ND

AUTHORIZED INJECTION ZONE: Dakota Group

UNDERGROUND INJECTION CONTROL (UIC) NO.: W0365S0839D

WELL FILE NO.: 90258

PERMIT DATE: November 21, 2012

The operator shall notify the North Dakota Industrial Commission ("Commission") at least 24 hours prior to plugging back and converting said well to a saltwater disposal well. This permit is conditioned upon the operator complying with the provisions set forth in Chapter 43-02-05, Chapter 43-02-03, any other applicable rules or orders of the Commission, and the following stipulations:

(1) Injection of saltwater trucked and/or pipelined from other offsite wells is prohibited.

(2) The operator shall obtain approval on plug-back procedure prior to converting said well to a saltwater disposal well.

(3) The injection interval shall be isolated by cement and verified by a cement bond log prior to injecting fluids.

(4) Injection shall be through tubing and packer set within 100 feet of the top perforation.

(5) A Commission Field Inspector must witness a satisfactory mechanical integrity test on the tubing-casing annulus prior to injecting fluids.

(6) Accurate pressure gauges shall be placed on the tubing and on the tubing-casing annulus.

(7) Written notice must be given of the date of first injection immediately and of any discontinuance within ten days. Written notice must also be given of the date injection recommences.

(8) All fluids injected shall be metered or measured using an approved method.

(9) The operator is only authorized to inject Class II fluids into said well. Class II fluids are

generally defined as follows:

a. Produced water from oil and gas production;
b. Waste fluids from actual drilling operations;
c. Used workover, completion, and stimulation fluids recovered from production, injection and exploratory wells;
d. Waste fluids from circulation during well cementing;
e. Pigging fluids from cleaning of collection and injection lines within the field;
f. Enhanced recovery waters including fresh water makeup and other waters containing chemicals for the purpose of enhanced recovery;
g. Gases used for enhanced recovery/pressure maintenance of production reservoirs;
h. Brine reject from water softeners associated with enhanced recovery;
i. Waste oil and fluids from clean up within the oil field;
j. Waste water from gas plants which are an integral part of production operations unless those waters are classified as hazardous waste at the time of injection.

(10) Two copies of all logs run hereinafter and a Sundry Notice (Form 4) detailing the conversion of this well must be submitted to the Commission within 30 days after the completion of the conversion. The logs shall be submitted as one paper copy and one digital LAS (log ASCII) formatted copy, or a format approved by the director. The Sundry Notice shall include, but not be limited to, the following information: work completed and depths to plug back well, plug back depth, details of any isolation squeezes, perforated interval, packer type and depth, tubing size and type, and any other remedial work done as well as the dates the work was performed

(11) The operator shall report any noncompliance with regulations or permit conditions within 24 hours followed by a written explanation within five days.

(12) Approval shall be obtained prior to attempting any remedial work to the casing strings.

(13) Following any remedial work done to this well over the life of this well, a Sundry Notice (Form 4) must be submitted detailing the work done. This report shall include the reason for the workover, the work done, dates, size and type of tubing, type and location of packer, result of pressure test, and any other pertinent data.

(14) Following the completion of any remedial work, the Director is authorized to order further mechanical integrity tests or other remedial work as deemed necessary to insure the mechanical integrity of the well and to prevent the movement of injected fluids into an underground source of drinking water or a zone other than authorized herein.

(15) The operator shall report monthly, regardless of the status of the operations, the amount of any fluid injected, the sources thereof, and the average injection pressure. The reports (Forms 16 and 16A) shall be filed with the Director on or before the fifth day of the second month following that in which injection occurred or could have occurred.

(16) If oil is recovered from the disposal operations, the operator shall report monthly, regardless of the status of the operations, the amount of oil recovered and sold, and the purchaser of said oil. The reports (Form 5 SWD) shall be filed with the Director on or before the 1st day of the second succeeding month.

(17) The well and injection system shall be kept under continuing surveillance.

(18) Injection operations shall cease immediately if so directed by the Director or one of his representatives.

(19) The operator shall conduct tests and install monitoring equipment as prescribed by the Director to verify the integrity of the surface facility, gathering system and injection well and to

insure that the surface and subsurface potable waters will be protected.

(20) All fires, breaks, leaks, spills, or other accidents of this nature shall be reported to the Oil and Gas Division orally within 24 hours after the discovery and followed by a report within 10 days. The report shall include, but not be limited to, the following information:

a. Operator of facility.
b. Name and number of facility.
c. Exact location of accident.
d. Date of occurrence.
e. Date of cleanup.
f. Amount and type of each fluid involved.
g. Amount of each fluid recovered.
h. Steps taken to remedy the situation.
i. Cause of the accident.
j. Action taken to prevent reoccurrence.
k. Signature and title of company representative.
l. Telephone number of company representative.

(21) The Director is hereby authorized to issue administrative orders to include such other terms and conditions as may be necessary to insure proper compliance with the provisions of Chapter 38-08 of the North Dakota Century Code and Chapter 43-02-05 and 43-02-03 of the North Dakota Administrative Code. The Director is further authorized to immediately order the well shut-in if mechanical failure or downhole problems indicate that injected fluids are, or may be, moving into a zone other than authorized herein, or if the operator of the well fails to comply with the statutes, rules, orders of the Commission or written or oral directives of the Commission or its staff.

(22) Unless the well is converted to a saltwater disposal well by November 21, 2013, this permit shall expire and be of no further force and effect.

(23) If the authorized injection zone is plugged and abandoned, this permit shall expire and be of no further force and effect.

This permit is effective the date set forth below and is transferable only upon approval of the Commission.

Dated this 21th day of November, 2012.

North Dakota Industrial Commission
Oil and Gas Division
Lynn D. Helms
Director

By: _____
Stephen Fried
UIC Supervisor

UIC PERMIT CHECKLIST

Well File No.
90258

Operator	Well Name	Date Received
Continental Resources, Inc.	Atlanta #1 SWD	September 12, 2012

Location of Well	Qtr-Qtr	Section	Township	Range	County
260 F N L 432 F W L	NWNW	6	153 N	101 W	Williams

Field	Current Pool	Current Status
Baker	Dakota	Proposed

Logs on File	Top of Cement	TOC Determined By and Date
To be run	TBD Feet	☑ CBL ☐ Temp ☐ Calc

Injection Zone	Top	Confining Zone	Thickness
Dakota	4927 Feet	Mowry	110 Feet

x 1. Operator and well on bond as listed. ***C396-Notify Rich S. for log waiver**

x 2. Completed Form 14. *

Estimated frac pressure of confining zone. 3942 psi, gradient 0.8 psi/ft.

Maximum injection rate and pressure. 10000 bpd @ 1300 psi.

K_{FH}base 1844 Feet.

x 3. Lithology of proposed injection zone and confining zones.*

x 4. Map of area of review.

NA 5. Name and location of wells in area of review.

NA 6. Corrective action on wells in area of review. ***14 wells to be drilled**

x 7. Injection program.*

x 8. x a. Analysis from state certified lab of two nearest fresh water wells.*

NA b. For units listed below: name and location of two nearest fresh water wells.

NA c. For units listed below: analysis from state certified lab of any new fresh water wells.

x 9. Analysis from state certified lab of injection fluid.*

x 10. List of source wells.*

x 11. Landowner description within area of review.*

x 12. Certification of notification of landowners and letter sent.*

NA 13. Logs and test data if not previously submitted.

x 14. Drawing of current* and proposed well bore and surface construction.*

x 15. Dike Schematic *

NA 16. Traffic Flow Diagram

x 17. Sundry detailing conversion procedure.

* 18. Form 1

x 19. **AQUIFER CHECK** In wellhead protection area, will have stipulation limiting to wells on site

Date Landowner Notified
August 6, 2012

Note: " * " indicates that the item is not required for EOR wells in the Cedar Creek, Cedar Hills North, Medicine Pole Hills South, Mohall, and Wiley units.

Hearing

Hearing Date	Case No.	Order No.	Permit Date	UIC Number
October 25, 2012	18970	21271	November 21, 2012	W0365S0839D

Administrative

Order No. Allowing Injection	Permit Date	UIC Number
NA	NA	NA

Permit Approved By	(Initials)
Stephen Fried	SF

APPLICATION FOR INJECTION - FORM 14

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 18669 (08-2012)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL AND TWO COPIES.
APPROVAL MUST BE OBTAINED BEFORE WORK COMMENCES.

Permit Type: ☐ Enhanced Recovery ☑ Saltwater Disposal ☐ Gas Storage	Injection Well Type: ☐ Converted ☑ Newly Drilled	Commercial SWD: ☐ Yes ☑ No
Operator: **Continental Resources, Inc**	Telephone Number: **405-234-9000**	Will Oil be Skimmed? ☑ Yes ☐ No
Address: **PO Box 268870**	City: **Oklahoma City**	State: **OK** Zip Code: **73126**
Well Name and Number: **Atlanta #1 SWD**	Field or Unit: **Baker**	

LOCATIONS

At Surface	Qtr-Qtr	Section	Township	Range	County
260 F N L 432 F W L	NW NW	6	153 N	101 W	Williams
Bottom Hole Location	Qtr-Qtr	Section	Township	Range	County
260 F N L 432 F W L	NW NW	6	153 N	101 W	Williams

Geologic Name of Injection Zone: **Dakota**	Top: **4927** Feet	Injection Interval: **5450 - 5900** Feet	
Geologic Name of Top Confining Zone: **Mowry**	Thickness: **110** Feet	Geologic Name of Bottom Confining Zone: **Swift**	Thickness: **500** Feet
Bottom Hole Fracture Pressure of the Top Confining Zone: **3950** PSI		Gradient: **0.80** PSI/Ft	
Estimated Average Injection Rate and Pressure: **8000 BPD @ 1000** PSI		Estimated Maximum Injection Rate and Pressure: **10000 BPD @ 1300** PSI	
Geologic Name of Lowest Known Fresh Water Zone: **Fox Hills**		Depth to Base of Fresh Water Zone: **1844** Feet	
Total Depth of Well (MD & TVD): **6100** Feet	Logs Previously Run on Well: **N/A - well not drilled**		

CASING, TUBING, AND PACKER DATA (Check ☐ If Existing)

NAME OF STRING	SIZE	WEIGHT (Lbs/Ft)	SETTING DEPTH	SACKS OF CEMENT	TOP OF CEMENT	TOP DETERMINED BY
Surface ☑	9 5/8	36	1970	750	Surface	Top Off
Intermediate ☐						
Long String ☑	7	26	6100	283	1970	CBL

				TOP	BOTTOM	SACKS OF CEMENT
Liner ☐						

				TYPE
Proposed Tubing	4 1/2	11.5	5400	J-55 internally coated

Proposed Packer Setting Depth: **5400** Feet	Model: **Baker R3 DG**	☑ Compression ☐ Permanent ☐ Tension

FOR STATE USE ONLY

Permit Number and Well File Number: 90258	
UIC Number: W036SS08390	Approval Date: 11-21-2012
By: Stephen Fried	
Title: UNDERGROUND INJECTION SUPERVISOR	

COMMENTS

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.	Date **September 7, 2012**

Signature	Printed Name	Title
Don Kennedy	**Don Kennedy**	**Senior Production Engineer**

Above Signature Witnessed By

Witness Signature	Witness Printed Name	Witness Title
Robert Sandbo	**Robert Sandbo**	**Regulatory Compliance Supervisor**

Instructions

1. Attach a list identifying all attachments.
2. The operator, well name and number, field or unit, well location, and any other pertinent data shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
3. If an injection well is to be drilled, an Application for Permit to Drill - Form 1 (SFN 4615) shall also be completed and accompanied by a plat prepared by a registered surveyor and a drilling fee.
4. Attach a lithologic description of the proposed injection zone and the top and bottom confining zones.
5. Attach a plat depicting the area of review (1/4-mile radius) and detailing the location, well name, and operator of all wells in the area of review. Include: injection wells, producing wells, plugged wells, abandoned wells, drilling wells, dry holes, and water wells. The plat shall also depict faults, if known or suspected.
6. Attach a description of the needed corrective action on wells penetrating the injection zone in the area of review.
7. Attach a brief description of the proposed injection program.
8. Attach a quantitative analysis from a state-certified laboratory of fresh water from the two nearest fresh water wells. Include legal descriptions.
9. Attach a quantitative analysis from a state-certified laboratory of a representative sample of water to be injected.
10. Attach a list identifying all source wells, including location.
11. Attach a legal description of land ownership within the area of review. List ownership by tract or submit in plat form.
12. Attach an affidavit of mailing certifying that all landowners within the area of review have been notified of the proposed injection well. This notice shall inform the landowners that comments or objections may be submitted to the Commission within 30 days, or that a hearing will be held at which comments or objections may be submitted, whichever is applicable. Include copies of letters sent.
13. Attach all available logging and test data on the well which has not been previously submitted.
14. Attach schematic drawings of the injection system including current well bore construction and proposed well bore and surface facility construction.
15. Attach a Sundry Notice - Form 4 (SFN 5749) detailing the proposed procedure.
16. Attach a diagram representing the traffic flow and the maximum number of trucks staged on site.
17. Attach a printout of a map obtained at http://www.nd.gov/gis/apps/HubExplorer/ with surficial aquifers (under hydrography) active, and proposed location plotted on printout.
18. Read Section 43-02-05-04 of the North Dakota Administrative Code to ensure that this application is complete.
19. The original and two copies of this application and attachments shall be filed with the Industrial Commission of North Dakota, Oil and Gas Division, 600 East Boulevard, Dept. 405, Bismarck, ND 58505-0840.

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

Lithology of the Injection Zone

Dakota sandstone (Cretaceous)

4927' – 5900' Sandstone, light-med gray fine-med grained coarse in parts, calcareous in parts. Interbedded with shales and siltstones light-med gray.

Lithology of the top confining zone

Mowry

4817' – 4927' Shale med-dark gray massive-lumpy. Blue/gray bentonite clay.

Lithology of the bottom confining zone

Swift

5900' – 6400' Shale, dark gray to greenish gray, fine grained siltstone in parts, calcareous, waxy. Lower sections contain limestones, light gray-pinkish gray, fine-coarse grained, bioclasts, laminated in part.

ATLANTA SWD PLAT

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

Statement of corrective action required for wells within the ¼ mile area of review

There are no existing wells within ¼ mile of the proposed Atlanta #1 SWD. However, all fourteen producing wells drilled on the Atlanta pad will have identical cementing programs for their 7" intermediate casing. The cement will be pumped to the surface, and will provide complete coverage across the proposed Dakota injection interval.

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

Description of the proposed injection program

Continental Resources proposes to drill and complete the Atlanta #1 SWD in the Dakota formation (5450' – 5900') in Sec 6-T153N-R101W of Williams County, ND. This SWD well will service the fourteen wells that will be drilled on the pad. Seven of the wells will be completed in the Bakken and seven of the wells will be completed in the Three Forks.

The produced water will be cycled through 6 - 750 bbl tanks and filtered prior to being injected. The Atlanta #1 SWD will receive the produced water from a buried steel line connected to the disposal pumps. The facility will be equipped with emergency shutdown equipment and an automated callout system.

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West
Williston, North Dakota 58802-0972
P.O. Box 972
Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-12-5987 DATE OF ANALYSIS 8-8-12

COMPANY Continental Resources, Inc.

CITY Oklahoma City STATE OK

WELL NAME AND/OR NUMBER 47th St. NW - Williston, ND

DATE RECEIVED 8-7-12 DST NUMBER

SAMPLE SOURCE

LOCATION NW NW OF SEC. 6 TWN. 153N RANGE 101W COUNTY Williams

FORMATION DEPTH

DISTRIBUTION Terry Chapman

RESISTIVITY @ 77°F = 4.970 Ohm-Meters pH = 7.96

SPECIFIC GRAVITY @ 77°F = 1.000 H_2S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 1913 mg/L (1913 ppm)

SODIUM CHLORIDE (CALCULATED) = 10 mg/L (10 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	4.8	95	CHLORIDE	0.2	6
MAGNESIUM	4.0	44	CARBONATE	0.0	0
SODIUM	14.7	338	BICARBONATE	17.8	1086
IRON	0.0	0.1	SULFATE	7.0	335
CHROMIUM	0.0	0.0	NITRATE	0.0	0
BARIUM	0.0	0.0			
POTASSIUM	0.2	8			

WATER ANALYSIS PATTERN

REMARKS Conductivity = 2012 µmhos/cm
Sampled 8-5-12

ANALYZED BY: C. Jungels

AFFIDAVIT

Affiant: Don Kennedy
Senior Production Engineer
Continental Resources, Inc.
PO Box 268870
Oklahoma City, OK 73126

Affiant on oath swears that the following statements are true:

1. In accordance to NDIC rules, Continental Resources staff did a diligent search to find two fresh water wells located near the proposed Atlanta #1 SWD well.
2. Continental Resources staff obtained legal descriptions and landowner names of possible domestic wells by researching the North Dakota State Water Commission website.
3. Continental Resources field staff attempted to find the location of the wells found on the North Dakota State Water Commission website but were not able to find any existing fresh water wells in the legal descriptions obtained online.
4. Continental Resources field staff did obtain a fresh water sample from one well located on lands within a 1.5 mile radius of the proposed Atlanta #1 SWD well location.
5. Continental Resources field staff did a diligent field search within a 1.5 mile radius of the proposed Atlanta #1 SWD well location but was unable to find a second fresh water well to sample.

Executed on this 6 day of September, 2012

Don Kennedy

Don Kennedy, Senior Production Engineer
Continental Resources, Inc.

JURAT and ACKNOWLEDGMENT

STATE OF OKLAHOMA)
Garfield Bb)ss
COUNTY OF ~~OKLAHOMA~~)

This instrument was subscribed, sworn to and acknowledged before me, the undersigned authority, on this 6 day of Sept 2012, by Don Kennedy.

Becky Barnes

Notary Public

BECKY BARNES
NOTARY
11006023
EXP. 7/5/2015
PUBLIC
STATE OF OKLAHOMA

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West
Williston, North Dakota 58802-0972
P.O. Box 972
Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-12-5356 DATE OF ANALYSIS 7-10-12

COMPANY Continental Resources, Inc.

CITY Killdeer STATE ND

WELL NAME AND/OR NUMBER Montpelier 1-14H (Three Forks)

DATE RECEIVED 7-9-12 DST NUMBER

SAMPLE SOURCE Treater

LOCATION OF SEC. TWN. RANGE COUNTY

FORMATION DEPTH

DISTRIBUTION Distribution List

RESISTIVITY @ 77°F = 0.050 Ohm-Meters pH = 6.48

SPECIFIC GRAVITY @ 77°F = 1.155 H_2S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 238505 mg/L (206498 ppm)

SODIUM CHLORIDE (CALCULATED) = 235716 mg/L (204083 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	780.0	15475	CHLORIDE	4032.0	142946
MAGNESIUM	100.0	1111	CARBONATE	0.0	0
SODIUM	3162.3	72700	BICARBONATE	4.0	244
IRON	3.6	67.0	SULFATE	2.7	129
CHROMIUM	0.0	0.3	NITRATE	0.0	0
BARIUM	0.5	32.3			
POTASSIUM	148.3	5800			

WATER ANALYSIS PATTERN

REMARKS Temperature = 140°

ANALYZED BY: C. Jungels

ASTRO-CHEM LAB, INC.

4102 2nd Ave. West
Williston, North Dakota 58802-0972
P.O. Box 972
Phone: (701) 572-7355

WATER ANALYSIS REPORT

SAMPLE NUMBER W-12-5357 DATE OF ANALYSIS 7-10-12

COMPANY Continental Resources, Inc.

CITY Killdeer STATE ND

WELL NAME AND/OR NUMBER Plano 1-28H (Bakken)

DATE RECEIVED 7-9-12 DST NUMBER

SAMPLE SOURCE Treater

LOCATION OF SEC. TWN. RANGE COUNTY

FORMATION DEPTH

DISTRIBUTION Distribution List

RESISTIVITY @ 77°F = 0.039 Ohm-Meters pH = 6.00

SPECIFIC GRAVITY @ 77°F = 1.210 H_2S = Negative

TOTAL DISSOLVED SOLIDS (CALCULATED) = 309628 mg/L (255891 ppm)

SODIUM CHLORIDE (CALCULATED) = 306431 mg/L (253249 ppm)

CATION	MEQ/L	mg/L	ANION	MEQ/L	mg/L
CALCIUM	1000.0	19840	CHLORIDE	5241.6	185830
MAGNESIUM	140.0	1555	CARBONATE	0.0	0
SODIUM	4123.6	94800	BICARBONATE	3.0	183
IRON	6.0	111.0	SULFATE	3.4	163
CHROMIUM	0.1	0.8	NITRATE	0.0	0
BARIUM	0.5	34.5			
POTASSIUM	181.8	7110			

WATER ANALYSIS PATTERN

REMARKS Temperature = 125°

ANALYZED BY: C. Jungels

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

Source wells are all located on the Atlanta Pad in Sec 6-T153N-R101W, Williams County, ND

Atlanta 1-6H

Atlanta 2-6H

Atlanta 3-6H

Atlanta 4-6H

Atlanta Federal 5-6H

Atlanta Federal 6-6H

Atlanta Federal 7-6H

Atlanta Federal 8-6H

Atlanta Federal 9-6H

Atlanta Federal 10-6H

Atlanta 11-6H

Atlanta 12-6H

Atlanta 13-6H

Atlanta 14-6H

LANDOWNERS WITHIN 1/4 MILE OF PROPOSED ATLANTA #1 SWD

Land Owner		ADDRESS		Land Description	Comments
First	Last				
Brett M & Anita J	Williamson	P.O. Box 2037	Williston, ND 58802	154N-101W SEC 31: A parcel of land in SWSWSW (Lot 10) MFD in Document #720523 Containing 5.0 acres more or less	
Brett M & Anita J	Williamson	P.O. Box 2037	Williston, ND 58802	Lot 1 R Block 3 of rearrangement of Lots 19,20,21 Block 3 Southview Subdivision	
David J & Jennifer L	Smith	14066 Southview ST	Williston, ND 58801	Lots 17,18,19,20,21 and 22 Block 4 of southview Subdivision	
Wes & Jennifer	Sumners	4823 Southview Lane	Williston, ND 58801	Lots 11,12,13,14,15 and 16 Block 4 of Southview Subdivision	
Jon A	Larvick	8378 Flintrock Drive	Frisco, TX 75034	Lots 1,2,3,4,5,6,7,8,9 and 10 Block 4 Southview Subdivision	Contract for deed from Nenow Holdings, LLC, 14962 - 22nd St NW, Alexander, ND 58831
Jason R And Sara D	Shamsie	817 8th Ave West	Williston, ND 58801	Lots 5 and 6 Block 3 of Southview Subdivision	
Gibb Realty, LLP		P.O. Box 10188	Fargo, ND 58103	Lots 7 and 9 Block 3 of Southview Subdivision	
Gibb Realty, LLP		10600 NE 189th ST	Battle Ground WA, 98604	Lots 7 and 9 Block 3 of Southview Subdision	
Derek	Huegel	10600 NE 189th ST	Battle Ground WA, 98604	Lot 8 Block 3 of southview Subdivision	
Aamodt	Brian	14073 - 48th St NW Lot 22	Williston, ND 58801	Lots 10 and 11 Block 3 of Southview Subdivision	
D & S Factors, LLC		P.O. Box 1210	Fruitland, ID 83619	Lot 12 Block 3 of Southview Subdivision	
Darin F and Kristin M	Wendt	4910 Southview LN	Williston, ND 58801	Lots 13,14,15 and 16 Block 3 of Southview Subdivision	
Danea	Zaste	14073 - 48th St NW Lot 6	Williston, ND 58801	Lots 17 & 18 Block 3 of Southview Subdivision	
David I & Betty L.	Rod	14064 Southview St	Williston, ND 58801	Lot 2R Block 3 of Rearrangement of Lots 19,20,21 in Block 3 of Southview Subdivision	
William Curtis And Lori S.	Small	14063- 48th St NW	Williston, ND 58801	Lots 22,23,27 and 28 Block 3 of Southview Subdivision	
Justin E Grimmer & Mckayla M. Johnson		14069- 48th St NW	Williston, ND 58801	Lots 24,25,26 Block 3 of Southview Subdivision	
C & D Angell's Trimwork, INC		16484 - 149th ST, Suite 103	Big Lake, MN 55309	Lots 3,4,5 Block 5 Southview Subdivision	
Vance M & Darci L.	Grindheim	1401 West 6th Ave	Williston, ND 58801	Lot 2 Block 5 Southview Subdivision	
Matti K & Susan V.	Tarnanen	510 Ibarra Ave NE	Buffalo, MN 55313	Lot 1 Block 5 of Southview Subdivision	
Don E & Sandy L	Leiseth	14058 Southview St	Williston, ND 58801	Lots 1,2,3,4,5,6,8,9,10 Block 7 Southview Subdivision	
Steven & Chelsie	Black	14058 Southview St	Williston, ND 58801	Lot 7 Block 7 of Southview Subdivision	
Allen D & Melanie R	Gardner	4848 Hwy 85 Lot 311	Williston, ND 58801	Lot 1 and N1/2 Lot 3 Block 6 Southview Subdivision	
Mark A & Marcia K	Benway	607 - 4th St West	Williston, ND 58801	Lots 2,4 and 6 Block 6 Southview Subdivision	Contract for deed from Nenow Holdings, LLC, 14962 - 22nd St NW, Alexander, ND 58831
John S & Carol A	Monson	14057 Southview St	Williston, ND 58801	Lot 5 and S1/2 Lot 3 Block 6 Southview Subdivision	
Richard D & Kathyrn	Ryan	120 West 8th St	Williston, ND 58801	Lots 1 & 2 Block 2 Mountain River Subdivision	
Richard D & Kathyrn	Ryan	120 West 8th St	Williston, ND 58801	Lot 1 R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision	
Ryan	Mays	1923 - 16th CT W	Williston, ND 58801	Lot 3 Block 2 Mountain River Subdivision	
Iron Branch Development, LLC		335 Spokan Ave	Whitefish, MT 59937	Lots 1,2,3,4,and 5 Block 1 Mountain River Subdivision	
Jason & Jessica	Dusseault	202 Whisper Lane	Grand Junction, CO 81503	Lot 2R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision	

Daniel & Angie	Zaborek	P.O. Box 103	Williston, ND 58802	Lot 3R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision	
Therresa	Christopherson	P.O. Box 68	Williston, ND 58802	Lot 4 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision	
Dash 4 Cash,LLC &		P.O. Box 766	Sundance, WY 82729	Lot 5 Block 1 Berger First Subdivision	CFD with Wilbert F & Irene Koch 14057 47th lane NW, Williston, ND 58801
Brooks Custom Saddlery, Inc		39565 RCR 37	Hayley, CO 81639		
Richard A. & Holy S.	Webster	14056 - 48th St NW	Williston, ND 58801	Lot 3 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision	
Midge	Davis	P.O. Box 462	Williston, ND 58802	Lot 2 Block 1 Berger First Subdivision	
Larry G & Barbara L	Clark	770 English Sparrow Trail	Highlands Ranch, CO 80129	Lot 1R in Block 1 of the Rearrangement of Lot 1 in Block 1 of Berger First Subdivision	
Kal J. & Tammy	Beckman	P.O. Box 481	Williston, ND 58802	Lot 2R Block 1 of Lot 1 Block 1 Berger First Subdivision	
Joshua R & Heather L.	Hudson	14077 - 47th Lane NW	Williston, ND 58801	Lot 2 Block 2 of Berger First Subdivision	
Galen E Jr. & Cheryl	Harshbarger	P.O.Box 1086	Williston, ND 58802	Lot 1R Block 5 of the Rearrangement of Block 5 Berger First Subdivision	
Rory	Harshbarger	14078 - 47th Lane NW	Williston, ND 58801	Lot 2R Block 5 of the Rearrangement of Block 5 Berger First Subdivision	
Ronald A. & Joan M.	Amundson	14090 - 47th LN NW Lot 303	Williston, ND 58801	Lot 1 Block 3 of Berger First Subdivision	
Larry G & Julieann M.	Korner	4740 - 141st Ave NW	Williston, ND 58801	Lot 7 Block 3 Berger First Subdivision	
Army Corps of Engineers		1513 South 12th St. ATTN: Sam Werner	Bismarck, ND 58504	153-101 SEC 6: Part of Lots 1,2 and 5	
BNSF Railway		2650 Lou Menk Drive	Forrt Worth, TX 76131-2830	153-101 SEC 6: Part of Lots 1,2 and 5	
City of Williston		P.O. Box 1306	Williston, ND 58802	154-101 SEC 31: Lot 5 EX deeded parts	

Fried, Stephen J.

From: Robert Sandbo [Robert.Sandbo@clr.com]
Sent: Thursday, November 15, 2012 4:56 PM
To: Fried, Stephen J.
Subject: RE: Atlanta #1 SWD Information

Stephen,

In regards to 1 below, we did send notice to more than we were supposed to. What we did was actually send out notifications to all landowners within ¼ mile of the entire pad and not just the location of the SWD well. Because of this, we notified close to ½ mile out from the SWD instead of the required ¼ mile radius. I talked with our land operations coordinator Chad Newby and he stated that Wilbert & Irene Koch were located outside of the ¼ mile radius that we were required to notify but were located within a ¼ mile of the outside boundary of the entire Atlanta pad.

Please let me know if you need a map showing where they are located or if this email will suffice. Sorry if our over-notification caused any headaches.

We are working on getting an updated diagram for the berm and should have it to you early next week.

Thanks,

Bob Sandbo
Regulatory Compliance Supervisor
Continental Resources, Inc.
PO Box 268870
Oklahoma City, OK 73126
Phone 405-234-9020
Fax 405-234-9562

BEFORE THE INDUSTRIAL COMMISSION, OIL AND GAS BOARD,
OF THE STATE OF NORTH DAKOTA

AFFIDAVIT OF NOTIFICATION

IN RE THE APPLICATION OF CONTINENTAL RESOURCES, INC
FOR HEARING OF ITS REQUEST FOR A UIC PERMIT TO
COMPLETE AN INJECTION WELL IN THE NW NW OF SEC. 6, T153N R101W,
WILLIAMS COUNTY, NORTH DAKOTA

DATE: August 6, 2012

State of Oklahoma)
)ss
County of Oklahoma)

Don Kennedy, deposes and says:

That notice advising of Continental Resources, Inc.'s application for UIC permit in the captioned matter, in the form attached, was mailed to the owners of record within the area of review at the addresses shown in the exhibit attached to the Notice, by mailing true copy thereof this 6th day of August 2012, postage prepaid, First Class Mail. This affidavit is given as evidence of compliance with Administrative Code, NDIC 43.02.05.04.

Don Kennedy

Don Kennedy, Sr. Production Engineer
Continental Resources, Inc.

Subscribed and sworn to before me this 6th day of August 2012

Becky Barnes

Notary Public
Commission Number 11006023
My Commission Expires 7/5/2015

(Seal)

BECKY BARNES
NOTARY
11006023
EXP. 7/5/2015
PUBLIC
STATE OF OKLAHOMA

Certificate of Mailing

I hereby certify that on August 6, 2012, I placed the above Certificate of Notification in the United States mail postage paid and properly addressed to the following:

Anita J & Brett M Williamson
PO Box 2037
Williston, ND 58802

David J. & Jennifer L. Smith
14066 Southview St
Williston, ND 58801

Wes & Jennifer Sumners
4823 Southview Lane
Williston, ND 58801

Jon A. Larvick
8378 Flintrock Drive
Frisco, TX 75034

Nenow Holdings LLC
14962 - 22nd St NW
Alexander, ND 58831

Jason R. & Sara D. Shamsie
817 - 8th Ave West
Williston, ND 58801

Gibb Realty, LLP
P.O. Box 10188
Fargo, ND 58103

Gibb Realty, LLP
10600 NE 189th St
Battle Ground WA, 98604

Derek Huegel
10600 NE 189th St
Battle Ground WA, 98604

Brian Aamodt
14073 - 48th St NW Lot 22
Williston, ND 58801

D & S Factors, LLC
P.O. Box 1210
Fruitland, ID 83619

Darin F. & Kristin M. Wendt
4910 Southview LN
Williston, ND 58801

Danea Zaste
14073 - 48th St NW Lot 6
Williston, ND 58801

David I. & Betty L. Rod
14064 Southview St
Williston, ND 58801

William Curtis & Lori S. Small
14063- 48th St NW
Williston, ND 58801

Justin E. Grimmer & Mckayla M. Johnson
14069 - 48th St NW
Williston, ND 58801

C & D Angell's Trimwork, INC
16484 - 149th St, Suite 103
Big Lake, MN 55309

Vance M. & Darci L. Grindheim
1401 West 6th Ave
Williston, ND 58801

Matti K. & Susan V. Tarnanen
510 Ibarra Ave NE
Buffalo, MN 55313

Don E. & Sandy L Leiseth
14058 Southview St
Williston, ND 58801

Steven & Chelsie Black
14058 Southview St
Williston, ND 58801

Allen D. & Melanie R. Gardner
4848 Hwy 85 Lot 311
Williston, ND 58801

Mark A. & Marcia K. Benway
607 - 4th St West
Williston, ND 58801

John S. & Carol A. Monson
14057 Southview St
Williston, ND 58801

Richard D. & Kathyrn Ryan
120 West 8th St
Williston, ND 58801

Ryan Mays
1923 - 16th Ct W
Williston, ND 58801

Iron Branch Development, LLC
335 Spokan Ave
Whitefish, MT 59937

Jason & Jessica Dusseault
202 Whisper Lane
Grand Junction, CO 81503

Daniel & Angie Zaborek
P.O. Box 103
Williston, ND 58802

Therresa Christopherson
P.O. Box 68
Williston, ND 58802

Dash 4 Cash, LLC
P.O. Box 766
Sundance, WY 82729

Brooks Custom Saddlery, Inc
39565 RCR 37
Hayley, CO 81639

Wilbert F & Irene Koch
14057 - 47th Lane NW
Williston, ND 58801

Richard A. & Holy S. Webster
14056 - 48th St NW
Williston, ND 58801

Midge Davis
P.O. Box 462
Williston, ND 58802

Larry G. & Barbara L. Clark
770 English Sparrow Trail
Highlands Ranch, CO 80129

Kal J. & Tammy Beckman
P.O. Box 481
Williston, ND 58802

Joshua R. & Heather L. Hudson
14077 - 47th Lane NW
Williston, ND 58801

Galen E. Jr. & Cheryl Harshbarger
P.O.Box 1086
Williston, ND 58802

Rory Harshbarger
14078 - 47th Lane NW
Williston, ND 58801

Ronald A. & Joan M. Amundson
14090 - 47th LN NW Lot 303
Williston, ND 58801

Larry G. & Julieann M. Korner
4740 - 141st Ave NW
Williston, ND 58801

U.S. Army Corps of Engineers
ATTN: Sam Werner
1513 South 12th St
Bismarck, ND 58504

BNSF Railway
2650 Lou Menk Drive
Fort Worth, TX 76131-2830

City of Williston
P.O. Box 1306
Williston, ND 58802

Don Kennedy

Don Kennedy
Sr. Production Engineer
Continental Resources

Continental
RESOURCES

August 6, 2012

Brett M. & Anita J. Williamson
P.O. Box 2037
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Williamson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Brett M. & Anita J. Williamson own the following tracts of land: Lot 1 R Block 3 of rearrangement of Lots 19, 20, and 21 Block 3 Southview Subdivision and a parcel of land in SWSWSW (Lot 10) MFD T154N-R101W SEC 31 in Document #720523 Containing 5.0 acres more or less.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

David J. & Jennifer L. Smith
14066 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Smith;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that David J. & Jennifer L. Smith own the following tracts of land: Lots 17, 18, 19, 20, 21 and 22 Block 4 of southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Wes & Jennifer Sumners
4823 Southview Lane
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Sumners;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Wes & Jennifer Sumners own the following tracts of land: Lots 11, 12, 13, 14, 15 and 16 Block 4 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

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Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Jon A. Larvick
8378 Flintrock Drive
Frisco, TX 75034

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Larvick;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Jon A. Larvick owns the following tracts of land: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9 and 10 Block 4 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Nenow Holdings LLC
14962 - 22nd St NW
Alexander, ND 58831

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Nenow Holdings LLC owns the following tracts of land: Lots 1, 2, 3, 4, 5, 6, 7, 8, 9 and 10 Block 4 Southview Subdivision and Lots 2, 4 and 6 of Block 6 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Jason R. & Sara D. Shamsie
817 - 8th Ave West
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Shamsie;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Jason R. & Sara D. Shamsie own the following tracts of land: Lots 5 and 6 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Gibb Realty, LLP
P.O. Box 10188
Fargo, ND 58103

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Gibb Realty, LLP owns the following tracts of land: Lots 7 and 9 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Gibb Realty, LLP
10600 NE 189th St
Battle Ground WA, 98604

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Gibb Realty, LLP owns the following tracts of land: Lots 7 and 9 Block 3 of Southview Subdision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Derek Huegel
10600 NE 189th St
Battle Ground WA, 98604

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Huegel;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Derek Huegel owns the following tracts of land: Lot 8 Block 3 of southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Brian Aamodt
14073 - 48th St NW Lot 22
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Aamodt;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Brian Aamodt owns the following tracts of land: Lots 10 and 11 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

D & S Factors, LLC
P.O. Box 1210
Fruitland, ID 83619

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that D & S Factors, LLC owns the following tracts of land: Lot 12 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Darin F. & Kristin M. Wendt
4910 Southview LN
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Wendt;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Darin F. & Kristin M. Wendt own the following tracts of land: Lots 13, 14, 15 and 16 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Danea Zaste
14073 - 48th St NW Lot 6
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Ms. Zaste;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Danea Zaste owns the following tracts of land: Lots 17 & 18 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

David I. & Betty L. Rod
14064 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Rod;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that David I. & Betty L.Rod own the following tracts of land: Lot 2R Block 3 of Rearrangement of Lots 19, 20, 21 in Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

William Curtis & Lori S. Small
14063- 48th St NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Small;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that William Curtis & Lori S.Small own the following tracts of land: Lots 22, 23, 27 and 28 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Justin E. Grimmer & Mckayla M. Johnson
14069 - 48th St NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Johnson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Justin E. Grimmer & Mckayla M. Johnson own the following tracts of land: Lots 24, 25, 26 Block 3 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

C & D Angell's Trimwork, INC
16484 - 149th St, Suite 103
Big Lake, MN 55309

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that C & D Angell's Trimwork, Inc owns the following tracts of land: Lots 3, 4, and 5 Block 5 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Vance M. & Darci L. Grindheim
1401 West 6th Ave
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Grindheim;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Vance M. & Darci L.Grindheim own the following tracts of land: Lot 2 Block 5 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Matti K. & Susan V. Tarnanen
510 Ibarra Ave NE
Buffalo, MN 55313

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Tarnanen;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Matti K. & Susan V. Tarnanen own the following tracts of land: Lot 1 Block 5 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Don E. & Sandy L Leiseth
14058 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Leiseth;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Don E. & Sandy L. Leiseth own the following tracts of land: Lots 1, 2, 3, 4, 5, 6, 8, 9, 10 Block 7 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Steven & Chelsie Black
14058 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Black;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Steven & Chelsie Black own the following tracts of land: Lot 7 Block 7 of Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Allen D. & Melanie R. Gardner
4848 Hwy 85 Lot 311
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Gardner;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Allen D. & Melanie R. Gardner own the following tracts of land: Lot 1 and N1/2 of Lot 3 Block 6 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Mark A. & Marcia K. Benway
607 - 4th St West
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Benway;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Mark A. & Marcia K. Benway own the following tracts of land: Lots 2, 4 and 6 of Block 6 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

John S. & Carol A. Monson
14057 Southview St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Monson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that John S. & Carol A. Monson own the following tracts of land: Lot 5 and S1/2 Lot 3 of Block 6 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Richard D. & Kathyrn Ryan
120 West 8th St
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Ryan;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Richard D. & Kathyrn Ryan own the following tracts of land: Lots 1 & 2 Block 2 Mountain River Subdivision and Lot 1 R Block 2 a Rearrangement of Lot 3 Block 2 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Ryan Mays
1923 - 16th Ct W
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Mays;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that RyanMays owns the following tracts of land: Lot 3 Block 2 Mountain River Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Iron Branch Development, LLC
335 Spokan Ave
Whitefish, MT 59937

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Iron Branch Development, LLC owns the following tracts of land: Lots 1, 2, 3, 4,and 5 Block 1 Mountain River Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Jason & Jessica Dusseault
202 Whisper Lane
Grand Junction, CO 81503

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Dusseault;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Jason & Jessica Dusseault own the following tracts of land: Lot 2R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Daniel & Angie Zaborek
P.O. Box 103
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Zaborek;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Daniel & Angie Zaborek own the following tracts of land: Lot 3R Block 2 a Rearrangement of lot 3 Block 2 Southview Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Therresa Christopherson
P.O. Box 68
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Ms. Christopherson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Therresa Christopherson owns the following tracts of land: Lot 4 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Dash 4 Cash, LLC
P.O. Box 766
Sundance, WY 82729

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Dash 4 Cash, LLC owns the following tracts of land: Lot 5 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Brooks Custom Saddlery, Inc
39565 RCR 37
Hayley, CO 81639

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Brooks Custom Saddlery, Inc owns the following tracts of land: Lot 5 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Wilbert F & Irene Koch
14057 - 47th Lane NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Koch;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Wilbert F. & Irene Koch own the following tracts of land: Lot 5 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Richard A. & Holy S. Webster
14056 - 48th St NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Webster;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Richard A. & Holy S.Webster own the following tracts of land: Lot 3 R Block 1 of the Rearrangement of Lots 3 and 4 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Midge Davis
P.O. Box 462
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Ms. Davis;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Midge Davis owns the following tracts of land: Lot 2 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Larry G. & Barbara L. Clark
770 English Sparrow Trail
Highlands Ranch, CO 80129

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Clark;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Larry G. & Barbara L. Clark own the following tracts of land: Lot 1R in Block 1 of the Rearrangement of Lot 1 in Block 1 of Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Kal J. & Tammy Beckman
P.O. Box 481
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Beckman;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Kal J. & Tammy Beckman own the following tracts of land: Lot 2R Block 1 of Lot 1 Block 1 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Joshua R. & Heather L. Hudson
14077 - 47th Lane NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Hudson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Joshua R. & Heather L.Hudson own the following tracts of land: Lot 2 Block 2 of Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Galen E. Jr. & Cheryl Harshbarger
P.O.Box 1086
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Harshbarger;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Galen E. Jr. & Cheryl Harshbarger own the following tracts of land: Lot 1R Block 5 of the Rearrangement of Block 5 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Rory Harshbarger
14078 - 47th Lane NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Harshbarger;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Rory Harshbarger owns the following tracts of land: Lot 2R Block 5 of the Rearrangement of Block 5 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Ronald A. & Joan M. Amundson
14090 - 47th LN NW Lot 303
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Amundson;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Ronald A. & Joan M. Amundson own the following tracts of land: Lot 1 Block 3 of Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

Larry G. & Julieann M. Korner
4740 - 141st Ave NW
Williston, ND 58801

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. and Mrs. Korner;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that Larry G. & Julieann M. Korner own the following tracts of land: Lot 7 Block 3 Berger First Subdivision.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

U.S. Army Corps of Engineers
ATTN: Sam Werner
1513 South 12th St
Bismarck, ND 58504

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Mr. Werner;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that U.S. Army Corps of Engineers owns the following tracts of land: 153-101 SEC 6: Part of Lots 1, 2 and 5.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

BNSF Railway
2650 Lou Menk Drive
Fort Worth, TX 76131-2830

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that BNSF Railway owns the following tracts of land: 153-101 SEC 6: Part of Lots 1,2 and 5.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

Continental
RESOURCES

August 6, 2012

City of Williston
P.O. Box 1306
Williston, ND 58802

Re: Certification of Notification that Continental Resources intends to drill and equip the proposed Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota Formation at the approximate depth of 5450' – 5900'

Dear Sir or Madam;

This letter will hereby set forth Continental Resources' intention to drill and complete the Atlanta #1 SWD as a Salt Water Disposal Well in the Dakota formation at an approximate depth of 5450' – 5900'. The Atlanta #1 SWD is proposed at the location of 260' FNL & 432' FWL of Sec 6-T153N-R101W in Williams County, North Dakota.

No response is needed if you have no objection to Continental Resources installing a Salt Water Disposal Well at this location. However, if you do object, please advise Continental Resources and/or the North Dakota Industrial Commission within thirty (30) days of the date of this letter.

According to our investigation of ownership of surface landowners within the area of review, it appears that City of Williston owns the following tracts of land: 154-101 SEC 31: Lot 5 EX deeded parts.

These tracts of land are considered to be within the area of review, which is within a ¼ mile radius of the proposed Atlanta #1 SWD well.

Sincerely,

Don Kennedy

Don Kennedy
Sr. Production Engineer

CC: North Dakota Industrial Commission

P.O. Box 268870 • 20 N. Robinson • Oklahoma City, OK 73126
Voice (405) 234-9000 • Fax (405) 234-9253

CONTINENTAL RESOURCES INC.

1/4 MILE RADIUS MAP

N

ATLANTA NO. 1 SWD
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

Continental Resources will submit all logging and test data to the NDIC for the Atlanta #1 SWD after the well has been drilled and completed. No data exists at the time of this application.

Atlanta #1 SWD
Sec 6-T153N-R101W
Williams County, ND

Proposed Wellbore

Proposed Operations:

1. Drill & complete Atlanta #1 SWD
2. Construct SWD facility
3. Perforate the Dakota formation within the interval 4927' - 5900'
4. Acidize the Dakota
5. RIH with Baker R3 DG inj packer and set 50' above top perf
6. TIH with 4.5" 11.6# internall coated tbg and land in packer
7. Nipple up wellhead and perform MIT
8. Start injection

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA SITE PAD WATER RETENTION VOLUME
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA

SCALE
1" = 200'

WITH AN OVER TOPPING ELEVATION OF 1940.3 FEET

RETENTION OF 271,160 GALLONS

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

12-20-12

JOHN PAULSON R.L.S. 3366

JOHN PAULSON
REGISTERED LAND SURVEYOR L.S. 3366
NORTH DAKOTA

DATE STAKED: 11-20-2012

BASIS OF VERTICAL DATUM: NAVD 1988 GEOID 09

PERSON AUTHORIZING SURVEY; CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.
BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

WELL HEAD FOOTAGES (APPROX.)

#1 - 495' FNL & 500' FWL
#2 - 495' FNL & 545' FWL
#3 - 495' FNL & 590' FWL
#4 - 495' FNL & 635' FWL
#5 - 495' FNL & 835' FWL
#6 - 495' FNL & 880' FWL
#7 - 495' FNL & 925' FWL
#8 - 495' FNL & 970' FWL
#9 - 495' FNL & 1260' FWL
#10 - 495' FNL & 1305' FWL
#11 - 495' FNL & 1350' FWL
#12 - 495' FNL & 1395' FWL
#13 - 495' FNL & 1440' FWL
#14 - 495' FNL & 1485' FWL

0 OF

DESIGNED BY:
DRAWN BY: JBE
DATE PRINTED: 3/9/12

REVISION	DATE
1	xx/xx/xx
2	
3	
4	

SHEET DESCRIPTION: Site Layout

PROJECT NAME: Atlanta Site

PROJECT NO.: N12B10

BrosZ ENGINEERING, INC.
ARCHITECTURE ENGINEERING SURVEYING
109 S. Main, Box 357
Bowman, ND 58623
(701) 523-5340

NO.	DATE	REVISION	DRW.	DES.	CHK.	APP.
0	11.09.12	PRELIMINARY	GF			

Continental RESOURCES

ATLANTA BATTERY
SITE PLAN
WELL FLOWBACK STANDARDS

SCALE: 1"=50'	PLOT SCALE:
AFE:	LOCATION: WILLIAMS CO., ND
DWG. NO: ATLANTA BATTERY.DWG	REV. 0

DWG NO.

SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (03-2004)

Well File No. 90258

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

☑ Notice of Intent	Approximate Start Date: **January 15, 2013**
☐ Report of Work Done	Date Work Completed:
☐ Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.	Approximate Start Date:

☐ Drilling Prognosis	☐ Spill Report
☐ Redrilling or Repair	☐ Shooting
☐ Casing or Liner	☐ Acidizing
☐ Plug Well	☐ Fracture Treatment
☐ Supplemental History	☐ Change Production Method
☐ Temporarily Abandon	☐ Reclamation
☑ Other **Complete as SWD in Dakota Formation**	

Well Name and Number					
Atlanta #1 SWD					
Footages	Qtr-Qtr	Section	Township	Range	
260 F N L 432 F W L	**NWNW**	**6**	**153 N**	**101 W**	
Field	Pool	County			
	Dakota	**Williams**			

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Continental Resources proposes the following operations and will contact NDIC Field Inspector at least 24 hrs prior to beginning work: 1. Drill the Atlanta #1 SWD at 260' FNL and 432' FWL of Section 6-153N-101W in Williams County, ND; 2. Construct SWD facility; 3. Perforate the Dakota formaiton within the approximate interval 4927' - 5900'; 4. Acidize the Dakota; 5. RIH with Baker R3 DG injection packer and set 50' above top perforation; 6. TIH with 4 1/2 11.6# J-55 internally coated tbg and land in packer; 7. Nipple up wellhead and perform MIT witnessed by NDIC; and 8. Start injection.

Company: **Continental Resources, Inc.**		Telephone Number: **405-234-9020**
Address: **P.O. Box 268870**		
City: **Oklahoma City**	State: **OK**	Zip Code: **73126**
Signature: Robert Sandbo	Printed Name: **Robert Sandbo**	
Title: **Regulatory Compliance Supervisor**	Date: **September ~~29, 2011~~** 7, 2012	

FOR STATE USE ONLY

☐ Received	☒ Approved
Date: 11-21-2012	
By: Stephen Fried	
Title: UNDERGROUND INJECTION SUPERVISOR	

Atlanta #1 SWD & Surface Aquifers

North Dakota Hub Explorer

Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 21, 2012

Terry L. Olson
Regulatory Compliance Specialist
CONTINENTAL RESOURCES, INC.
P.O. Box 268870
Oklahoma City, OK 73126

RE: VERTICAL WELL
ATLANTA #1 SWD
NWNW Section 6-153N-101W
Williams County
Well File # 90258

Dear Terry :

Pursuant to Commission Order No. 21271, approval to drill the above captioned well is hereby given.

PERMIT STIPULATIONS: This well is located on a Well Head Protection Area: Onsite inspection required (contact NDIC Field Inspector for site specific stipulations). To include but not limited to: Closed Mud System, no drilling pit, and impermeable liner is required on the entire location and a string of casing must be placed in the rat and mouse hole and cemented to ground level. CONTINENTAL RESOURCES must contact NDIC Field Inspector John Axtman at 701-770-2564 prior to location construction.

Drilling pit

NDAC 43-02-03-19.4 states that "a pit may be utilized to bury drill cuttings and solids generated during well drilling and completion operations, providing the pit can be constructed, used and reclaimed in a manner that will prevent pollution of the land surface and freshwaters. Reserve and circulation of mud system through earthen pits are prohibited. All pits shall be inspected by an authorized representative of the director prior to lining and use. Drill cuttings and solids must be stabilized in a manner approved by the director prior to placement in a cuttings pit."

Permit Fee & Notification

Payment was received in the amount of $100 via credit card. It is requested that notification be given immediately upon the spudding of the well. This information should be relayed to the Oil & Gas Division, Bismarck, via telephone. The following information must be included: Well name, legal location, permit number, drilling contractor, company representative, date and time of spudding. Office hours are 8:00 a.m. to 12:00 p.m. and 1:00 p.m. to 5:00 p.m. Central Time. Our telephone number is (701) 328-8020, leave a message if after hours or on the weekend.

Confidential status

Your request for confidential status of all information furnished to the Director, or his representatives, is hereby granted. Such information, except production runs, shall remain confidential for six months commencing on the date the well is spud.

Confidential status notwithstanding, the Director and his representatives shall have access to all well records wherever located. Your company personnel, or any person performing work for your company shall permit the Director and his representatives to come upon any lease, property, well, or drilling rig operated or controlled by them, complying with all safety rules, and to inspect the records and operation of such wells and to have access at all times to any and all records of wells. The Commission's field personnel periodically inspect producing and drilling wells. Any information regarding such wells shall be made available to them at any time upon request. The information so obtained by the field personnel shall be maintained in strict confidence and shall be available only to the Commission and its staff.

Surface casing cement

Tail cement utilized on surface casing must have a minimum compressive strength of 500 psi within 12 hours, and tail cement utilized on production casing must have a minimum compressive strength of 500 psi before drilling the plug or initiating tests.

Logs

NDAC Section 43-02-03-31 requires the running of (1) a suite of open hole logs from which formation tops and porosity zones can be determined, (2) a Gamma Ray Log run from total depth to ground level elevation of the well bore, and (3) a log from which the presence and quality of cement can be determined (Standard CBL or Ultrasonic cement evaluation log) in every well in which production or intermediate casing has been set, this log must be run prior to completing the well. All logs run must be submitted free of charge, as one digital TIFF (tagged image file format) copy and one digital LAS (log ASCII) formatted copy. Digital logs may be submitted on a standard CD, DVD, or attached to an email sent to digitallogs@nd.gov Thank you for your cooperation.

Sincerely,

Stephen Fried
UIC Supervisor

APPLICATION FOR PERMIT TO DRILL - FORM 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 4615 (03-2006)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

Type of Work	Type of Well	Approximate Date Work Will Start	Confidential Status
New Location	Salt Water Disposal	1 / 15 / 2013	Yes

Operator	Telephone Number
CONTINENTAL RESOURCES, INC.	(405) 234-9000

Address	City	State	Zip Code
P.O. Box 268870	Oklahoma City	OK	73126

Name of Surface Owner or Tenant
Continental Resources, Inc.

Address	City	State	Zip Code
P.O. Box 268870	Oklahoma City	OK	73126

WELL INFORMATION

☑ Notice has been provided to the owner of any permanently occupied dwelling within 1,320 feet.

☑ This well is not located within five hundred feet of an occupied dwelling.

Well Name	Well Number
ATLANTA	#1 SWD

At Surface	Qtr-Qtr	Section	Township	Range	County
260 F N L 432 F W L	NWNW	6	153 N	101 W	Williams
If Directional, Top of Pay	Qtr-Qtr	Section	Township	Range	County
F L F L			N	W	
Proposed Bottom Hole Location	Qtr-Qtr	Section	Township	Range	County
F L F L			N	W	

Latitude of Well Head	Longitude of Well Head	NAD Reference	Description of (Subject to NDIC Approval)
48 ° 06 ' 35.99 "	-103 ° 43 ' 54.57 "	NAD83	Sec 6 T153N R101W

Ground Elevation	Acres in Spacing/Drilling Unit	Spacing/Drilling Unit Setback Requirement	Industrial Commission Order
1968 Feet Above S.L.		Feet	

Objective Horizons	Pierre Shale Top
Dakota	1869

Proposed	Size	Weight	Depth	Cement Volume	
Surface Casing	9 - 5/8 "	36 Lb./Ft.	1970 Feet	743 Sacks	NOTE: Surface hole must be drilled with fresh water and surface casing must be cemented back to surface.

Proposed	Size	Weight(s)	Longstring Total Depth		Cement Volume	Cement Top	Top Dakota Sand
Longstring Casing	7 - "	26 Lb./Ft.	6100 Feet MD	6100 Feet TVD	385 Sacks	1970 Feet	4927 Feet

Base Last Charles Salt (If Applicable)	Estimated Total Depth (feet)		Drilling Mud Type (Vertical Hole - Below Surface Casing)
Feet	6100 Feet MD	6100 Feet TVD	Invert

Proposed Logs
CBL/GR from deepest depth obtainable to ground surface

Comments

Proposed FW casing: 13 3/8" 48#, 0-500', 189 sks cmt.

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.		Date
ePermit	Printed Name: Terry L. Olson	Title: Regulatory Compliance Specialist
		9 / 7 / 2012

FOR STATE USE ONLY

Permit and File Number	API Number
90258	33 - 105 - 90258
Field: BAKER	
Pool: DAKOTA	Permit Type: SALT WATER DISPOSAL

FOR STATE USE ONLY

Date Approved
11 / 21 / 2012
By: Stephen Fried
Title: UIC Supervisor

REQUIRED ATTACHMENTS: Certified surveyors plat, estimated geological tops, proposed mud/cementing plans, $100 fee.

REVISED 11-8-12

WELL LOCATION PLAT
CONTINENTAL RESOURCES INC.
ATLANTA NO. 1 SWD
SECTION 6, T153N, R101W
WILLIAMS COUNTY, NORTH DAKOTA
260' FNL & 432' FWL

I CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS WORK PERFORMED BY ME OR UNDER MY RESPONSIBLE CHARGE, AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

11-8-12

JOHN PAULSON P.L.S. 3366

REGISTERED LAND SURVEYOR L.S. 3366 NORTH DAKOTA

DATE STAKED: 2-9-2012

BASIS OF VERTICAL DATUM: NAVD 1988 GEOID 09

PERSON AUTHORIZING SURVEY; CHAD NEWBY

EXPLANATION AREA: NAD83(CORS96)

BASIS OF BEARING: TRUE NORTH

BROSZ ENGINEERING INC.
BOX 357
BOWMAN, N.D. 58623
PHONE: 701-523-3340
FAX: 701-523-5243

PROJECT NO. 12-10

JOHN PAULSON
REGISTERED
LAND
SURVEYOR
L.S. 3366
NORTH DAKOTA

JOHN PAULSON R.L.S. 3366

6-8-12
DATE

NOTE: THE 500' RADIUS SHOWN ON THIS DRAWING ARE DRAWN FROM THE NEAREST BUILDING CORNER.

DESIGNED BY:
DRAWN BY: JWH
DATE PRINTED: 5/16/12

REVISION	DATE
1	xx/xx/xx
2	
3	
4	

SHEET DESCRIPTION: Production Facility Layout

PROJECT NAME: Atlanta Site

PROJECT NO.: N12B10

109 S. Main, Box 357
Bowman, ND 58623
PH: 701.523.3340
BrosZ
ENGINEERING, INC.
ARCHITECTURE ENGINEERING SURVEYING

Fried, Stephen J.

From: Robert Sandbo [Robert.Sandbo@clr.com]
Sent: Wednesday, November 14, 2012 11:38 AM
To: Fried, Stephen J.
Subject: Atlanta #1 SWD Information
Attachments: Atlanta #1 SWD Site Plan.pdf; Atlanta #1 SWD Requested NDIC Info.pdf

Stephen,

Attached, I believe, is everything that you requested regarding additional information needed for the Atlanta #1 SWD proposed well. Please let me know if you need anything else.

In addition, all cuttings from the well will be containerized and hauled to Indian Hills Disposal instead of using a pit.

Thanks again for all your help,

Bob Sandbo
Regulatory Compliance Supervisor
Continental Resources, Inc.
PO Box 268870
Oklahoma City, OK 73126
Phone 405-234-9020
Fax 405-234-9562

NOTICE: This message contains confidential information and is intended for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this e-mail. Please notify the sender immediately by reply e-mail if you have received this e-mail by mistake and delete this e-mail from your system. E-mail transmission cannot be guaranteed to be secure or error-free as information could be intercepted, corrupted, lost, destroyed, arrive late or incomplete, or contain viruses. The sender therefore does not accept liability for any errors or omissions in the contents of this message which arise as a result of e-mail transmission.

WELL HEAD FOOTAGES (APPROX.)

#1 - 495' FNL & 500' FWL
#2 - 495' FNL & 545' FWL
#3 - 495' FNL & 590' FWL
#4 - 495' FNL & 635' FWL
#5 - 495' FNL & 835' FWL
#6 - 495' FNL & 880' FWL
#7 - 495' FNL & 925' FWL
#8 - 495' FNL & 970' FWL
#9 - 495' FNL & 1260' FWL
#10 - 495' FNL & 1305' FWL
#11 - 495' FNL & 1350' FWL
#12 - 495' FNL & 1395' FWL
#13 - 495' FNL & 1440' FWL
#14 - 495' FNL & 1485' FWL

JOHN PAULSON
REGISTERED
LAND
SURVEYOR
L.S. 3366

JOHN PAULSON, R.L.S. 3366

6-7-12
DATE

NOTE: THE 500' RADIUS SHOWN ON THIS DRAWING ARE DRAWN FROM THE NEAREST BUILDING CORNER.

DESIGNED BY:
DRAWN BY: JWH
DATE PRINTED: 5/16/12

REVISION	DATE
1	xx/xx/xx
2	
3	
4	

SHEET DESCRIPTION: Production Facility Layout

PROJECT NAME: Atlanta Site

PROJECT NO.: N12B10

109 S. Main, Box 357
Bowman, ND 58623
PH: 701.523.3340
Brosz
ENGINEERING, INC.
ARCHITECTURE ENGINEERING SURVEYING

11/12/2012

DRILLING PROGNOSIS

Well Name: Atlanta 1-6H
Rig: Ensign 162
Prospect: Williston
Target: Dakota
Spacing:

SHL: 260' FNL & 432' FWL
Sec. 6 - 153N - 101W
Williams , ND

☐ Pre-Staked
☑ Staked

Rig Grade Elevation: 1945'
KB: **24'**
RKB: **1969'**

FORMATION	SUBSEA	TVD	Comment
Pierre Shale	100	**1,869**	
Greenhorn	-2,582	**4,551**	Used Hansen 11-2
Dakota Group (fka Mowry)	-2,958	**4,927**	for formation tops
Newcastle	-3,060	**5,029**	
Inyan Kara	-3,366	**5,335**	
Base of Dakota Sand	-3,657	**5,626**	

☑ WAIVE OPEN HOLE LOGGING WITH OFFSET

☐ MUST RUN OPEN HOLE LOGS

Offset Well: Lippert 1-12H
Operator: Brigham Oil and Gas LP
Location: Sec. 1 - 153N - 102W
Williams , ND
API: 33105018480000

*NP = Not Picked

*NA = Not Applicable (Absent)

11/12/2012

PRELIMINARY DRILLING PROGRAM

Lease and Well No. Atlanta SWD

MUD PROGRAM

Depth	Type	Weight	Remarks
0 ' - 1970 '	Native Freshwater	8.4-8.8	Add Soap Sticks for Mud Rings
1970 ' - TD	Invert	9.3-9.5	35-50 sec, 10-30 cc's

TUBULAR PROGRAM

String Type	Hole Size	Depth	Feet	Casing Diameter	Weight, Grade, Connection	ERW/ Seamless	Critical Inspection
FW	17 1/2 "	500 '	500 '	13-3/8 "	13-3/8", 48 #, H-40, STC	ERW	BCI & Drift
	Float shoe, shoe joint & float collar. Centralize bottom 3 jts and every 4th jt to surface.						
Surf	12 1/4 "	1970 '	1970 '	9 5/8 "	9-5/8", 36 #, J-55, STC	ERW	BCI & Drift
	Float shoe, shoe joint & float collar. Centralize bottom joint then 5 more every other, 1 at conductor						
Int	8 3/4 "	4000 '	4000 '	7 "	7", 26#, P-110 IC, LTC	ERW	BCI & Drift
	Float shoe, shoe joint & float collar. Centralize bottom 3 joints. Centralize thru curve and across all salts.						

Notes: Pipe to end up in hole from top to bottom as shown.

CEMENT PROGRAM

String Type	SHOE/DV Depth	Stage Lead/Tail	Cement Bottom	Cement Top	No Sacks	Cement System	Cement Yield	Cement Weight
		Lead	350 '	0 '	111	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
FW	500	Tail	500 '	350 '	77.8	Class "C", 2% CaCl	1.46	14.3
(Basis: Guage hole + 55% excess, tail 30% of length, lead to surface.)								
		Lead	1380 '	0 '	437	35/65 Poz/Class "C", 3% CaCl, 12% gel	2.39	12
Surf	1970	Tail	1970 '	1380 '	306	Class "C", 2% CaCl	1.46	14.3
(Basis: Guage hole + 55% excess, tail 30% of length, lead to surface.)								
Int	6100	Lead	5600 '	1,970 '	221	35/65 Poz/Class "C", 3% KCl, 5 #/sk Silica	3.21	11.3
		Tail	6100 '	5600 '	61.4	Class "G", 3% KCl, 35% Silica	1.59	15.6
(Basis: Gauge hole + 30% excess, Tail to 500 ft above top of Charles Salt, Lead to Surface)								

SUNDRY NOTICES AND REPORTS ON WELLS - FORM 4

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 5749 (09-2006)

Well File No. 90258

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

☐ Notice of Intent	Approximate Start Date	☐ Drilling Prognosis	☐ Spill Report
		☐ Redrilling or Repair	☐ Shooting
☐ Report of Work Done	Date Work Completed	☐ Casing or Liner	☐ Acidizing
		☐ Plug Well	☐ Fracture Treatment
☐ Notice of Intent to Begin a Workover Project that may Qualify for a Tax Exemption Pursuant to NDCC Section 57-51.1-03.		☐ Supplemental History	☐ Change Production Method
	Approximate Start Date	☐ Temporarily Abandon	☐ Reclamation
		☑ Other **Open Hole Log Waiver**	

Well Name and Number					
Atlanta #1 SWD					
Footages		Qtr-Qtr	Section	Township	Range
260 F N L	**432 F W L**	**NWNW**	**6**	**153 N**	**101 W**
Field	Pool	County			
Banks	**Bakken**	**Williams**			

24-HOUR PRODUCTION RATE

Before		After	
Oil	Bbls	Oil	Bbls
Water	Bbls	Water	Bbls
Gas	MCF	Gas	MCF

Name of Contractor(s)			
Address	City	State	Zip Code

DETAILS OF WORK

Requested variance to not run openhole logs. GR/CBL/CCL will be run from deepest point obtainable to base of surface casing.

#19034

Offset logs used will be the Brigham Oil and Gas, LP, Lippert 1-12, Sec 1-153N-102W, Williams County, ND.

The Gamma Ray Log will be run all the way to surface and all mud logs will be submitted as one digital tiff formatted file and one digital LAS formatted file.

Company **Continental Resources, Inc.**			Telephone Number **405-234-9000**
Address **P.O. Box 268870**			
City **Oklahoma City**		State **OK**	Zip Code **73126**
Signature Terry L. Olson	Printed Name **Terry L. Olson**		
Title **Regulatory Compliance Specialist**	Date **September 7, 2012**		
Email Address **Terry.Olson@clr.com**			

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☐ Received	☑ Approved
Date 11-21-2012	
By RCB	
Title **Richard A. Suggs** Geologist	