

Simulate Prosumers in a Net-Metered Grid Connected Market

Description:

Prosumers are collected as a model with the consumption, generation, net energy and pricing data available. The prosumer data has been built based on Tier1 installations for the purposes of modeling a typical prosumer. The limits on the capacity for Tier1 are also considered. In this simulation parameters for the gross power ratings, AC/DC conversion, will be considered as well as the generation limits.

What is Net-Metering? [Net metering](#) is an electricity billing mechanism that allows consumers who generate some or all of their own electricity to use that electricity anytime, instead of when it is generated. This is particularly important with renewable energy sources like wind and solar. We can define the payment for a prosumer in the state of Florida by the retail pricing provided to the prosumer for every kWh that is injected back into the Grid.

Considerations when Net-Metering in FPL territory ([FPL Net Metering Guidelines](#)):

1. The gross power rating or the alternating current (AC) rating for the system is the array direct current (DC) rating multiplied by 0.85. The AC rating determines the tier that the system falls under for agreement purposes. There are three tiers by system size; tier 1 is 10 kW and below, tier 2 is above 10 kW up to 100 kW, and tier 3 is above 100 kW up to 2,000 kW (2 megawatts).
2. Customer-owned renewable generation shall include a utility-interactive inverter, or other device certified pursuant to FPL's net-metering agreement, that performs the function of automatically isolating the customer-owned generation equipment from the energy grid in the event of a grid outage. This requirement is necessary to prevent dangerous back feed, which can endanger restoration personnel who may be working to restore the grid.
3. Customer generation is limited to 90 percent of the FPL service capacity. FPL will upsize facilities for customer generation at the customer's expense. FPL will not increase the size of the distribution equipment greater than required for a renewable energy system designed to offset all of the customer's annual energy use.

Steps:

1. Data Gathering

- Pull in the data from locally built dataset
- Define payment method and generate profit/expense values
- Pay prosumers for excess energy generated

- Charge prosumers for excess energy consumed

2. Analysis of Performance

- Totals for each prosumer
- Market view

3. Summary and Further Analysis

- What results shown?
- Next steps

In [19]:

```
#import data from sources
import pandas as pd
from functools import reduce
import requests
import os
import pathlib
from datetime import datetime
import matplotlib.pyplot as plt
from numpy import random
from tabulate import tabulate
import math
```

Step 1 : Data Gathering

1.1 Collecting Data From Local Dataset

The prosumer data has been built into a Comma-Sperated file that can be parsed with the following format:

time	demand	generation	consumption	net_energy	price	id
2020-11-01 00:00:00	621.143	1115.12	0	-493.98	12	1
2020-10-01 00:00:00	1110.06	1178.87	0	-68.8135	11.49	1
2020-09-01 00:00:00	1226.16	1026.59	199.568	0	11.97	1
2020-08-01 00:00:00	1002.64	972.796	29.8479	0	11.61	1

...(continued)

Parsing the dataset by the 'id' col. allows us to collect individual prosumer data. The next step is to put the prosumer data into an object class that contains some of the functionality we will perform on the data.

In [63]:

```
#Import the data to local csv
all_prosumers_data = pd.read_csv('data/prosumer_N3_model_20210129_1416.csv')
all_prosumers_data["time"] = pd.to_datetime(all_prosumers_data['time'], format='')
```

```
all_prosumers_data.sort_values(by='time')
prosumer_data = [pd.DataFrame(y) for x, y in all_prosumers_data.groupby('id', as

#print(prosumer_data[0]) #show the first prosumer in the dataset
print(all_prosumers_data)
```

	time	demand	generation	consumption	net_energy	price	id
0	2020-11-01	713.636892	1001.611236	0.000000	-287.974344	12.00	1
1	2020-10-01	1033.715254	1124.283176	0.000000	-90.567922	11.49	1
2	2020-09-01	1169.504690	1200.000000	0.000000	-30.495310	11.97	1
3	2020-08-01	745.056436	1118.585765	0.000000	-373.529328	11.61	1
4	2020-07-01	1088.967130	1075.337671	13.629459	0.000000	11.71	1
5	2020-06-01	1202.880127	979.940026	222.940101	0.000000	11.53	1
6	2020-05-01	839.217153	945.914118	0.000000	-106.696964	9.84	1
7	2020-04-01	726.229347	1042.016842	0.000000	-315.787495	11.71	1
8	2020-03-01	1136.909963	767.108299	369.801664	0.000000	11.64	1
9	2020-02-01	405.862473	787.888820	0.000000	-382.026347	11.76	1
10	2020-01-01	666.182080	788.227717	0.000000	-122.045637	11.73	1
11	2019-12-01	785.346708	491.636087	293.710621	0.000000	11.62	1
12	2019-11-01	638.907999	466.653885	172.254114	0.000000	12.09	1
13	2019-10-01	785.747309	567.176089	218.571220	0.000000	11.66	1
14	2020-11-01	751.491540	1200.000000	0.000000	-448.508460	12.00	2
15	2020-10-01	762.847690	1102.706306	0.000000	-339.858616	11.49	2
16	2020-09-01	985.274160	1077.522948	0.000000	-92.248789	11.97	2
17	2020-08-01	1231.715100	1004.639607	227.075492	0.000000	11.61	2
18	2020-07-01	1132.463515	1200.000000	0.000000	-67.536485	11.71	2
19	2020-06-01	723.598878	1200.000000	0.000000	-476.401122	11.53	2
20	2020-05-01	935.236513	964.290192	0.000000	-29.053679	9.84	2
21	2020-04-01	686.698848	888.174155	0.000000	-201.475307	11.71	2
22	2020-03-01	650.421040	913.950349	0.000000	-263.529309	11.64	2
23	2020-02-01	754.921915	718.946917	35.974998	0.000000	11.76	2
24	2020-01-01	637.803627	880.472852	0.000000	-242.669225	11.73	2
25	2019-12-01	793.764068	439.250888	354.513179	0.000000	11.62	2
26	2019-11-01	638.090831	621.538424	16.552407	0.000000	12.09	2
27	2019-10-01	706.638381	897.462539	0.000000	-190.824158	11.66	2
28	2020-11-01	783.506280	731.021485	52.484795	0.000000	12.00	3
29	2020-10-01	1256.561563	883.816246	372.745318	0.000000	11.49	3
30	2020-09-01	1338.021939	929.304281	408.717657	0.000000	11.97	3
31	2020-08-01	737.868197	1177.708923	0.000000	-439.840726	11.61	3
32	2020-07-01	732.703553	691.806280	40.897274	0.000000	11.71	3
33	2020-06-01	845.578525	1181.059231	0.000000	-335.480705	11.53	3
34	2020-05-01	809.429409	1200.000000	0.000000	-390.570591	9.84	3
35	2020-04-01	942.248731	1200.000000	0.000000	-257.751269	11.71	3
36	2020-03-01	648.239619	945.389520	0.000000	-297.149901	11.64	3
37	2020-02-01	715.936170	1100.551040	0.000000	-384.614870	11.76	3
38	2020-01-01	687.859185	663.106509	24.752677	0.000000	11.73	3
39	2019-12-01	917.458586	682.124809	235.333777	0.000000	11.62	3
40	2019-11-01	818.159911	664.579529	153.580382	0.000000	12.09	3
41	2019-10-01	996.729985	392.570712	604.159273	0.000000	11.66	3

1.2 Define the Prosumer Object

To transform the data we will collect it as an object with functions for use in the simulation.

In [48]:

```
class Prosumer:
    def __init__(self,data, cost_of_energy):
        self.id = data['id'].iloc[0]
        self.data = data #time,demand,generation,consumption,net_energy,price,id
        # Calculate the profit given the price and net energy
        self.data['profit'] = cost_of_energy(net_energy=self.data['net_energy'],
        # Calculate the expense given the price and net energy
```

```

        self.data['expense'] = cost_of_energy(net_energy=self.data['consumption'])
    def get_total_profit(self):
        return self.data['profit'].sum()
    def get_total_expense(self):
        return self.data['expense'].sum()
    def table(self):
        print(tabulate(self.data, headers = 'keys', tablefmt = 'github', showinde
    def plot_energy(self):
        # plot all curve associated with prosumer
        self.data.plot(x='time',y=['demand','generation','consumption','net_ener
        plt.show()
    def plot_ledger(self):
        # plot all curve associated with prosumer
        self.data.plot(x='time',y=['expense','profit'],title=f"Energy - Ledger -
        plt.show()

```

1.3 Define the Cost of Energy Method

To generate the payment and profit needed we need to utilize the net meter payment method. The retail price of electricity will be used to pay the customer for excess energy. It will also be the method to charge the customer for any energy consumed.

In [49]:

```

def cost_of_energy(price,net_energy):
    # convert to dollars from cents
    return abs(net_energy)*(0.01*price)

```

1.4 Update each prosumer with Profit/Expense data

Each prosumer will have to draw energy from the grid. When it does it will incur an expense for that energy at the retail rate for electricity.

In [50]:

```

# Generate prosumers based on normalized curves from data gathering stage
prosumers = []
for data in prosumer_data:
    prosumers.append(Prosumer(data,cost_of_energy))

# number of prosumers retrieved from dataset
N = len(prosumers)

```

Step 2: Analysis of Performance

2.1 Analyze the Performance by Prosumer

Each prosumer will consume energy and pay retail price for it. At the same time each prosumer will get paid for the generated net energy at the retail price. This allows us to look at the revenue for each prosumer given its individual performance. The result shows the demand for energy during the winter months. The simulation coincides with experimental assumptions of the data.

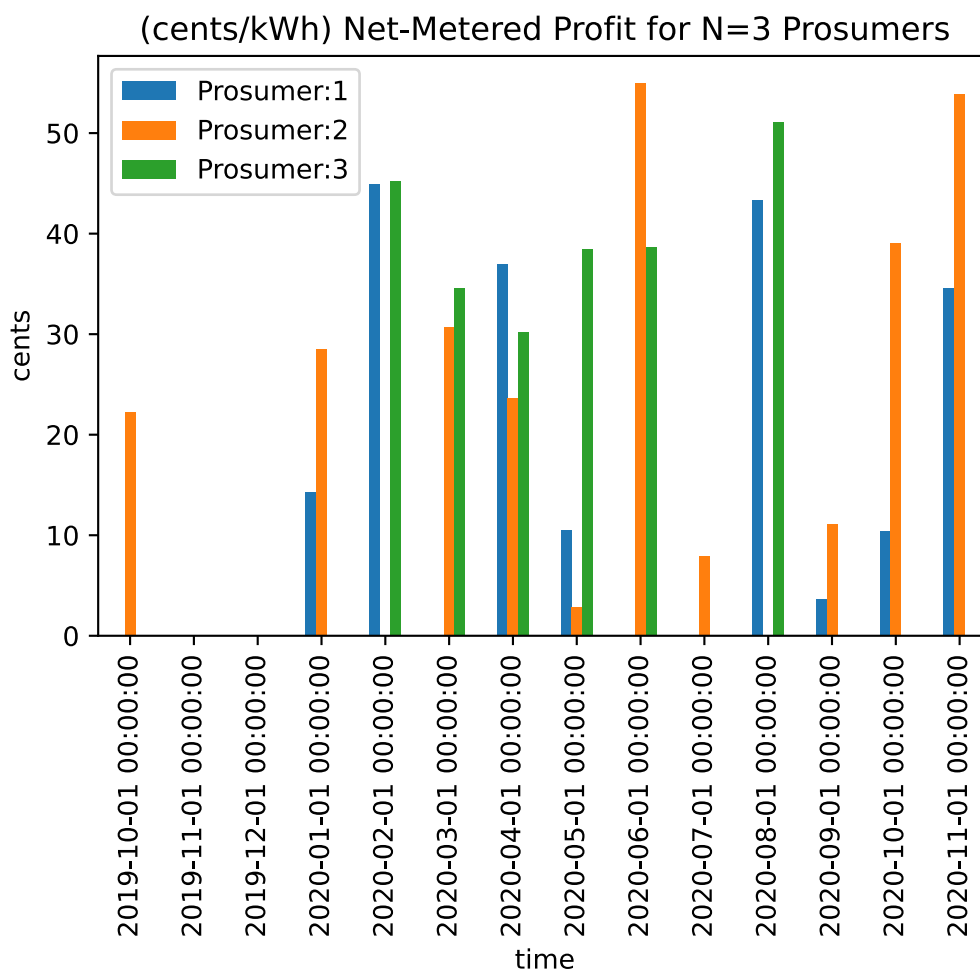
The winter season would yield the lowest net generation and the greatest consumption of energy.

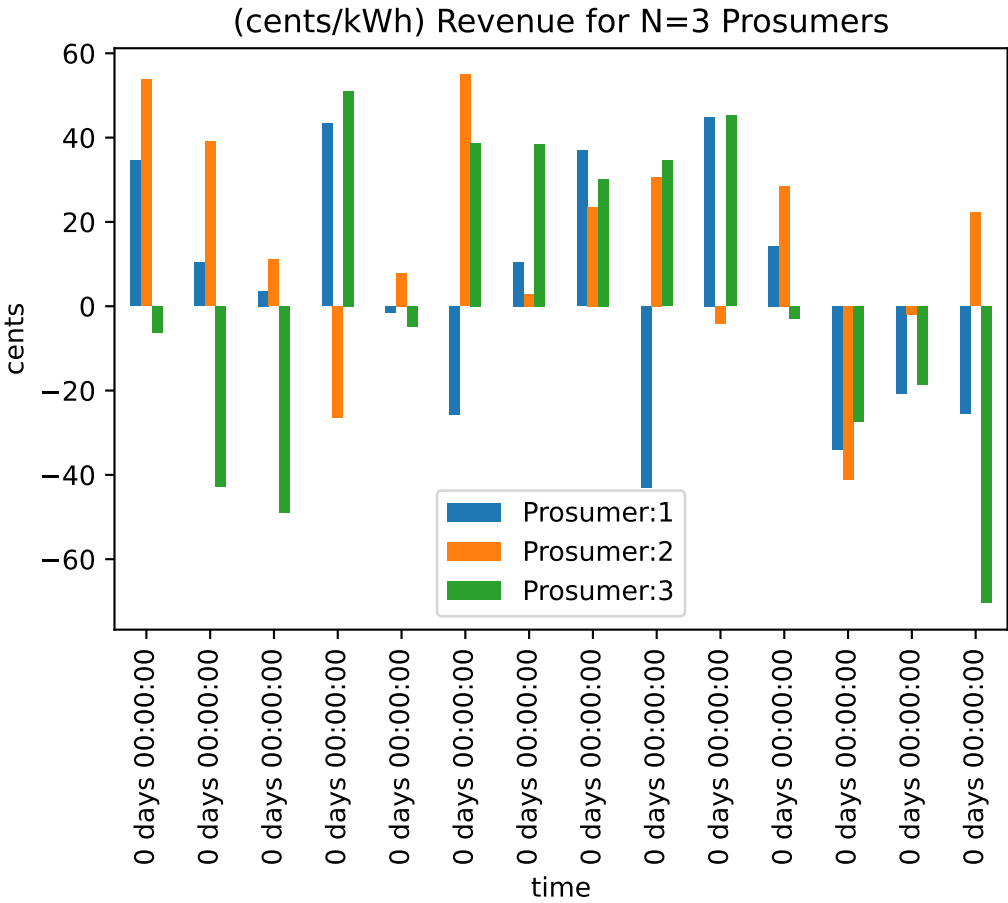
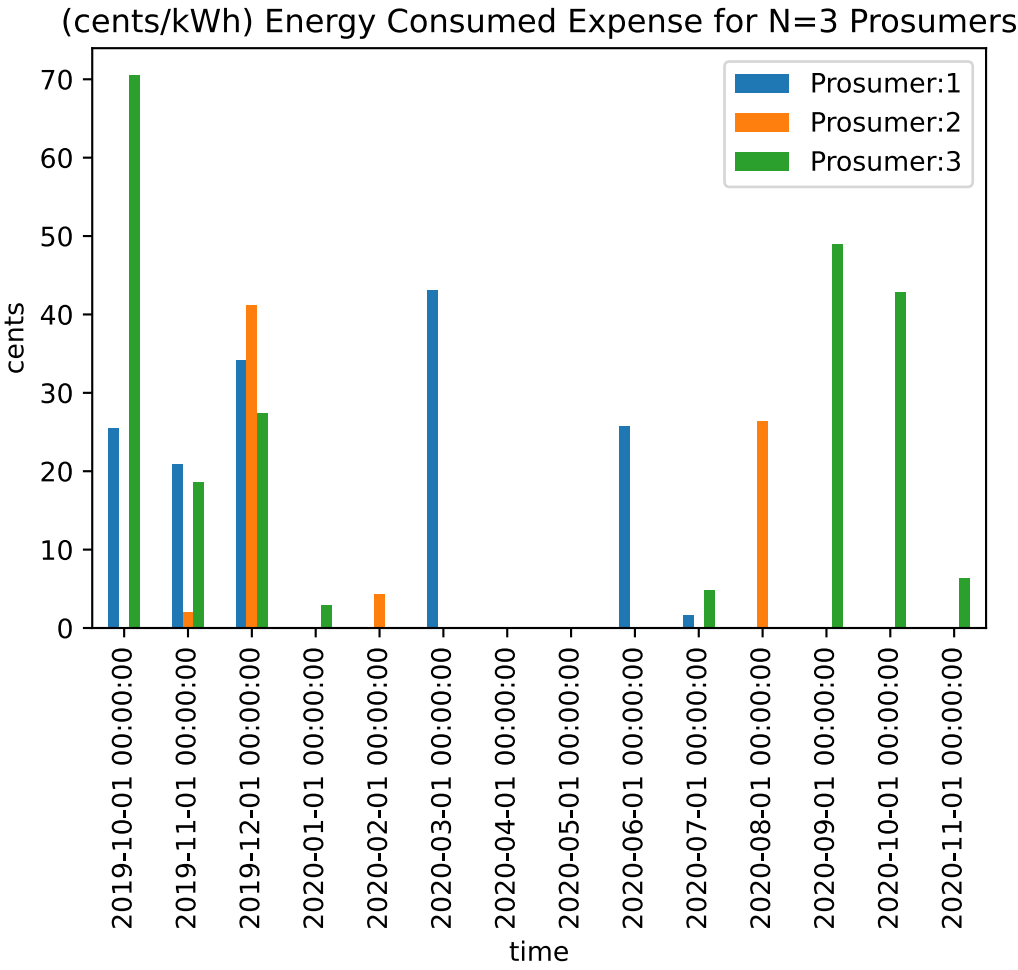
In [75]:

```
def get_curve_accross_prosumers(type_name):
    prosumers_arr = []
    for prosumer in prosumers:
        prosumers_arr.append(
            pd.DataFrame(list(zip(prosumer.data['time'], prosumer.data[type_name]
                                columns=['time', f'Prosumer:{prosumer.id}'])))
    return reduce(lambda left, right: pd.merge(left, right, on=['time'], how='outer')

#show pricing for all prosumers
all_profits = get_curve_accross_prosumers('profit')
all_expenses = get_curve_accross_prosumers('expense')
all_revenue = all_profits - all_expenses

ax = all_profits.sort_values(by='time').plot.bar(x='time', title=f"(cents/kWh) Ne
ax.set_ylabel("cents")
ax = all_expenses.sort_values(by='time').plot.bar(x='time', title=f"(cents/kWh) E
ax.set_ylabel("cents")
ax = all_revenue.sort_values(by='time').plot.bar(x='time', title=f"(cents/kWh) Re
ax.set_ylabel("cents")
#plt.legend('')
plt.show()
```





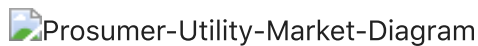
2.2 Analysis of the Market Performance

The total market performance can include the following players:

1. Utility (Grid Owner)
2. Prosumer
3. Consumer

Where the Grid Owner, is considered the Utility company providing the power to the consumers and prosumers. When there is a prosumer that does not generate any net energy it would be considered a consumer for that period. When a consumer purchases power to meet its demand the total consumption would come directly from the Utility.

Utility Market Diagram



In [105...]

```
print("\nProfit Table")
print(tabulate(all_profits,headers='keys',tablefmt = 'github',showindex=False))
print("\nTotal Profits")
print(f"{all_profits.sum()}")

print("\nExpense Table")
print(tabulate(all_expenses,headers='keys',tablefmt = 'github',showindex=False))
print("\nTotal Expenses")
print(f"{all_expenses.sum()}")

print("\nRevenue Table")
print(tabulate(all_revenue,headers='keys',tablefmt = 'github',showindex=False))
print("\nTotal Revenues")
print(f"{all_revenue.sum()[1:]}")
```

Profit Table

time	Prosumer:1	Prosumer:2	Prosumer:3
2020-11-01 00:00:00	34.5569	53.821	0
2020-10-01 00:00:00	10.4063	39.0498	0
2020-09-01 00:00:00	3.65029	11.0422	0
2020-08-01 00:00:00	43.3668	0	51.0655
2020-07-01 00:00:00	0	7.90852	0
2020-06-01 00:00:00	0	54.929	38.6809
2020-05-01 00:00:00	10.499	2.85888	38.4321
2020-04-01 00:00:00	36.9787	23.5928	30.1827
2020-03-01 00:00:00	0	30.6748	34.5882
2020-02-01 00:00:00	44.9263	0	45.2307
2020-01-01 00:00:00	14.316	28.4651	0
2019-12-01 00:00:00	0	0	0
2019-11-01 00:00:00	0	0	0
2019-10-01 00:00:00	0	22.2501	0

Total Profits

```
Prosumer:1    198.700168
Prosumer:2    274.592171
Prosumer:3    238.180211
dtype: float64
```

Expense Table

time	Prosumer:1	Prosumer:2	Prosumer:3
2020-11-01 00:00:00	0	0	6.29818
2020-10-01 00:00:00	0	0	42.8284
2020-09-01 00:00:00	0	0	48.9235
2020-08-01 00:00:00	0	26.3635	0
2020-07-01 00:00:00	1.59601	0	4.78907
2020-06-01 00:00:00	25.705	0	0
2020-05-01 00:00:00	0	0	0
2020-04-01 00:00:00	0	0	0
2020-03-01 00:00:00	43.0449	0	0
2020-02-01 00:00:00	0	4.23066	0
2020-01-01 00:00:00	0	0	2.90349
2019-12-01 00:00:00	34.1292	41.1944	27.3458
2019-11-01 00:00:00	20.8255	2.00119	18.5679
2019-10-01 00:00:00	25.4854	0	70.445

Total Expenses

Prosumer:1 150.786018

Prosumer:2 73.789742

Prosumer:3 222.101300

dtype: float64

Revenue Table

time	Prosumer:1	Prosumer:2	Prosumer:3
0 days 00:00:00	34.5569	53.821	-6.29818
0 days 00:00:00	10.4063	39.0498	-42.8284
0 days 00:00:00	3.65029	11.0422	-48.9235
0 days 00:00:00	43.3668	-26.3635	51.0655
0 days 00:00:00	-1.59601	7.90852	-4.78907
0 days 00:00:00	-25.705	54.929	38.6809
0 days 00:00:00	10.499	2.85888	38.4321
0 days 00:00:00	36.9787	23.5928	30.1827
0 days 00:00:00	-43.0449	30.6748	34.5882
0 days 00:00:00	44.9263	-4.23066	45.2307
0 days 00:00:00	14.316	28.4651	-2.90349
0 days 00:00:00	-34.1292	-41.1944	-27.3458
0 days 00:00:00	-20.8255	-2.00119	-18.5679
0 days 00:00:00	-25.4854	22.2501	-70.445

Total Revenues

Prosumer:1 47.9141

Prosumer:2 200.802

Prosumer:3 16.0789

dtype: object

2.3 Analysis of the Market Performance for 100 Prosumers

To understand the scalability of the market, we will simulate N=100 prosumers. The charts will show the same volatility curves and calculate the revenue, from the profit and expenses during the demand and generation curves.

In [109]...

```
#Import the data to local csv
all_prosumers_data = pd.read_csv('data/prosumer_N100_model_20210129_1414.csv')
all_prosumers_data["time"] = pd.to_datetime(all_prosumers_data['time'], format='%Y-%m-%d %H:%M:%S')
all_prosumers_data.sort_values(by='time')
prosumer_data = [pd.DataFrame(y) for x, y in all_prosumers_data.groupby('id', as_index=False)]
# Generate prosumers based on normalized curves from data gathering stage
prosumers = []
```



```

for data in prosumer_data:
    prosumers.append(Prosumer(data,cost_of_energy))

# number of prosumers retrieved from dataset
N = len(prosumers)
def get_curve_accross_prosumers(type_name):
    prosumers_arr = []
    for prosumer in prosumers:
        prosumers_arr.append(
            pd.DataFrame(list(zip(prosumer.data['time'],prosumer.data[type_name]
                                columns=['time',f'Prosumer:{prosumer.id}'])))
    return reduce(lambda left,right: pd.merge(left,right,on=['time'],how='outer')

#show pricing for all prosumers
all_profits = get_curve_accross_prosumers('profit')
all_expenses = get_curve_accross_prosumers('expense')
all_revenue = all_profits - all_expenses

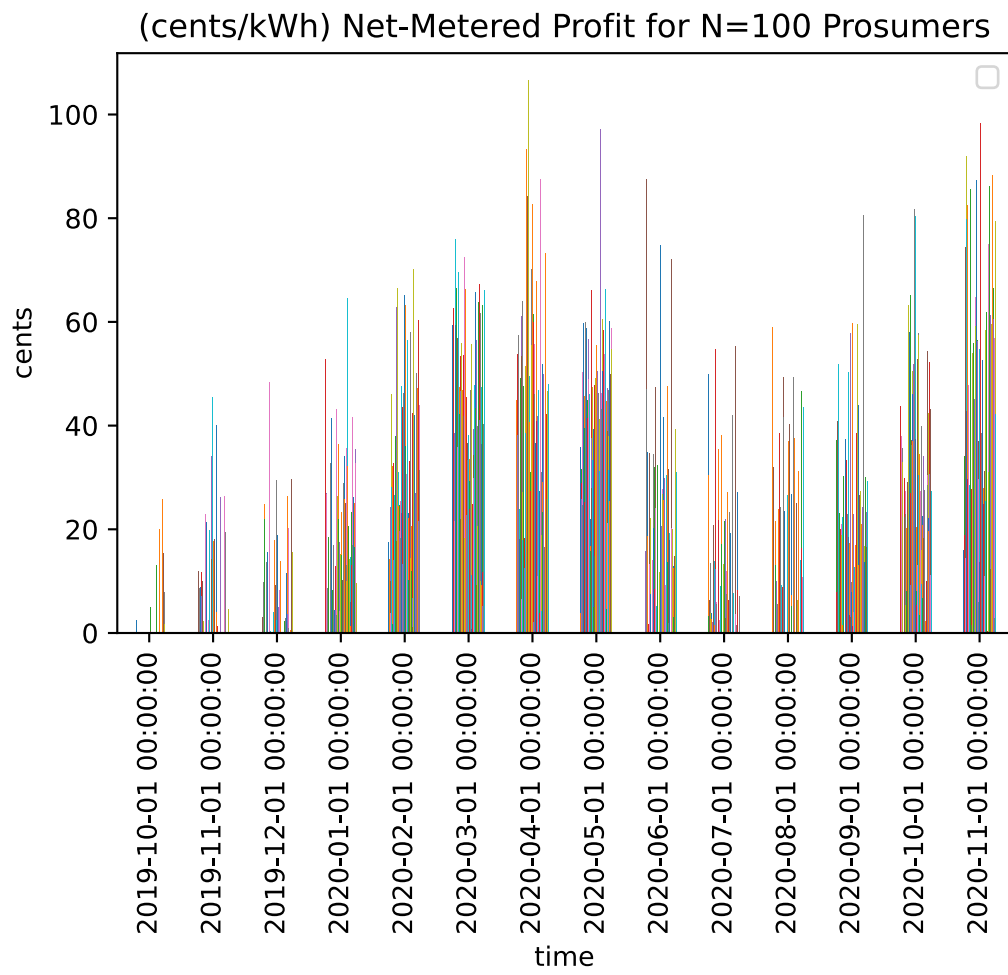
ax = all_profits.sort_values(by='time').plot.bar(x='time',title=f"(cents/kWh) Ne
ax.set_ylabel("cents")
ax.legend('')
ax = all_expenses.sort_values(by='time').plot.bar(x='time',title=f"(cents/kWh) E
ax.set_ylabel("cents")
ax.legend('')
ax = all_revenue.sort_values(by='time').plot.bar(x='time',title=f"(cents/kWh) Re
ax.set_ylabel("cents")
ax.legend('')
plt.show()

print("\nProfit Table")
print(tabulate(all_profits,headers='keys',tablefmt = 'github',showindex=False))
print("\nTotal Profits")
print(f"{all_profits.sum()}")

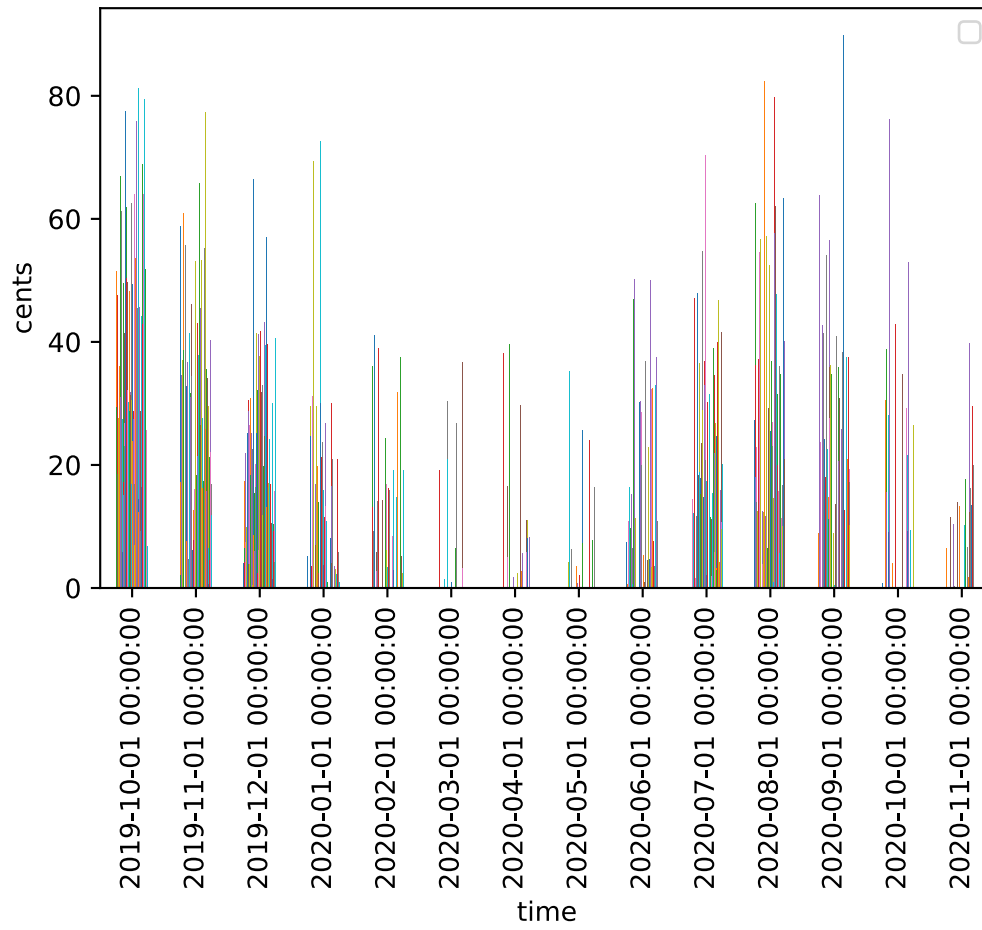
print("\nExpense Table")
print(tabulate(all_expenses,headers='keys',tablefmt = 'github',showindex=False))
print("\nTotal Expenses")
print(f"{all_expenses.sum()}")

print("\nRevenue Table")
print(tabulate(all_revenue,headers='keys',tablefmt = 'github',showindex=False))
print("\nTotal Revenues")
print(f"{all_revenue.sum()[1:]}")

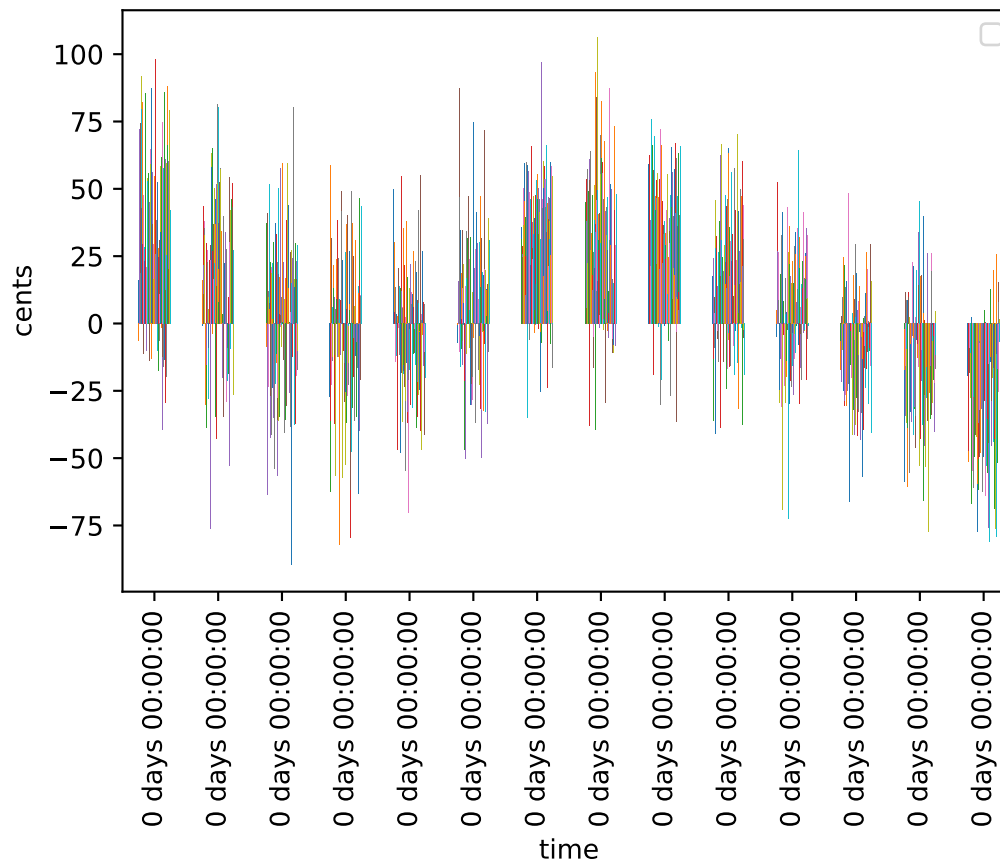
```



(cents/kWh) Energy Consumed Expense for N=100 Prosumers



(cents/kWh) Revenue for N=100 Prosumers



88726	1.34621	22.8408	-13.627	3.97068	-40.
8242	9.25057	12.7042	4.45753	16.8396	-35.9
198	38.5574	-20.4981	-30.7345	2.85739	55.
3607	59.4784	28.1975	43.8702	13.0949	0.4
10154	-0.324381	-25.7665	26.5099	4.17788	-38.
2941	27.3436	15.0823	-89.7591	21.0155	10.
0136	-12.6127	24.2034	9.21508	37.8328	80.5
501	16.6552	-37.5172	13.6054	-20.8893	29.
9694	-37.4974	23.3019	16.46	-19.3135	-17.
2139	-10.2212	29.1397			
0 days 00:00:00 -27.1936 58.9018 -62.5314 -36.114					
-17.929	31.8324	-22.844	-13.855	-12.39	
6.05188	16.0271	21.5965	13.0608	-37.2104	
9.88275	-11.8113	-54.4989	5.49042	-56.662	1
4.6276	20.0899	23.8859	9.14547	38.465	
-12.5056	1.50266	-3.74923	24.2937	-12.295	
9.25445	-44.1416	-82.3777	5.90178	8.71266	-
11.6988	49.3104	7.3686	41.646	-57.2106	
1.67009	23.525	-2.14468	-6.40732	-10.2764	-2
3.6169	-29.1493	-6.682	-14.6831	-52.3921	2
6.5022	-25.4851	36.9159	-36.8604	5.41106	
25.7614	40.2593	-26.8563	-22.9314	-14.5646	-
0.930198	26.8015	7.17275	5.0467	-79.6786	-
57.6177	-61.99	11.1434	49.3072	-1.54872	
-47.6321	14.8497	37.4382	-31.5021	-19.8642	
-5.33381	25.0152	-15.7216	-36.0735	6.32886	
-5.59702	-12.0942	31.1274	-34.7498	-0.280875	
-6.88265	-10.335	-11.2634	-16.6119	-9.99378	1
3.9439	-63.3099	11.3434	46.6156	16.3043	-
40.0728	-20.9235	10.655	10.1647	20.2788	4
3.5032					
0 days 00:00:00 49.8715 30.3895 3.13319 4.35436					
0.965958	6.24436	-14.3864	13.5017	3.68819	-12.1
056	3.69012	2.62005	-11.2055	-47.0294	2.0
1982	20.6694	-1.53886	-11.6609	12.982	13.81
38	-47.9465	1.36296	13.1769	54.7288	12.
2149	-18.2426	5.95953	5.56949	-36.4733	-18.77
06	-17.7384	35.3124	-15.2554	21.7934	-22.6
783	-23.4882	2.32229	-54.7424	-28.8296	8.9
854	-14.735	38.1641	17.0914	-36.7832	-32.87
52	-4.82491	-70.3678	-20.7979	13.2212	-17.31
46	-2.01805	-27.1602	21.4905	-30.184	21.9
523	2.81447	11.8327	7.37275	-3.01765	-31.44
79	11.0136	27.0186	-11.3827	6.27928	-0.9
7875	-11.102	-1.89304	23.2127	0.346864	-15.
3751	19.2084	-1.46916	-38.9687	-34.5682	-21.8
213	8.70223	-5.73208	41.9661	-26.6837	7.6
5209	-24.7049	-3.10274	-2.90494	-39.8818	8.9
1672	55.1632	3.5209	1.4594	-46.7962	-0.82
0921	27.0589	-4.12489	-14.5474	8.1198	-15.8
037	-41.4665	-10.6974	7.09289	-9.45126	-20.06
53					
0 days 00:00:00 -7.36586 -0.616858 4.41484 4.24094					
15.6465	87.5145	-10.7369	47.0477	-10.1667	-16.
2713	34.8035	18.6779	-9.62262	1.6646	-15.
2446	34.6421	13.2336	-6.49429	22.0972	-0.6
03514	7.47441	-3.24153	-46.859	-21.42	-5
0.1366	13.0213	13.9766	34.4042	-11.2578	16.
793	20.217	0.465708	31.9039	8.40016	2
6.1838	47.3792	23.9664	1.4645	-9.11176	
5.03617	-30.1661	27.7505	32.2211	-6.2069	-3
0.2692	-22.4768	-28.4746	-19.8347	11.6402	
2.31605	74.8226	-5.20512	12.0437	18.5363	
20.4586	-0.836611	27.6267	-36.8216	26.666	1
7.4795	41.5254	25.6201	9.56739	21.5894	

29.7331	-4.4311	9.21747	-17.105	-22.8313	
30.2942	-4.69181	47.4936	13.6781	-31.7726	-4
9.9976	31.614	-32.2776	1.82775	-3.2541	1
9.127	17.8417	-32.4391	-2.76343	-7.63169	1
9.0135	71.95	20.2107	-3.47082	20.0333	-3
2.9164	12.794	12.3947	2.9648	13.2455	-
37.4208	14.7993	34.8847	-10.7356	39.2942	3
0.9087					
0 days 00:00:00	35.8037	3.84482	31.4877	28.8509	
25.7138	24.8232	50.2538	24.508	36.5349	37.
6657	59.7515	45.5821	39.3708	25.2162	10.
6583	44.417	56.8923	59.9204	-4.10322	-35.2
679	58.8093	22.0522	44.8648	41.323	5
6.5193	47.4441	48.9871	-6.29082	3.70252	46.
052	21.8814	16.6397	15.6896	65.9639	3
7.5363	27.8691	23.864	16.9547	47.2877	3
3.3339	39.1668	-3.54985	4.83948	47.8334	-
0.659744	14.7356	14.9597	14.1725	49.1144	5
3.1014	36.2898	55.4956	46.3836	-2.00381	
50.3851	33.2749	30.2254	46.2842	41.2619	3
1.1943	-25.5905	-3.03384	-7.18299	46.1677	
97.0834	31.9986	46.1271	43.0265	60.4575	
24.9331	50.4002	17.6618	8.69815	58.3866	5
3.5018	14.8329	53.7964	43.1956	43.1869	6
6.2244	33.938	44.5934	4.6047	-23.9014	4
7.088	38.8559	21.1905	46.7303	37.9325	3
1.372	60.0564	25.4141	-7.73147	27.3778	
41.5261	49.8682	58.6551	-16.3457	54.699	
0.0691791					
0 days 00:00:00	17.7526	44.8955	45.1233	53.6659	
38.0289	5.88078	32.8155	57.3611	22.4097	23.
8893	18.0192	37.0726	49.1807	-38.0768	61.
0363	53.3838	6.51933	63.9828	27.1131	17.8
645	31.593	33.4686	47.6085	18.1878	1
2.4942	-16.4279	-4.88041	26.637	51.4959	38.
439	20.7227	93.2828	-39.6221	37.0553	3
4.1122	84.2529	45.8172	12.2098	106.503	4
9.5516	15.5997	40.6597	30.9789	27.2285	-
1.66726	41.1995	3.3235	70.0952	55.5119	2
9.8248	28.8557	82.7142	61.4188	59.8477	
2.06857	35.1608	55.7059	46.0824	-2.34085	
1.79438	36.5896	67.753	9.0317	40.8863	
41.74	-29.6984	10.9102	43.3765	32.8109	
46.7858	27.3433	-2.71388	12.0529	3.7473	-
5.55071	41.2325	87.5466	30.9254	18.7926	
4.19293	51.856	29.1086	23.1833	35.6082	4
9.8386	-11.0057	-5.76109	16.4208	-11.0329	1
5.1442	-8.01005	73.2473	38.0934	42.2034	
-8.25835	25.6637	29.3143	19.1325	46.5565	4
7.984					
0 days 00:00:00	59.3196	21.2931	33.3643	62.6448	
38.4037	18.1581	21.4275	32.0807	52.4965	75.
9717	59.2942	33.3167	66.4062	-19.0837	6.
64261	56.8368	35.83	26.2708	54.0582	69.6
08	37.5679	47.3439	42.1228	53.3496	4
6.5634	21.94	51.2101	20.6585	55.8889	-1.
30562	30.9201	46.7852	38.9236	53.5793	2
0.2948	41.8516	72.348	-30.2365	18.314	-2
0.8923	47.9985	66.3269	17.1791	45.3798	2
2.5797	36.5538	20.7602	33.3321	31.6023	3
8.0953	-0.971673	33.508	29.2672	23.838	
3.08321	25.2132	42.2107	46.7609	55.6551	1
1.031	0.605016	24.558	-6.3707	24.7253	
39.1651	34.2584	29.7507	-26.7545	35.674	
47.7794	65.6441	8.03693	43.3314	21.972	5

6.4211	9.13102	35.6942	39.7723	20.4812	4
2.291	57.3913	17.878	63.737	67.1759	4
0.906	-36.6157	-3.15716	61.57	10.0026	4
7.2691	36.3379	9.1502	63.1714	11.6928	
5.07953	14.4061	34.2718	40.1773	53.6097	6
6.0449					
0 days	00:00:00	17.4756	14.1964	-36.0849	-13.0643
24.151	9.98815	3.73891	-9.13763	45.917	28.
0319	-40.9713	32.0393	1.57027	32.6639	13.
9098	-5.76456	-2.64809	-14.1263	19.8477	26.4
922	21.3401	9.77466	37.9285	-38.9784	6
2.7045	17.7052	9.87453	28.0453	66.4623	30.
953	24.2273	24.4836	24.639	-1.11002	1
9.6317	-14.2206	25.4265	18.2331	29.0327	4
7.5799	22.9968	14.7344	-24.3731	43.5565	1
3.2391	18.1141	-16.7621	46.1887	-6.07703	-
3.38873	65.0762	63.151	35.8901	-16.1537	
17.7493	29.7073	30.6488	-15.9149	19.1733	5
6.4202	23.1371	22.0921	10.0926	33.1624	
6.43771	10.1401	-8.36627	57.8688	14.3154	-
19.0525	-2.91326	20.4864	11.8835	42.2728	
6.69555	1.07866	23.6345	6.31878	70.2023	-1
4.695	41.8966	-31.8034	3.71905	0.883123	2
6.9576	14.4771	20.7723	50.1226	15.3808	-
1.70659	10.4834	47.1698	-37.5424	60.1801	
21.4747	-5.1992	43.9714	31.4213	-2.29303	-1
9.1713					
0 days	00:00:00	-5.18867	4.93734	14.4518	52.6662
26.9555	7.13365	26.6546	8.55715	-29.4667	-4.
46956	-24.5595	12.1695	18.3278	-3.50826	-13.
1451	-2.11463	-31.0694	32.6871	-69.3087	16.4
012	41.4296	0.11074	8.25891	-4.40741	-1
6.865	-6.97132	-23.1743	16.8233	-29.5186	3.
67148	4.35554	-19.7014	-13.9182	12.9212	
4.29455	-2.37781	43.1569	3.29157	26.3944	-7
2.5689	-29.9276	36.3464	21.9857	-21.2668	1
7.5402	-4.05687	4.23135	-23.7271	15.2048	-1
5.8663	-3.63957	23.3114	15.0272	-11.4032	-
26.7046	10.1811	-13.3239	28.7412	-3.96723	-1
0.7955	34.0465	25.738	-0.974956	5.92277	
7.90121	25.0359	35.5829	12.9749	10.0074	
64.535	-8.01807	32.208	20.6273	-29.9948	-1
6.4294	-3.95508	6.12057	-20.8713	14.1362	1
4.6502	5.80061	1.34422	23.2754	13.0378	-
3.50613	9.01861	41.5741	16.8383	-2.9598	-
2.23241	26.1706	24.963	16.5072	-20.8229	
35.3111	9.17758	32.7681	-5.82234	9.56954	-
0.882666					
0 days	00:00:00	-3.99746	-17.3592	-6.40057	-4.14626
-21.7949	2.92474	-7.4643	9.78643	-9.86782	
8.6316	-25.0446	24.7204	21.8278	-30.4931	-2
8.6621	-3.79997	-26.4753	13.5465	-3.75286	-2
9.4747	15.5953	-30.789	-18.2286	-19.088	
-25.1172	10.728	48.2719	-22.5892	-0.333182	
0.305852	-66.4247	-8.60542	-15.4392	-2.67879	
-5.9361	-2.78328	-20.1383	-16.4129	-41.4422	
3.95316	-25.0851	17.8731	-32.0479	-2.36443	-4
1.2796	9.1383	-6.03594	29.5037	-37.5857	
2.33545	18.8991	-10.9716	-27.6085	-41.7473	
4.90817	-31.8558	8.27276	-32.904	-11.8203	
4.68639	-3.2454	13.8345	-19.6957	-3.72692	-
43.1414	-24.675	-26.6606	-33.2117	-5.11466	
-39.3563	-56.9065	-13.1128	2.16977	-39.5359	
-3.03249	-16.3545	-8.37267	2.70852	-16.9279	-
24.0757	11.464	26.4211	-11.3415	-16.7641	

3.58654	-10.428	20.1237	0.850841	-7.95028	-2
9.929	-1.30625	0.412729	-10.2864	-9.11793	
5.31835	29.6622	-15.6786	-4.13356	15.6136	-4
0.6201					
0 days 00:00:00	-58.6912	-17.1785	-2.07926	-22.7989	
-34.5241	11.8656	-15.886	8.58131	-37.0495	-
9.48502	8.79759	-60.8487	-38.6653	11.6568	
7.11342	9.89365	-2.51175	-55.604	2.23607	-
0.624527	-32.7279	-7.50824	-17.3869	-16.1023	
-36.7182	-2.79533	22.8165	-4.62561	-13.1873	-4
1.3015	21.385	-5.55148	-31.5984	-20.0366	-
30.9614	-46.1529	2.49365	-34.3384	-3.92993	
19.7142	-6.10945	-12.6792	-3.79851	-7.64999	3
4.0591	14.2131	-15.9689	6.29027	-53.0298	4
5.4702	-14.2219	17.5557	-18.2389	-43.0624	-
21.3005	18.0842	-9.82876	-35.7582	-24.1352	-3
7.8711	39.954	3.9058	-65.8215	1.23524	-
45.446	-26.4953	-8.58034	-9.87944	-53.1748	
-27.5678	-2.32789	-16.1769	-17.2414	11.7225	
26.171	-36.1531	-24.8232	-55.2461	-77.2497	
-1.72698	-14.8437	-25.7867	-35.4788	-14.538	-
15.6989	-34.0054	26.3508	19.3722	-29.5752	-
6.35038	-0.600733	-11.5069	-21.1579	-4.48165	-
40.2024	-2.44982	-22.0724	-16.858	4.52446	-1
1.7455					
0 days 00:00:00	-19.6751	-51.4712	-29.3635	-47.476	
-5.54894	-18.3783	-8.99846	-5.78584	-27.5186	-11.
0341	2.47153	-36.0588	-66.9094	-25.6063	-30.
9546	-50.2156	-54.6756	-61.2154	-2.77768	-27.3
119	-5.73668	-16.2412	-49.5181	-17.0713	-1
5.1111	-41.3961	-26.776	-22.9928	-42.2212	-32.
6269	-77.3923	-59.4227	-61.8093	-50.3316	-3
7.0813	-49.7065	-32.1385	-7.41774	-6.31353	-3
0.1698	-19.2555	-48.1745	-28.7605	-20.6303	-3
1.8284	-31.2538	-48.9063	-62.491	-30.4424	-1
6.8324	-49.4063	-23.841	4.96415	-28.6722	-
27.3176	0.386192	-63.9087	-16.7489	-6.92822	-5
2.9341	-17.6375	-53.5365	-55.551	-35.6224	-
75.829	-44.5429	-15.0457	-45.4518	-47.6151	
-81.1521	-14.4572	-12.3403	12.9867	-42.1247	-
45.6343	-28.7702	-0.742573	-9.15735	-20.3481	-
44.0829	-16.3709	19.9069	-68.7683	-42.8022	-
15.8787	-36.0071	-64.0438	-49.6508	-76.2775	-7
9.3344	-11.2513	25.7535	-51.8271	-8.44569	-
16.7531	15.4114	-25.5241	7.88565	1.58656	-
6.8175					

Total Revenues

Prosumer:1	102.855
Prosumer:2	92.5932
Prosumer:3	96.5919
Prosumer:4	153.259
Prosumer:5	120.287
Prosumer:6	314.05
Prosumer:7	83.0499
Prosumer:8	238.853
Prosumer:9	169.368
Prosumer:10	245.431
Prosumer:11	147.297
Prosumer:12	188.431
Prosumer:13	74.9761
Prosumer:14	-50.4984
Prosumer:15	7.13954
Prosumer:16	130.074
Prosumer:17	35.0667

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Prosumer:18      55.8543
Prosumer:19      53.919
Prosumer:20      88.1443
Prosumer:21      137.418
Prosumer:22      155.463
Prosumer:23      194.814
Prosumer:24      122.152
Prosumer:25      -87.6043
Prosumer:26      52.3355
Prosumer:27      182.534
Prosumer:28      103.514
Prosumer:29      136.896
Prosumer:30      102.605
...
Prosumer:71      188.467
Prosumer:72      149.574
Prosumer:73      106.7
Prosumer:74      -37.4579
Prosumer:75      -36.4869
Prosumer:76      78.8068
Prosumer:77      169.059
Prosumer:78      18.4182
Prosumer:79      86.9514
Prosumer:80      115.319
Prosumer:81      39.8043
Prosumer:82      115.788
Prosumer:83      39.8407
Prosumer:84      -61.3127
Prosumer:85      186.823
Prosumer:86      126.789
Prosumer:87      164.929
Prosumer:88      232.763
Prosumer:89      17.2441
Prosumer:90      -67.0106
Prosumer:91      169.166
Prosumer:92      301.095
Prosumer:93      166.7
Prosumer:94      200.791
Prosumer:95      64.372
Prosumer:96      168.742
Prosumer:97      218.993
Prosumer:98      44.493
Prosumer:99      276.75
Prosumer:100     187.775
Length: 100, dtype: object

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Step 3: Summary and Further Studies

The total revenue of each prosumer was positive during the simulation. The variability in generation is a key factor in sustained profit to offset the consumption. The retail price per month coincides with the times the utility is expecting the greatest demand. The dynamic pricing results in adjustments to the load expected by the utility. The solar generation covered the load of the homes but would of been even greater if the capacity of the homes generatin units was not limited by the utility. Further analysis should be taken to validate the performance of Tier2/Tier3 systems during the same demand curves. These larger systems should produce more and provide greater revenue.

The cost to transfer power from the utility to the prosumers is embedded in the real cost of electric consumption. When the prosumers offset the generation they end up getting money back and not paying for the operating maintenance of the distribution of power. This cost is most times injected into the consumers retail price of electricity. Much regulation is pursued by utilities to offset this dynamic. A further analysis would be to understand how much energy is owed in distribution costs and if it can still be offset by the annual revenue from generation of the prosumers.