

# **ADL400**

Installation and operation instruction V1.3

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# 说明书修订记录

	Old	New	Change		
Data					
2019. 11. 13		V1.0	1. First version		
2020. 04. 30	V1.0	V1. 1	2. Heading 6.2 changed		
2020. 08. 24	V1. 1	V1.2	3. Figure 4 Figure 6 changed		
2021. 04. 08	V1. 2	V1. 3	4. Correction of key setting flow chart		

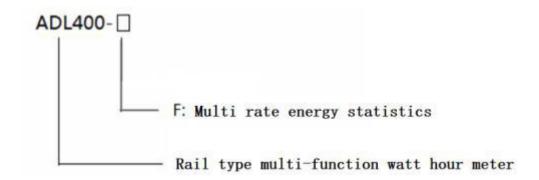
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### 1 General

ADL400 is a smart meter designed for power supply system, industrial and mining enterprises and utilities to calculate the electricity consumption and manage the electric demand. It features the high precision, small size and simple installation. It integrates the measurement of all electrical parameters with the comprehensive electricity metering and management provides various data on previous 48 months, checks the 31st harmonic content and the total harmonic content. It is fitted with RS485 communication port and adapted to MODBUS-RTU .ADL400 can be used in all kinds of control systems, SCADA systems and energy management systems. The meter meet the related technical requirements of electricity meter in the IEC62053-21standards.

## 2 Type description



## 3 Function description

Table 1 Function description list

Function	Function description	Function provide
	Active kWh (positive and negative)	
Measurement	Reactive kWh (positive and	
of kWh	negative)	•
OI KWII	A. B, C split phase positive active	_
	energy	•
Measurement	U, I	
of electrical	P、Q、S、PF、F	
parameters	r, Q, S, Fr, r	-
Measurement	2~31 <sup>ST</sup> Voltage and current	_
of harmonics	harmonic	-
I CD Dignlay	12 bits section LCD display,	_
LCD Display	background light	-
Key	3 keys to communication and set	
programming parameters		
Pulse output	Active pulse output	

N. 100 1	Adapt 4 time zones, 2 time interval lists, 14 time interval by day and 4 tariff rates	
Multi-tariff and functions	Max demand and occurrence time	
lunctions	Frozen data on last 48 months, last	
	90days	
	Date, time	
Communicatio n	Communication interface: RS485,	
	Communication protocol:	
	MODBUS-RTU	

# 4 Technical parameter

Table 2 technical parameter descriptions

project		oject	performance parameter				
		ification	3 phase 3 wires, 3 phase 4 wires				
Reference voltage		Reference voltage	3×100V、 3×380V、3×57.7/100V、 3×220/380V				
	Vo lta	Consumptio n	<10VA(Single phase)				
	ge	Impedance	>2MΩ				
Meas		Accuracy class	Error ± 0.2%				
urem ent	Cu	Input current	$3 \times 1(6)$ A, $3 \times 10(80)$ A				
	rre	Consumptio n	<1VA Single phase rated current				
	nt	Accuracy class	Error ± 0.2%				
		Power	Active, reactive, apparent power, error ± 0.5%				
		Frequency	$45\sim65$ Hz, Error $\pm0.2\%$				
Meter	Energy		Active energy(Accuracy class: 0.5) reactive energy(Accuracy class 2)				
ing	Clock		≤0.5s/d				
Digit signa 1	I Energy nilise		1 active photocoupler output				
	W	idth of pulse	80±20ms				
pulse	Pulse constant		400imp/kWh,10000imp/kWh(Correspond with the basic current)				
com	mu communication RS485 : Modbus RTU RS485: Modbus RTU						
mu							
nic			KS485: Modbus K1U				
atio		Range of	Modbus RTU:1~247;				

n	communication	
	address	
	Baud rate	1200bps~19200bps
envir	working	-25°C~+55°C
on	temperature	-25 C~155 C
me	Relative humidity	≤95%(No condensation)
nt	Relative number	25570(140 condensation)

# 5 Dimension drawings

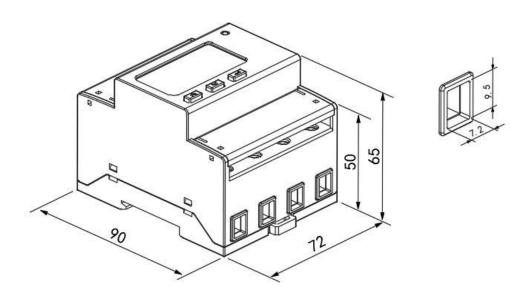


Fig1 direct connect

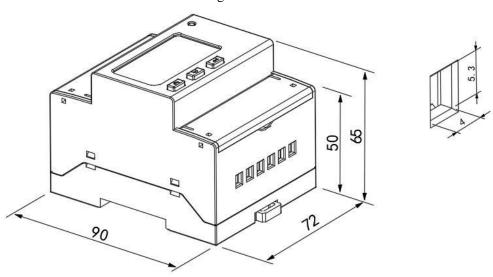


Fig2 connect via CT

Note: The torque of direct connect should not be greater than 3-4N·m, and the torque of connect via CT should not be greater than 1.5-2N·m $_{\circ}$ 

# 6 Wiring and installing

# 6.1 Wiring sample of voltage and current

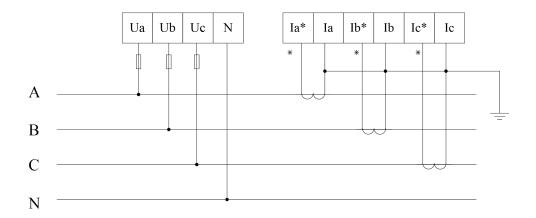


Fig 3 Three phase four lines connect via CT

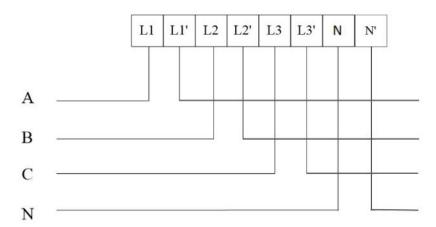


Fig 4 Three phase four lines direct connect

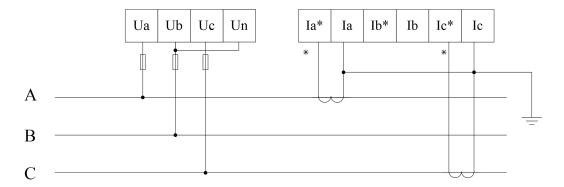


Fig 5 Three phase three lines connect via CT

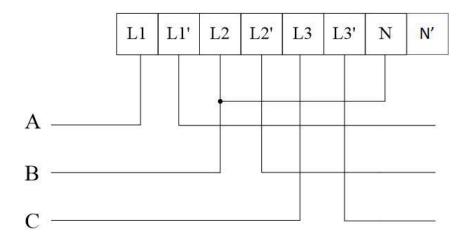


Fig6 Three phase three lines direct connect

### 6.2 Wiring diagram of communication and pulse terminals

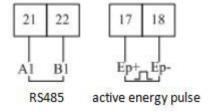


Fig 7 Communication, pulse connection

# 7 Function description

#### 7.1 Measurement

It can measure the electrical parameter,include U、I、P、Q、S、PF、F、1~31th harmonic  $_{\circ}$  If: U = 220.1V, f = 49.98Hz, I = 1.99A, P = 0.439kW Such as:U = 220.1V, f = 49.98Hz, I = 1.99A, P = 0.439kW

### 7.2 Calculating

Can measure the active energy  $_{\circ}$  forward active energy  $_{\circ}$  reversing active energy  $_{\circ}$  forward reactive energy  $_{\circ}$  reversing reactive energy  $_{\circ}$ 

### **7.3 Timing**

Two timing table, four time zone, one table have fourteen timing, four rate.

#### 7.4 Demand

The description about demand:

Table 3 Demand description list

Demand The average power in the demand cycle.	
Maximum	The maximum value of demand in a period of time.
demand	The maximum value of demand in a period of time.

Slip time	A recurrence method to measure the demand from any time point during a period shorter than the demand period. The demand measured by this means is called sliding demand. The recurrence time is sliding window time.
Demand cycle	The time period between two same average value of demand.

The default demand cycle is 15 minutes, slip time is 1 minute.

The meter can measure 4 kinds of maximum demand: forward active, reversing active, inductive reactive, capacitive reactive maximum demand and the occur time.

#### 7.5 History data statistics

The meter can record last 48 months or last 90 days history energy in each tariff.

# 8 Operation and display

### 8.1 Key function description

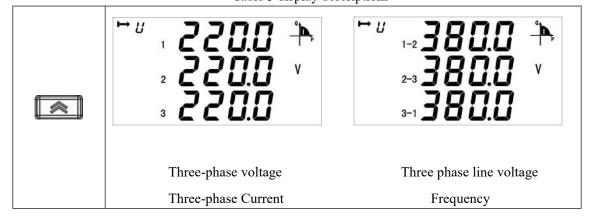
Table 4 Key's function description

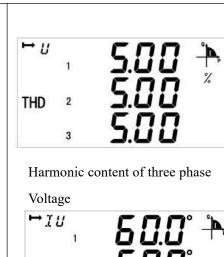
icon	Name	Function		
	Voltage and current, up	Check the voltage and current Leftward and change flash in		
		programming menu		
61		Check the power		
	Power, down	Rightward and change the value		
		on flash		
4		Check the energy		
42	Energy, enter	In/out programming menu		
		Save changes		

### 8.2 Display menu

The meter will show the forward active energy after powering. The customers can change the information showing by pressing the keys. The menu description is listed as below:

Table 5 display descriptions







Harmonic content of three phase

Current





Phase angle

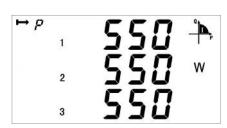


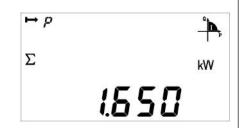
Time

Check bit, baud rate, table address,

software version number, full display detection;







Three phase active power

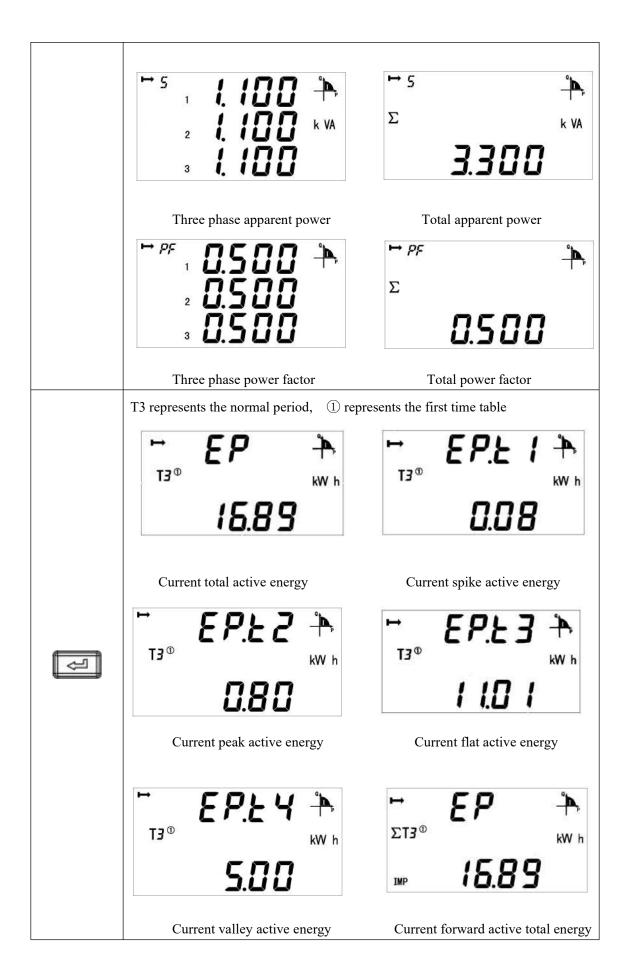


Total active power



Three phase reactive power

Total reactive power







Current reversing active total energy



Current total reactive energy



Current reactive spike energy



Current reactive peak energy



Current reactive flat energy



Current reactive valley energy



Current forward reactive total energy



Current reversing reactive total energy



Current forward active energy on A phase



Current forward active energy on B phase

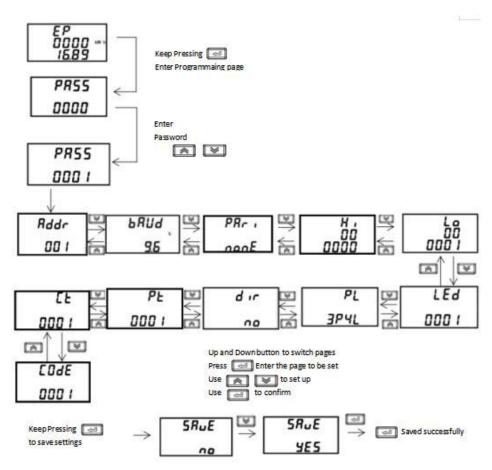
Current forward active energy on C phase

Note:

- 1 All the display menus above are in the model of ADL400 three phases four lines with multi-tariff rate function and can be changed by the keys.
- 2 There will not be power or power factor on each phase and will only show total power and power factor (Active, reactive, apparent) under the three phase three lines.
- 3 There will not be date, time, maximum demand and energy by time without the function of multi-tariff rate.

### 8.3 Key Menu

Keep press at any main menu and get in "PASS" interface, and then press show "0000", and enter the code. If you enter a wrong code, it will show "fail" and back to main menu; and if you enter a right code, you can set the parameter. After setting the parameter and keep press in, it will show "save" and save the change by pressing in "yes" interface and quit without save by pressing in "no" interface.



### 8.4 Date settings

<b>N</b> T	Num Second menu			
Symbol		Mean	Range	
1	ADDR	Communicate's ADDR settings	1-254	
2	Baud	Baud choose	1200、2400、4800、 9600、19200	
3	Pari	Parity choose	None, Odd, Even	
4	LED	Backlight time	0-255minutes, more than 250 stay light-on	
5	PL	Wiring sample	3P4L:3 phase 3 wires 3P3L:3 phase 4 wires	
6	DIR	direction of current	no-Forward yes-Reverse	
7	Pt	Voltage transformer settings	1-9999	
8	Ct	Current transformer settings	1-9999	
9	CoDE	Code settings	1-9999	

# 9 Communication description

The meter adapts MODBUS-RTU protocol, and the baud rate can be chosen from 1200bps 2400 bps 4800 bps 9600bps and 19200 bps. The parity is None.

The meter needs shielded twisted pair conductors to connect. Customers should consider the whole network's parameters such like communication wire's length, the direction, communication transformer and network cover range, etc.

#### Note:

- 1. Wiring should follow the wiring requirements;
- 2. Connect all the meter in the RS485 net work even some do not need to communication, which is benefit for error checking and testing;
  - 3. Use two color wires in connecting wires and all the A port use the same color.
  - 4. No longer than 1200 meters of RS485 bus line.

#### 9.1 ADDR List

MODBUS-RTU protocol has 03H and 10H command to read and write registers respectively. The following chart is registers' address list:

Table 8 communication address list

Address	Variable	Length	R/W	Notes
0000H	Current total active energy	4	R	
0002H	Current spike active energy	4	R	
0004H	0004H Current peak active energy		R	
0006Н	Current flat active energy	4	R	
0008H	Current valley active energy	4	R	
000AH	Current forward active total energy	4	R	
000CH	Current forward active spike energy	4	R	
000EH	Current forward active peak energy	4	R	
0010H	Current forward active flat energy	4	R	
0012H	Current forward active valley energy	4	R	
0014H	Current reversing active total energy	4	R	
0016Н	Current reversing active spike energy	4	R	
0018H	Current reversing Active peak energy	4	R	
001AH	Current reversing active flat energy	4	R	
001CH	Current reversing Active valley energy	4	R	
001EH	Current total reactive energy	4	R	
0020H	Current reactive spike energy	4	R	
0022H	Current reactive peak energy	4	R	
0024H	Current reactive flat energy	4	R	
0026Н	Current reactive valley energy	4	R	
0028H	Current forward reactive total energy	4	R	
002AH	Current forward reactive spike energy	4	R	
002CH	Current forward reactive peak energy	4	R	kVarh∘
002EH	Current forward reactive flat energy	4	R	Int
0030Н	Current forward reactive valley energy	4	R	Keep 2 decimal places
0032H	Current reversing reactive total energy	4	R	
0034Н	Current reversing reactive spike energy	4	R	
0036Н	Current reversing reactive peak energy	4	R	
0038H	Current reversing reactive flat energy	4	R	
003AH	Current reversing reactive valley energy	4	R	
003CH	Time: second, minute	2	R/W	
003DH	Time: hour, day	2	R/W	
003EH	Time: month, year	2	R/W	
003FH	First communication path: Address (high 8 bit) Baud (low 8 bit)	2	R/W	baud: 0: 1200 1: 2400 2: 4800 3: 9600 4: 19200

0040H	pulse constant	2	R	
0041H	First time zone address First time zone start data:day	2	R/W	
0042H	First time zone start data:month Second time zone address	2	R/W	
0043H	Second time zone start data:day	2	R/W	Time zone number:
0044H	Second time zone start data:month  Third time zone address	2	R/W	1: First time zone 2: Second time zone
0045H	Third time zone start data:day  Third time zone start data:month	2	R/W	
0046Н	Fourth time zone address  Fourth time zone start data:day  Fourth time zone start data:month	2	R/W	
0047Н-0060Н	reserve			
0061H	Voltage of A phase	2	R	
0062H	Voltage of B phase	2	R	Resolution: 0.1V
0063H	Voltage of C phase	2	R	
0064H	Current of A phase	2	R	
0065H	Current of B phase	2	R	Resolution: 0.01A
0066H	Current of C phase	2	R	
0067H	Active power of A phase	2	R	
0068H	Active power of B phase	2	R	Complement form
0069H	Active power of C phase	2	R	Resolution: 0.001kWh
006AH	Total active power	2	R	
006BH	Reactive power of A phase	2	R	
006CH	Reactive power of B phase	2	R	Complement form
006DH	Reactive power of C phase	2	R	Resolution: 0.001KVar
006EH	Total reactive power	2	R	
006FH	Apparent power of A phase	2	R	
0070H	Apparent power of B phase	2	R	Complement form
0071H	Apparent power of C phase	2	R	Resolution: 0.001KVA
0072H	Total apparent power	2	R	
0073H	Power factor of A phase	2	R	
0074H	Power factor of B phase	2	R	Complement form
0075H	Power factor of C phase	2	R	Resolution: 0.001
0076H	Total power factor	2	R	
0077H	frequency	2	R	Resolution: 0.01
			1	+
0078H	Voltage between A-B	2	R	
0078H 0079H		2 2	R R	

007BH	Forward active maximum demand	2	R	
007CH	Time of occurrence for the forward	2 R		
007C11	active maximum amount:minute, hour		K	
007DH	Time of occurrence for the forward 2		R	
00/DII	active maximum amount:day, month		IC	
007EH	Reversing active maximum demand	2	R	
	Time of occurrence for the Reversing	2		
007FH	active maximum demand		R	
	amount:minute, hour			
	Time of occurrence for the Reversing	2		
H0800	active maximum demand amount:day.		R	
	month			
0081H	Maximum forward demand for	2	R	Resolution: 0.001
000111	reactive power		K	Resolution; 0.001
	Time of occurrence for the forward	2		
0082H	reactive maximum amount:minute.		R	
	hour			
0083H	Time of occurrence for the forward	2	R	
ОООЭП	reactive maximum amount:day, month		K	
0084H	Maximum reversing demand for	2	R	
0004Π	reactive power		K	
	Time of occurrence for the reversing	2		
0085H	reactive maximum amount:minute.		R	
	hour			
0086Н	Time of occurrence for the reversing	2	R	
ООООП	reactive maximum amount:day, month		K	
0087H	Forward active energy of A phase	4	R	
0089H	Forward active energy of B phase	4	R	
008BH	Forward active energy of C phase	4	R	
008DH	PT	2	R/W	
008EH	CT	2	R/W	
008FH	Reserve	2	R	
0090H	Reserve	2	R	
0091H	Running state	2	R/W	
0092H	Zero sequence current	2	R	
0093H	Voltage imbalance	2	R	Int
0094H	Current imbalance	2	R	Resolution: 0.001
				parity bit:
				0: None
	First communication path:			1: Odd
0095H	Address (high 8 bit)	2	R/W	2: Even)
	Baud (low 8 bit)			stop bit:
				0: 1 one stop bit

				1: 2two stop bit	
0096H-0098H					
009FH-00A5H	reserve				
00A6H	Code 2 R/W 1-9999		1-9999		
00A7H-00B1	reserve		l		
00B2H  00BAH	9-14 period of time Parameters setting information			The first time list	
00BBH  00C3H	9-14 period of time Parameters setting information			The second time list	
00С4Н-00С9Н	Reserve				
00CAH	The back light time	2	R/W	0-255minutes, more than 250 stay light-on	
00CBH-0120H	reserve		·	, ,	
0121H	Daily frozen time:Hour	2	R/W		
0122H	Monthly frozentime:day, hour	2	R/W		
0123H-0163H	Reserve				
0164H	Active power of A phase	4	R		
0166H	Active power of B phase	4	R	Complement form	
0168H	Active power of C phase	4	R	Resolution: 0.0001KW	
016AH	Total active power	4	R		
016CH	Reactive power of A phase	4	R		
016EH	Reactive power of B phase	4	R	Complement form	
0170H	Reactive power of C phase	4	R	Resolution: 0.0001kvarh	
0172H	Total reactive power	4	R	U.0001Kvarn	
0174H	Apparent power of A phase	4	R		
0176H	Apparent power of B phase	4	R	Complement form  Resolution:	
0178H	Apparent power of C phase	4	R	0.0001KVA	
017AH	Total apparent power	4	R	0.0001KVA	
017CH-017FH	reserve				
0180H	Maximum forward active demand a day	2	R		
0181H	Occur time:minute, hour	2	R		
0182H	Maximum reversing active demand a day	2	R		
0183H	Occur time:minute hour	2	R		
0184H	Maximum forward reactive demand a day	2	R		
0185H Occur time:minute, hour 2 R					

010677	Maximum reversing reactive demand a	2			
0186Н	day		R		
0187H	Occur time:minute hour	2	R		
0188H	Maximum forward active demand last	2	R	Resolution: 0.001	
010011	day		K	Occur time:minute	
0189H	Occur time:minute, hour	2	R	hour	
018AH	Maximum reversing active demand	2	R		
	last day				
018BH	Occur time:minute hour	2	R		
018CH	Maximum forward reactive demand	2	R		
	last day				
018DH	Occur time:minute hour	2	R		
018EH	Maximum reversing reactive demand	2	R		
0.1.0.77.1	last day				
018FH	Occur time:minute hour	2	R		
0190H	Maximum forward active demand last	2	R		
010111	2 days Occur time:minute, hour	2	R		
0191H		2 2	K		
0192H	Maximum reversing active demand last 2 days	2	R		
0193H	Occur time:minute hour	2	R		
017311	Maximum forward reactive demand	2	K		
0194H	last 2 days	2	R		
0195H	Occur time:minute hour	2	R	-	
013311	Maximum reversing reactive demand	2	1		
0196Н	last 2 days	_	R		
0197H	Occur time:minute hour	2	R		
0198H	Current forward active demand	2	R		
		2	_		
0199Н	Current reversing active demand		R		
019AH	Current forward reactive demand	2	R		
019BH	Current reversing reactive demand	2	R		
019BH-01FFH	Reserve				
0200H	Maximum voltage on A phase	2	R		
0201H	Occur date: month, day	2	R		
0202H	Occur time: hour, minute	2	R		
020211	Maximum voltage on B phase and	6	р		
0203H	occur time		R		
0206Н	Maximum voltage on C phase and	6	R		
U2U0H	occur time		K		
0209Н	Maximum current on A phase and	6	R		
020711	occur time		IX.		
020CH	Maximum current on B phase and	6	R		

	occur time		
020511	Maximum current on B phase and	6	D
020FH	occur time		R
0212H	Maximum active power on A phase	4	R
0214H	Occur data: month, day	2	R
0215H	Occur time: hour, minute	2	R
02171	Maximum active power on B phase	8	D
0216H	and occur time		R
021 4 11	Maximum active power on C phase	8	D
021AH	and occur time		R
021EH	Maximum total active power and occur	8	R
OZTEH	time		K
0222H	Maximum reactive power on A phase	8	R
022211	and occur time		K
0226Н	Maximum reactive power on B phase	8	R
022011	and occur time		K
022AH	Maximum reactive power on C phase	8	R
022/111	and occur time		IX.
022EH	Maximum total reactive power and	8	R
022211	occur time		IX.
0232H	Maximum apparent power on A phase	8	R
020211	and occur time		
0236Н	Maximum apparent power on B phase	8	R
	and occur time		
023AH	Maximum apparent power on C phase	8	R
	and occur time		
023EH	Maximum total apparent power and	8	R
	occur time		
0242H	Minimum voltage on A phase and	6	R
	occur time		
0245H	Minimum voltage on B phase and	6	R
	occur time		
0248H	Minimum voltage on C phase and	6	R
	occur time	(	
024BH	Minimum current on A phase and occur time	6	R
		6	
024EH	Minimum current on B phase and occur time	U	R
	Minimum current on C phase and	6	
0251H	occur time	U	R
	Minimum active power on A phase and	8	
0254H	occur time	U	R
0258H	Minimum active power on B phase	8	R
023011	Minimum active power on b phase	U	1

	and occur time			
025CH	Minimum active power on C phase	8	R	
023C11	and occur time		IX.	
0260Н	Minimum total active power and occur	8	R	
020011	time		IX.	
0264H	Minimum reactive power on A phase	8	R	
020411	and occur time		IX	
0268H	Minimum reactive power on B phase	8	R	
020011	and occur time		IX	
026CH	Minimum reactive power on C phase	8	R	
020011	and occur time		IX.	
0270H	Minimum total reactive power and	8	R	
027011	occur time		IX	
0274H	Minimum apparent power on A phase	8	R	
02/411	and occur time		IX.	
0278H	Minimum apparent power on B phase	8	R	
027611	and occur time		IX.	
027EH	Minimum apparent power on C phase	8	R	
02/1511	and occur time		IX.	
0280H	Minimum total apparent power and	8	R	
020011	occur time		K	
0285H-1FFFH	Reserve			

# 9.2 Floating point electrical parameter data

5300H	Voltage of A phase	4	R	
5302H	Voltage of B phase	4	R	
5304H	Voltage of C phase	4	R	
5306H	Voltage between A-B	4	R	
5308H	Voltage between C-B	4	R	
530AH	Voltage between A-C	4	R	
530CH	Current of A phase	4	R	浮点型
530EH	Current of B phase	4	R	float
5310H	Current of C phase	4	R	Hoat
5312H	Active power of A phase	4	R	
5314H	Active power of B phase	4	R	
5316H	Active power of C phase	4	R	
5318H	Total active power	4	R	
531AH	Reactive power of A phase	4	R	

531CH	Reactive power of B phase	4	R
531EH	Reactive power of C phase	4	R
		+	
5320H	Total reactive power	4	R
5322H	Apparent power of A phase	4	R
5324H	Apparent power of B phase	4	R
5326H	Apparent power of C phase	4	R
5328H	Total apparent power	4	R
532AH	Power factor of A phase	4	R
532CH	Power factor of B phase	4	R
532EH	Power factor of C phase	4	R
5330H	Total power factor	4	R
5332H	frequency	4	R
5334H	zero line current	4	R

### 9.3 History energy frozen time and history energy energy date

ADL400's registers on frozen by day and by month.

Table 9 Frozen time communicate address

Address	Name	R/W	Note
0121H	Frozen time by day	R/W	Null (High byte) Hour(Low byte)
0122H	Frozen time by month	R/W	Day(High byte) Hour(Low byte)

ADL400 can achieve the history energy statistic in last 48 months and last 90days. (Each tariff rate of energy can be recorded.)The history energy record can only be read by assemblage and the length of whole part is 120 byte (60 registers), and list below is the registers' name:

Table 10 History energy communicate address

Address	Name
6000H	Assemblage of last 1 month
ООООП	demand and energy
6022H	Assemblage of last 2 months
0022H	demand and energy
	•••
(DD2H	Assemblage of last 48
6BD2H	months demand and energy
reserve	reserve
700011	Assemblage of last 1 day
7000H	demand and energy
702211	Assemblage of last 2days
7022H	demand and energy

Data list	Name
6000Н	Frozen time:YY-MM
6001H	Frozen time: DD-hh
6002H	total active energy
6004Н	Spike active energy
6006H	peak active energy
6008H	flat active energy
600AH	valley active energy

1	
•••	•••
763EH	Assemblage of last 90days
	demand and energy

600CH	total reactive energy
600EH	Spike reactive energy
6010H	peak reactive energy
6012H	flat reactive energy
6014H	valley reactive energy
	Total amount of phase A
6016H	forward active energy
6018H	Total amount of phase B
0018H	combined active energy
601AH	Total amount of phase C
001An	forward active energy
601CH	Maximum active demand
601DH	Occur time: mm-hh
601EH	Occur time : DD-MM
COLEIL	Maximum reactive
601FH	demand
6020H	Occur time: mm-hh
6021H	Occur time : DD-MM
-	

### 9.3 Sub harmonic data

ADL400 has function of harmonic. The function include 31st harmonic statistics of voltage and current, harmonic voltage and current of each phase apparently, harmonic active/reactive power of each phase apparently, fundamental voltage and current of each phase apparently and fundamental active/reactive power of each phase apparently.

Table 11 Harmonics data address

Address	Name	Length(Bit)	R/W	Note
05DDH	THDUa	2	R	
05DEH	THDUb	2	R	T-4-1 4:-44:
05DFH	THDUc	2	R	Total distortion rate of voltage
05E0H	THDIa	2	R	and current on each phase
05E1H	THDIb	2	R	Keep 3 decimal places
05E2H	THDIc	2	R	
05E3H	THUa	2×30		
0601H	THUb	2×30		Harmonic voltage on 2 <sup>nd</sup> -31 <sup>st</sup>
061FH	THUc	2×30		Keep 3 decimal places
063DH	THIa	2×30		II 2nd 21st
065BH	THIb	2×30		Harmonic current on 2 <sup>nd</sup> -31 <sup>st</sup>
0679H	THIc	2×30		Keep 2 decimal places
0697Н	Fundamental voltage on A	2		int
	phase			Keep 1 decimal places

	Fundamental voltage on B	2	
0698H	phase	2	
0699Н	Fundamental voltage on C phase	2	
069AH	Harmonic voltage on A phase	2	
069BH	Harmonic voltage on B phase	2	
069CH	Harmonic voltage on C phase	2	
069DH	Fundamental current on A phase	2	
069EH	Fundamental current on B phase	2	
069FH	Fundamental current on C phase	2	Int Keep 2 decimal places
06A0H	Harmonic current on A phase	2	
06A1H	Harmonic current on B phase	2	
06A2H	Harmonic current on C phase	2	
06A3H	Fundamental active power on A phase	2	
06A4H	Fundamental active power on B phase	2	
06A5H	Fundamental active power on C phase	2	
06A6H	Total fundamental active power	2	
06A7H	Fundamental reactive power on A phase	2	
06A8H	Fundamental reactive power on B phase	2	_
06A9H	Fundamental reactive power on C phase	2	Int Keep 3 decimal places
06AAH	Total fundamental reactive power	2	
06ABH	Harmonic active power on A phase	2	
06ACH	Harmonic active power on B phase	2	
06ADH	Harmonic active power on C phase	2	
06AEH	Total harmonic active power	2	
06AFH	Harmonic reactive power on A phase	2	
06B0H	Harmonic reactive power on	2	

	B phase		
		2	
06B1H	Harmonic reactive power on		
	C phase		
06B2H	Total harmonic reactive	2	
00B2H	power		

# 9.3 SOE record

Address	Name
3001H	Last event record
3002H	Last 2 event record
3064H	Last 100 event record

Data list	Name
0000Н	Occur date: YY-MM
0001H	Occur time: DD-hh
0002H	Occur time: mm-ss
0004H	Event number
0005H	Event details
0006Н	Reserve

Event num	Name	
0100/0101	Power on/off	
0200	Clear	
0400	UI record	

Details	Note		
0001	Clear current energy		
0002	Clear history energy on		
0002	Flash		
0003	Clear maximum demand		
0004	Clear history energy		
0005	Clear maximum value on		
0003	a period		
0006	Clear out		
	Bit0:		
	Over-voltage on A phase		
	Bit1:		
	Over-voltage on B phase		
	Bit2:		
	Over-voltage on C phase		
	Bit3:		
	Lose-voltage on A phase		
UI status	Bit4:		
	Lose-voltage on B phase		
	Bit5:		
	Lose-voltage on C phase		
	Bit6:		
	Reversing on A phase		
	Bit7:		
	Reversing on B phase		
	Bit8:		

0700	Time calibration
1 0,00	

Reversing on C phase
Bit9:
Over current on A phase
Bit10:
Over current on B phase
Bit11:
Over current on C phase
Bit12:
Low current on A phase
Bit13:
Low current on B phase
Bit14:;
Low current on C phase
_

Example: The address is 001 at present, and we send the code: 01 03 30 01 00 06 9B 08 to get the last event record, and the slave station will give back: 01 03 0C  $\underline{12\ 01}$   $\underline{08\ 0A\ 01\ 01}$  (2018/1/8 10:1:1)  $\underline{01\ 00}$  (powered)  $\underline{00\ 00}$  (no details)  $\underline{00\ 00}$  (reserved) 80 23