GAS VOLUME STATEMENT

September 2023

Meter #: 074757-00
Name: NIGHTENGALE #1
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.100 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0260 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.336	0.740	81.715	8.219	4.194	0.721	1.916	0.498
NC5	**neo**	**C6**	**C7**	**C8**	**C9**	**C10**	
0.683		0.943					
Ar	**CO**	**H2**	**O2**	**He**	**H2O**	**H2S**	**H2S ppm**
			0.000	0.035		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.94	85.23	0.00	0.7291	1.2500	0.00	1265.32	0.00
2	0.00	13.96	84.58	0.00	0.7291	1.2500	0.00	1265.32	0.00
3	0.00	13.90	85.67	0.00	0.7291	1.2500	0.00	1265.32	0.00
4	0.00	13.81	90.26	0.00	0.7291	1.2500	0.00	1265.32	0.00
5	0.00	13.85	92.39	0.00	0.7291	1.2500	0.00	1265.32	0.00
6	0.00	13.96	82.85	0.00	0.7291	1.2500	0.00	1265.32	0.00
7	0.00	13.90	86.21	0.00	0.7291	1.2500	0.00	1265.32	0.00
8	0.00	13.91	87.04	0.00	0.7291	1.2500	0.00	1265.32	0.00
9	0.00	13.99	84.48	0.00	0.7291	1.2500	0.00	1265.32	0.00
10	0.00	13.99	80.00	0.00	0.7291	1.2500	0.00	1265.32	0.00
11	0.00	13.98	67.92	0.00	0.7291	1.2500	0.00	1265.32	0.00
12	0.00	14.00	69.61	0.00	0.7291	1.2500	0.00	1265.32	0.00
13	0.00	13.97	69.32	0.00	0.7291	1.2500	0.00	1265.32	0.00
14	0.00	13.96	68.15	0.00	0.7291	1.2500	0.00	1265.32	0.00
15	0.00	13.97	67.72	0.00	0.7291	1.2500	0.00	1265.32	0.00
16	0.00	13.99	70.36	0.00	0.7291	1.2500	0.00	1265.32	0.00
17	0.00	13.98	76.82	0.00	0.7291	1.2500	0.00	1265.32	0.00
18	0.00	13.91	77.80	0.00	0.7291	1.2500	0.00	1265.32	0.00
19	0.00	13.84	78.47	0.00	0.7291	1.2500	0.00	1265.32	0.00
20	0.00	13.86	79.16	0.00	0.7291	1.2500	0.00	1265.32	0.00
21	0.00	13.91	75.04	0.00	0.7291	1.2500	0.00	1265.32	0.00
22	0.00	13.87	80.49	0.00	0.7291	1.2500	0.00	1265.32	0.00
23	0.00	13.84	82.85	0.00	0.7291	1.2500	0.00	1265.32	0.00
24	0.00	13.90	77.66	0.00	0.7291	1.2500	0.00	1265.32	0.00
25	0.00	13.98	79.58	0.00	0.7291	1.2500	0.00	1265.32	0.00
26	0.00	13.96	80.99	0.00	0.7291	1.2500	0.00	1265.32	0.00
27	0.00	13.92	81.71	0.00	0.7291	1.2500	0.00	1265.32	0.00
28	0.00	13.90	81.81	0.00	0.7291	1.2500	0.00	1265.32	0.00
29	0.00	13.90	81.27	0.00	0.7291	1.2500	0.00	1265.32	0.00
30	0.00	13.94	82.36	0.00	0.7291	1.2500	0.00	1265.32	0.00
Total	0.00	13.93	79.59	0.00	0.7291		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 083521-00
Name: MOORE #2-1
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0260 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.297	1.149	84.572	8.131	3.560	0.373	1.012	0.204

NC5	neo	C6	C7	C8	C9	C10
0.273		0.215	0.141	0.060	0.013	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	31.32	53.54	87.24	23.99	0.6783	0.3750	32.13	1180.77	37.94
2	33.13	61.40	86.87	24.00	0.6783	0.3750	35.72	1180.77	42.18
3	36.59	63.32	86.37	23.99	0.6783	0.3750	37.98	1180.77	44.84
4	38.38	63.19	90.67	24.00	0.6783	0.3750	38.19	1180.77	45.10
5	39.59	61.62	91.98	24.00	0.6783	0.3750	37.92	1180.77	44.77
6	36.75	62.06	83.54	24.00	0.6783	0.3750	37.84	1180.77	44.68
7	22.23	60.26	86.95	23.96	0.6783	0.3750	28.54	1180.77	33.70
8	32.01	57.31	89.49	23.95	0.6783	0.3750	32.03	1180.77	37.82
9	42.62	58.24	84.89	24.00	0.6783	0.3750	39.51	1180.77	46.65
10	41.98	60.30	81.94	24.00	0.6783	0.3750	40.03	1180.77	47.27
11	34.78	50.02	70.59	24.00	0.6783	0.3750	32.71	1180.77	38.62
12	25.84	51.42	70.53	23.99	0.6783	0.3750	28.07	1180.77	33.14
13	47.73	53.03	73.94	24.00	0.6783	0.3750	40.38	1180.77	47.68
14	47.14	52.97	72.31	24.00	0.6783	0.3750	40.13	1180.77	47.38
15	48.35	52.96	73.06	24.00	0.6783	0.3750	40.64	1180.77	47.99
16	48.54	52.48	72.62	24.00	0.6783	0.3750	40.54	1180.77	47.87
17	49.53	53.98	77.19	24.00	0.6783	0.3750	41.29	1180.77	48.75
18	51.79	53.04	78.67	24.00	0.6783	0.3750	41.77	1180.77	49.33
19	50.56	53.19	77.73	24.00	0.6783	0.3750	41.43	1180.77	48.91
20	51.09	53.03	79.71	24.00	0.6783	0.3750	41.47	1180.77	48.97
21	49.61	55.58	77.64	24.00	0.6783	0.3750	41.70	1180.77	49.23
22	53.62	52.40	80.91	24.00	0.6783	0.3750	42.14	1180.77	49.76
23	53.20	52.79	83.84	24.00	0.6783	0.3750	41.99	1180.77	49.58
24	54.57	52.76	79.31	24.00	0.6783	0.3750	42.75	1180.77	50.48
25	54.94	52.05	79.22	24.00	0.6783	0.3750	42.58	1180.77	50.28
26	55.30	51.25	80.22	24.00	0.6783	0.3750	42.30	1180.77	49.94
27	54.60	51.39	81.34	24.00	0.6783	0.3750	42.03	1180.77	49.63
28	54.24	51.22	82.96	24.00	0.6783	0.3750	41.71	1180.77	49.25
29	48.63	55.02	83.37	24.00	0.6783	0.3750	41.03	1180.77	48.45
30	49.04	54.59	84.01	24.00	0.6783	0.3750	41.04	1180.77	48.46
Total	45.51	55.10	80.88	719.89	0.6783		1,167.58		1,378.65

Volume at 14.650 = 1,173.96 Energy = 1,378.65

GAS VOLUME STATEMENT

September 2023

Meter #: 085382-00
Name: KIRKENDALL #1-7
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.100 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0300 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.358	0.727	91.453	4.521	1.527	0.230	0.456	0.119

NC5	neo	C6	C7	C8	C9	C10	
0.139		0.131	0.150	0.142	0.049		

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	43.30	36.06	86.16	0.51	0.6276	1.7500	9.31	1106.86	10.30
2	30.81	35.37	86.30	0.65	0.6276	1.7500	10.89	1106.86	12.05
3	30.27	35.28	88.12	0.51	0.6276	1.7500	9.13	1106.86	10.11
4	37.23	35.64	89.86	0.50	0.6276	1.7500	9.29	1106.86	10.29
5	32.16	35.35	86.87	0.50	0.6276	1.7500	9.10	1106.86	10.08
6	35.85	35.77	82.49	0.46	0.6276	1.7500	8.93	1106.86	9.88
7	31.00	35.30	85.86	0.44	0.6276	1.7500	7.56	1106.86	8.36
8	31.96	35.28	82.69	0.50	0.6276	1.7500	8.77	1106.86	9.71
9	32.70	35.44	78.88	0.51	0.6276	1.7500	9.04	1106.86	10.00
10	26.22	35.14	71.17	0.51	0.6276	1.7500	8.34	1106.86	9.23
11	33.20	35.71	71.28	0.51	0.6276	1.7500	9.59	1106.86	10.62
12	28.61	35.45	67.65	0.51	0.6276	1.7500	9.18	1106.86	10.16
13	29.26	35.66	67.13	0.50	0.6276	1.7500	9.04	1106.86	10.00
14	31.09	35.43	69.24	0.38	0.6276	1.7500	6.17	1106.86	6.83
15	30.53	35.44	69.44	0.50	0.6276	1.7500	8.94	1106.86	9.89
16	34.38	35.79	67.99	0.51	0.6276	1.7500	9.25	1106.86	10.23
17	29.48	35.38	68.56	0.52	0.6276	1.7500	9.08	1106.86	10.05
18	34.32	35.67	71.51	0.51	0.6276	1.7500	9.15	1106.86	10.13
19	29.59	35.24	73.68	0.52	0.6276	1.7500	9.23	1106.86	10.21
20	36.23	35.63	73.95	0.51	0.6276	1.7500	9.13	1106.86	10.11
21	31.11	35.44	72.00	0.50	0.6276	1.7500	9.27	1106.86	10.27
22	37.95	35.72	72.23	0.32	0.6276	1.7500	6.94	1106.86	7.68
23	0.00	14.26	82.07	0.00	0.6276	1.7500	0.00	1106.86	0.00
24	0.00	14.01	76.86	0.00	0.6276	1.7500	0.00	1106.86	0.00
25	0.00	14.11	77.99	0.00	0.6276	1.7500	0.00	1106.86	0.00
26	0.00	14.09	80.15	0.00	0.6276	1.7500	0.00	1106.86	0.00
27	75.83	37.85	82.57	0.37	0.6276	1.7500	12.49	1106.86	13.83
28	35.72	35.80	76.44	0.67	0.6276	1.7500	14.46	1106.86	16.01
29	21.29	34.81	79.52	0.64	0.6276	1.7500	10.00	1106.86	11.06
30	27.58	35.26	79.10	0.66	0.6276	1.7500	9.93	1106.86	10.99
Total	34.35	35.61	77.19	13.23	0.6276		242.21		268.10

Volume at 14.650 = 243.54 Energy = 268.10

GAS VOLUME STATEMENT

September 2023

Meter #: 095306-00
Name: STATE CVH #1
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0270 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.307	1.090	81.171	9.339	4.306	0.590	1.412	0.388

NC5	neo	C6	C7	C8	C9	C10	
0.471		0.423	0.280	0.164	0.058		

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.15	29.04	90.40	2.46	0.7224	1.5000	18.94	1250.15	23.68
2	8.25	30.05	87.11	2.98	0.7224	1.5000	19.38	1250.15	24.22
3	8.37	31.65	86.27	2.76	0.7224	1.5000	18.45	1250.15	23.06
4	8.25	34.96	89.59	3.05	0.7224	1.5000	20.11	1250.15	25.14
5	9.41	39.30	99.91	1.85	0.7224	1.5000	15.06	1250.15	18.83
6	9.82	33.24	83.95	3.09	0.7224	1.5000	23.09	1250.15	28.87
7	7.86	34.03	89.03	2.78	0.7224	1.5000	18.25	1250.15	22.82
8	9.78	31.35	90.38	2.59	0.7224	1.5000	18.14	1250.15	22.67
9	12.37	32.55	83.32	2.23	0.7224	1.5000	18.05	1250.15	22.57
10	15.93	32.80	84.10	1.05	0.7224	1.5000	12.01	1250.15	15.01
11	24.24	29.81	74.27	1.25	0.7224	1.5000	17.28	1250.15	21.61
12	24.39	31.36	75.12	1.55	0.7224	1.5000	19.38	1250.15	24.22
13	11.05	29.27	73.20	2.79	0.7224	1.5000	21.45	1250.15	26.81
14	8.88	29.92	72.68	2.71	0.7224	1.5000	19.18	1250.15	23.98
15	9.39	28.21	72.39	2.88	0.7224	1.5000	20.49	1250.15	25.62
16	7.82	28.46	74.09	2.32	0.7224	1.5000	15.52	1250.15	19.40
17	18.79	29.11	78.45	1.03	0.7224	1.5000	12.21	1250.15	15.26
18	19.56	29.63	78.07	2.48	0.7224	1.5000	24.51	1250.15	30.64
19	9.98	29.22	81.41	2.49	0.7224	1.5000	17.69	1250.15	22.11
20	11.18	29.32	80.55	2.90	0.7224	1.5000	21.00	1250.15	26.25
21	11.06	32.36	76.03	2.12	0.7224	1.5000	16.16	1250.15	20.20
22	13.17	28.60	78.54	2.04	0.7224	1.5000	16.78	1250.15	20.98
23	20.94	28.04	86.87	1.03	0.7224	1.5000	12.57	1250.15	15.72
24	23.99	27.74	80.38	1.02	0.7224	1.5000	13.50	1250.15	16.87
25	23.85	26.73	85.30	1.68	0.7224	1.5000	19.47	1250.15	24.34
26	12.94	28.39	77.96	1.02	0.7224	1.5000	10.02	1250.15	12.53
27	28.79	28.37	85.37	1.77	0.7224	1.5000	21.19	1250.15	26.49
28	11.40	27.53	80.77	2.84	0.7224	1.5000	21.77	1250.15	27.22
29	8.69	31.36	83.39	2.64	0.7224	1.5000	18.07	1250.15	22.59
30	9.06	28.27	83.17	2.93	0.7224	1.5000	20.00	1250.15	25.00
Total	13.57	30.34	82.00	66.34	0.7224		539.71		674.72

Volume at 14.650 = 542.66 Energy = 674.72

GAS VOLUME STATEMENT

September 2023

Meter #: 16525
Name: Cynthia 1H-14
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.691	2.161	77.273	9.160	6.730	0.780	1.903	0.412

NC5	neo	C6	C7	C8	C9	C10
0.410		0.387				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.093		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	43.17	93.49	82.09	6.30	0.7463	1.2500	128.16	1259.56	161.43
2	48.44	90.20	81.42	6.55	0.7463	1.2500	138.66	1259.56	174.64
3	45.45	92.92	81.93	6.44	0.7463	1.2500	134.15	1259.56	168.97
4	48.14	92.18	82.81	6.56	0.7463	1.2500	140.09	1259.56	176.45
5	49.19	91.23	81.85	6.53	0.7463	1.2500	140.10	1259.56	176.47
6	46.47	93.35	78.51	6.65	0.7463	1.2500	141.40	1259.56	178.10
7	43.91	93.45	81.26	6.70	0.7463	1.2500	138.68	1259.56	174.68
8	44.48	92.92	81.22	6.92	0.7463	1.2500	143.80	1259.56	181.12
9	44.97	91.22	80.03	7.01	0.7463	1.2500	145.21	1259.56	182.90
10	45.24	91.50	78.09	7.08	0.7463	1.2500	147.92	1259.56	186.31
11	44.07	91.29	67.64	7.09	0.7463	1.2500	148.05	1259.56	186.47
12	46.68	92.69	64.22	5.91	0.7463	1.2500	126.73	1259.56	159.62
13	1.37	88.87	54.26	0.06	0.7463	1.2500	0.22	1259.56	0.28
14	12.27	90.35	66.29	0.05	0.7463	1.2500	0.61	1259.56	0.77
15	15.88	88.23	63.42	9.29	0.7463	1.2500	105.22	1259.56	132.53
16	5.17	85.63	63.58	17.66	0.7463	1.2500	124.16	1259.56	156.39
17	1.22	84.00	72.70	10.91	0.7463	1.2500	37.39	1259.56	47.10
18	10.09	85.98	76.65	6.44	0.7463	1.2500	45.79	1259.56	57.68
19	15.66	86.46	78.16	3.38	0.7463	1.2500	39.51	1259.56	49.77
20	20.74	86.00	77.83	2.90	0.7463	1.2500	36.31	1259.56	45.73
21	45.51	89.21	73.01	3.00	0.7463	1.2500	53.60	1259.56	67.51
22	35.14	89.94	73.42	6.67	0.7463	1.2500	98.59	1259.56	124.18
23	15.11	87.85	77.42	5.58	0.7463	1.2500	64.48	1259.56	81.22
24	15.69	87.61	74.58	5.69	0.7463	1.2500	67.34	1259.56	84.82
25	15.63	87.42	76.41	5.77	0.7463	1.2500	67.90	1259.56	85.52
26	14.42	88.66	76.86	5.72	0.7463	1.2500	64.93	1259.56	81.78
27	13.23	100.07	77.26	4.81	0.7463	1.2500	55.81	1259.56	70.30
28	4.16	134.64	86.94	2.08	0.7463	1.2500	15.24	1259.56	19.20
29	15.72	141.17	77.00	0.07	0.7463	1.2500	1.03	1259.56	1.30
30	0.00	131.79	82.14	0.00	0.7463	1.2500	0.00	1259.56	0.00
Total	35.93	91.14	76.46	169.82	0.7463		2,551.08		3,213.23

Volume at 14.650 = 2,565.01 Energy = 3,213.23

GAS VOLUME STATEMENT

September 2023

Meter #: 701926-00
Name: GUY #7 (PREV. NMD COOK #2-821)
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.430 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Downstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.602	0.426	88.985	6.094	2.099	0.202	0.636	0.153

NC5	neo	C6	C7	C8	C9	C10
0.237		0.507				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.059		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	30.73	111.69	77.35	7.75	0.6458	1.2500	57.77	1134.03	65.51
2	30.69	112.92	75.93	9.94	0.6458	1.2500	68.10	1134.03	77.23
3	52.02	110.27	78.71	7.96	0.6458	1.2500	65.03	1134.03	73.74
4	62.52	93.60	84.53	6.62	0.6458	1.2500	54.51	1134.03	61.82
5	27.60	81.42	81.85	7.49	0.6458	1.2500	47.49	1134.03	53.85
6	14.71	83.88	71.54	11.84	0.6458	1.2500	66.50	1134.03	75.42
7	30.68	84.35	73.20	11.16	0.6458	1.2500	65.32	1134.03	74.08
8	38.27	84.34	77.29	11.64	0.6458	1.2500	68.31	1134.03	77.47
9	42.33	90.48	78.95	9.42	0.6458	1.2500	60.99	1134.03	69.17
10	24.47	84.79	78.52	9.00	0.6458	1.2500	52.13	1134.03	59.12
11	6.44	106.50	64.08	23.29	0.6458	1.2500	109.23	1134.03	123.87
12	9.63	109.31	64.90	21.10	0.6458	1.2500	107.09	1134.03	121.45
13	5.53	113.51	62.15	21.91	0.6458	1.2500	96.88	1134.03	109.87
14	6.35	114.43	64.65	23.98	0.6458	1.2500	113.65	1134.03	128.88
15	6.99	112.10	67.65	22.46	0.6458	1.2500	110.74	1134.03	125.59
16	11.09	105.42	69.24	19.16	0.6458	1.2500	95.15	1134.03	107.91
17	16.06	85.57	70.21	15.65	0.6458	1.2500	70.23	1134.03	79.64
18	19.67	88.60	69.25	14.40	0.6458	1.2500	78.83	1134.03	89.40
19	26.43	96.85	80.85	11.18	0.6458	1.2500	60.27	1134.03	68.35
20	25.47	75.93	69.45	12.96	0.6458	1.2500	69.51	1134.03	78.82
21	11.80	124.75	73.11	13.57	0.6458	1.2500	68.79	1134.03	78.01
22	8.74	164.22	76.62	13.77	0.6458	1.2500	70.12	1134.03	79.52
23	0.63	93.49	72.54	21.91	0.6458	1.2500	66.55	1134.03	75.47
24	0.67	90.75	72.38	22.12	0.6458	1.2500	68.25	1134.03	77.39
25	0.71	74.91	72.83	20.54	0.6458	1.2500	58.76	1134.03	66.63
26	30.48	72.04	71.77	13.80	0.6458	1.2500	70.06	1134.03	79.45
27	27.41	83.12	73.59	13.25	0.6458	1.2500	90.80	1134.03	102.97
28	28.09	79.78	74.32	11.71	0.6458	1.2500	81.52	1134.03	92.45
29	23.47	78.16	75.69	14.71	0.6458	1.2500	92.39	1134.03	104.77
30	28.71	84.02	76.26	10.48	0.6458	1.2500	79.11	1134.03	89.72
Total	19.96	97.54	72.31	434.74	0.6458		2,264.09		2,567.54

Volume at 14.650 = 2,276.45 Energy = 2,567.54

GAS VOLUME STATEMENT

September 2023

Meter #: 702550-00
Name: Ballard 325 #2
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.360 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.444	1.002	84.753	7.144	3.716	0.422	1.223	0.323

NC5	neo	C6	C7	C8	C9	C10
0.387		0.491				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.095		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.16	135.19	79.01	1.29	0.6851	1.5000	27.50	1189.55	32.72
2	23.30	131.48	82.41	0.58	0.6851	1.5000	13.16	1189.55	15.65
3	35.00	134.23	81.89	0.62	0.6851	1.5000	14.42	1189.55	17.16
4	43.25	132.29	81.25	0.74	0.6851	1.5000	21.66	1189.55	25.76
5	24.23	133.23	78.15	0.84	0.6851	1.5000	20.52	1189.55	24.41
6	18.06	142.60	76.36	1.06	0.6851	1.5000	21.98	1189.55	26.15
7	19.94	143.51	81.24	0.59	0.6851	1.5000	14.02	1189.55	16.68
8	26.65	143.31	77.35	0.82	0.6851	1.5000	20.85	1189.55	24.81
9	21.80	138.01	76.83	0.95	0.6851	1.5000	20.78	1189.55	24.72
10	22.90	135.59	74.15	0.60	0.6851	1.5000	14.17	1189.55	16.85
11	20.07	148.03	65.88	0.92	0.6851	1.5000	21.60	1189.55	25.69
12	18.36	162.30	65.16	1.09	0.6851	1.5000	22.30	1189.55	26.52
13	5.65	199.06	62.76	0.51	0.6851	1.5000	7.20	1189.55	8.56
14	0.00	187.30	63.41	0.00	0.6851	1.5000	0.00	1189.55	0.00
15	0.00	183.23	66.01	0.00	0.6851	1.5000	0.00	1189.55	0.00
16	0.00	188.65	66.98	0.00	0.6851	1.5000	0.00	1189.55	0.00
17	0.00	187.36	69.95	0.00	0.6851	1.5000	0.00	1189.55	0.00
18	130.88	152.43	75.90	0.12	0.6851	1.5000	9.42	1189.55	11.20
19	163.67	129.93	70.38	0.11	0.6851	1.5000	9.15	1189.55	10.89
20	140.16	144.14	67.67	0.23	0.6851	1.5000	18.05	1189.55	21.47
21	143.65	139.95	71.86	0.23	0.6851	1.5000	17.86	1189.55	21.24
22	140.24	137.45	72.86	0.23	0.6851	1.5000	17.55	1189.55	20.87
23	116.09	136.70	69.57	0.59	0.6851	1.5000	41.03	1189.55	48.81
24	66.64	127.65	69.58	0.62	0.6851	1.5000	29.87	1189.55	35.54
25	21.90	126.20	71.22	1.53	0.6851	1.5000	36.61	1189.55	43.55
26	9.53	127.14	73.80	1.07	0.6851	1.5000	17.64	1189.55	20.99
27	27.63	124.23	73.73	0.62	0.6851	1.5000	15.82	1189.55	18.82
28	54.20	131.25	75.46	0.55	0.6851	1.5000	21.60	1189.55	25.69
29	53.58	129.21	75.67	0.62	0.6851	1.5000	18.03	1189.55	21.45
30	22.18	123.89	74.52	1.61	0.6851	1.5000	31.65	1189.55	37.65
Total	51.55	136.58	73.81	18.72	0.6851		524.44		623.85

Volume at 14.650 = 527.30 Energy = 623.85

GAS VOLUME STATEMENT

September 2023

Meter #: 702597-00
Name: Damhues # 5-741
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.140 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.470	1.261	83.039	6.773	4.689	0.533	1.614	0.387

NC5	neo	C6	C7	C8	C9	C10
0.484		0.658				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.092		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	64.01	136.84	80.79	2.58	0.7091	1.2500	86.88	1221.96	106.16
2	62.84	138.42	82.09	2.61	0.7091	1.2500	87.50	1221.96	106.92
3	65.51	135.07	82.10	2.50	0.7091	1.2500	84.54	1221.96	103.30
4	78.53	119.12	82.27	2.58	0.7091	1.2500	89.25	1221.96	109.06
5	84.80	111.18	80.11	2.55	0.7091	1.2500	88.61	1221.96	108.28
6	81.85	113.73	75.49	2.55	0.7091	1.2500	88.71	1221.96	108.40
7	82.06	113.36	81.74	2.50	0.7091	1.2500	86.15	1221.96	105.27
8	79.88	115.04	79.01	2.57	0.7091	1.2500	88.51	1221.96	108.15
9	76.86	118.62	77.66	2.58	0.7091	1.2500	88.86	1221.96	108.58
10	79.59	115.11	75.79	2.49	0.7091	1.2500	86.02	1221.96	105.11
11	62.85	133.97	64.75	2.60	0.7091	1.2500	87.00	1221.96	106.31
12	61.28	138.60	65.44	2.60	0.7091	1.2500	87.40	1221.96	106.80
13	57.55	142.89	62.75	2.53	0.7091	1.2500	84.38	1221.96	103.10
14	57.43	143.95	64.81	2.61	0.7091	1.2500	86.80	1221.96	106.07
15	59.22	142.44	67.82	2.60	0.7091	1.2500	87.16	1221.96	106.51
16	63.67	136.12	69.99	2.52	0.7091	1.2500	85.22	1221.96	104.13
17	77.46	118.14	70.70	2.58	0.7091	1.2500	89.53	1221.96	109.40
18	73.37	123.15	72.97	2.56	0.7091	1.2500	87.79	1221.96	107.27
19	69.99	127.73	77.48	2.48	0.7091	1.2500	84.56	1221.96	103.32
20	78.05	116.66	74.58	2.58	0.7091	1.2500	88.89	1221.96	108.62
21	66.84	129.96	75.57	2.65	0.7091	1.2500	87.08	1221.96	106.41
22	52.90	149.10	76.63	2.61	0.7091	1.2500	83.61	1221.96	102.17
23	63.94	135.57	71.88	2.58	0.7091	1.2500	87.41	1221.96	106.81
24	65.43	133.30	71.83	2.55	0.7091	1.2500	86.91	1221.96	106.21
25	75.45	121.25	72.29	2.49	0.7091	1.2500	86.20	1221.96	105.34
26	77.79	117.08	73.09	2.54	0.7091	1.2500	87.62	1221.96	107.07
27	70.12	127.40	75.22	2.58	0.7091	1.2500	88.11	1221.96	107.67
28	72.29	123.39	76.31	2.50	0.7091	1.2500	85.31	1221.96	104.25
29	73.31	122.31	77.56	2.57	0.7091	1.2500	87.71	1221.96	107.18
30	68.98	127.66	75.54	2.60	0.7091	1.2500	88.35	1221.96	107.96
Total	70.21	127.47	74.49	76.82	0.7091		2,612.06		3,191.82

Volume at 14.650 = 2,626.32 Energy = 3,191.82

GAS VOLUME STATEMENT

September 2023

Meter #: 702638-00
Name: Cain 2H 337
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.450 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0720 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.781	1.079	79.897	8.827	5.268	0.610	1.780	0.459

NC5	neo	C6	C7	C8	C9	C10
0.569		0.643				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.086		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	13.01	162.75	86.04	3.01	0.7334	1.2500	45.77	1255.14	57.44
2	9.79	161.42	81.58	3.79	0.7334	1.2500	49.61	1255.14	62.27
3	12.18	160.55	84.93	2.76	0.7334	1.2500	39.65	1255.14	49.77
4	11.86	159.11	87.28	4.45	0.7334	1.2500	65.22	1255.14	81.85
5	9.53	158.73	84.45	2.70	0.7334	1.2500	33.06	1255.14	41.50
6	11.43	162.52	81.01	2.90	0.7334	1.2500	41.32	1255.14	51.87
7	12.24	165.49	80.71	3.65	0.7334	1.2500	55.73	1255.14	69.95
8	10.34	162.50	79.94	3.51	0.7334	1.2500	46.05	1255.14	57.80
9	12.29	161.12	85.27	3.35	0.7334	1.2500	48.91	1255.14	61.39
10	12.49	161.48	80.63	3.14	0.7334	1.2500	47.41	1255.14	59.51
11	9.66	166.93	67.87	2.76	0.7334	1.2500	34.17	1255.14	42.89
12	10.65	165.75	70.41	3.11	0.7334	1.2500	41.86	1255.14	52.54
13	7.57	180.36	65.44	2.38	0.7334	1.2500	28.67	1255.14	35.98
14	6.77	180.12	67.70	2.49	0.7334	1.2500	28.12	1255.14	35.30
15	8.01	177.75	72.71	2.09	0.7334	1.2500	23.10	1255.14	28.99
16	6.61	177.74	70.25	2.87	0.7334	1.2500	30.95	1255.14	38.85
17	7.63	176.13	76.46	2.21	0.7334	1.2500	24.00	1255.14	30.12
18	6.12	171.34	75.75	2.25	0.7334	1.2500	22.99	1255.14	28.86
19	9.12	166.92	79.22	2.20	0.7334	1.2500	24.13	1255.14	30.28
20	7.07	169.41	77.80	2.25	0.7334	1.2500	23.41	1255.14	29.38
21	8.80	168.04	82.45	1.58	0.7334	1.2500	16.69	1255.14	20.95
22	7.13	168.19	80.44	1.92	0.7334	1.2500	20.14	1255.14	25.27
23	8.23	167.91	79.67	2.25	0.7334	1.2500	22.02	1255.14	27.63
24	5.58	165.29	79.65	2.30	0.7334	1.2500	21.58	1255.14	27.08
25	7.42	164.58	82.03	1.96	0.7334	1.2500	19.88	1255.14	24.95
26	10.44	163.12	83.84	3.97	0.7334	1.2500	54.10	1255.14	67.90
27	15.13	168.41	81.52	3.74	0.7334	1.2500	65.11	1255.14	81.72
28	10.83	169.53	77.80	3.94	0.7334	1.2500	57.25	1255.14	71.85
29	11.48	170.19	79.02	3.65	0.7334	1.2500	54.61	1255.14	68.55
30	11.64	168.69	82.69	3.64	0.7334	1.2500	54.91	1255.14	68.92
Total	10.46	166.46	79.64	86.82	0.7334		1,140.41		1,431.36

Volume at 14.650 = 1,146.63 Energy = 1,431.36

GAS VOLUME STATEMENT

September 2023

Meter #: 703444-00
Name: Ballentine -A- #2
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.623	1.202	76.149	9.867	6.620	0.749	2.242	0.573

NC5	neo	C6	C7	C8	C9	C10
0.746		1.128				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.037	0.064		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	64.34	23.67	83.65	2.85	0.7786	1.2500	36.21	1326.89	48.05
2	64.30	23.71	85.79	2.80	0.7786	1.2500	35.39	1326.89	46.96
3	63.03	23.56	84.84	2.85	0.7786	1.2500	35.41	1326.89	46.98
4	62.39	23.46	85.68	2.93	0.7786	1.2500	36.35	1326.89	48.23
5	63.11	23.56	84.44	2.78	0.7786	1.2500	34.64	1326.89	45.96
6	63.64	23.73	79.94	2.73	0.7786	1.2500	34.57	1326.89	45.86
7	63.41	23.62	82.70	2.88	0.7786	1.2500	36.22	1326.89	48.07
8	64.16	23.69	80.55	2.72	0.7786	1.2500	34.40	1326.89	45.65
9	63.56	23.74	80.01	2.86	0.7786	1.2500	36.33	1326.89	48.21
10	63.97	23.76	78.12	2.71	0.7786	1.2500	34.64	1326.89	45.96
11	62.69	23.79	63.63	2.69	0.7786	1.2500	34.96	1326.89	46.39
12	62.68	23.81	65.66	2.69	0.7786	1.2500	34.87	1326.89	46.27
13	64.09	23.84	61.37	2.69	0.7786	1.2500	35.33	1326.89	46.88
14	63.52	23.78	65.50	2.69	0.7786	1.2500	35.04	1326.89	46.49
15	64.54	23.81	67.79	2.76	0.7786	1.2500	35.98	1326.89	47.74
16	63.07	23.81	69.52	2.79	0.7786	1.2500	36.10	1326.89	47.90
17	63.38	23.76	73.13	2.72	0.7786	1.2500	34.80	1326.89	46.18
18	63.86	23.71	74.56	2.70	0.7786	1.2500	34.69	1326.89	46.03
19	62.12	25.66	81.00	2.86	0.7786	1.2500	36.18	1326.89	48.01
20	64.66	23.63	78.44	2.70	0.7786	1.2500	34.45	1326.89	45.71
21	59.64	26.47	78.28	2.85	0.7786	1.2500	36.16	1326.89	47.99
22	63.12	23.55	81.72	2.72	0.7786	1.2500	34.07	1326.89	45.20
23	64.69	23.68	76.61	2.71	0.7786	1.2500	34.86	1326.89	46.26
24	61.09	25.04	73.25	2.87	0.7786	1.2500	36.48	1326.89	48.41
25	13.52	58.70	73.28	4.31	0.7786	1.2500	34.73	1326.89	46.09
26	13.40	59.61	75.50	4.14	0.7786	1.2500	31.64	1326.89	41.99
27	13.47	59.38	76.71	4.77	0.7786	1.2500	36.80	1326.89	48.83
28	14.79	59.04	78.18	3.96	0.7786	1.2500	31.50	1326.89	41.80
29	18.05	58.46	79.30	3.21	0.7786	1.2500	28.84	1326.89	38.26
30	16.33	59.63	79.66	3.34	0.7786	1.2500	29.47	1326.89	39.11
Total	54.30	30.48	76.60	90.25	0.7786		1,041.11		1,381.43

Volume at 14.650 = 1,046.79 Energy = 1,381.43

GAS VOLUME STATEMENT

September 2023

Meter #: 716992-00
Name: Stejskal 1HX
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.150 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0270 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.547	1.579	74.524	12.841	6.315	0.603	2.040	0.384

NC5	neo	C6	C7	C8	C9	C10	
0.604		0.358	0.163	0.037	0.005		

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	35.43	85.65	0.00	0.7641	1.7500	0.00	1301.27	0.00
2	0.00	35.48	85.30	0.00	0.7641	1.7500	0.00	1301.27	0.00
3	0.00	35.69	86.29	0.00	0.7641	1.7500	0.00	1301.27	0.00
4	0.00	35.98	88.19	0.00	0.7641	1.7500	0.00	1301.27	0.00
5	0.00	36.02	89.10	0.00	0.7641	1.7500	0.00	1301.27	0.00
6	0.00	35.52	83.73	0.00	0.7641	1.7500	0.00	1301.27	0.00
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
Total	0.00	18.66	66.08	0.00	0.7641		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 719311-00
Name: Bay 15-3H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.419 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0250 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.881	1.078	76.442	9.656	6.846	0.839	2.114	0.512

NC5	neo	C6	C7	C8	C9	C10
0.602		0.976				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.054		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	67.50	86.68	0.00	0.7729	0.6250	0.00	1314.37	0.00
2	0.00	65.20	87.34	0.00	0.7729	0.6250	0.00	1314.37	0.00
3	0.00	63.43	87.53	0.00	0.7729	0.6250	0.00	1314.37	0.00
4	0.00	66.79	88.90	0.00	0.7729	0.6250	0.00	1314.37	0.00
5	0.00	66.61	86.64	0.00	0.7729	0.6250	0.00	1314.37	0.00
6	0.00	66.50	79.80	0.00	0.7729	0.6250	0.00	1314.37	0.00
7	0.00	66.49	83.38	0.00	0.7729	0.6250	0.00	1314.37	0.00
8	0.00	66.48	83.97	0.00	0.7729	0.6250	0.00	1314.37	0.00
9	0.00	66.43	81.93	0.00	0.7729	0.6250	0.00	1314.37	0.00
10	0.00	66.39	78.94	0.00	0.7729	0.6250	0.00	1314.37	0.00
11	0.00	66.24	63.41	0.00	0.7729	0.6250	0.00	1314.37	0.00
12	0.00	66.20	65.45	0.00	0.7729	0.6250	0.00	1314.37	0.00
13	0.00	66.09	62.79	0.00	0.7729	0.6250	0.00	1314.37	0.00
14	0.00	65.99	65.55	0.00	0.7729	0.6250	0.00	1314.37	0.00
15	0.00	65.88	68.30	0.00	0.7729	0.6250	0.00	1314.37	0.00
16	0.00	65.77	70.43	0.00	0.7729	0.6250	0.00	1314.37	0.00
17	0.00	65.68	76.26	0.00	0.7729	0.6250	0.00	1314.37	0.00
18	0.00	65.59	77.61	0.00	0.7729	0.6250	0.00	1314.37	0.00
19	0.00	65.54	81.87	0.00	0.7729	0.6250	0.00	1314.37	0.00
20	0.00	65.47	80.03	0.00	0.7729	0.6250	0.00	1314.37	0.00
21	0.00	65.41	78.60	0.00	0.7729	0.6250	0.00	1314.37	0.00
22	0.00	65.39	82.02	0.00	0.7729	0.6250	0.00	1314.37	0.00
23	0.00	65.35	78.83	0.00	0.7729	0.6250	0.00	1314.37	0.00
24	0.00	65.28	74.11	0.00	0.7729	0.6250	0.00	1314.37	0.00
25	0.00	65.28	77.54	0.00	0.7729	0.6250	0.00	1314.37	0.00
26	0.00	64.93	79.11	0.00	0.7729	0.6250	0.00	1314.37	0.00
27	0.00	64.48	80.83	0.00	0.7729	0.6250	0.00	1314.37	0.00
28	0.00	64.50	80.81	0.00	0.7729	0.6250	0.00	1314.37	0.00
29	0.00	64.51	81.35	0.00	0.7729	0.6250	0.00	1314.37	0.00
30	0.00	64.52	80.89	0.00	0.7729	0.6250	0.00	1314.37	0.00
Total	0.00	65.66	78.36	0.00	0.7729		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 719431-00
Name: J.B.Doyle
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.406	0.252	88.192	4.909	2.201	0.368	0.838	0.271

NC5	neo	C6	C7	C8	C9	C10
0.375		1.156				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.032		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	57.18	49.10	68.44	0.81	0.6760	1.5000	22.20	1163.56	25.83
2	54.78	64.36	78.18	0.20	0.6760	1.5000	6.05	1163.56	7.04
3	67.98	62.01	75.56	0.20	0.6760	1.5000	6.52	1163.56	7.59
4	64.27	67.90	81.59	0.20	0.6760	1.5000	6.96	1163.56	8.10
5	56.61	50.65	83.17	1.59	0.6760	1.5000	41.95	1163.56	48.81
6	45.35	52.39	75.99	2.63	0.6760	1.5000	63.18	1163.56	73.52
7	30.65	50.36	71.91	1.51	0.6760	1.5000	27.26	1163.56	31.72
8	31.10	52.02	64.71	0.50	0.6760	1.5000	8.76	1163.56	10.19
9	24.40	56.27	95.01	0.50	0.6760	1.5000	9.06	1163.56	10.54
10	0.00	41.06	79.48	0.00	0.6760	1.5000	0.00	1163.56	0.00
11	40.76	54.34	62.65	0.50	0.6760	1.5000	9.62	1163.56	11.19
12	0.00	30.58	67.60	0.00	0.6760	1.5000	0.00	1163.56	0.00
13	0.00	41.49	61.31	0.00	0.6760	1.5000	0.00	1163.56	0.00
14	36.63	52.98	64.98	0.50	0.6760	1.5000	11.13	1163.56	12.95
15	35.33	56.66	60.47	0.50	0.6760	1.5000	9.87	1163.56	11.49
16	0.00	41.29	71.43	0.00	0.6760	1.5000	0.00	1163.56	0.00
17	0.00	40.74	77.43	0.00	0.6760	1.5000	0.00	1163.56	0.00
18	47.34	54.55	84.03	0.55	0.6760	1.5000	12.41	1163.56	14.44
19	0.00	42.57	86.30	0.00	0.6760	1.5000	0.00	1163.56	0.00
20	0.00	42.77	83.86	0.00	0.6760	1.5000	0.00	1163.56	0.00
21	0.00	42.54	80.82	0.00	0.6760	1.5000	0.00	1163.56	0.00
22	0.00	33.60	85.15	0.00	0.6760	1.5000	0.00	1163.56	0.00
23	0.00	33.49	79.75	0.00	0.6760	1.5000	0.00	1163.56	0.00
24	0.00	32.96	76.72	0.00	0.6760	1.5000	0.00	1163.56	0.00
25	0.00	32.85	78.09	0.00	0.6760	1.5000	0.00	1163.56	0.00
26	50.54	45.95	87.98	1.03	0.6760	1.5000	19.84	1163.56	23.08
27	33.70	42.94	80.95	0.50	0.6760	1.5000	7.36	1163.56	8.57
28	0.00	33.01	81.39	0.00	0.6760	1.5000	0.00	1163.56	0.00
29	35.75	29.09	91.08	0.50	0.6760	1.5000	7.41	1163.56	8.62
30	27.01	37.16	87.57	0.50	0.6760	1.5000	7.44	1163.56	8.66
Total	45.17	51.25	77.12	12.76	0.6760		277.02		322.33

Volume at 14.650 = 278.53 Energy = 322.33

GAS VOLUME STATEMENT

September 2023

Meter #: 719487-00
Name: Sparman #5
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.420 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0720 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.910	0.614	87.370	6.141	2.443	0.265	0.798	0.217

NC5	neo	C6	C7	C8	C9	C10
0.302		0.848				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.024	0.068		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.73	39.38	86.06	6.21	0.6682	1.2500	49.30	1157.51	57.06
2	12.06	39.70	86.23	6.11	0.6682	1.2500	49.09	1157.51	56.83
3	11.84	39.47	86.19	6.07	0.6682	1.2500	48.40	1157.51	56.03
4	13.72	38.75	87.72	5.07	0.6682	1.2500	42.78	1157.51	49.52
5	12.63	39.21	85.08	5.85	0.6682	1.2500	47.87	1157.51	55.41
6	11.90	39.49	81.24	6.16	0.6682	1.2500	49.46	1157.51	57.26
7	12.13	39.89	85.46	6.14	0.6682	1.2500	49.64	1157.51	57.46
8	11.87	39.94	82.39	5.96	0.6682	1.2500	48.03	1157.51	55.60
9	11.65	40.31	81.87	6.11	0.6682	1.2500	49.31	1157.51	57.08
10	11.15	40.55	79.65	6.38	0.6682	1.2500	50.73	1157.51	58.72
11	10.70	40.40	66.49	6.44	0.6682	1.2500	51.00	1157.51	59.03
12	11.21	40.86	67.02	5.84	0.6682	1.2500	47.38	1157.51	54.85
13	10.73	40.60	65.32	6.15	0.6682	1.2500	48.86	1157.51	56.55
14	10.55	40.86	66.33	6.42	0.6682	1.2500	50.85	1157.51	58.86
15	11.56	40.81	69.49	5.56	0.6682	1.2500	45.54	1157.51	52.72
16	10.99	41.41	71.64	5.98	0.6682	1.2500	48.16	1157.51	55.74
17	11.13	41.13	74.52	6.00	0.6682	1.2500	48.23	1157.51	55.83
18	11.26	40.52	75.77	5.68	0.6682	1.2500	45.31	1157.51	52.45
19	11.69	42.12	82.03	0.68	0.6682	1.2500	5.53	1157.51	6.41
20	11.54	41.33	81.29	5.58	0.6682	1.2500	45.32	1157.51	52.46
21	11.24	40.21	77.90	7.09	0.6682	1.2500	56.39	1157.51	65.27
22	11.22	40.90	79.68	6.64	0.6682	1.2500	52.97	1157.51	61.32
23	12.60	40.51	76.14	5.50	0.6682	1.2500	46.18	1157.51	53.46
24	11.59	40.35	73.71	6.16	0.6682	1.2500	49.79	1157.51	57.64
25	11.40	40.42	76.04	6.28	0.6682	1.2500	50.40	1157.51	58.34
26	11.91	40.44	76.83	5.71	0.6682	1.2500	46.71	1157.51	54.07
27	12.17	39.33	79.15	6.09	0.6682	1.2500	49.41	1157.51	57.19
28	11.96	39.38	78.87	6.08	0.6682	1.2500	49.03	1157.51	56.76
29	11.81	39.81	80.21	6.21	0.6682	1.2500	49.96	1157.51	57.83
30	11.86	39.45	79.02	5.98	0.6682	1.2500	48.14	1157.51	55.73
Total	11.64	40.20	77.82	176.12	0.6682		1,419.81		1,643.45

Volume at 14.650 = 1,427.56 Energy = 1,643.45

GAS VOLUME STATEMENT

September 2023

Meter #: 719497-00
Name: Sam Waters #3
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.732	0.638	86.832	6.527	2.838	0.310	0.913	0.231

NC5	neo	C6	C7	C8	C9	C10
0.300		0.608				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.071		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	42.18	86.39	0.00	0.6683	1.5000	0.00	1162.28	0.00
2	0.00	41.98	87.71	0.00	0.6683	1.5000	0.00	1162.28	0.00
3	0.00	42.27	88.40	0.00	0.6683	1.5000	0.00	1162.28	0.00
4	0.00	41.63	88.29	0.00	0.6683	1.5000	0.00	1162.28	0.00
5	0.00	42.54	84.47	0.00	0.6683	1.5000	0.00	1162.28	0.00
6	0.00	41.78	78.27	0.00	0.6683	1.5000	0.00	1162.28	0.00
7	0.00	42.34	84.98	0.00	0.6683	1.5000	0.00	1162.28	0.00
8	0.00	42.82	78.61	0.00	0.6683	1.5000	0.00	1162.28	0.00
9	0.00	43.04	78.72	0.00	0.6683	1.5000	0.00	1162.28	0.00
10	0.00	43.18	78.92	0.00	0.6683	1.5000	0.00	1162.28	0.00
11	0.00	43.13	63.18	0.00	0.6683	1.5000	0.00	1162.28	0.00
12	0.00	43.29	65.16	0.00	0.6683	1.5000	0.00	1162.28	0.00
13	0.00	43.00	61.64	0.00	0.6683	1.5000	0.00	1162.28	0.00
14	0.00	43.31	65.09	0.00	0.6683	1.5000	0.00	1162.28	0.00
15	0.00	42.92	68.50	0.00	0.6683	1.5000	0.00	1162.28	0.00
16	0.00	43.82	70.24	0.00	0.6683	1.5000	0.00	1162.28	0.00
17	0.00	43.28	74.44	0.00	0.6683	1.5000	0.00	1162.28	0.00
18	0.00	43.18	77.06	0.00	0.6683	1.5000	0.00	1162.28	0.00
19	0.00	43.44	81.72	0.00	0.6683	1.5000	0.00	1162.28	0.00
20	0.00	43.50	77.74	0.00	0.6683	1.5000	0.00	1162.28	0.00
21	0.00	43.35	78.97	0.00	0.6683	1.5000	0.00	1162.28	0.00
22	0.00	43.16	81.41	0.00	0.6683	1.5000	0.00	1162.28	0.00
23	0.00	43.38	76.13	0.00	0.6683	1.5000	0.00	1162.28	0.00
24	0.00	42.84	72.09	0.00	0.6683	1.5000	0.00	1162.28	0.00
25	0.00	42.80	73.40	0.00	0.6683	1.5000	0.00	1162.28	0.00
26	0.00	42.90	75.87	0.00	0.6683	1.5000	0.00	1162.28	0.00
27	0.00	41.71	80.68	0.00	0.6683	1.5000	0.00	1162.28	0.00
28	0.00	41.76	80.01	0.00	0.6683	1.5000	0.00	1162.28	0.00
29	0.00	42.52	82.08	0.00	0.6683	1.5000	0.00	1162.28	0.00
30	0.00	41.82	80.64	0.00	0.6683	1.5000	0.00	1162.28	0.00
Total	0.00	42.76	77.36	0.00	0.6683		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 719498-00
Name: Royer #5
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.660	0.638	88.445	5.889	2.227	0.237	0.729	0.206

NC5	neo	C6	C7	C8	C9	C10
0.284		0.612				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.073		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.24	41.69	86.25	7.13	0.6541	1.3750	72.73	1141.83	83.04
2	11.98	41.84	86.76	7.80	0.6541	1.3750	78.78	1141.83	89.95
3	11.48	41.63	86.76	8.40	0.6541	1.3750	83.36	1141.83	95.18
4	11.82	41.24	90.82	7.30	0.6541	1.3750	72.55	1141.83	82.84
5	11.52	41.67	85.26	8.21	0.6541	1.3750	81.71	1141.83	93.29
6	11.67	41.44	79.99	7.96	0.6541	1.3750	79.96	1141.83	91.31
7	11.57	42.02	85.66	7.77	0.6541	1.3750	77.65	1141.83	88.67
8	11.53	42.23	81.94	7.75	0.6541	1.3750	77.82	1141.83	88.86
9	11.50	42.26	81.37	7.71	0.6541	1.3750	77.52	1141.83	88.52
10	11.42	42.61	79.36	7.59	0.6541	1.3750	76.52	1141.83	87.38
11	11.09	42.69	66.00	7.56	0.6541	1.3750	76.32	1141.83	87.15
12	11.01	43.18	66.99	7.52	0.6541	1.3750	76.03	1141.83	86.81
13	10.87	42.79	64.51	7.58	0.6541	1.3750	76.12	1141.83	86.91
14	11.01	43.05	66.00	7.63	0.6541	1.3750	77.17	1141.83	88.11
15	11.15	42.95	69.86	6.58	0.6541	1.3750	66.54	1141.83	75.98
16	11.03	43.46	70.87	7.78	0.6541	1.3750	78.76	1141.83	89.93
17	11.35	43.00	74.29	7.55	0.6541	1.3750	76.65	1141.83	87.52
18	11.22	42.82	75.62	7.47	0.6541	1.3750	75.32	1141.83	86.00
19	14.05	42.74	79.44	7.80	0.6541	1.3750	78.44	1141.83	89.56
20	16.97	42.79	76.68	7.58	0.6541	1.2500	76.75	1141.83	87.64
21	16.87	42.94	78.62	7.88	0.6541	1.2500	79.47	1141.83	90.74
22	16.91	42.83	79.27	7.69	0.6541	1.2500	77.36	1141.83	88.33
23	16.30	43.13	76.51	7.96	0.6541	1.2500	79.38	1141.83	90.64
24	16.92	42.43	74.30	7.84	0.6541	1.2500	79.16	1141.83	90.38
25	17.18	42.32	75.39	7.53	0.6541	1.2500	76.33	1141.83	87.15
26	16.61	42.62	76.82	7.93	0.6541	1.2500	79.22	1141.83	90.45
27	17.47	41.53	78.90	8.03	0.6541	1.2500	80.95	1141.83	92.43
28	17.56	41.53	79.44	8.07	0.6541	1.2500	81.32	1141.83	92.86
29	17.02	42.12	80.78	7.78	0.6541	1.2500	77.82	1141.83	88.86
30	17.45	41.67	79.52	8.08	0.6541	1.2500	81.39	1141.83	92.93
Total	13.60	42.37	77.86	231.46	0.6541		2,329.07		2,659.41

Volume at 14.650 = 2,341.79 Energy = 2,659.41

GAS VOLUME STATEMENT

September 2023

Meter #: 719500-00
Name: Epps #6
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.577	0.616	88.292	6.016	2.403	0.252	0.750	0.197

NC5	neo	C6	C7	C8	C9	C10
0.256		0.562				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.079		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	27.38	59.23	81.92	5.53	0.6539	1.0000	52.00	1144.11	59.50
2	29.19	59.70	82.26	5.26	0.6539	1.0000	51.29	1144.11	58.68
3	27.58	59.69	82.39	5.63	0.6539	1.0000	52.90	1144.11	60.52
4	42.77	59.77	80.87	4.61	0.6539	1.0000	47.13	1144.11	53.92
5	55.74	58.04	81.52	4.39	0.6539	1.0000	54.07	1144.11	61.87
6	38.64	57.18	78.38	4.72	0.6539	1.0000	52.81	1144.11	60.43
7	36.88	59.08	82.00	4.78	0.6539	1.0000	52.63	1144.11	60.22
8	35.55	59.93	79.81	4.58	0.6539	1.0000	49.89	1144.11	57.08
9	34.51	60.32	79.41	4.77	0.6539	1.0000	51.32	1144.11	58.72
10	36.24	60.49	77.87	4.59	0.6539	1.0000	51.28	1144.11	58.67
11	34.13	60.33	69.93	4.60	0.6539	1.0000	49.98	1144.11	57.18
12	35.32	61.05	70.88	4.65	0.6539	1.0000	51.88	1144.11	59.35
13	34.53	60.59	68.83	4.54	0.6539	1.0000	49.78	1144.11	56.96
14	33.47	61.29	69.60	4.61	0.6539	1.0000	49.80	1144.11	56.98
15	34.31	60.53	70.71	4.70	0.6539	1.0000	51.39	1144.11	58.80
16	33.64	61.54	71.85	4.57	0.6539	1.0000	49.69	1144.11	56.85
17	33.78	61.25	73.82	4.66	0.6539	1.0000	50.86	1144.11	58.19
18	34.96	60.56	75.02	4.50	0.6539	1.0000	49.40	1144.11	56.51
19	34.48	60.57	77.33	4.61	0.6539	1.0000	49.93	1144.11	57.12
20	34.50	60.92	74.65	4.60	0.6539	1.0000	50.11	1144.11	57.34
21	37.60	60.26	76.58	4.41	0.6539	1.0000	47.33	1144.11	54.15
22	54.12	58.80	76.88	4.20	0.6539	1.0000	52.30	1144.11	59.84
23	37.59	58.47	74.52	4.31	0.6539	1.0000	48.58	1144.11	55.58
24	34.81	59.01	73.30	4.74	0.6539	1.0000	51.25	1144.11	58.64
25	34.29	60.10	74.09	4.59	0.6539	1.0000	49.54	1144.11	56.68
26	34.82	60.22	74.81	4.58	0.6539	1.0000	50.20	1144.11	57.43
27	52.89	59.35	74.38	3.86	0.6539	1.0000	46.87	1144.11	53.62
28	35.94	57.42	76.27	4.89	0.6539	1.0000	52.29	1144.11	59.82
29	35.36	59.98	77.60	4.50	0.6539	1.0000	49.37	1144.11	56.49
30	34.88	59.29	76.35	4.72	0.6539	1.0000	50.99	1144.11	58.34
Total	36.65	59.82	76.17	139.69	0.6539		1,516.86		1,735.46

Volume at 14.650 = 1,525.15 Energy = 1,735.46

GAS VOLUME STATEMENT

September 2023

Meter #: 719549-00
Name: DEWITT 83 CDP
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.883	1.823	71.290	9.218	10.368	1.087	3.413	0.657

NC5	neo	C6	C7	C8	C9	C10
0.674		0.510				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.077		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	34.99	32.15	86.35	23.22	0.8228	0.5000	31.46	1379.57	43.40
2	36.18	32.02	88.93	23.19	0.8228	0.5000	30.90	1379.57	42.63
3	31.07	31.75	88.22	23.06	0.8228	0.5000	30.89	1379.57	42.61
4	33.40	31.97	83.91	22.92	0.8228	0.5000	29.97	1379.57	41.35
5	31.72	31.39	82.39	23.28	0.8228	0.5000	29.39	1379.57	40.55
6	44.19	32.49	77.28	22.74	0.8228	0.5000	32.45	1379.57	44.76
7	39.30	32.34	84.39	22.91	0.8228	0.5000	32.06	1379.57	44.23
8	38.63	32.59	79.37	23.36	0.8228	0.5000	30.45	1379.57	42.00
9	35.17	32.49	79.61	23.25	0.8228	0.5000	30.66	1379.57	42.30
10	36.40	32.81	75.14	23.12	0.8228	0.5000	29.23	1379.57	40.32
11	36.52	33.04	61.89	23.59	0.8228	0.5000	30.71	1379.57	42.37
12	35.39	33.18	63.40	23.26	0.8228	0.5000	29.86	1379.57	41.20
13	28.87	35.90	62.07	23.39	0.8228	0.5000	30.68	1379.57	42.32
14	47.27	34.29	64.46	19.46	0.8228	0.5000	30.47	1379.57	42.04
15	10.68	32.45	67.30	23.81	0.8228	0.5000	23.41	1379.57	32.29
16	16.07	32.92	71.11	23.74	0.8228	0.5000	26.30	1379.57	36.28
17	4.97	31.39	71.69	23.96	0.8228	0.5000	15.60	1379.57	21.53
18	3.27	30.07	73.42	24.00	0.8228	0.5000	12.65	1379.57	17.45
19	44.56	31.32	78.63	22.51	0.8228	0.5000	19.20	1379.57	26.48
20	109.48	35.08	86.17	15.60	0.8228	0.5000	31.72	1379.57	43.76
21	38.29	33.24	76.10	23.62	0.8228	0.5000	38.48	1379.57	53.09
22	23.99	36.04	79.87	22.68	0.8228	0.5000	29.46	1379.57	40.64
23	37.48	32.28	74.41	23.70	0.8228	0.5000	30.75	1379.57	42.43
24	39.14	31.91	74.21	23.50	0.8228	0.5000	29.40	1379.57	40.56
25	46.38	32.05	75.24	23.21	0.8228	0.5000	30.53	1379.57	42.12
26	19.57	31.07	75.78	23.26	0.8228	0.5000	26.03	1379.57	35.91
27	19.89	31.46	81.68	23.03	0.8228	0.5000	24.60	1379.57	33.93
28	39.34	31.92	79.62	19.53	0.8228	0.5000	23.93	1379.57	33.01
29	47.14	32.81	77.97	18.60	0.8228	0.5000	23.38	1379.57	32.26
30	72.73	33.75	80.01	10.80	0.8228	0.5000	19.54	1379.57	26.96
Total	37.30	32.71	76.86	666.30	0.8228		834.18		1,150.80

Volume at 14.650 = 838.73 Energy = 1,150.80

GAS VOLUME STATEMENT

September 2023

Meter #: 719576-00
Name: KIRK 278 2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.340 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.996	0.543	87.227	7.122	2.215	0.174	0.600	0.131

NC5	neo	C6	C7	C8	C9	C10
0.217		0.654				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.057	0.064		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	35.54	30.06	83.86	3.31	0.6587	1.2500	36.23	1141.29	41.35
2	29.93	29.00	83.87	3.67	0.6587	1.2500	34.73	1141.29	39.64
3	27.60	28.53	84.49	4.06	0.6587	1.2500	36.74	1141.29	41.93
4	21.50	27.69	82.30	3.24	0.6587	1.2500	24.82	1141.29	28.33
5	37.37	32.15	87.91	2.26	0.6587	1.2500	24.14	1141.29	27.56
6	36.78	29.99	77.78	3.31	0.6587	1.2500	36.06	1141.29	41.15
7	30.94	29.69	83.17	3.52	0.6587	1.2500	34.95	1141.29	39.88
8	24.75	28.28	80.54	4.10	0.6587	1.2500	35.41	1141.29	40.41
9	16.73	27.45	70.59	1.22	0.6587	1.2500	8.22	1141.29	9.39
10	0.00	18.08	78.02	0.00	0.6587	1.2500	0.00	1141.29	0.00
11	0.00	18.05	62.94	0.00	0.6587	1.2500	0.00	1141.29	0.00
12	62.04	36.41	67.33	1.96	0.6587	1.2500	31.38	1141.29	35.81
13	53.82	33.80	63.33	2.83	0.6587	1.2500	42.25	1141.29	48.22
14	45.13	32.04	65.33	3.02	0.6587	1.2500	39.45	1141.29	45.03
15	40.27	30.80	67.89	3.22	0.6587	1.2500	38.12	1141.29	43.51
16	36.18	30.00	69.23	3.42	0.6587	1.2500	37.64	1141.29	42.96
17	29.78	28.94	72.03	3.90	0.6587	1.2500	37.68	1141.29	43.00
18	24.34	28.33	73.78	4.53	0.6587	1.2500	38.77	1141.29	44.25
19	26.50	29.03	82.76	2.71	0.6587	1.2500	23.49	1141.29	26.81
20	25.72	28.52	76.02	4.21	0.6587	1.2500	37.22	1141.29	42.47
21	18.35	29.59	70.23	2.57	0.6587	1.2500	19.13	1141.29	21.83
22	28.55	33.65	78.04	3.68	0.6587	1.2500	37.85	1141.29	43.20
23	18.40	31.13	76.33	4.97	0.6587	1.2500	37.73	1141.29	43.06
24	0.00	21.61	72.47	0.00	0.6587	1.2500	0.00	1141.29	0.00
25	0.00	21.31	75.75	0.00	0.6587	1.2500	0.00	1141.29	0.00
26	53.01	36.64	80.70	2.10	0.6587	1.2500	30.30	1141.29	34.58
27	47.50	34.44	76.69	2.95	0.6587	1.2500	40.69	1141.29	46.44
28	37.08	32.79	77.40	3.34	0.6587	1.2500	39.26	1141.29	44.81
29	33.28	31.73	79.33	3.42	0.6587	1.2500	37.30	1141.29	42.57
30	25.07	30.57	78.99	3.94	0.6587	1.2500	36.14	1141.29	41.25
Total	34.27	30.98	76.36	85.45	0.6587		875.71		999.45

Volume at 14.650 = 880.50 Energy = 999.45

GAS VOLUME STATEMENT

September 2023

Meter #: 721109-00
Name: Wheeler 3H 369
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.460 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.793	0.822	82.970	8.119	3.890	0.430	1.245	0.316

NC5	neo	C6	C7	C8	C9	C10	
0.413		0.920					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.082		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.94	148.46	84.27	22.53	0.7066	0.3750	27.50	1217.32	33.47
2	10.73	147.59	84.52	22.69	0.7066	0.3750	28.51	1217.32	34.71
3	11.37	145.83	85.18	22.51	0.7066	0.3750	28.93	1217.32	35.21
4	12.05	144.98	86.28	22.34	0.7066	0.3750	29.37	1217.32	35.75
5	11.66	144.28	84.08	22.54	0.7066	0.3750	29.35	1217.32	35.73
6	8.35	148.82	77.15	22.63	0.7066	0.3750	25.15	1217.32	30.61
7	9.29	150.85	85.45	21.94	0.7066	0.3750	26.04	1217.32	31.70
8	10.84	147.89	81.85	22.20	0.7066	0.3750	28.13	1217.32	34.25
9	10.99	146.30	79.31	22.02	0.7066	0.3750	28.15	1217.32	34.27
10	10.49	146.72	78.04	22.29	0.7066	0.3750	27.96	1217.32	34.03
11	6.85	152.96	63.90	21.77	0.7066	0.3750	22.38	1217.32	27.24
12	8.33	151.25	63.81	21.59	0.7066	0.3750	23.86	1217.32	29.05
13	3.04	164.82	61.87	20.66	0.7066	0.3750	15.08	1217.32	18.36
14	4.81	165.04	64.86	21.94	0.7066	0.3750	19.95	1217.32	24.28
15	6.26	162.04	67.68	22.37	0.7066	0.3750	23.03	1217.32	28.04
16	5.68	163.25	69.31	21.82	0.7066	0.3750	21.56	1217.32	26.25
17	7.40	160.39	73.30	22.22	0.7066	0.3750	24.90	1217.32	30.31
18	9.63	155.43	75.96	22.82	0.7066	0.3750	28.44	1217.32	34.62
19	11.09	150.15	79.44	23.24	0.7066	0.3750	30.06	1217.32	36.59
20	8.71	152.04	75.83	22.85	0.7066	0.3750	26.71	1217.32	32.52
21	10.15	150.69	76.77	22.67	0.7066	0.3750	27.98	1217.32	34.06
22	9.59	151.97	79.47	22.60	0.7066	0.3750	26.95	1217.32	32.80
23	9.71	150.70	76.14	22.37	0.7066	0.3750	27.31	1217.32	33.25
24	9.38	149.61	72.98	23.03	0.7066	0.3750	27.80	1217.32	33.84
25	8.11	148.84	69.61	17.15	0.7066	0.3750	16.67	1217.32	20.29
26	1.71	141.85	75.76	12.62	0.7066	0.3750	6.20	1217.32	7.55
27	16.38	153.95	81.08	15.21	0.7066	0.3750	19.01	1217.32	23.14
28	14.35	153.72	77.88	23.12	0.7066	0.3750	34.65	1217.32	42.18
29	10.99	154.15	80.01	23.00	0.7066	0.3750	30.03	1217.32	36.55
30	11.18	152.05	78.49	23.14	0.7066	0.3750	30.41	1217.32	37.02
Total	9.76	151.64	77.11	649.88	0.7066		762.07		927.68

Volume at 14.650 = 766.23 Energy = 927.68

GAS VOLUME STATEMENT

September 2023

Meter #: 721110-00
Name: Oilie Scott 336 3H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.697	1.356	81.358	7.964	4.841	0.545	1.567	0.398

NC5	neo	C6	C7	C8	C9	C10
0.485		0.680				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.109		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	150.91	82.61	0.00	0.7193	0.3750	0.00	1230.52	0.00
2	0.00	149.82	82.92	0.00	0.7193	0.3750	0.00	1230.52	0.00
3	0.00	148.30	83.74	0.00	0.7193	0.3750	0.00	1230.52	0.00
4	0.00	146.80	84.83	0.00	0.7193	0.3750	0.00	1230.52	0.00
5	0.00	146.56	81.98	0.00	0.7193	0.3750	0.00	1230.52	0.00
6	0.00	151.65	74.78	0.00	0.7193	0.3750	0.00	1230.52	0.00
7	0.00	153.38	82.84	0.00	0.7193	0.3750	0.00	1230.52	0.00
8	0.00	150.02	78.38	0.00	0.7193	0.3750	0.00	1230.52	0.00
9	0.00	149.06	76.55	0.00	0.7193	0.3750	0.00	1230.52	0.00
10	0.00	149.11	75.83	0.00	0.7193	0.3750	0.00	1230.52	0.00
11	0.00	155.77	60.58	0.00	0.7193	0.3750	0.00	1230.52	0.00
12	0.00	154.40	61.41	0.00	0.7193	0.3750	0.00	1230.52	0.00
13	0.00	167.01	59.45	0.00	0.7193	0.3750	0.00	1230.52	0.00
14	0.00	167.64	62.18	0.00	0.7193	0.3750	0.00	1230.52	0.00
15	0.00	164.58	65.28	0.00	0.7193	0.3750	0.00	1230.52	0.00
16	0.00	165.92	66.71	0.00	0.7193	0.3750	0.00	1230.52	0.00
17	0.00	162.54	71.93	0.00	0.7193	0.3750	0.00	1230.52	0.00
18	0.00	158.49	73.16	0.00	0.7193	0.3750	0.00	1230.52	0.00
19	0.00	154.11	78.99	0.00	0.7193	0.3750	0.00	1230.52	0.00
20	0.00	155.51	74.20	0.00	0.7193	0.3750	0.00	1230.52	0.00
21	0.00	155.40	74.71	0.00	0.7193	0.3750	0.00	1230.52	0.00
22	0.00	155.93	78.74	0.00	0.7193	0.3750	0.00	1230.52	0.00
23	0.00	155.23	73.84	0.00	0.7193	0.3750	0.00	1230.52	0.00
24	0.00	154.00	69.95	0.00	0.7193	0.3750	0.00	1230.52	0.00
25	0.00	152.92	72.58	0.00	0.7193	0.3750	0.00	1230.52	0.00
26	0.00	149.96	73.69	0.00	0.7193	0.3750	0.00	1230.52	0.00
27	0.00	155.23	75.56	0.00	0.7193	0.3750	0.00	1230.52	0.00
28	0.00	157.42	76.21	0.00	0.7193	0.3750	0.00	1230.52	0.00
29	0.00	157.22	77.75	0.00	0.7193	0.3750	0.00	1230.52	0.00
30	0.00	155.52	76.84	0.00	0.7193	0.3750	0.00	1230.52	0.00
Total	0.00	155.01	74.27	0.00	0.7193		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 721121-00
Name: Cross 3H 817
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.460 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.608	0.393	88.088	6.136	2.178	0.230	0.763	0.219

NC5	neo	C6	C7	C8	C9	C10
0.348		0.983				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.054		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	43.46	37.95	94.75	1.32	0.6652	1.5000	22.09	1164.62	25.73
2	0.00	27.38	85.04	0.00	0.6652	1.5000	0.00	1164.62	0.00
3	55.04	37.90	80.40	1.60	0.6652	1.5000	37.54	1164.62	43.72
4	49.67	40.52	86.85	4.90	0.6652	1.5000	109.40	1164.62	127.41
5	44.56	39.80	86.03	4.96	0.6652	1.5000	99.62	1164.62	116.02
6	54.23	41.20	89.51	2.77	0.6652	1.5000	63.62	1164.62	74.10
7	45.08	35.23	77.57	3.71	0.6652	1.5000	73.01	1164.62	85.03
8	41.54	38.00	76.94	3.75	0.6652	1.5000	76.10	1164.62	88.63
9	36.27	34.97	73.00	3.47	0.6652	1.5000	62.44	1164.62	72.71
10	34.09	36.57	71.42	3.65	0.6652	1.5000	66.77	1164.62	77.76
11	31.21	34.24	67.82	5.32	0.6652	1.5000	89.47	1164.62	104.20
12	29.84	34.06	68.92	5.28	0.6652	1.5000	86.55	1164.62	100.80
13	34.02	31.76	66.66	4.90	0.6652	1.5000	80.99	1164.62	94.32
14	34.24	32.68	70.60	4.44	0.6652	1.5000	73.54	1164.62	85.65
15	31.82	32.69	73.24	5.38	0.6652	1.5000	86.64	1164.62	100.90
16	35.05	32.96	75.83	4.71	0.6652	1.5000	79.60	1164.62	92.71
17	30.71	34.33	74.11	5.14	0.6652	1.5000	83.88	1164.62	97.69
18	33.52	34.49	78.11	4.58	0.6652	1.5000	75.73	1164.62	88.20
19	34.25	32.70	81.21	4.64	0.6652	1.5000	77.33	1164.62	90.06
20	30.27	32.20	72.73	5.26	0.6652	1.5000	82.09	1164.62	95.60
21	33.31	29.64	71.04	2.34	0.6652	1.5000	35.44	1164.62	41.27
22	29.27	30.84	76.57	6.47	0.6652	1.5000	99.11	1164.62	115.42
23	28.58	30.44	71.48	5.22	0.6652	1.5000	79.26	1164.62	92.31
24	26.01	32.43	69.87	4.83	0.6652	1.5000	72.10	1164.62	83.97
25	31.82	30.70	75.45	5.11	0.6652	1.5000	79.13	1164.62	92.15
26	33.01	31.25	77.09	5.10	0.6652	1.5000	79.29	1164.62	92.34
27	39.88	32.42	88.18	4.20	0.6652	1.5000	73.07	1164.62	85.10
28	39.49	31.64	86.47	4.63	0.6652	1.5000	78.80	1164.62	91.77
29	34.50	32.51	83.79	3.86	0.6652	1.5000	60.85	1164.62	70.87
30	33.72	31.39	80.12	5.12	0.6652	1.5000	81.50	1164.62	94.92
Total	36.04	34.01	77.09	126.65	0.6652		2,164.95		2,521.36

Volume at 14.650 = 2,176.77 Energy = 2,521.36

GAS VOLUME STATEMENT

September 2023

Meter #: 721122-00
Name: Suess 5H 816
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.450 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.684	0.450	85.933	6.787	2.903	0.329	1.044	0.290

NC5	neo	C6	C7	C8	C9	C10
0.430		1.095				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.055		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	6.04	28.66	81.75	0.62	0.6880	1.7500	5.20	1197.31	6.22
2	11.80	32.80	86.73	0.92	0.6880	1.7500	11.37	1197.31	13.61
3	22.01	32.76	87.71	1.13	0.6880	1.7500	19.64	1197.31	23.52
4	31.69	39.27	85.53	2.21	0.6880	1.7500	56.03	1197.31	67.08
5	32.92	40.52	83.61	2.05	0.6880	1.7500	55.49	1197.31	66.44
6	33.13	36.87	79.50	1.99	0.6880	1.7500	51.99	1197.31	62.25
7	28.20	36.81	84.89	2.10	0.6880	1.7500	49.82	1197.31	59.65
8	22.73	35.42	81.50	2.45	0.6880	1.7500	50.07	1197.31	59.95
9	18.31	35.08	80.77	2.63	0.6880	1.7500	46.90	1197.31	56.16
10	16.45	33.58	80.12	2.80	0.6880	1.7500	45.75	1197.31	54.77
11	13.29	35.56	66.98	3.00	0.6880	1.7500	45.57	1197.31	54.57
12	16.66	34.37	67.70	2.72	0.6880	1.7500	46.31	1197.31	55.45
13	17.13	31.92	64.16	2.82	0.6880	1.7500	46.76	1197.31	55.99
14	21.79	31.71	66.95	2.48	0.6880	1.7500	43.98	1197.31	52.65
15	27.46	33.25	69.06	2.22	0.6880	1.7500	45.47	1197.31	54.44
16	29.16	33.09	69.49	2.05	0.6880	1.7500	43.13	1197.31	51.64
17	26.11	35.42	71.47	2.26	0.6880	1.7500	47.27	1197.31	56.60
18	30.57	34.00	75.73	1.89	0.6880	1.7500	40.84	1197.31	48.90
19	27.05	33.39	79.33	2.23	0.6880	1.7500	45.23	1197.31	54.16
20	29.28	32.63	76.66	2.02	0.6880	1.7500	42.88	1197.31	51.34
21	29.58	31.33	76.69	2.11	0.6880	1.7500	43.36	1197.31	51.92
22	28.96	33.41	77.27	2.17	0.6880	1.7500	45.31	1197.31	54.24
23	26.59	34.93	71.93	2.10	0.6880	1.7500	43.42	1197.31	51.99
24	29.64	32.98	71.95	2.05	0.6880	1.7500	43.07	1197.31	51.57
25	29.09	32.14	71.31	2.03	0.6880	1.7500	41.27	1197.31	49.41
26	33.54	33.60	73.74	1.94	0.6880	1.7500	44.18	1197.31	52.90
27	31.10	32.91	76.65	2.02	0.6880	1.7500	43.11	1197.31	51.61
28	32.80	32.11	77.37	2.01	0.6880	1.7500	44.60	1197.31	53.40
29	30.90	31.54	79.77	2.02	0.6880	1.7500	42.68	1197.31	51.10
30	30.03	32.81	79.72	2.03	0.6880	1.7500	42.82	1197.31	51.27
Total	26.54	34.20	76.09	63.09	0.6880		1,273.52		1,524.80

Volume at 14.650 = 1,280.48 Energy = 1,524.80

GAS VOLUME STATEMENT

September 2023

Meter #: 721129-00
Name: Wheeler 4H 369
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.370 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0660 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.653	0.885	84.148	7.365	3.810	0.439	1.295	0.338

NC5	neo	C6	C7	C8	C9	C10
0.419		0.560				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.088		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	7.02	142.29	85.43	22.62	0.6927	0.6250	64.09	1198.17	76.79
2	7.13	141.40	85.80	22.66	0.6927	0.6250	64.41	1198.17	77.17
3	7.13	139.67	86.29	22.59	0.6927	0.6250	63.88	1198.17	76.54
4	7.04	138.81	87.12	22.61	0.6927	0.6250	63.56	1198.17	76.16
5	6.94	138.18	84.36	22.55	0.6927	0.6250	62.45	1198.17	74.82
6	6.35	142.99	80.24	22.09	0.6927	0.6250	59.53	1198.17	71.32
7	6.34	144.93	85.59	22.52	0.6927	0.6250	61.28	1198.17	73.43
8	6.35	141.87	82.37	22.66	0.6927	0.6250	62.01	1198.17	74.30
9	6.28	140.38	82.14	22.48	0.6927	0.6250	60.83	1198.17	72.89
10	6.46	140.81	79.79	22.21	0.6927	0.6250	60.22	1198.17	72.16
11	5.71	147.59	67.05	22.11	0.6927	0.6250	58.25	1198.17	69.80
12	5.45	146.22	67.54	22.32	0.6927	0.6250	57.92	1198.17	69.40
13	5.23	159.42	65.38	21.08	0.6927	0.6250	55.20	1198.17	66.14
14	5.40	159.56	66.91	21.15	0.6927	0.6250	56.09	1198.17	67.21
15	5.59	156.35	69.17	21.29	0.6927	0.6250	56.81	1198.17	68.07
16	5.44	157.62	70.81	21.28	0.6927	0.6250	56.24	1198.17	67.39
17	5.48	154.64	74.14	21.94	0.6927	0.6250	57.80	1198.17	69.26
18	5.66	150.09	75.77	21.95	0.6927	0.6250	57.96	1198.17	69.44
19	5.91	145.30	79.51	21.90	0.6927	0.6250	57.57	1198.17	68.98
20	5.63	147.28	76.75	21.68	0.6927	0.6250	56.01	1198.17	67.11
21	5.61	145.93	78.00	22.05	0.6927	0.6250	56.77	1198.17	68.02
22	5.57	147.09	79.60	22.48	0.6927	0.6250	58.31	1198.17	69.86
23	5.89	145.89	76.70	21.82	0.6927	0.6250	57.53	1198.17	68.94
24	5.70	144.68	74.68	22.14	0.6927	0.6250	57.67	1198.17	69.10
25	6.13	144.95	68.75	10.17	0.6927	0.6250	27.12	1198.17	32.49
26	0.76	141.93	80.77	0.47	0.6927	0.6250	0.45	1198.17	0.54
27	5.81	149.89	84.34	11.40	0.6927	0.6250	29.36	1198.17	35.18
28	6.62	148.90	78.46	22.34	0.6927	0.6250	63.25	1198.17	75.78
29	6.69	149.56	80.11	22.63	0.6927	0.6250	64.50	1198.17	77.28
30	6.97	147.54	79.16	22.50	0.6927	0.6250	65.29	1198.17	78.23
Total	6.16	146.69	77.95	619.68	0.6927		1,672.37		2,003.78

Volume at 14.650 = 1,681.50 Energy = 2,003.78

GAS VOLUME STATEMENT

September 2023

Meter #: 721131-00
Name: Case 1H 516
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.470 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0660 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.632	0.432	89.062	5.952	2.231	0.228	0.675	0.159

NC5	neo	C6	C7	C8	C9	C10
0.209		0.366				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.054		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.63	138.76	87.23	2.49	0.6435	1.5000	59.46	1129.57	67.17
2	14.90	137.80	87.27	2.45	0.6435	1.5000	59.11	1129.57	66.76
3	16.25	134.78	87.90	2.58	0.6435	1.5000	61.65	1129.57	69.64
4	14.74	133.47	88.34	2.50	0.6435	1.5000	58.69	1129.57	66.30
5	15.64	134.42	86.54	2.57	0.6435	1.5000	61.38	1129.57	69.33
6	14.81	139.31	82.01	2.38	0.6435	1.5000	57.50	1129.57	64.95
7	14.70	140.84	85.58	2.42	0.6435	1.5000	58.32	1129.57	65.88
8	14.81	136.99	83.78	2.46	0.6435	1.5000	59.09	1129.57	66.74
9	15.50	135.46	82.78	2.43	0.6435	1.5000	59.22	1129.57	66.89
10	14.92	136.97	81.12	2.46	0.6435	1.5000	59.29	1129.57	66.97
11	14.60	142.49	69.90	2.48	0.6435	1.5000	60.13	1129.57	67.92
12	15.45	141.59	68.98	2.48	0.6435	1.5000	60.52	1129.57	68.36
13	13.42	155.26	66.21	2.40	0.6435	1.5000	59.26	1129.57	66.94
14	13.45	154.50	67.86	2.41	0.6435	1.5000	59.48	1129.57	67.19
15	14.90	150.51	70.31	2.36	0.6435	1.5000	59.49	1129.57	67.20
16	14.24	151.13	71.61	2.41	0.6435	1.5000	59.95	1129.57	67.72
17	15.30	148.37	74.17	2.32	0.6435	1.5000	58.66	1129.57	66.26
18	15.43	143.17	76.14	2.44	0.6435	1.5000	60.00	1129.57	67.77
19	16.09	139.62	80.11	2.38	0.6435	1.5000	58.70	1129.57	66.30
20	14.96	142.22	78.29	2.39	0.6435	1.5000	59.39	1129.57	67.08
21	15.39	141.37	79.06	2.45	0.6435	1.5000	60.49	1129.57	68.32
22	16.35	142.77	80.92	2.32	0.6435	1.5000	58.29	1129.57	65.84
23	15.51	140.63	78.13	2.47	0.6435	1.5000	60.25	1129.57	68.06
24	15.10	138.74	75.96	2.41	0.6435	1.5000	58.86	1129.57	66.48
25	14.41	139.44	76.71	2.37	0.6435	1.5000	57.35	1129.57	64.78
26	15.79	137.86	77.21	2.47	0.6435	1.5000	60.24	1129.57	68.05
27	14.82	143.19	79.43	2.39	0.6435	1.5000	57.89	1129.57	65.39
28	14.52	142.69	80.10	2.53	0.6435	1.5000	61.50	1129.57	69.47
29	14.82	143.86	81.60	2.36	0.6435	1.5000	58.28	1129.57	65.83
30	15.22	141.74	80.81	2.44	0.6435	1.5000	60.18	1129.57	67.98
Total	15.03	141.66	78.86	73.01	0.6435		1,782.62		2,013.59

Volume at 14.650 = 1,792.36 Energy = 2,013.59

GAS VOLUME STATEMENT

September 2023

Meter #: 721134-00
Name: Cross 4H 817
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0670 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.771	0.402	88.514	6.276	2.283	0.231	0.688	0.165

NC5	neo	C6	C7	C8	C9	C10
0.228		0.390				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.052		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	60.83	31.17	74.00	0.07	0.6481	1.7500	2.07	1133.89	2.35
2	0.00	22.78	82.35	0.00	0.6481	1.7500	0.00	1133.89	0.00
3	0.00	23.20	82.89	0.00	0.6481	1.7500	0.00	1133.89	0.00
4	84.37	39.27	85.87	1.39	0.6481	1.7500	53.69	1133.89	60.87
5	71.04	37.10	78.82	1.90	0.6481	1.7500	56.07	1133.89	63.57
6	62.90	34.99	77.03	1.61	0.6481	1.7500	43.18	1133.89	48.96
7	62.86	35.01	83.82	1.07	0.6481	1.7500	30.73	1133.89	34.84
8	79.66	36.51	78.87	0.26	0.6481	1.7500	8.92	1133.89	10.11
9	76.12	32.76	78.56	0.43	0.6481	1.7500	9.13	1133.89	10.35
10	72.68	36.67	77.91	1.26	0.6481	1.7500	40.81	1133.89	46.28
11	76.27	33.73	69.68	1.19	0.6481	1.7500	33.81	1133.89	38.34
12	73.51	32.23	68.74	0.23	0.6481	1.7500	6.39	1133.89	7.25
13	60.11	32.21	65.05	0.31	0.6481	1.7500	7.83	1133.89	8.88
14	79.40	34.10	66.49	1.86	0.6481	1.7500	56.71	1133.89	64.31
15	61.90	32.14	67.76	0.36	0.6481	1.7500	10.26	1133.89	11.64
16	86.24	29.63	67.80	0.11	0.6481	1.7500	3.81	1133.89	4.32
17	79.56	35.68	74.17	1.18	0.6481	1.7500	38.37	1133.89	43.51
18	71.46	34.64	69.18	1.17	0.6481	1.7500	36.72	1133.89	41.64
19	66.96	29.52	76.99	0.28	0.6481	1.7500	8.06	1133.89	9.14
20	47.64	28.58	73.20	0.47	0.6481	1.7500	11.24	1133.89	12.74
21	46.43	31.15	75.92	0.48	0.6481	1.7500	11.10	1133.89	12.59
22	74.36	33.47	79.86	1.48	0.6481	1.7500	33.19	1133.89	37.63
23	55.48	32.88	71.18	1.78	0.6481	1.7500	48.40	1133.89	54.88
24	58.57	30.06	65.68	0.29	0.6481	1.7500	5.38	1133.89	6.10
25	0.00	22.18	74.11	0.00	0.6481	1.7500	0.00	1133.89	0.00
26	0.00	21.93	73.22	0.00	0.6481	1.7500	0.00	1133.89	0.00
27	0.00	22.02	78.19	0.00	0.6481	1.7500	0.00	1133.89	0.00
28	0.00	21.65	77.67	0.00	0.6481	1.7500	0.00	1133.89	0.00
29	0.00	21.77	79.45	0.00	0.6481	1.7500	0.00	1133.89	0.00
30	0.00	21.93	79.22	0.00	0.6481	1.7500	0.00	1133.89	0.00
Total	70.84	34.80	75.26	19.19	0.6481		555.87		630.30

Volume at 14.650 = 558.91 Energy = 630.30

GAS VOLUME STATEMENT

September 2023

Meter #: 721140-00
Name: Ollie Scott 5H 336
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.677	1.622	79.645	8.550	5.769	0.616	1.779	0.416

NC5	neo	C6	C7	C8	C9	C10	
0.468		0.350					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.109		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	155.27	84.88	0.00	0.7274	1.0000	0.00	1239.41	0.00
2	0.00	153.99	85.90	0.00	0.7274	1.0000	0.00	1239.41	0.00
3	0.00	152.47	86.24	0.00	0.7274	1.0000	0.00	1239.41	0.00
4	0.00	150.97	87.51	0.00	0.7274	1.0000	0.00	1239.41	0.00
5	0.00	150.40	85.98	0.00	0.7274	1.0000	0.00	1239.41	0.00
6	0.00	154.13	78.03	0.00	0.7274	1.0000	0.00	1239.41	0.00
7	0.00	155.65	85.99	0.00	0.7274	1.0000	0.00	1239.41	0.00
8	0.00	152.68	82.69	0.00	0.7274	1.0000	0.00	1239.41	0.00
9	0.00	151.89	79.39	0.00	0.7274	1.0000	0.00	1239.41	0.00
10	0.00	151.86	78.26	0.00	0.7274	1.0000	0.00	1239.41	0.00
11	0.00	158.02	62.85	0.00	0.7274	1.0000	0.00	1239.41	0.00
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
Total	0.00	153.39	81.61	0.00	0.7274		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 721141-00
Name: Wheeler 5H 369
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.310 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0670 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.772	0.862	83.437	7.778	3.827	0.423	1.255	0.314

NC5	neo	C6	C7	C8	C9	C10
0.405		0.845				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.082		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	34.59	147.30	85.43	24.00	0.7021	0.3750	55.90	1210.17	67.65
2	35.33	146.42	85.60	24.00	0.7021	0.3750	56.33	1210.17	68.17
3	36.03	144.69	86.06	24.00	0.7021	0.3750	56.43	1210.17	68.29
4	36.34	143.85	86.83	24.00	0.7021	0.3750	56.38	1210.17	68.23
5	35.81	143.15	84.61	24.00	0.7021	0.3750	56.17	1210.17	67.98
6	32.67	147.82	80.28	24.00	0.7021	0.3750	54.83	1210.17	66.35
7	33.37	149.80	85.51	24.00	0.7021	0.3750	55.29	1210.17	66.90
8	34.77	146.79	82.53	24.00	0.7021	0.3750	56.06	1210.17	67.84
9	34.66	145.27	81.98	24.00	0.7021	0.3750	55.66	1210.17	67.35
10	34.08	145.58	79.69	24.00	0.7021	0.3750	55.47	1210.17	67.12
11	29.19	152.10	68.01	24.00	0.7021	0.3750	53.05	1210.17	64.20
12	30.27	150.80	69.79	24.00	0.7021	0.3750	53.17	1210.17	64.34
13	22.32	163.69	67.41	23.99	0.7021	0.3750	48.72	1210.17	58.95
14	25.39	164.00	68.26	24.00	0.7021	0.3750	51.81	1210.17	62.70
15	26.93	160.89	70.99	23.99	0.7021	0.3750	52.49	1210.17	63.52
16	25.15	162.10	72.66	23.98	0.7021	0.3750	50.80	1210.17	61.47
17	27.71	159.23	75.27	23.98	0.7021	0.3750	52.64	1210.17	63.70
18	30.05	154.77	76.80	23.98	0.7021	0.3750	53.99	1210.17	65.34
19	32.04	150.03	79.54	23.99	0.7021	0.3750	54.49	1210.17	65.94
20	29.02	151.87	77.19	23.97	0.7021	0.3750	52.39	1210.17	63.40
21	30.73	150.60	77.91	23.99	0.7021	0.3750	53.39	1210.17	64.61
22	29.80	151.73	79.17	23.97	0.7021	0.3750	52.68	1210.17	63.75
23	30.07	150.50	76.82	23.96	0.7021	0.3750	52.98	1210.17	64.12
24	30.22	149.30	74.44	23.94	0.7021	0.3750	53.17	1210.17	64.34
25	28.73	149.46	69.61	13.43	0.7021	0.3750	27.09	1210.17	32.79
26	0.87	139.89	61.83	0.39	0.7021	0.3750	0.14	1210.17	0.17
27	31.93	154.58	83.27	10.65	0.7021	0.3750	23.71	1210.17	28.70
28	65.60	154.32	78.87	24.00	0.7021	0.3750	78.48	1210.17	94.97
29	50.36	154.51	79.47	24.00	0.7021	0.3750	69.48	1210.17	84.08
30	39.06	151.98	78.60	24.00	0.7021	0.3750	60.89	1210.17	73.69
Total	34.10	151.51	78.25	672.18	0.7021		1,554.07		1,880.69

Volume at 14.650 = 1,562.55 Energy = 1,880.69

GAS VOLUME STATEMENT

September 2023

Meter #: 721143-00
Name: Cain 4H 337
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.430 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.750	0.980	83.417	7.647	3.920	0.445	1.286	0.334

NC5	neo	C6	C7	C8	C9	C10
0.424		0.703				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.094		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	25.63	153.97	83.57	3.69	0.7003	1.1250	62.66	1205.94	75.56
2	24.31	153.18	83.13	3.63	0.7003	1.1250	59.25	1205.94	71.45
3	26.39	151.45	83.69	4.07	0.7003	1.1250	69.40	1205.94	83.69
4	28.54	150.60	83.88	3.43	0.7003	1.1250	62.59	1205.94	75.48
5	26.76	149.90	83.05	3.43	0.7003	1.1250	57.93	1205.94	69.86
6	21.90	153.87	78.96	3.48	0.7003	1.1250	53.00	1205.94	63.92
7	23.06	157.44	83.02	3.54	0.7003	1.1250	56.07	1205.94	67.62
8	25.43	154.34	80.92	3.52	0.7003	1.1250	59.32	1205.94	71.54
9	26.63	152.33	79.25	3.67	0.7003	1.1250	61.86	1205.94	74.60
10	26.08	152.92	77.55	3.47	0.7003	1.1250	59.42	1205.94	71.66
11	20.37	159.53	68.00	3.40	0.7003	1.1250	49.98	1205.94	60.27
12	22.72	157.75	67.61	3.20	0.7003	1.1250	50.23	1205.94	60.58
13	15.79	171.99	65.55	2.20	0.7003	1.1250	30.39	1205.94	36.65
14	19.47	170.87	66.99	2.84	0.7003	1.1250	43.60	1205.94	52.58
15	20.40	168.69	68.09	2.98	0.7003	1.1250	47.80	1205.94	57.64
16	18.43	169.96	69.55	3.57	0.7003	1.1250	54.03	1205.94	65.16
17	22.70	166.85	72.18	3.36	0.7003	1.1250	56.47	1205.94	68.10
18	23.50	162.42	73.46	3.91	0.7003	1.1250	66.71	1205.94	80.45
19	24.10	156.97	76.50	3.54	0.7003	1.1250	60.13	1205.94	72.51
20	22.60	159.30	75.53	3.99	0.7003	1.1250	63.96	1205.94	77.13
21	23.19	157.52	76.48	3.63	0.7003	1.1250	59.82	1205.94	72.13
22	23.57	159.83	77.28	3.47	0.7003	1.1250	56.51	1205.94	68.15
23	25.68	158.51	74.97	3.07	0.7003	1.1250	52.79	1205.94	63.67
24	25.37	157.13	73.55	3.69	0.7003	1.1250	63.73	1205.94	76.85
25	25.13	155.71	74.52	3.58	0.7003	1.1250	60.95	1205.94	73.50
26	26.19	154.00	74.43	3.61	0.7003	1.1250	61.89	1205.94	74.63
27	23.42	157.61	74.09	2.61	0.7003	1.1250	40.44	1205.94	48.76
28	23.43	160.57	74.91	3.72	0.7003	1.1250	62.53	1205.94	75.40
29	22.84	161.34	78.06	3.26	0.7003	1.1250	51.74	1205.94	62.40
30	24.06	158.83	77.41	3.76	0.7003	1.1250	63.79	1205.94	76.93
Total	23.87	158.00	76.34	103.35	0.7003		1,698.98		2,048.86

Volume at 14.650 = 1,708.25 Energy = 2,048.86

GAS VOLUME STATEMENT

September 2023

Meter #: 721149-00
Name: Cross 817 #6H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.340 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0660 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.622	0.563	86.699	6.440	2.907	0.332	0.972	0.277

NC5	neo	C6	C7	C8	C9	C10
0.383		0.737				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.069		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	25.02	33.18	82.46	3.64	0.6744	1.5000	51.33	1175.69	60.35
2	24.90	33.38	83.00	3.62	0.6744	1.5000	51.06	1175.69	60.03
3	24.00	34.21	83.13	3.69	0.6744	1.5000	50.81	1175.69	59.74
4	22.09	36.68	83.91	3.69	0.6744	1.5000	51.40	1175.69	60.43
5	21.66	36.65	82.47	3.71	0.6744	1.5000	51.16	1175.69	60.15
6	23.95	34.71	78.72	3.71	0.6744	1.5000	51.90	1175.69	61.02
7	24.32	35.32	82.78	3.69	0.6744	1.5000	52.83	1175.69	62.11
8	24.57	33.86	80.91	3.72	0.6744	1.5000	51.38	1175.69	60.40
9	23.66	33.70	80.32	3.79	0.6744	1.5000	51.51	1175.69	60.56
10	24.42	34.26	78.81	3.61	0.6744	1.5000	51.16	1175.69	60.15
11	23.76	34.68	68.45	3.58	0.6744	1.5000	50.93	1175.69	59.88
12	24.23	33.24	69.22	3.69	0.6744	1.5000	51.88	1175.69	61.00
13	26.16	30.16	66.09	3.62	0.6744	1.5000	50.74	1175.69	59.65
14	25.26	31.04	67.45	3.78	0.6744	1.5000	52.60	1175.69	61.84
15	24.61	31.50	69.59	3.77	0.6744	1.5000	52.14	1175.69	61.30
16	25.50	31.43	70.83	3.55	0.6744	1.5000	50.17	1175.69	58.99
17	24.77	32.83	73.04	3.58	0.6744	1.5000	50.30	1175.69	59.14
18	26.54	31.42	74.23	3.56	0.6744	1.5000	50.12	1175.69	58.92
19	26.75	29.97	77.88	3.76	0.6744	1.5000	51.97	1175.69	61.10
20	26.26	31.09	74.90	3.59	0.6744	1.5000	50.26	1175.69	59.10
21	28.24	29.60	76.39	3.59	0.6744	1.5000	50.83	1175.69	59.76
22	27.35	31.81	77.69	3.45	0.6744	1.5000	50.30	1175.69	59.13
23	26.29	30.47	73.45	3.67	0.6744	1.5000	51.07	1175.69	60.05
24	26.87	30.38	72.75	3.57	0.6744	1.5000	49.49	1175.69	58.19
25	27.76	29.60	75.02	3.53	0.6744	1.5000	50.05	1175.69	58.84
26	26.57	29.71	74.60	3.62	0.6744	1.5000	49.90	1175.69	58.67
27	28.63	29.92	76.89	3.53	0.6744	1.5000	51.05	1175.69	60.02
28	28.42	29.17	77.13	3.52	0.6744	1.5000	49.62	1175.69	58.34
29	28.22	29.60	78.16	3.53	0.6744	1.5000	49.73	1175.69	58.46
30	28.82	29.09	77.70	3.64	0.6744	1.5000	51.69	1175.69	60.77
Total	25.64	32.10	76.27	108.99	0.6744		1,529.42		1,798.13

Volume at 14.650 = 1,537.77 Energy = 1,798.13

GAS VOLUME STATEMENT

September 2023

Meter #: 721180-00
Name: Wheeler 6H369
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0670 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.620	0.830	84.676	7.214	3.546	0.399	1.200	0.313

NC5	neo	C6	C7	C8	C9	C10
0.400		0.712				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.090		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	24.32	138.02	84.36	24.00	0.6901	0.5000	82.50	1195.78	98.65
2	24.57	137.09	84.56	24.00	0.6901	0.5000	82.61	1195.78	98.79
3	24.92	135.34	85.08	24.00	0.6901	0.5000	82.57	1195.78	98.73
4	25.22	134.26	86.12	24.00	0.6901	0.5000	82.61	1195.78	98.79
5	25.05	133.70	84.57	24.00	0.6901	0.5000	82.34	1195.78	98.46
6	22.70	138.52	80.25	24.00	0.6901	0.5000	80.32	1195.78	96.04
7	20.76	140.40	84.40	24.00	0.6901	0.5000	76.82	1195.78	91.86
8	25.64	137.48	83.13	24.00	0.6901	0.5000	82.37	1195.78	98.50
9	27.85	136.12	81.49	24.00	0.6901	0.5000	87.82	1195.78	105.01
10	25.56	136.44	78.96	24.00	0.6901	0.5000	84.57	1195.78	101.13
11	21.65	143.11	67.90	24.00	0.6901	0.5000	80.76	1195.78	96.57
12	22.20	141.91	68.29	23.94	0.6901	0.5000	81.19	1195.78	97.08
13	18.28	155.00	65.84	24.00	0.6901	0.5000	77.87	1195.78	93.12
14	19.30	155.12	66.54	24.00	0.6901	0.5000	79.93	1195.78	95.58
15	19.97	152.00	68.86	24.00	0.6901	0.5000	80.18	1195.78	95.88
16	19.32	153.27	70.63	24.00	0.6901	0.5000	79.02	1195.78	94.48
17	20.44	150.33	73.70	24.00	0.6901	0.5000	80.15	1195.78	95.84
18	21.77	145.76	75.43	24.00	0.6901	0.5000	81.19	1195.78	97.08
19	23.01	141.01	78.16	24.00	0.6901	0.5000	81.78	1195.78	97.79
20	21.50	143.00	76.09	24.00	0.6901	0.5000	79.84	1195.78	95.48
21	22.48	141.71	77.05	24.00	0.6901	0.5000	81.03	1195.78	96.89
22	22.14	142.84	78.12	24.00	0.6901	0.5000	80.56	1195.78	96.33
23	22.23	141.62	76.38	24.00	0.6901	0.5000	80.55	1195.78	96.32
24	22.21	140.26	74.45	24.00	0.6901	0.5000	80.49	1195.78	96.25
25	19.69	139.79	72.86	20.31	0.6901	0.5000	48.44	1195.78	57.92
26	1.03	133.95	76.72	16.86	0.6901	0.5000	11.66	1195.78	13.95
27	30.21	144.79	79.50	20.04	0.6901	0.5000	45.27	1195.78	54.13
28	31.55	144.14	77.37	24.00	0.6901	0.5000	96.35	1195.78	115.21
29	24.27	144.91	79.15	24.00	0.6901	0.5000	85.05	1195.78	101.71
30	24.47	142.93	78.15	24.00	0.6901	0.5000	84.92	1195.78	101.54
Total	23.15	142.33	77.24	705.15	0.6901		2,320.77		2,775.14

Volume at 14.650 = 2,333.44 Energy = 2,775.14

GAS VOLUME STATEMENT

September 2023

Meter #: 721183-00
Name: C.E.Martin 5-H 422
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.490 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.673	0.617	85.215	6.879	3.338	0.374	1.147	0.301

NC5	neo	C6	C7	C8	C9	C10	
0.396		0.984					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.076		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	27.63	47.44	80.59	6.78	0.6920	1.2500	65.69	1200.90	78.88
2	27.24	47.46	81.86	5.88	0.6920	1.2500	56.77	1200.90	68.17
3	25.47	47.33	81.11	6.76	0.6920	1.2500	65.16	1200.90	78.25
4	30.54	47.99	82.60	6.06	0.6920	1.2500	59.58	1200.90	71.55
5	26.11	48.29	80.52	6.63	0.6920	1.2500	62.48	1200.90	75.03
6	25.19	46.98	78.04	6.40	0.6920	1.2500	62.30	1200.90	74.81
7	25.67	48.17	81.52	6.29	0.6920	1.2500	59.50	1200.90	71.45
8	27.91	48.53	78.69	6.71	0.6920	1.2500	65.22	1200.90	78.33
9	27.04	48.80	79.54	6.00	0.6920	1.2500	57.56	1200.90	69.12
10	27.55	49.09	77.63	6.77	0.6920	1.2500	64.82	1200.90	77.84
11	25.64	48.63	70.61	5.92	0.6920	1.2500	57.17	1200.90	68.65
12	24.97	48.35	72.20	6.78	0.6920	1.2500	65.39	1200.90	78.53
13	28.93	48.92	70.65	5.93	0.6920	1.2500	57.02	1200.90	68.48
14	25.15	48.69	71.12	6.76	0.6920	1.2500	65.64	1200.90	78.82
15	26.34	48.75	72.44	6.22	0.6920	1.2500	61.51	1200.90	73.87
16	26.28	48.71	73.72	6.45	0.6920	1.2500	60.38	1200.90	72.51
17	23.70	48.04	74.50	6.57	0.6920	1.2500	63.94	1200.90	76.79
18	25.68	48.36	75.83	6.10	0.6920	1.2500	58.43	1200.90	70.17
19	27.02	48.96	76.65	6.78	0.6920	1.2500	65.25	1200.90	78.36
20	26.10	48.88	75.58	5.92	0.6920	1.2500	56.91	1200.90	68.34
21	26.10	48.61	75.65	6.76	0.6920	1.2500	64.94	1200.90	77.99
22	27.40	48.48	77.35	5.94	0.6920	1.2500	56.95	1200.90	68.39
23	24.84	47.95	74.88	6.75	0.6920	1.2500	65.01	1200.90	78.07
24	25.90	48.43	73.32	6.16	0.6920	1.2500	60.89	1200.90	73.12
25	25.88	48.06	75.31	6.53	0.6920	1.2500	61.35	1200.90	73.67
26	23.30	47.84	75.01	6.49	0.6920	1.2500	62.66	1200.90	75.25
27	26.89	47.40	76.04	6.11	0.6920	1.2500	58.40	1200.90	70.13
28	28.41	47.87	75.84	6.75	0.6920	1.2500	65.05	1200.90	78.11
29	25.10	47.90	77.48	5.98	0.6920	1.2500	56.53	1200.90	67.89
30	26.07	47.37	75.74	6.88	0.6920	1.2500	65.74	1200.90	78.94
Total	26.32	48.21	76.40	192.06	0.6920		1,848.22		2,219.52

Volume at 14.650 = 1,858.31 Energy = 2,219.52

GAS VOLUME STATEMENT

September 2023

Meter #: 721198-00
Name: Weis 452-3H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.756	0.357	91.112	5.764	1.309	0.089	0.266	0.048

NC5	neo	C6	C7	C8	C9	C10
0.077		0.167				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.055		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	36.83	146.17	83.75	3.16	0.6163	1.2500	88.45	1085.45	96.01
2	34.94	145.26	83.67	3.49	0.6163	1.2500	95.32	1085.45	103.46
3	36.73	144.25	84.30	3.14	0.6163	1.2500	87.27	1085.45	94.72
4	36.98	141.83	84.66	3.42	0.6163	1.2500	94.97	1085.45	103.09
5	37.91	142.29	83.23	3.21	0.6163	1.2500	89.62	1085.45	97.28
6	34.92	146.71	79.57	3.26	0.6163	1.2500	90.17	1085.45	97.87
7	35.49	149.74	82.71	3.10	0.6163	1.2500	86.43	1085.45	93.82
8	38.07	145.27	80.81	3.04	0.6163	1.2500	87.00	1085.45	94.43
9	35.04	143.83	80.51	3.30	0.6163	1.2500	90.35	1085.45	98.07
10	36.50	145.49	79.07	3.17	0.6163	1.2500	88.65	1085.45	96.22
11	35.59	151.44	70.74	2.92	0.6163	1.2500	83.46	1085.45	90.59
12	33.93	150.11	71.13	3.27	0.6163	1.2500	90.27	1085.45	97.99
13	30.20	162.65	68.65	2.85	0.6163	1.2500	78.06	1085.45	84.73
14	30.75	163.05	69.27	2.89	0.6163	1.2500	79.88	1085.45	86.71
15	33.99	158.34	70.69	2.80	0.6163	1.2500	80.28	1085.45	87.14
16	33.09	158.91	71.81	2.87	0.6163	1.2500	80.87	1085.45	87.78
17	32.71	155.92	73.27	3.19	0.6163	1.2500	88.23	1085.45	95.77
18	33.24	150.77	74.88	3.48	0.6163	1.2500	95.69	1085.45	103.87
19	35.35	148.20	76.95	3.21	0.6163	1.2500	89.72	1085.45	97.39
20	31.58	150.71	76.12	3.55	0.6163	1.2500	94.03	1085.45	102.07
21	27.03	150.11	75.79	4.28	0.6163	1.2500	105.57	1085.45	114.60
22	26.73	149.80	76.85	4.32	0.6163	1.2500	105.04	1085.45	114.01
23	26.00	149.73	75.92	4.14	0.6163	1.2500	99.82	1085.45	108.35
24	25.29	147.58	73.84	4.22	0.6163	1.2500	100.08	1085.45	108.63
25	26.59	146.26	74.29	4.25	0.6163	1.2500	102.64	1085.45	111.42
26	25.96	145.87	75.33	4.30	0.6163	1.2500	102.16	1085.45	110.89
27	24.00	150.89	76.73	4.36	0.6163	1.2500	100.96	1085.45	109.58
28	23.37	150.09	77.52	4.23	0.6163	1.2500	96.54	1085.45	104.78
29	22.35	151.98	78.02	4.53	0.6163	1.2500	101.51	1085.45	110.19
30	23.15	150.68	77.61	4.42	0.6163	1.2500	100.44	1085.45	109.02
Total	31.20	149.60	77.01	106.35	0.6163		2,773.48		3,010.49

Volume at 14.650 = 2,788.62 Energy = 3,010.49

GAS VOLUME STATEMENT

September 2023

Meter #: 722906-00
Name: Grace Haines 420 4H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.605	0.660	86.465	6.502	2.890	0.316	0.972	0.255

NC5	neo	C6	C7	C8	C9	C10
0.334		0.920				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.081		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	98.32	87.50	0.00	0.6780	1.2500	0.00	1180.09	0.00
2	0.00	98.09	88.56	0.00	0.6780	1.2500	0.00	1180.09	0.00
3	0.00	97.15	89.29	0.00	0.6780	1.2500	0.00	1180.09	0.00
4	0.00	96.64	88.22	0.00	0.6780	1.2500	0.00	1180.09	0.00
5	0.00	96.34	85.81	0.00	0.6780	1.2500	0.00	1180.09	0.00
6	0.00	97.76	79.67	0.00	0.6780	1.2500	0.00	1180.09	0.00
7	0.00	98.48	86.53	0.00	0.6780	1.2500	0.00	1180.09	0.00
8	0.00	97.52	80.50	0.00	0.6780	1.2500	0.00	1180.09	0.00
9	0.00	96.98	79.96	0.00	0.6780	1.2500	0.00	1180.09	0.00
10	0.00	97.02	79.45	0.00	0.6780	1.2500	0.00	1180.09	0.00
11	0.00	99.06	63.10	0.00	0.6780	1.2500	0.00	1180.09	0.00
12	158.14	115.68	70.07	0.56	0.6780	1.2500	25.41	1180.09	29.99
13	0.00	108.17	61.66	0.00	0.6780	1.2500	0.00	1180.09	0.00
14	0.00	108.31	64.75	0.00	0.6780	1.2500	0.00	1180.09	0.00
15	0.00	107.80	68.78	0.00	0.6780	1.2500	0.00	1180.09	0.00
16	0.00	108.11	70.46	0.00	0.6780	1.2500	0.00	1180.09	0.00
17	0.00	107.13	74.31	0.00	0.6780	1.2500	0.00	1180.09	0.00
18	0.00	105.55	76.95	0.00	0.6780	1.2500	0.00	1180.09	0.00
19	0.00	103.15	81.67	0.00	0.6780	1.2500	0.00	1180.09	0.00
20	0.00	103.70	78.46	0.00	0.6780	1.2500	0.00	1180.09	0.00
21	0.00	102.96	79.54	0.00	0.6780	1.2500	0.00	1180.09	0.00
22	0.00	103.15	81.15	0.00	0.6780	1.2500	0.00	1180.09	0.00
23	0.00	102.75	77.60	0.00	0.6780	1.2500	0.00	1180.09	0.00
24	0.00	102.13	74.12	0.00	0.6780	1.2500	0.00	1180.09	0.00
25	0.00	101.91	74.41	0.00	0.6780	1.2500	0.00	1180.09	0.00
26	0.00	99.91	77.10	0.00	0.6780	1.2500	0.00	1180.09	0.00
27	136.34	116.78	76.82	1.20	0.6780	1.2500	29.28	1180.09	34.56
28	2.03	105.52	91.58	0.53	0.6780	1.2500	2.95	1180.09	3.48
29	126.62	116.03	83.44	0.63	0.6780	1.2500	22.69	1180.09	26.78
30	0.00	102.82	80.93	0.00	0.6780	1.2500	0.00	1180.09	0.00
Total	135.56	115.81	77.10	2.91	0.6780		80.34		94.80

Volume at 14.650 = 80.78 Energy = 94.80

GAS VOLUME STATEMENT

September 2023

Meter #: 722922-00
Name: Hamker Harris 2H 673
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.420 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0700 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.523	1.309	84.119	6.464	4.081	0.477	1.373	0.365

NC5	neo	C6	C7	C8	C9	C10
0.453		0.730				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.106		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	66.86	131.15	92.37	0.31	0.6988	1.2500	9.27	1203.77	11.16
2	71.23	128.13	80.61	2.43	0.6988	1.2500	82.28	1203.77	99.05
3	45.23	123.38	81.10	2.40	0.6988	1.2500	61.89	1203.77	74.50
4	66.32	106.94	80.97	2.08	0.6988	1.2500	59.95	1203.77	72.17
5	70.95	99.54	79.71	1.82	0.6988	1.2500	51.71	1203.77	62.24
6	60.60	102.21	76.47	2.09	0.6988	1.2500	56.80	1203.77	68.38
7	68.38	101.42	80.97	1.90	0.6988	1.2500	53.80	1203.77	64.76
8	59.36	101.91	78.18	2.06	0.6988	1.2500	54.45	1203.77	65.55
9	54.27	106.97	78.90	2.16	0.6988	1.2500	56.16	1203.77	67.61
10	46.93	101.52	76.90	2.23	0.6988	1.2500	52.18	1203.77	62.81
11	40.56	122.56	68.53	2.19	0.6988	1.2500	53.10	1203.77	63.91
12	36.06	127.96	69.18	2.23	0.6988	1.2500	52.95	1203.77	63.74
13	24.62	130.65	66.39	2.38	0.6988	1.2500	45.62	1203.77	54.91
14	36.20	132.14	67.57	2.43	0.6988	1.2500	57.65	1203.77	69.39
15	21.61	129.02	70.54	3.14	0.6988	1.2500	55.59	1203.77	66.92
16	38.33	122.42	73.11	2.00	0.6988	1.2500	47.38	1203.77	57.03
17	51.63	104.47	70.50	2.07	0.6988	1.2500	52.34	1203.77	63.00
18	39.07	109.36	73.50	2.42	0.6988	1.2500	54.35	1203.77	65.43
19	47.72	111.66	74.34	2.00	0.6988	1.2500	49.49	1203.77	59.57
20	47.90	96.41	75.37	2.22	0.6988	1.2500	52.28	1203.77	62.94
21	42.30	117.77	75.23	2.57	0.6988	1.2500	50.57	1203.77	60.88
22	28.26	154.22	72.74	2.25	0.6988	1.2500	42.61	1203.77	51.30
23	47.52	114.63	70.77	2.34	0.6988	1.2500	59.70	1203.77	71.86
24	49.69	111.12	73.07	2.09	0.6988	1.2500	54.10	1203.77	65.12
25	37.70	96.62	71.55	2.85	0.6988	1.2500	54.61	1203.77	65.74
26	57.63	92.45	73.21	2.20	0.6988	1.2500	55.25	1203.77	66.51
27	52.55	100.92	76.24	2.07	0.6988	1.2500	51.77	1203.77	62.32
28	57.89	97.21	75.49	2.01	0.6988	1.2500	50.74	1203.77	61.08
29	43.14	95.70	76.35	2.60	0.6988	1.2500	57.10	1203.77	68.74
30	49.55	101.12	75.61	2.24	0.6988	1.2500	54.59	1203.77	65.72
Total	48.86	111.80	74.89	65.78	0.6988		1,590.30		1,914.35

Volume at 14.650 = 1,598.98 Energy = 1,914.35

See next page for PPAs accounted for.

PPAs Accounted For During the Month:

	Volume	Energy	Prod. Month	Edit Reason
Closed	1,590.30	1,914.35		
PPA	-181.66	-216.19	Feb. 2023	Fwv Correction (Dry Eq. Volume)
PPA	-259.96	-309.37	Mar. 2023	Fwv Correction (Dry Eq. Volume)
PPA	-491.32	-584.71	Apr. 2023	Fwv Correction (Dry Eq. Volume)
PPA	-840.00	-999.66	May. 2023	Fwv Correction (Dry Eq. Volume)
PPA	-842.64	-1,002.80	Jun. 2023	Fwv Correction (Dry Eq. Volume)
PPA	-1,058.63	-1,259.85	Jul. 2023	Fwv Correction (Dry Eq. Volume)
PPA	-524.09	-623.71	Aug. 2023	Fwv Correction (Dry Eq. Volume)

GAS VOLUME STATEMENT

September 2023

Meter #: 722928-00
Name: King 5H 729
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.420 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0720 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.693	0.349	87.880	6.786	2.453	0.231	0.739	0.167

NC5	neo	C6	C7	C8	C9	C10
0.245		0.404				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.053		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	42.91	132.45	83.02	24.00	0.6528	0.5000	110.89	1144.05	126.86
2	43.13	132.01	83.55	24.00	0.6528	0.5000	110.86	1144.05	126.83
3	43.95	129.35	83.65	24.00	0.6528	0.5000	110.70	1144.05	126.65
4	50.62	113.28	84.48	24.00	0.6528	0.5000	110.60	1144.05	126.54
5	52.47	106.90	77.83	10.99	0.6528	0.5000	50.37	1144.05	57.63
6	59.83	106.58	87.45	11.08	0.6528	0.5000	53.54	1144.05	61.26
7	54.97	106.14	83.46	24.00	0.6528	0.5000	111.62	1144.05	127.70
8	53.17	105.67	80.58	24.00	0.6528	0.5000	109.82	1144.05	125.64
9	49.34	111.17	80.62	24.00	0.6528	0.5000	108.79	1144.05	124.46
10	50.41	107.17	78.84	24.00	0.6528	0.5000	108.13	1144.05	123.71
11	41.63	124.58	67.22	26.20	0.6528	0.5000	116.99	1144.05	133.84
12	40.06	129.71	68.68	24.00	0.6528	0.5000	107.72	1144.05	123.24
13	38.85	134.23	66.51	24.00	0.6528	0.5000	108.26	1144.05	123.85
14	39.75	131.61	67.38	24.00	0.6528	0.5000	108.25	1144.05	123.85
15	40.42	129.43	69.46	24.00	0.6528	0.5000	107.97	1144.05	123.52
16	42.38	124.15	71.12	24.00	0.6528	0.5000	107.83	1144.05	123.36
17	49.35	106.78	73.57	24.00	0.6528	0.5000	107.43	1144.05	122.90
18	46.87	113.23	75.27	24.00	0.6528	0.5000	107.55	1144.05	123.05
19	45.30	116.77	78.64	24.00	0.6528	0.5000	107.10	1144.05	122.53
20	48.16	102.87	72.29	21.70	0.6528	0.5000	71.25	1144.05	81.51
21	0.63	82.87	67.20	8.30	0.6528	0.5000	3.74	1144.05	4.28
22	93.49	136.38	80.99	8.25	0.6528	0.5000	56.34	1144.05	64.45
23	59.82	118.54	73.31	24.00	0.6528	0.5000	124.21	1144.05	142.11
24	48.83	115.26	72.89	24.00	0.6528	0.5000	111.21	1144.05	127.23
25	53.34	100.90	74.32	24.00	0.6528	0.5000	108.07	1144.05	123.64
26	55.05	95.23	74.80	24.00	0.6528	0.5000	106.59	1144.05	121.94
27	47.81	104.20	77.49	23.97	0.6528	0.5000	103.78	1144.05	118.73
28	43.93	99.99	77.48	24.00	0.6528	0.5000	97.54	1144.05	111.59
29	55.62	99.42	79.13	23.90	0.6528	0.5000	104.45	1144.05	119.49
30	54.23	103.86	77.94	24.00	0.6528	0.5000	110.24	1144.05	126.12
Total	48.85	115.32	76.34	662.38	0.6528		2,961.86		3,388.51

Volume at 14.650 = 2,978.03 Energy = 3,388.51

GAS VOLUME STATEMENT

September 2023

Meter #: 722931-00
Name: King 6H729
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0700 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.559	0.434	88.857	6.529	2.257	0.207	0.628	0.120

NC5	neo	C6	C7	C8	C9	C10
0.159		0.197				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.054		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	22.95	85.13	0.00	0.6386	1.5000	0.00	1123.83	0.00
2	0.00	23.98	86.43	0.00	0.6386	1.5000	0.00	1123.83	0.00
3	0.00	24.26	86.86	0.00	0.6386	1.5000	0.00	1123.83	0.00
4	0.00	24.54	87.04	0.00	0.6386	1.5000	0.00	1123.83	0.00
5	0.00	25.51	83.79	0.00	0.6386	1.5000	0.00	1123.83	0.00
6	0.00	22.38	78.48	0.00	0.6386	1.5000	0.00	1123.83	0.00
7	0.00	21.84	85.05	0.00	0.6386	1.5000	0.00	1123.83	0.00
8	0.00	23.04	80.16	0.00	0.6386	1.5000	0.00	1123.83	0.00
9	0.00	22.45	79.95	0.00	0.6386	1.5000	0.00	1123.83	0.00
10	0.00	22.42	78.22	0.00	0.6386	1.5000	0.00	1123.83	0.00
11	0.00	18.80	62.95	0.00	0.6386	1.5000	0.00	1123.83	0.00
12	0.00	16.97	64.96	0.00	0.6386	1.5000	0.00	1123.83	0.00
13	0.00	16.88	60.61	0.00	0.6386	1.5000	0.00	1123.83	0.00
14	0.00	17.10	64.36	0.00	0.6386	1.5000	0.00	1123.83	0.00
15	0.00	17.96	68.07	0.00	0.6386	1.5000	0.00	1123.83	0.00
16	0.00	18.79	69.67	0.00	0.6386	1.5000	0.00	1123.83	0.00
17	0.00	19.76	73.63	0.00	0.6386	1.5000	0.00	1123.83	0.00
18	0.00	20.76	75.57	0.00	0.6386	1.5000	0.00	1123.83	0.00
19	0.00	23.01	82.75	0.00	0.6386	1.5000	0.00	1123.83	0.00
20	0.00	22.66	77.18	0.00	0.6386	1.5000	0.00	1123.83	0.00
21	0.00	22.77	78.47	0.00	0.6386	1.5000	0.00	1123.83	0.00
22	0.00	23.29	81.56	0.00	0.6386	1.5000	0.00	1123.83	0.00
23	0.00	22.35	73.32	0.00	0.6386	1.5000	0.00	1123.83	0.00
24	0.00	20.85	72.54	0.00	0.6386	1.5000	0.00	1123.83	0.00
25	0.00	20.38	75.44	0.00	0.6386	1.5000	0.00	1123.83	0.00
26	0.00	20.79	75.59	0.00	0.6386	1.5000	0.00	1123.83	0.00
27	0.00	22.24	79.57	0.00	0.6386	1.5000	0.00	1123.83	0.00
28	0.00	23.26	79.33	0.00	0.6386	1.5000	0.00	1123.83	0.00
29	0.00	24.08	81.09	0.00	0.6386	1.5000	0.00	1123.83	0.00
30	0.00	24.90	80.37	0.00	0.6386	1.5000	0.00	1123.83	0.00
Total	0.00	21.70	76.94	0.00	0.6386		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 722932-00
Name: Grace Haines 420 5H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.646	0.598	87.901	6.166	2.509	0.273	0.788	0.213

NC5	neo	C6	C7	C8	C9	C10
0.278		0.556				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.072		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	104.93	100.41	81.28	3.59	0.6578	1.0000	87.90	1148.68	100.97
2	105.72	100.04	81.93	3.37	0.6578	1.0000	82.76	1148.68	95.07
3	106.34	98.60	82.11	3.62	0.6578	1.0000	88.30	1148.68	101.43
4	104.16	97.73	82.81	3.73	0.6578	1.0000	89.38	1148.68	102.67
5	106.57	97.33	81.30	3.53	0.6578	1.0000	85.78	1148.68	98.53
6	102.73	100.57	78.01	3.47	0.6578	1.0000	84.41	1148.68	96.96
7	103.28	102.42	81.64	3.28	0.6578	1.0000	80.47	1148.68	92.43
8	99.60	99.97	78.96	3.71	0.6578	1.0000	88.49	1148.68	101.64
9	104.35	99.25	78.93	3.67	0.6578	1.0000	89.15	1148.68	102.41
10	105.91	99.35	78.19	3.37	0.6578	1.0000	82.40	1148.68	94.65
11	97.46	104.37	70.75	3.45	0.6578	1.0000	84.31	1148.68	96.84
12	98.92	103.94	71.41	3.29	0.6578	1.0000	80.76	1148.68	92.76
13	88.67	114.92	69.55	3.08	0.6578	1.0000	75.41	1148.68	86.62
14	88.16	114.69	70.41	3.19	0.6578	1.0000	77.74	1148.68	89.30
15	92.70	112.97	71.78	3.23	0.6578	1.0000	79.44	1148.68	91.25
16	90.43	114.28	72.38	3.35	0.6578	1.0000	82.09	1148.68	94.30
17	93.90	111.28	73.58	3.27	0.6578	1.0000	80.31	1148.68	92.25
18	94.77	107.47	74.49	3.75	0.6578	1.0000	91.02	1148.68	104.56
19	99.80	103.89	76.25	3.51	0.6578	1.0000	85.79	1148.68	98.54
20	100.23	105.46	74.78	3.40	0.6578	1.0000	84.11	1148.68	96.62
21	98.49	104.30	75.69	3.56	0.6578	1.0000	86.44	1148.68	99.29
22	101.00	105.25	76.18	3.35	0.6578	1.0000	82.69	1148.68	94.98
23	99.98	104.43	74.16	3.59	0.6578	1.0000	88.21	1148.68	101.33
24	98.09	103.60	75.48	3.13	0.6578	1.0000	75.92	1148.68	87.21
25	101.22	102.87	73.31	3.53	0.6578	1.0000	86.78	1148.68	99.68
26	101.96	101.22	74.18	3.44	0.6578	1.0000	83.97	1148.68	96.45
27	98.02	104.82	76.78	3.38	0.6578	1.0000	82.29	1148.68	94.52
28	96.35	105.28	78.69	2.93	0.6578	1.0000	70.82	1148.68	81.35
29	98.97	105.19	77.16	3.63	0.6578	1.0000	89.03	1148.68	102.27
30	101.07	103.63	76.57	3.39	0.6578	1.0000	83.48	1148.68	95.89
Total	99.59	104.18	76.36	102.78	0.6578		2,509.64		2,882.77

Volume at 14.650 = 2,523.34 Energy = 2,882.77

GAS VOLUME STATEMENT

September 2023

Meter #: 722938-00
Name: Breen 3 793 H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.693	0.980	74.045	10.843	7.143	0.879	2.534	0.638

NC5	neo	C6	C7	C8	C9	C10
0.786		1.402				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.057		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.65	145.03	96.61	12.66	0.8038	1.0000	108.45	1368.77	148.44
2	10.43	146.64	96.67	11.73	0.8038	1.0000	99.89	1368.77	136.73
3	10.10	148.21	97.06	12.65	0.8038	1.0000	106.65	1368.77	145.98
4	9.67	150.95	97.64	12.62	0.8038	1.0000	105.07	1368.77	143.82
5	9.84	148.71	96.04	12.59	0.8038	1.0000	104.99	1368.77	143.71
6	9.68	149.70	92.48	12.59	0.8038	1.0000	104.96	1368.77	143.66
7	9.62	152.32	95.38	12.58	0.8038	1.0000	105.30	1368.77	144.13
8	9.56	151.47	93.75	12.56	0.8038	1.0000	104.77	1368.77	143.41
9	9.75	149.73	93.75	12.53	0.8038	1.0000	104.80	1368.77	143.45
10	11.19	149.89	89.92	12.11	0.8038	1.0000	108.90	1368.77	149.06
11	13.13	145.96	77.41	12.45	0.8038	1.0000	122.42	1368.77	167.57
12	13.18	144.58	81.67	12.68	0.8038	1.0000	123.83	1368.77	169.50
13	12.94	146.02	78.81	12.66	0.8038	1.0000	123.60	1368.77	169.18
14	11.65	149.21	79.72	12.71	0.8038	1.0000	118.90	1368.77	162.75
15	10.94	149.65	80.24	12.52	0.8038	1.0000	113.34	1368.77	155.14
16	10.31	151.01	84.52	12.46	0.8038	1.0000	109.48	1368.77	149.85
17	10.08	150.67	86.99	12.63	0.8038	1.0000	108.95	1368.77	149.13
18	10.01	148.28	87.54	12.61	0.8038	1.0000	107.22	1368.77	146.76
19	9.95	146.06	91.85	12.64	0.8038	1.0000	105.46	1368.77	144.35
20	9.93	144.68	91.33	12.74	0.8038	1.0000	105.62	1368.77	144.58
21	9.30	148.15	89.68	12.70	0.8038	1.0000	103.42	1368.77	141.56
22	9.41	149.07	91.99	12.68	0.8038	1.0000	103.93	1368.77	142.25
23	9.27	149.20	89.26	12.60	0.8038	1.0000	102.96	1368.77	140.94
24	9.26	148.78	86.92	12.67	0.8038	1.0000	103.42	1368.77	141.56
25	9.42	148.89	86.98	12.68	0.8038	1.0000	104.45	1368.77	142.96
26	9.27	149.10	88.43	12.52	0.8038	1.0000	102.33	1368.77	140.06
27	9.21	152.52	91.14	12.52	0.8038	1.0000	102.89	1368.77	140.83
28	9.33	150.22	90.76	12.52	0.8038	1.0000	102.72	1368.77	140.60
29	9.13	152.78	89.88	12.52	0.8038	1.0000	102.68	1368.77	140.55
30	8.09	166.08	89.89	12.48	0.8038	1.0000	101.14	1368.77	138.44
Total	10.21	149.36	89.23	376.63	0.8038		3,222.55		4,410.95

Volume at 14.650 = 3,240.15 Energy = 4,410.95

GAS VOLUME STATEMENT

September 2023

Meter #: 722942-00
Name: Ballentine 4-794-H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0720 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.630	1.144	75.625	10.621	6.881	0.794	2.197	0.530

NC5	neo	C6	C7	C8	C9	C10
0.655		0.866				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.057		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.37	116.04	87.69	10.41	0.7748	1.2500	76.08	1322.63	100.63
2	3.72	120.35	87.52	11.59	0.7748	1.2500	76.74	1322.63	101.50
3	3.36	120.87	88.10	14.83	0.7748	1.2500	92.97	1322.63	122.97
4	3.18	125.65	90.21	16.11	0.7748	1.2500	101.63	1322.63	134.42
5	3.37	120.31	90.23	14.23	0.7748	1.2500	90.46	1322.63	119.64
6	3.71	124.66	85.59	12.78	0.7748	1.2500	88.15	1322.63	116.59
7	3.37	128.19	88.48	14.46	0.7748	1.2500	95.20	1322.63	125.91
8	3.30	126.64	87.23	14.77	0.7748	1.2500	95.23	1322.63	125.95
9	3.33	125.45	86.24	14.98	0.7748	1.2500	96.08	1322.63	127.08
10	3.78	126.06	83.22	12.65	0.7748	1.2500	89.22	1322.63	118.00
11	4.47	122.27	70.82	9.07	0.7748	1.2500	72.79	1322.63	96.27
12	4.53	122.41	72.94	9.33	0.7748	1.2500	75.98	1322.63	100.50
13	4.34	125.15	68.83	9.30	0.7748	1.2500	75.11	1322.63	99.35
14	3.33	129.32	72.08	12.97	0.7748	1.2500	87.86	1322.63	116.20
15	3.83	129.18	73.39	11.82	0.7748	1.2500	86.82	1322.63	114.83
16	3.94	130.39	75.81	11.37	0.7748	1.2500	85.21	1322.63	112.71
17	3.85	129.54	78.36	11.40	0.7748	1.2500	83.40	1322.63	110.30
18	3.78	126.80	79.85	12.01	0.7748	1.2500	84.94	1322.63	112.35
19	3.74	125.05	84.36	12.24	0.7748	1.2500	85.27	1322.63	112.78
20	3.73	122.20	81.80	10.95	0.7748	1.2500	76.54	1322.63	101.23
21	3.41	126.69	82.40	12.89	0.7748	1.2500	86.47	1322.63	114.36
22	3.35	126.96	84.39	14.20	0.7748	1.2500	93.01	1322.63	123.02
23	3.41	127.07	82.01	13.64	0.7748	1.2500	90.93	1322.63	120.27
24	3.63	125.82	79.32	12.17	0.7748	1.2500	84.33	1322.63	111.53
25	3.68	126.09	79.58	11.91	0.7748	1.2500	83.49	1322.63	110.43
26	3.77	127.10	80.11	11.88	0.7748	1.2500	84.46	1322.63	111.70
27	3.67	131.17	83.44	12.37	0.7748	1.2500	88.11	1322.63	116.53
28	3.66	127.80	83.37	12.35	0.7748	1.2500	86.65	1322.63	114.61
29	3.19	130.73	84.17	14.48	0.7748	1.2500	94.71	1322.63	125.26
30	3.03	143.04	83.57	15.43	0.7748	1.2500	103.50	1322.63	136.89
Total	3.63	126.52	82.11	378.57	0.7748		2,611.33		3,453.83

Volume at 14.650 = 2,625.59 Energy = 3,453.83

GAS VOLUME STATEMENT

September 2023

Meter #: 722948-00
Name: Price Trust 604-2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.470 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.693	0.305	92.653	4.860	0.977	0.071	0.191	0.038

NC5	neo	C6	C7	C8	C9	C10
0.051		0.106				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.055		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	22.04	142.49	83.99	5.59	0.6041	1.2500	123.83	1068.88	132.36
2	22.24	142.02	84.56	5.40	0.6041	1.2500	120.19	1068.88	128.46
3	23.03	140.33	84.53	5.36	0.6041	1.2500	119.98	1068.88	128.24
4	24.20	137.88	86.24	5.21	0.6041	1.2500	118.71	1068.88	126.88
5	23.79	138.97	84.77	5.48	0.6041	1.2500	124.61	1068.88	133.20
6	20.04	144.28	80.45	5.57	0.6041	1.2500	118.63	1068.88	126.80
7	18.99	145.66	82.74	5.57	0.6041	1.2500	115.58	1068.88	123.54
8	21.04	142.05	81.45	5.66	0.6041	1.2500	122.40	1068.88	130.83
9	21.83	140.64	80.67	5.40	0.6041	1.2500	118.27	1068.88	126.42
10	20.83	141.69	79.34	5.57	0.6041	1.2500	119.85	1068.88	128.10
11	17.66	147.05	69.66	5.86	0.6041	1.2500	119.02	1068.88	127.21
12	17.88	146.10	69.74	5.78	0.6041	1.2500	117.62	1068.88	125.72
13	10.48	158.55	66.57	7.00	0.6041	1.2500	113.76	1068.88	121.60
14	10.25	158.42	67.89	7.30	0.6041	1.2500	116.75	1068.88	124.80
15	13.53	153.84	69.38	6.04	0.6041	1.2500	110.69	1068.88	118.32
16	13.03	154.57	71.64	6.27	0.6041	1.2500	112.93	1068.88	120.71
17	14.96	151.38	72.51	5.87	0.6041	1.2500	111.44	1068.88	119.11
18	18.20	146.76	74.96	5.54	0.6041	1.2500	114.06	1068.88	121.92
19	20.60	142.81	77.54	5.45	0.6041	1.2500	117.31	1068.88	125.39
20	19.52	144.91	74.22	4.68	0.6041	1.2500	98.74	1068.88	105.55
21	19.98	145.48	77.03	5.53	0.6041	1.2500	116.68	1068.88	124.71
22	18.69	146.89	78.11	5.75	0.6041	1.2500	118.27	1068.88	126.42
23	18.88	145.31	75.97	5.50	0.6041	1.2500	114.68	1068.88	122.58
24	19.14	143.69	74.41	5.68	0.6041	1.2500	118.63	1068.88	126.80
25	19.52	143.39	73.72	5.44	0.6041	1.2500	114.50	1068.88	122.39
26	19.86	142.14	74.53	5.59	0.6041	1.2500	118.39	1068.88	126.55
27	17.62	147.31	77.70	5.85	0.6041	1.2500	118.29	1068.88	126.43
28	17.25	146.62	78.33	5.83	0.6041	1.2500	117.43	1068.88	125.52
29	15.96	148.82	80.12	6.08	0.6041	1.2500	115.02	1068.88	122.94
30	17.73	145.88	79.42	5.82	0.6041	1.2500	117.40	1068.88	125.48
Total	18.69	145.78	77.18	171.68	0.6041		3,503.66		3,744.97

Volume at 14.650 = 3,522.79 Energy = 3,744.97

GAS VOLUME STATEMENT

September 2023

Meter #: 722958-00
Name: Weis 452 4H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.770	0.351	90.394	6.332	1.420	0.093	0.301	0.052

NC5	neo	C6	C7	C8	C9	C10
0.084		0.144				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.059		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	24.61	145.58	84.59	3.36	0.6204	1.2500	75.97	1091.65	82.93
2	24.25	144.73	84.92	3.35	0.6204	1.2500	75.43	1091.65	82.34
3	26.05	141.85	85.18	3.35	0.6204	1.2500	77.08	1091.65	84.15
4	26.67	140.34	85.79	3.28	0.6204	1.2500	76.27	1091.65	83.26
5	26.57	141.45	83.74	3.14	0.6204	1.2500	72.87	1091.65	79.55
6	23.86	146.42	79.18	3.51	0.6204	1.2500	78.69	1091.65	85.90
7	22.46	148.27	82.87	3.54	0.6204	1.2500	77.62	1091.65	84.73
8	23.98	144.66	80.62	3.36	0.6204	1.2500	74.95	1091.65	81.82
9	24.65	143.09	80.18	3.43	0.6204	1.2500	77.51	1091.65	84.62
10	24.56	143.49	78.44	3.30	0.6204	1.2500	74.39	1091.65	81.21
11	20.99	150.04	67.53	3.65	0.6204	1.2500	79.05	1091.65	86.30
12	20.98	150.04	68.53	3.50	0.6204	1.2500	75.49	1091.65	82.41
13	15.12	160.57	65.01	3.75	0.6204	1.2500	68.13	1091.65	74.38
14	14.54	160.63	67.31	4.37	0.6204	1.2500	80.29	1091.65	87.65
15	16.19	156.89	69.47	4.10	0.6204	1.2500	79.12	1091.65	86.37
16	15.63	157.66	70.79	4.24	0.6204	1.2500	80.11	1091.65	87.46
17	17.43	154.76	74.22	3.94	0.6204	1.2500	77.56	1091.65	84.67
18	19.80	149.70	76.03	3.66	0.6204	1.2500	75.83	1091.65	82.78
19	21.52	146.41	79.19	3.59	0.6204	1.2500	76.84	1091.65	83.88
20	18.50	150.43	77.04	3.72	0.6204	1.2500	74.74	1091.65	81.59
21	20.21	148.52	76.92	3.67	0.6204	1.2500	75.58	1091.65	82.50
22	20.09	149.63	78.93	3.85	0.6204	1.2500	79.93	1091.65	87.26
23	20.35	148.80	76.59	3.66	0.6204	1.2500	75.68	1091.65	82.62
24	21.38	147.26	73.51	3.50	0.6204	1.2500	75.40	1091.65	82.31
25	21.28	145.50	75.55	3.63	0.6204	1.2500	76.96	1091.65	84.01
26	22.28	144.77	76.44	3.42	0.6204	1.2500	73.88	1091.65	80.65
27	19.99	150.13	78.12	3.68	0.6204	1.2500	76.91	1091.65	83.96
28	17.38	150.25	78.58	3.91	0.6204	1.2500	74.94	1091.65	81.81
29	18.17	151.96	79.55	3.99	0.6204	1.2500	77.81	1091.65	84.95
30	19.45	149.33	79.12	3.75	0.6204	1.2500	75.67	1091.65	82.61
Total	20.95	148.80	77.13	109.20	0.6204		2,290.71		2,500.66

Volume at 14.650 = 2,303.22 Energy = 2,500.66

GAS VOLUME STATEMENT

September 2023

Meter #: 722965-00
Name: Cruise E 768 8H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.530 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0700 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.478	0.367	89.239	6.086	2.012	0.197	0.620	0.151

NC5	neo	C6	C7	C8	C9	C10
0.243		0.546				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.061		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.87	84.67	0.00	0.6442	1.5000	0.00	1135.70	0.00
2	0.00	13.93	85.82	0.00	0.6442	1.5000	0.00	1135.70	0.00
3	0.00	13.87	85.72	0.00	0.6442	1.5000	0.00	1135.70	0.00
4	0.00	13.82	85.92	0.00	0.6442	1.5000	0.00	1135.70	0.00
5	0.00	13.95	83.03	0.00	0.6442	1.5000	0.00	1135.70	0.00
6	0.00	13.88	77.96	0.00	0.6442	1.5000	0.00	1135.70	0.00
7	0.00	13.81	84.94	0.00	0.6442	1.5000	0.00	1135.70	0.00
8	0.00	13.90	79.77	0.00	0.6442	1.5000	0.00	1135.70	0.00
9	0.00	13.89	79.79	0.00	0.6442	1.5000	0.00	1135.70	0.00
10	0.00	13.91	78.48	0.00	0.6442	1.5000	0.00	1135.70	0.00
11	0.00	13.59	63.03	0.00	0.6442	1.5000	0.00	1135.70	0.00
12	0.00	13.55	64.80	0.00	0.6442	1.5000	0.00	1135.70	0.00
13	0.00	13.47	60.55	0.00	0.6442	1.5000	0.00	1135.70	0.00
14	0.00	13.45	64.39	0.00	0.6442	1.5000	0.00	1135.70	0.00
15	0.00	13.50	67.69	0.00	0.6442	1.5000	0.00	1135.70	0.00
16	0.00	13.55	69.06	0.00	0.6442	1.5000	0.00	1135.70	0.00
17	0.00	13.58	72.90	0.00	0.6442	1.5000	0.00	1135.70	0.00
18	0.00	13.52	74.79	0.00	0.6442	1.5000	0.00	1135.70	0.00
19	0.00	13.51	82.27	0.00	0.6442	1.5000	0.00	1135.70	0.00
20	0.00	13.51	76.45	0.00	0.6442	1.5000	0.00	1135.70	0.00
21	0.00	13.55	78.23	0.00	0.6442	1.5000	0.00	1135.70	0.00
22	0.00	13.55	81.35	0.00	0.6442	1.5000	0.00	1135.70	0.00
23	0.00	13.51	72.88	0.00	0.6442	1.5000	0.00	1135.70	0.00
24	0.00	13.57	72.13	0.00	0.6442	1.5000	0.00	1135.70	0.00
25	0.00	13.65	74.19	0.00	0.6442	1.5000	0.00	1135.70	0.00
26	0.00	13.64	74.04	0.00	0.6442	1.5000	0.00	1135.70	0.00
27	0.00	13.62	79.32	0.00	0.6442	1.5000	0.00	1135.70	0.00
28	0.00	13.59	78.78	0.00	0.6442	1.5000	0.00	1135.70	0.00
29	0.00	13.61	80.75	0.00	0.6442	1.5000	0.00	1135.70	0.00
30	0.00	13.68	80.31	0.00	0.6442	1.5000	0.00	1135.70	0.00
Total	0.00	13.67	76.47	0.00	0.6442		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 722976-00
Name: Bucher 429 2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0290 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.751	0.355	89.667	6.492	1.561	0.102	0.323	0.053

NC5	neo	C6	C7	C8	C9	C10
0.083		0.543				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.070		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	24.15	157.44	84.61	2.82	0.6335	1.2500	44.34	1112.39	49.32
2	25.80	157.21	84.10	2.32	0.6335	1.2500	43.10	1112.39	47.95
3	26.94	155.78	86.82	1.85	0.6335	1.2500	40.77	1112.39	45.35
4	26.19	153.39	85.80	1.78	0.6335	1.2500	39.88	1112.39	44.36
5	25.10	152.77	86.60	2.03	0.6335	1.2500	36.16	1112.39	40.23
6	16.49	158.30	79.56	2.92	0.6335	1.2500	38.48	1112.39	42.81
7	19.63	160.10	84.74	2.59	0.6335	1.2500	33.11	1112.39	36.83
8	20.37	156.78	83.97	2.48	0.6335	1.2500	33.20	1112.39	36.93
9	21.11	155.57	82.92	2.78	0.6335	1.2500	34.12	1112.39	37.95
10	21.74	155.73	78.34	2.20	0.6335	1.2500	37.38	1112.39	41.59
11	19.96	161.10	67.71	2.13	0.6335	1.2500	35.35	1112.39	39.32
12	23.05	160.29	68.54	1.90	0.6335	1.2500	36.90	1112.39	41.05
13	19.61	173.69	65.65	2.16	0.6335	1.2500	29.25	1112.39	32.54
14	7.75	172.79	66.83	3.26	0.6335	1.2500	29.32	1112.39	32.62
15	14.27	169.01	71.24	2.78	0.6335	1.2500	29.25	1112.39	32.54
16	20.05	171.05	71.03	1.85	0.6335	1.2500	30.16	1112.39	33.55
17	19.19	167.75	73.30	2.66	0.6335	1.2500	36.30	1112.39	40.38
18	18.34	162.48	75.50	2.57	0.6335	1.2500	33.35	1112.39	37.10
19	20.06	158.68	80.83	2.28	0.6335	1.2500	31.24	1112.39	34.75
20	17.98	161.35	78.00	2.80	0.6335	1.2500	33.62	1112.39	37.39
21	19.73	160.13	76.91	2.41	0.6335	1.2500	32.14	1112.39	35.75
22	17.48	163.44	79.31	2.55	0.6335	1.2500	32.69	1112.39	36.37
23	21.92	160.80	77.28	2.07	0.6335	1.2500	34.54	1112.39	38.43
24	15.60	159.29	75.06	2.81	0.6335	1.2500	32.15	1112.39	35.76
25	7.18	157.40	74.13	2.56	0.6335	1.2500	22.57	1112.39	25.10
26	27.04	159.17	90.58	1.21	0.6335	1.2500	17.34	1112.39	19.29
27	37.87	165.79	84.01	1.21	0.6335	1.2500	21.06	1112.39	23.42
28	84.22	167.35	75.57	0.13	0.6335	1.2500	5.96	1112.39	6.63
29	16.29	162.95	80.30	3.36	0.6335	1.2500	40.22	1112.39	44.74
30	19.64	163.03	79.67	3.08	0.6335	1.2500	40.17	1112.39	44.69
Total	20.81	160.85	78.52	69.56	0.6335		984.12		1,094.73

Volume at 14.650 = 989.49 Energy = 1,094.73

GAS VOLUME STATEMENT

September 2023

Meter #: 722978-00
Name: WHEAT ROLAND JAMES 2H 363
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0280 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.889	0.310	91.831	5.176	1.149	0.077	0.225	0.045

NC5	neo	C6	C7	C8	C9	C10
0.073		0.166				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.059		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	13.45	87.15	0.00	0.6120	1.2500	0.00	1076.13	0.00
2	0.00	13.47	87.45	0.00	0.6120	1.2500	0.00	1076.13	0.00
3	0.00	13.42	88.38	0.00	0.6120	1.2500	0.00	1076.13	0.00
4	0.00	13.33	88.57	0.00	0.6120	1.2500	0.00	1076.13	0.00
5	0.00	13.39	88.35	0.00	0.6120	1.2500	0.00	1076.13	0.00
6	0.00	13.49	80.00	0.00	0.6120	1.2500	0.00	1076.13	0.00
7	0.00	13.42	84.32	0.00	0.6120	1.2500	0.00	1076.13	0.00
8	0.00	13.44	83.08	0.00	0.6120	1.2500	0.00	1076.13	0.00
9	0.00	13.50	80.77	0.00	0.6120	1.2500	0.00	1076.13	0.00
10	0.00	13.49	78.97	0.00	0.6120	1.2500	0.00	1076.13	0.00
11	0.00	13.48	63.56	0.00	0.6120	1.2500	0.00	1076.13	0.00
12	0.00	13.53	65.58	0.00	0.6120	1.2500	0.00	1076.13	0.00
13	58.17	173.63	70.93	0.26	0.6120	1.2500	9.11	1076.13	9.80
14	0.00	85.40	65.25	0.00	0.6120	1.2500	0.00	1076.13	0.00
15	0.00	85.60	69.60	0.00	0.6120	1.2500	0.00	1076.13	0.00
16	0.00	84.80	72.40	0.00	0.6120	1.2500	0.00	1076.13	0.00
17	0.00	83.57	76.13	0.00	0.6120	1.2500	0.00	1076.13	0.00
18	0.00	81.73	76.86	0.00	0.6120	1.2500	0.00	1076.13	0.00
19	30.23	160.21	79.93	8.61	0.6120	1.2500	196.71	1076.13	211.69
20	4.03	155.75	76.74	23.98	0.6120	1.2500	226.57	1076.13	243.82
21	1.94	154.16	70.98	7.09	0.6120	1.2500	49.24	1076.13	52.99
22	0.00	13.39	82.23	0.00	0.6120	1.2500	0.00	1076.13	0.00
23	0.00	13.38	80.53	0.00	0.6120	1.2500	0.00	1076.13	0.00
24	0.00	13.45	74.87	0.00	0.6120	1.2500	0.00	1076.13	0.00
25	0.00	13.53	76.32	0.00	0.6120	1.2500	0.00	1076.13	0.00
26	64.05	155.03	98.08	0.08	0.6120	1.2500	3.11	1076.13	3.35
27	109.27	165.24	79.34	2.60	0.6120	1.2500	131.42	1076.13	141.43
28	88.18	162.13	77.05	3.92	0.6120	1.2500	177.82	1076.13	191.36
29	80.52	163.12	78.50	3.82	0.6120	1.2500	167.37	1076.13	180.11
30	75.64	161.45	78.12	3.77	0.6120	1.2500	159.73	1076.13	171.89
Total	56.45	160.64	77.87	54.13	0.6120		1,121.08		1,206.43

Volume at 14.650 = 1,127.21 Energy = 1,206.43

GAS VOLUME STATEMENT

September 2023

Meter #: 722983-00
Name: DANIELS 560-2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.420 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0300 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.556	0.467	84.572	9.355	3.200	0.220	0.843	0.145

NC5	neo	C6	C7	C8	C9	C10
0.278		0.301				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.063		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	26.04	174.13	84.40	3.60	0.6706	1.2500	87.23	1173.46	102.36
2	20.30	176.00	85.74	4.20	0.6706	1.2500	88.17	1173.46	103.47
3	26.56	174.10	89.59	2.94	0.6706	1.2500	65.18	1173.46	76.48
4	34.95	158.69	85.75	3.10	0.6706	1.2500	82.69	1173.46	97.03
5	36.30	150.52	83.97	3.31	0.6706	1.2500	88.60	1173.46	103.96
6	36.55	150.74	79.79	3.08	0.6706	1.2500	82.92	1173.46	97.30
7	37.12	148.78	84.24	3.15	0.6706	1.2500	84.26	1173.46	98.88
8	32.84	149.02	81.95	3.31	0.6706	1.2500	83.73	1173.46	98.26
9	31.52	154.00	81.38	3.07	0.6706	1.2500	77.17	1173.46	90.56
10	31.31	150.66	79.02	3.24	0.6706	1.2500	80.13	1173.46	94.03
11	23.27	168.26	68.08	2.90	0.6706	1.2500	60.30	1173.46	70.76
12	17.99	172.24	67.38	3.22	0.6706	1.2500	60.76	1173.46	71.30
13	20.51	179.66	64.78	3.16	0.6706	1.2500	64.74	1173.46	75.97
14	21.65	179.83	66.47	3.17	0.6706	1.2500	65.07	1173.46	76.35
15	22.36	177.96	69.64	3.01	0.6706	1.2500	63.27	1173.46	74.24
16	25.75	171.62	67.47	3.04	0.6706	1.2500	66.89	1173.46	78.49
17	35.58	152.43	73.92	3.19	0.6706	1.2500	85.70	1173.46	100.57
18	28.33	159.62	75.41	3.53	0.6706	1.2500	84.29	1173.46	98.91
19	21.82	165.60	76.89	3.01	0.6706	1.2500	58.29	1173.46	68.40
20	35.02	146.49	76.35	3.57	0.6706	1.2500	92.33	1173.46	108.34
21	26.55	147.21	72.82	2.58	0.6706	1.2500	47.23	1173.46	55.42
22	19.03	198.41	77.07	1.64	0.6706	1.2500	26.93	1173.46	31.60
23	32.48	159.57	74.71	3.64	0.6706	1.2500	95.67	1173.46	112.26
24	34.12	156.91	74.39	3.07	0.6706	1.2500	81.74	1173.46	95.92
25	36.44	142.52	73.97	3.29	0.6706	1.2500	86.42	1173.46	101.42
26	35.76	136.93	75.38	3.42	0.6706	1.2500	86.78	1173.46	101.83
27	34.00	144.13	78.24	3.14	0.6706	1.2500	79.69	1173.46	93.51
28	33.78	139.82	78.02	3.22	0.6706	1.2500	80.61	1173.46	94.60
29	32.74	138.99	79.17	3.21	0.6706	1.2500	77.96	1173.46	91.48
30	33.64	144.08	78.14	3.08	0.6706	1.2500	78.03	1173.46	91.57
Total	30.31	157.23	77.25	95.12	0.6706		2,262.78		2,655.28

Volume at 14.650 = 2,275.14 Energy = 2,655.28

GAS VOLUME STATEMENT

September 2023

Meter #: 722998-00
Name: TREGALLAS 648-4H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.390 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0250 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.535	0.501	81.029	9.687	4.456	0.320	1.352	0.272

NC5	neo	C6	C7	C8	C9	C10
0.574		1.203				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.071		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	20.55	130.51	89.18	1.79	0.7259	1.2500	30.63	1259.38	38.57
2	18.14	128.81	81.78	1.75	0.7259	1.2500	23.39	1259.38	29.45
3	15.82	127.42	82.40	2.63	0.7259	1.2500	37.21	1259.38	46.86
4	26.73	108.51	83.78	2.51	0.7259	1.2500	46.00	1259.38	57.93
5	24.60	100.62	81.71	2.58	0.7259	1.2500	44.39	1259.38	55.90
6	18.64	103.10	77.81	2.78	0.7259	1.2500	41.78	1259.38	52.62
7	19.50	103.05	76.99	2.11	0.7259	1.2500	29.01	1259.38	36.53
8	30.02	103.97	78.01	0.83	0.7259	1.2500	12.54	1259.38	15.80
9	32.33	107.60	77.57	0.91	0.7259	1.2500	15.96	1259.38	20.10
10	36.35	104.31	79.59	1.79	0.7259	1.2500	34.08	1259.38	42.93
11	18.13	122.09	67.19	1.94	0.7259	1.2500	26.90	1259.38	33.88
12	20.04	130.30	69.16	2.00	0.7259	1.2500	29.70	1259.38	37.40
13	21.45	134.73	64.97	1.09	0.7259	1.2500	15.92	1259.38	20.05
14	20.75	134.61	66.20	2.11	0.7259	1.2500	31.30	1259.38	39.42
15	25.14	131.65	70.76	1.70	0.7259	1.2500	28.63	1259.38	36.06
16	20.14	125.88	67.10	2.51	0.7259	1.2500	39.38	1259.38	49.60
17	25.40	105.42	72.88	2.98	0.7259	1.2500	49.20	1259.38	61.96
18	18.12	107.91	74.22	2.31	0.7259	1.2500	33.60	1259.38	42.32
19	21.53	116.02	74.49	2.15	0.7259	1.2500	32.42	1259.38	40.83
20	27.26	96.70	75.96	2.53	0.7259	1.2500	43.83	1259.38	55.19
21	29.45	96.45	71.21	1.46	0.7259	1.2500	20.32	1259.38	25.59
22	18.67	141.89	75.94	1.37	0.7259	1.2500	15.16	1259.38	19.10
23	35.61	113.84	74.12	0.73	0.7259	1.2500	13.49	1259.38	16.99
24	30.39	112.66	74.30	2.36	0.7259	1.2500	44.78	1259.38	56.39
25	32.90	98.80	73.93	2.25	0.7259	1.2500	44.83	1259.38	56.46
26	30.11	93.24	74.31	2.26	0.7259	1.2500	42.03	1259.38	52.94
27	19.28	102.29	77.14	2.67	0.7259	1.2500	41.06	1259.38	51.71
28	16.75	98.48	76.82	2.88	0.7259	1.2500	40.05	1259.38	50.44
29	15.00	97.93	78.17	3.10	0.7259	1.2500	40.12	1259.38	50.53
30	17.33	101.20	74.49	2.04	0.7259	1.2500	25.72	1259.38	32.39
Total	23.37	110.79	75.73	62.11	0.7259		973.44		1,225.94

Volume at 14.650 = 978.76 Energy = 1,225.94

GAS VOLUME STATEMENT

September 2023

Meter #: 723105-00
Name: Yulonda #1-30 H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.001	0.727	71.886	12.603	7.505	0.880	2.404	0.626

NC5	neo	C6	C7	C8	C9	C10
0.752		1.568				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.048		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.11	41.14	84.82	24.00	0.8197	0.7500	68.39	1390.10	95.08
2	12.78	39.80	85.02	23.99	0.8197	0.7500	64.06	1390.10	89.05
3	11.32	41.20	85.55	23.96	0.8197	0.7500	60.94	1390.10	84.71
4	10.97	39.73	86.32	23.99	0.8197	0.7500	59.38	1390.10	82.54
5	10.02	39.70	85.61	23.97	0.8197	0.7500	56.78	1390.10	78.92
6	9.61	39.09	80.79	23.91	0.8197	0.7500	55.34	1390.10	76.92
7	8.71	41.34	83.05	23.74	0.8197	0.7500	51.88	1390.10	72.12
8	9.70	39.02	82.62	23.63	0.8197	0.7500	52.69	1390.10	73.24
9	9.03	38.05	82.96	23.37	0.8197	0.7500	51.40	1390.10	71.45
10	9.13	38.49	79.95	23.39	0.8197	0.7500	51.00	1390.10	70.90
11	8.77	36.62	67.55	23.70	0.8197	0.7500	51.18	1390.10	71.14
12	8.00	36.91	68.30	23.84	0.8197	0.7500	49.12	1390.10	68.28
13	8.40	36.62	67.39	23.24	0.8197	0.7500	48.04	1390.10	66.78
14	7.99	35.21	68.18	23.86	0.8197	0.7500	48.50	1390.10	67.41
15	9.19	35.46	69.80	23.85	0.8197	0.7500	50.74	1390.10	70.54
16	24.81	35.31	72.76	24.00	0.8197	0.7500	85.56	1390.10	118.94
17	26.22	34.56	74.84	24.00	0.8197	0.7500	87.59	1390.10	121.76
18	20.41	34.99	76.38	24.00	0.8197	0.7500	77.19	1390.10	107.31
19	18.91	35.13	80.46	24.00	0.8197	0.7500	73.73	1390.10	102.49
20	16.75	34.80	79.11	24.00	0.8197	0.7500	69.33	1390.10	96.38
21	14.10	36.50	77.34	23.35	0.8197	0.7500	63.41	1390.10	88.14
22	12.83	35.80	80.61	24.00	0.8197	0.7500	61.48	1390.10	85.47
23	11.75	35.55	78.92	24.00	0.8197	0.7500	58.87	1390.10	81.83
24	11.54	34.58	75.71	24.00	0.8197	0.7500	57.31	1390.10	79.67
25	10.39	35.14	77.28	23.90	0.8197	0.7500	54.60	1390.10	75.90
26	9.86	36.05	78.03	23.75	0.8197	0.7500	53.42	1390.10	74.26
27	10.84	39.18	79.00	23.40	0.8197	0.7500	53.71	1390.10	74.66
28	19.41	38.05	80.25	24.00	0.8197	0.7500	78.30	1390.10	108.85
29	16.76	37.49	79.32	24.00	0.8197	0.7500	72.12	1390.10	100.26
30	15.36	38.27	80.15	23.99	0.8197	0.7500	68.17	1390.10	94.76
Total	13.77	37.24	78.43	714.84	0.8197		1,834.24		2,549.77

Volume at 14.650 = 1,844.25 Energy = 2,549.77

GAS VOLUME STATEMENT

September 2023

Meter #: 723133-00
Name: Yulonda #2-30 H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.756	0.889	75.915	11.532	6.448	0.727	1.986	0.535

NC5	neo	C6	C7	C8	C9	C10
0.641		0.520				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.051		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	8.94	41.47	85.39	22.97	0.7617	0.5000	21.01	1303.32	27.39
2	9.30	40.43	84.48	23.38	0.7617	0.5000	21.87	1303.32	28.51
3	7.60	41.59	86.44	22.66	0.7617	0.5000	20.44	1303.32	26.64
4	10.83	40.59	86.52	23.33	0.7617	0.5000	22.73	1303.32	29.63
5	8.57	40.40	84.37	23.38	0.7617	0.5000	21.37	1303.32	27.86
6	8.77	39.91	77.01	23.34	0.7617	0.5000	22.20	1303.32	28.93
7	10.94	41.20	79.50	20.99	0.7617	0.5000	20.40	1303.32	26.59
8	12.15	39.76	78.64	21.25	0.7617	0.5000	23.72	1303.32	30.92
9	10.30	38.48	81.32	23.73	0.7617	0.5000	24.07	1303.32	31.38
10	11.37	38.49	78.97	23.52	0.7617	0.5000	23.13	1303.32	30.15
11	11.96	37.06	64.23	23.43	0.7617	0.5000	24.29	1303.32	31.66
12	8.94	37.32	64.02	23.13	0.7617	0.5000	21.24	1303.32	27.69
13	11.83	37.13	63.70	22.51	0.7617	0.5000	23.42	1303.32	30.53
14	10.40	36.02	66.16	23.44	0.7617	0.5000	22.97	1303.32	29.94
15	10.29	35.85	67.75	23.69	0.7617	0.5000	22.42	1303.32	29.22
16	9.92	35.78	69.38	23.66	0.7617	0.5000	22.29	1303.32	29.05
17	9.14	35.22	73.43	23.90	0.7617	0.5000	21.90	1303.32	28.54
18	10.52	35.17	74.27	23.85	0.7617	0.5000	22.68	1303.32	29.56
19	10.37	35.28	81.15	23.61	0.7617	0.5000	21.42	1303.32	27.92
20	11.25	35.07	78.06	23.76	0.7617	0.5000	22.43	1303.32	29.24
21	8.39	36.34	77.41	23.16	0.7617	0.5000	20.23	1303.32	26.37
22	9.50	35.81	81.96	23.97	0.7617	0.5000	21.87	1303.32	28.51
23	10.39	35.77	77.43	23.93	0.7617	0.5000	22.72	1303.32	29.61
24	10.19	35.12	72.56	23.43	0.7617	0.5000	22.00	1303.32	28.67
25	9.41	35.68	73.23	23.35	0.7617	0.5000	21.73	1303.32	28.32
26	8.02	36.37	77.40	23.53	0.7617	0.5000	20.64	1303.32	26.90
27	8.98	38.43	75.61	20.44	0.7617	0.5000	18.21	1303.32	23.73
28	9.65	37.74	78.94	23.66	0.7617	0.5000	22.75	1303.32	29.65
29	11.31	37.10	78.46	23.68	0.7617	0.5000	22.33	1303.32	29.11
30	10.58	37.98	79.91	22.62	0.7617	0.5000	21.56	1303.32	28.10
Total	10.04	37.60	76.49	695.29	0.7617		660.07		860.29

Volume at 14.650 = 663.68 Energy = 860.29

GAS VOLUME STATEMENT

September 2023

Meter #: 723142-00
Name: Taylor 2-19H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0700 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.867	0.731	72.386	12.445	7.372	0.870	2.283	0.612

NC5	neo	C6	C7	C8	C9	C10
0.716		1.672				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.045		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	36.04	42.06	87.44	24.00	0.8162	1.0000	159.85	1388.05	221.88
2	28.16	40.54	83.90	24.00	0.8162	1.0000	174.38	1388.05	242.04
3	25.72	41.57	84.14	24.00	0.8162	1.0000	169.57	1388.05	235.37
4	24.34	40.39	85.76	24.00	0.8162	1.0000	161.66	1388.05	224.39
5	19.21	40.19	85.30	24.00	0.8162	1.0000	143.57	1388.05	199.28
6	17.54	39.60	79.17	24.00	0.8162	1.0000	137.24	1388.05	190.49
7	17.31	41.16	81.02	24.00	0.8162	1.0000	124.11	1388.05	172.26
8	17.02	39.31	80.95	23.39	0.8162	1.0000	123.46	1388.05	171.37
9	12.63	37.97	81.36	24.00	0.8162	1.0000	111.03	1388.05	154.12
10	9.46	37.79	79.55	24.00	0.8162	1.0000	98.63	1388.05	136.90
11	10.19	36.36	65.88	24.00	0.8162	1.0000	102.49	1388.05	142.27
12	8.37	36.70	66.77	24.00	0.8162	1.0000	90.30	1388.05	125.35
13	8.95	36.29	65.85	23.20	0.8162	1.0000	89.97	1388.05	124.88
14	7.92	35.36	66.56	24.00	0.8162	1.0000	88.95	1388.05	123.47
15	30.84	36.31	69.83	24.00	0.8162	1.0000	130.30	1388.05	180.87
16	45.48	36.40	71.78	24.00	0.8162	1.0000	208.35	1388.05	289.20
17	35.42	35.53	74.34	24.00	0.8162	1.0000	185.05	1388.05	256.86
18	30.65	35.29	76.25	24.00	0.8162	1.0000	171.39	1388.05	237.89
19	24.82	35.19	79.82	24.00	0.8162	1.0000	153.28	1388.05	212.76
20	23.86	34.95	77.96	24.00	0.8162	1.0000	149.57	1388.05	207.60
21	21.31	36.24	76.70	24.00	0.8162	1.0000	143.66	1388.05	199.40
22	23.17	35.68	80.12	24.00	0.8162	1.0000	149.53	1388.05	207.56
23	22.53	35.59	78.14	24.00	0.8162	1.0000	147.79	1388.05	205.14
24	22.27	34.97	74.57	24.00	0.8162	1.0000	146.14	1388.05	202.85
25	19.22	35.49	75.89	24.00	0.8162	1.0000	135.52	1388.05	188.11
26	16.88	36.14	77.38	24.00	0.8162	1.0000	128.98	1388.05	179.03
27	14.54	38.52	76.91	24.00	0.8162	1.0000	112.81	1388.05	156.58
28	12.84	37.30	80.10	24.00	0.8162	1.0000	114.15	1388.05	158.44
29	11.82	36.58	78.98	24.00	0.8162	1.0000	107.92	1388.05	149.80
30	9.99	37.34	79.72	23.55	0.8162	1.0000	96.55	1388.05	134.01
Total	22.17	37.48	77.89	718.14	0.8162		4,056.19		5,630.18

Volume at 14.650 = 4,078.34 Energy = 5,630.18

GAS VOLUME STATEMENT

September 2023

Meter #: 723147-00
Name: Shahan #1-27
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.600 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.250	0.630	86.686	6.520	2.120	0.471	0.800	0.397

NC5	neo	C6	C7	C8	C9	C10
0.446		0.594				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.033	0.053		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	33.23	20.29	81.18	1.65	0.6729	1.2500	10.94	1155.91	12.65
2	34.46	20.20	82.89	1.70	0.6729	1.2500	11.15	1155.91	12.89
3	27.56	21.30	79.69	2.62	0.6729	1.2500	16.40	1155.91	18.95
4	26.74	26.06	80.96	1.60	0.6729	1.2500	10.29	1155.91	11.89
5	30.18	24.38	81.85	1.61	0.6729	1.2500	10.62	1155.91	12.27
6	42.63	20.12	76.94	1.70	0.6729	1.2500	12.09	1155.91	13.98
7	26.05	20.64	77.62	2.42	0.6729	1.2500	15.59	1155.91	18.02
8	30.78	22.39	78.75	1.69	0.6729	1.2500	10.93	1155.91	12.63
9	28.15	22.91	81.19	1.77	0.6729	1.2500	11.07	1155.91	12.79
10	26.61	22.20	76.54	2.55	0.6729	1.2500	16.23	1155.91	18.76
11	32.02	21.05	69.99	1.68	0.6729	1.2500	10.84	1155.91	12.54
12	36.35	20.01	72.27	1.62	0.6729	1.2500	10.93	1155.91	12.64
13	39.02	23.13	69.10	1.72	0.6729	1.2500	12.06	1155.91	13.94
14	25.78	21.14	69.98	2.39	0.6729	1.2500	15.12	1155.91	17.48
15	30.67	21.01	72.09	1.66	0.6729	1.2500	11.13	1155.91	12.87
16	30.57	21.70	74.99	1.69	0.6729	1.2500	10.67	1155.91	12.34
17	29.22	21.96	71.58	2.49	0.6729	1.2500	16.37	1155.91	18.93
18	30.13	21.53	73.38	1.70	0.6729	1.2500	11.14	1155.91	12.88
19	35.33	20.50	78.26	1.70	0.6729	1.2500	10.68	1155.91	12.34
20	36.94	22.56	68.32	0.82	0.6729	1.2500	5.30	1155.91	6.13
21	51.36	26.62	74.42	1.01	0.6729	1.2500	9.23	1155.91	10.67
22	35.01	22.50	78.98	1.68	0.6729	1.2500	11.15	1155.91	12.89
23	30.08	22.75	78.79	1.62	0.6729	1.2500	10.66	1155.91	12.33
24	28.63	22.90	69.99	2.53	0.6729	1.2500	16.30	1155.91	18.84
25	31.30	22.36	71.66	1.63	0.6729	1.2500	10.62	1155.91	12.27
26	28.42	23.52	76.39	1.68	0.6729	1.2500	10.59	1155.91	12.24
27	34.65	22.84	77.08	1.73	0.6729	1.2500	11.76	1155.91	13.59
28	24.13	23.14	76.00	2.54	0.6729	1.2500	15.37	1155.91	17.77
29	27.01	23.73	77.57	1.67	0.6729	1.2500	10.65	1155.91	12.31
30	26.08	22.92	80.69	1.71	0.6729	1.2500	10.82	1155.91	12.51
Total	31.09	22.20	75.93	54.60	0.6729		356.71		412.32

Volume at 14.650 = 358.66 Energy = 412.32

GAS VOLUME STATEMENT

September 2023

Meter #: 724202-00
Name: PERRY A 5H 730
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.420 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.932	0.449	85.604	7.256	3.124	0.333	1.092	0.265

NC5	neo	C6	C7	C8	C9	C10	
0.380		0.518					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.047		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	19.79	134.42	89.27	24.00	0.6787	0.6250	114.93	1176.71	135.24
2	20.51	133.83	90.22	24.00	0.6787	0.6250	117.01	1176.71	137.69
3	20.55	130.70	90.40	24.00	0.6787	0.6250	115.76	1176.71	136.21
4	23.54	113.98	91.04	24.00	0.6787	0.6250	115.39	1176.71	135.78
5	26.34	104.66	91.07	24.00	0.6787	0.6250	115.42	1176.71	135.81
6	27.49	107.62	85.63	23.48	0.6787	0.6250	117.20	1176.71	137.91
7	26.21	106.41	90.88	24.00	0.6787	0.6250	116.85	1176.71	137.50
8	25.24	107.94	89.87	24.00	0.6787	0.6250	116.11	1176.71	136.63
9	25.66	108.28	89.37	23.90	0.6787	0.6250	116.87	1176.71	137.52
10	25.78	108.04	89.67	23.89	0.6787	0.6250	117.00	1176.71	137.67
11	23.18	119.53	81.51	23.94	0.6787	0.6250	117.44	1176.71	138.20
12	18.96	131.23	72.35	23.95	0.6787	0.6250	112.33	1176.71	132.18
13	21.12	136.16	68.66	24.00	0.6787	0.6250	120.21	1176.71	141.45
14	16.19	133.78	71.66	24.00	0.6787	0.6250	104.15	1176.71	122.56
15	21.13	131.20	74.32	24.00	0.6787	0.6250	116.20	1176.71	136.74
16	20.94	125.99	76.81	24.00	0.6787	0.6250	116.22	1176.71	136.76
17	20.74	108.21	78.18	24.00	0.6787	0.6250	106.37	1176.71	125.16
18	25.17	114.66	79.87	24.00	0.6787	0.6250	120.01	1176.71	141.21
19	23.64	118.54	87.00	24.00	0.6787	0.6250	113.41	1176.71	133.45
20	26.61	100.57	83.04	24.00	0.6787	0.6250	115.69	1176.71	136.13
21	21.88	137.05	83.60	24.00	0.6787	0.6250	114.60	1176.71	134.85
22	17.05	168.58	85.51	24.00	0.6787	0.6250	119.38	1176.71	140.47
23	22.51	119.47	82.65	24.00	0.6787	0.6250	116.87	1176.71	137.52
24	23.17	116.63	82.22	24.00	0.6787	0.6250	116.84	1176.71	137.49
25	28.24	101.85	81.24	23.27	0.6787	0.6250	113.64	1176.71	133.72
26	17.88	95.57	80.60	24.00	0.6787	0.6250	92.98	1176.71	109.41
27	32.80	105.30	86.43	24.00	0.6787	0.6250	119.16	1176.71	140.22
28	32.22	101.27	84.25	24.00	0.6787	0.6250	127.83	1176.71	150.41
29	28.29	100.14	84.91	24.00	0.6787	0.6250	119.22	1176.71	140.28
30	23.32	104.55	84.00	24.00	0.6787	0.6250	110.42	1176.71	129.93
Total	23.65	117.64	83.61	718.44	0.6787		3,455.49		4,066.11

Volume at 14.650 = 3,474.36 Energy = 4,066.11

GAS VOLUME STATEMENT

September 2023

Meter #: 724212-00
Name: FRITZEN 262 1VH
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0260 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.244	0.239	94.325	3.327	0.556	0.043	0.099	0.021

NC5	neo	C6	C7	C8	C9	C10
0.025		0.074				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.047		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.08	82.51	84.98	4.06	0.5942	1.2500	45.00	1040.51	46.82
2	10.34	92.60	83.87	3.32	0.5942	1.2500	35.53	1040.51	36.97
3	11.10	79.47	83.39	4.94	0.5942	1.2500	53.49	1040.51	55.65
4	9.03	78.23	83.96	5.10	0.5942	1.2500	48.73	1040.51	50.70
5	9.72	86.67	82.12	3.74	0.5942	1.2500	37.40	1040.51	38.91
6	9.88	89.56	79.69	3.91	0.5942	1.2500	40.42	1040.51	42.06
7	11.85	85.90	84.94	3.92	0.5942	1.2500	44.94	1040.51	46.76
8	10.90	82.17	81.36	4.46	0.5942	1.2500	48.49	1040.51	50.45
9	10.38	85.21	80.93	3.73	0.5942	1.2500	38.77	1040.51	40.34
10	11.82	81.63	78.23	4.23	0.5942	1.2500	47.99	1040.51	49.93
11	9.65	86.55	65.55	3.80	0.5942	1.2500	39.67	1040.51	41.28
12	10.09	85.39	66.15	4.40	0.5942	1.2500	46.93	1040.51	48.83
13	12.48	82.51	64.23	3.06	0.5942	1.2500	34.57	1040.51	35.97
14	10.51	86.44	65.98	4.56	0.5942	1.2500	50.51	1040.51	52.56
15	11.74	81.12	68.80	3.97	0.5942	1.2500	44.20	1040.51	45.99
16	14.65	77.07	71.21	3.19	0.5942	1.2500	39.96	1040.51	41.58
17	10.66	78.04	72.78	4.31	0.5942	1.2500	44.28	1040.51	46.07
18	11.02	85.00	76.51	3.92	0.5942	1.2500	41.62	1040.51	43.31
19	10.26	86.33	78.37	4.35	0.5942	1.2500	46.10	1040.51	47.97
20	10.21	87.95	78.33	3.89	0.5942	1.2500	42.23	1040.51	43.94
21	9.48	83.65	76.50	4.38	0.5942	1.2500	44.06	1040.51	45.85
22	10.01	81.46	78.89	4.20	0.5942	1.2500	42.71	1040.51	44.44
23	9.52	77.93	74.98	5.18	0.5942	1.2500	51.13	1040.51	53.20
24	10.28	78.88	74.67	3.55	0.5942	1.2500	35.97	1040.51	37.43
25	9.85	84.54	72.63	4.68	0.5942	1.2500	46.56	1040.51	48.45
26	9.27	91.57	74.58	3.62	0.5942	1.2500	37.08	1040.51	38.58
27	8.98	90.31	77.46	4.27	0.5942	1.2500	42.95	1040.51	44.69
28	9.39	88.33	76.36	4.15	0.5942	1.2500	42.87	1040.51	44.61
29	9.07	85.57	80.24	3.95	0.5942	1.2500	37.99	1040.51	39.53
30	11.02	84.09	76.35	4.37	0.5942	1.2500	48.94	1040.51	50.93
Total	10.47	84.05	76.53	123.20	0.5942		1,301.09		1,353.79

Volume at 14.650 = 1,308.20 Energy = 1,353.79

GAS VOLUME STATEMENT

September 2023

Meter #: 724219-00
Name: Moses 519 6H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.520 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0270 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.783	0.263	91.855	5.352	1.108	0.073	0.227	0.042

NC5	neo	C6	C7	C8	C9	C10
0.072		0.167				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.058		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	15.09	86.55	0.00	0.6112	1.2500	0.00	1078.30	0.00
2	10.58	186.99	96.57	1.23	0.6112	1.2500	17.78	1078.30	19.18
3	0.00	27.03	87.76	0.00	0.6112	1.2500	0.00	1078.30	0.00
4	0.00	16.93	88.90	0.00	0.6112	1.2500	0.00	1078.30	0.00
5	23.24	185.14	86.51	1.21	0.6112	1.2500	27.03	1078.30	29.15
6	26.97	187.56	80.89	3.24	0.6112	1.2500	86.56	1078.30	93.34
7	14.71	189.62	81.17	4.36	0.6112	1.2500	80.89	1078.30	87.23
8	10.33	185.97	83.58	4.06	0.6112	1.2500	55.23	1078.30	59.55
9	9.30	184.66	81.86	4.25	0.6112	1.2500	55.22	1078.30	59.54
10	8.29	185.21	78.16	4.17	0.6112	1.2500	51.14	1078.30	55.15
11	5.30	191.54	69.82	3.66	0.6112	1.2500	35.27	1078.30	38.03
12	5.54	191.32	70.54	3.66	0.6112	1.2500	39.72	1078.30	42.83
13	18.66	205.67	68.80	0.22	0.6112	1.2500	5.41	1078.30	5.83
14	11.65	205.61	68.47	1.44	0.6112	1.2500	21.44	1078.30	23.12
15	28.27	197.87	79.73	0.18	0.6112	1.2500	5.44	1078.30	5.87
16	31.37	203.27	83.26	0.19	0.6112	1.2500	5.63	1078.30	6.07
17	0.00	27.53	77.14	0.00	0.6112	1.2500	0.00	1078.30	0.00
18	0.00	19.04	77.98	0.00	0.6112	1.2500	0.00	1078.30	0.00
19	35.60	190.41	83.15	1.80	0.6112	1.2500	56.85	1078.30	61.30
20	24.29	189.58	77.78	3.75	0.6112	1.2500	97.66	1078.30	105.30
21	18.31	190.66	80.42	3.12	0.6112	1.2500	61.45	1078.30	66.26
22	10.23	190.50	79.00	4.86	0.6112	1.2500	69.12	1078.30	74.53
23	9.12	190.20	78.99	3.45	0.6112	1.2500	46.01	1078.30	49.61
24	7.47	186.87	75.83	3.93	0.6112	1.2500	49.56	1078.30	53.44
25	6.92	186.96	76.56	3.15	0.6112	1.2500	36.71	1078.30	39.58
26	6.44	184.12	75.01	2.96	0.6112	1.2500	32.30	1078.30	34.83
27	5.44	192.36	77.67	4.42	0.6112	1.2500	48.32	1078.30	52.10
28	5.63	189.94	80.02	3.65	0.6112	1.2500	39.62	1078.30	42.72
29	4.68	193.67	75.69	1.83	0.6112	1.2500	17.93	1078.30	19.34
30	0.00	17.87	81.40	0.00	0.6112	1.2500	0.00	1078.30	0.00
Total	14.38	189.27	79.05	68.79	0.6112		1,042.29		1,123.90

Volume at 14.650 = 1,047.98 Energy = 1,123.90

GAS VOLUME STATEMENT

September 2023

Meter #: 724241-00
Name: Emmert 291-1H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.170 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0280 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.713	0.841	82.622	10.011	3.542	0.251	0.939	0.165

NC5	neo	C6	C7	C8	C9	C10
0.299		0.448				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.107	0.062		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.02	149.20	94.30	2.23	0.6874	1.5000	30.13	1187.52	35.78
2	5.63	146.74	84.62	2.94	0.6874	1.5000	45.47	1187.52	54.00
3	5.69	145.19	85.98	3.56	0.6874	1.5000	54.93	1187.52	65.23
4	5.04	144.06	86.69	2.38	0.6874	1.5000	34.17	1187.52	40.58
5	5.79	143.38	85.84	2.98	0.6874	1.5000	46.03	1187.52	54.66
6	5.00	150.80	81.58	3.23	0.6874	1.5000	47.55	1187.52	56.47
7	4.67	151.62	85.54	4.05	0.6874	1.5000	57.33	1187.52	68.08
8	5.20	146.98	82.78	3.44	0.6874	1.5000	51.00	1187.52	60.57
9	5.06	145.33	81.82	3.50	0.6874	1.5000	50.06	1187.52	59.45
10	5.18	144.65	79.62	3.28	0.6874	1.5000	48.14	1187.52	57.17
11	3.91	161.75	65.67	3.04	0.6874	1.5000	41.72	1187.52	49.54
12	3.73	158.77	66.72	3.60	0.6874	1.5000	48.15	1187.52	57.18
13	2.73	186.12	63.98	3.25	0.6874	1.5000	40.93	1187.52	48.60
14	2.79	181.92	66.04	3.92	0.6874	1.5000	49.01	1187.52	58.21
15	2.83	179.18	69.60	3.88	0.6874	1.5000	48.25	1187.52	57.30
16	2.75	181.10	72.25	3.72	0.6874	1.5000	45.81	1187.52	54.41
17	2.78	177.36	76.93	4.02	0.6874	1.5000	48.63	1187.52	57.75
18	3.23	167.78	76.94	3.53	0.6874	1.5000	45.10	1187.52	53.56
19	3.71	153.52	81.64	3.61	0.6874	1.5000	46.85	1187.52	55.64
20	3.52	157.49	79.31	3.49	0.6874	1.5000	44.79	1187.52	53.19
21	3.62	155.79	80.25	1.85	0.6874	1.5000	23.83	1187.52	28.30
22	3.68	155.94	84.62	3.18	0.6874	1.5000	41.42	1187.52	49.18
23	3.66	154.74	77.49	3.73	0.6874	1.5000	48.47	1187.52	57.55
24	3.77	152.09	75.30	3.56	0.6874	1.5000	46.63	1187.52	55.37
25	3.61	151.40	80.12	3.61	0.6874	1.5000	45.39	1187.52	53.91
26	3.89	150.37	77.78	3.58	0.6874	1.5000	47.27	1187.52	56.13
27	3.80	151.42	81.11	3.45	0.6874	1.5000	44.97	1187.52	53.40
28	3.81	150.40	80.55	3.65	0.6874	1.5000	47.52	1187.52	56.43
29	3.69	150.97	80.20	4.12	0.6874	1.5000	52.60	1187.52	62.46
30	3.73	147.78	79.10	3.75	0.6874	1.5000	47.35	1187.52	56.22
Total	4.06	156.41	78.69	102.13	0.6874		1,369.50		1,626.31

Volume at 14.650 = 1,376.98 Energy = 1,626.31

GAS VOLUME STATEMENT

September 2023

Meter #: 724264-00
Name: SAINTS 520 4H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.550 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0250 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.738	0.290	92.297	5.020	1.110	0.080	0.243	0.040

NC5	neo	C6	C7	C8	C9	C10	
0.057		0.068					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.057		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.29	185.33	98.32	15.16	0.6066	1.0000	116.30	1071.88	124.66
2	10.07	185.21	98.86	15.68	0.6066	1.0000	117.15	1071.88	125.58
3	9.82	182.86	99.74	14.53	0.6066	1.0000	108.58	1071.88	116.38
4	0.00	55.85	89.24	0.00	0.6066	1.0000	0.00	1071.88	0.00
5	4.28	180.97	95.78	14.63	0.6066	1.0000	73.78	1071.88	79.09
6	9.92	188.15	93.96	23.05	0.6066	1.0000	170.30	1071.88	182.54
7	11.02	188.36	97.05	23.69	0.6066	1.0000	210.12	1071.88	225.22
8	9.39	184.02	97.17	23.72	0.6066	1.0000	191.06	1071.88	204.80
9	9.40	183.01	94.89	23.76	0.6066	1.0000	192.63	1071.88	206.47
10	9.03	183.76	89.96	23.86	0.6066	1.0000	189.61	1071.88	203.24
11	9.01	190.37	78.92	23.82	0.6066	1.0000	195.45	1071.88	209.50
12	8.81	187.99	81.98	23.87	0.6066	1.0000	189.97	1071.88	203.63
13	8.87	202.13	78.20	23.88	0.6066	1.0000	198.14	1071.88	212.38
14	8.82	201.99	80.26	23.74	0.6066	1.0000	194.82	1071.88	208.82
15	8.60	196.46	82.48	23.85	0.6066	1.0000	193.20	1071.88	207.08
16	8.72	198.20	86.56	23.79	0.6066	1.0000	192.51	1071.88	206.35
17	8.38	195.55	89.48	23.29	0.6066	1.0000	182.03	1071.88	195.12
18	8.21	189.51	87.37	23.78	0.6066	1.0000	181.58	1071.88	194.63
19	8.58	186.26	94.35	23.70	0.6066	1.0000	185.05	1071.88	198.35
20	8.49	187.64	92.53	23.64	0.6066	1.0000	184.09	1071.88	197.33
21	8.09	186.75	88.70	23.54	0.6066	1.0000	180.11	1071.88	193.06
22	8.27	188.65	92.76	23.48	0.6066	1.0000	177.37	1071.88	190.11
23	8.41	187.03	91.23	23.57	0.6066	1.0000	182.24	1071.88	195.34
24	7.82	184.61	89.72	23.29	0.6066	1.0000	174.93	1071.88	187.51
25	7.87	183.56	90.94	23.26	0.6066	1.0000	172.04	1071.88	184.40
26	7.90	182.37	89.46	23.37	0.6066	1.0000	173.39	1071.88	185.85
27	8.17	188.49	91.34	23.68	0.6066	1.0000	180.83	1071.88	193.83
28	7.64	188.47	90.61	23.71	0.6066	1.0000	175.79	1071.88	188.42
29	8.05	189.53	89.97	23.70	0.6066	1.0000	179.83	1071.88	192.75
30	7.95	187.90	89.47	23.33	0.6066	1.0000	175.95	1071.88	188.60
Total	8.68	188.90	89.87	650.37	0.6066		5,038.86		5,401.06

Volume at 14.650 = 5,066.38 Energy = 5,401.06

GAS VOLUME STATEMENT

September 2023

Meter #: 724266-00
Name: VALDO 432 2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.470 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0240 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.835	0.276	93.056	4.401	0.886	0.065	0.198	0.047

NC5	neo	C6	C7	C8	C9	C10
0.062		0.116				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.058		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	23.76	190.23	81.56	0.37	0.6029	1.2500	6.82	1063.84	7.25
2	6.57	191.58	101.78	1.00	0.6029	1.2500	11.55	1063.84	12.28
3	0.00	176.01	88.63	0.00	0.6029	1.2500	0.00	1063.84	0.00
4	0.00	171.97	88.26	0.00	0.6029	1.2500	0.00	1063.84	0.00
5	23.71	187.09	86.51	1.91	0.6029	1.2500	36.75	1063.84	39.10
6	21.16	190.17	80.03	3.34	0.6029	1.2500	79.57	1063.84	84.65
7	12.68	191.83	83.57	4.52	0.6029	1.2500	80.09	1063.84	85.21
8	7.18	187.85	76.84	3.91	0.6029	1.2500	49.76	1063.84	52.94
9	0.00	179.60	81.91	0.00	0.6029	1.2500	0.00	1063.84	0.00
10	0.00	180.92	79.35	0.00	0.6029	1.2500	0.00	1063.84	0.00
11	0.00	185.03	63.57	0.00	0.6029	1.2500	0.00	1063.84	0.00
12	21.85	196.21	68.97	1.59	0.6029	1.2500	38.03	1063.84	40.46
13	15.05	205.74	65.75	3.69	0.6029	1.2500	78.13	1063.84	83.11
14	7.89	207.96	65.05	2.78	0.6029	1.2500	39.78	1063.84	42.32
15	13.06	201.14	71.37	2.52	0.6029	1.2500	44.54	1063.84	47.38
16	9.14	202.64	70.62	4.59	0.6029	1.2500	68.42	1063.84	72.79
17	0.00	192.97	76.35	0.00	0.6029	1.2500	0.00	1063.84	0.00
18	0.00	187.91	77.69	0.00	0.6029	1.2500	0.00	1063.84	0.00
19	23.36	194.51	79.26	1.17	0.6029	1.2500	27.24	1063.84	28.98
20	18.43	193.37	77.32	3.61	0.6029	1.2500	79.86	1063.84	84.95
21	13.78	191.35	77.30	4.27	0.6029	1.2500	79.60	1063.84	84.68
22	9.46	193.22	70.27	3.29	0.6029	1.2500	45.49	1063.84	48.40
23	10.14	192.02	78.71	2.74	0.6029	1.2500	33.96	1063.84	36.13
24	0.00	180.46	73.96	0.00	0.6029	1.2500	0.00	1063.84	0.00
25	0.00	178.31	78.23	0.00	0.6029	1.2500	0.00	1063.84	0.00
26	18.90	187.84	79.38	2.25	0.6029	1.2500	44.74	1063.84	47.60
27	13.71	193.50	79.00	5.77	0.6029	1.2500	104.60	1063.84	111.28
28	24.49	198.05	75.69	0.23	0.6029	1.2500	6.00	1063.84	6.39
29	9.31	195.78	80.30	3.08	0.6029	1.2500	45.58	1063.84	48.49
30	8.62	193.97	79.03	5.65	0.6029	1.2500	82.61	1063.84	87.88
Total	14.07	194.74	76.60	62.28	0.6029		1,083.12		1,152.26

Volume at 14.650 = 1,089.03 Energy = 1,152.26

GAS VOLUME STATEMENT

September 2023

Meter #: 724268-00
Name: DOMINO 450 #4VH
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.500 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0250 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.714	0.259	92.123	5.056	1.094	0.087	0.272	0.061

NC5	neo	C6	C7	C8	C9	C10	
0.106		0.173					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.055		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	4.77	186.88	88.20	2.85	0.6110	1.2500	26.79	1079.77	28.92
2	5.21	186.39	83.66	2.02	0.6110	1.2500	19.87	1079.77	21.46
3	0.00	35.51	89.53	0.00	0.6110	1.2500	0.00	1079.77	0.00
4	0.00	35.73	89.85	0.00	0.6110	1.2500	0.00	1079.77	0.00
5	15.81	184.60	88.71	1.79	0.6110	1.2500	30.78	1079.77	33.24
6	9.33	188.48	79.50	3.17	0.6110	1.2500	46.03	1079.77	49.70
7	5.44	189.79	85.37	3.40	0.6110	1.2500	36.16	1079.77	39.04
8	4.60	185.62	81.17	3.43	0.6110	1.2500	33.44	1079.77	36.11
9	5.31	184.18	81.44	2.77	0.6110	1.2500	26.81	1079.77	28.95
10	5.54	186.57	79.26	1.99	0.6110	1.2500	18.73	1079.77	20.23
11	6.56	189.07	67.49	0.99	0.6110	1.2500	11.68	1079.77	12.62
12	4.12	189.25	68.35	0.47	0.6110	1.2500	3.78	1079.77	4.08
13	4.64	205.27	70.30	0.62	0.6110	1.2500	6.05	1079.77	6.53
14	6.82	203.87	68.78	0.69	0.6110	1.2500	7.44	1079.77	8.03
15	0.00	36.28	68.80	0.00	0.6110	1.2500	0.00	1079.77	0.00
16	8.64	200.36	73.67	0.93	0.6110	1.2500	13.40	1079.77	14.46
17	6.08	198.44	74.62	3.66	0.6110	1.2500	43.89	1079.77	47.39
18	4.01	192.58	78.45	3.54	0.6110	1.2500	32.77	1079.77	35.39
19	4.43	188.26	82.86	2.62	0.6110	1.2500	24.70	1079.77	26.68
20	9.04	190.65	73.12	0.28	0.6110	1.2500	3.70	1079.77	4.00
21	5.76	191.85	73.70	0.83	0.6110	1.2500	7.37	1079.77	7.96
22	0.00	36.13	83.11	0.00	0.6110	1.2500	0.00	1079.77	0.00
23	1.79	190.40	91.64	0.65	0.6110	1.2500	4.33	1079.77	4.68
24	0.00	36.43	73.90	0.00	0.6110	1.2500	0.00	1079.77	0.00
25	0.00	36.52	76.77	0.00	0.6110	1.2500	0.00	1079.77	0.00
26	13.99	186.74	85.39	2.12	0.6110	1.2500	36.42	1079.77	39.33
27	14.31	192.04	80.77	2.98	0.6110	1.2500	55.75	1079.77	60.19
28	7.74	191.71	80.60	3.66	0.6110	1.2500	46.18	1079.77	49.86
29	4.46	192.79	82.27	3.43	0.6110	1.2500	33.08	1079.77	35.72
30	4.76	190.96	81.72	2.74	0.6110	1.2500	26.58	1079.77	28.70
Total	7.66	190.30	80.89	51.61	0.6110		595.75		643.27

Volume at 14.650 = 599.00 Energy = 643.27

GAS VOLUME STATEMENT

September 2023

Meter #: 724279-00
Name: Peery #5-822
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.340 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.108	0.366	86.688	6.859	2.869	0.309	0.965	0.209

NC5	neo	C6	C7	C8	C9	C10
0.258		0.321				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.048		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	18.48	83.60	0.00	0.6647	1.0000	0.00	1151.76	0.00
2	0.00	18.47	84.48	0.00	0.6647	1.0000	0.00	1151.76	0.00
3	0.00	18.46	84.75	0.00	0.6647	1.0000	0.00	1151.76	0.00
4	0.00	18.40	85.19	0.00	0.6647	1.0000	0.00	1151.76	0.00
5	0.00	18.36	81.69	0.00	0.6647	1.0000	0.00	1151.76	0.00
6	0.00	18.36	76.58	0.00	0.6647	1.0000	0.00	1151.76	0.00
7	0.00	18.36	84.77	0.00	0.6647	1.0000	0.00	1151.76	0.00
8	0.00	18.34	79.49	0.00	0.6647	1.0000	0.00	1151.76	0.00
9	0.00	18.34	79.15	0.00	0.6647	1.0000	0.00	1151.76	0.00
10	0.00	18.34	77.83	0.00	0.6647	1.0000	0.00	1151.76	0.00
11	0.00	18.33	62.61	0.00	0.6647	1.0000	0.00	1151.76	0.00
12	0.00	18.33	63.92	0.00	0.6647	1.0000	0.00	1151.76	0.00
13	0.00	18.31	60.61	0.00	0.6647	1.0000	0.00	1151.76	0.00
14	0.00	18.30	64.14	0.00	0.6647	1.0000	0.00	1151.76	0.00
15	0.00	18.27	67.42	0.00	0.6647	1.0000	0.00	1151.76	0.00
16	0.00	18.24	69.74	0.00	0.6647	1.0000	0.00	1151.76	0.00
17	0.00	18.22	72.10	0.00	0.6647	1.0000	0.00	1151.76	0.00
18	0.00	18.19	75.26	0.00	0.6647	1.0000	0.00	1151.76	0.00
19	2.62	52.69	103.59	0.00	0.6647	1.0000	0.01	1151.76	0.01
20	95.61	81.85	73.13	5.45	0.6647	1.0000	104.97	1151.76	120.90
21	40.73	113.65	74.21	18.21	0.6647	1.0000	205.89	1151.76	237.14
22	11.77	162.69	77.66	15.49	0.6647	1.0000	120.14	1151.76	138.37
23	13.92	107.98	73.01	14.59	0.6647	1.0000	124.11	1151.76	142.94
24	14.19	104.25	71.49	14.12	0.6647	1.0000	112.71	1151.76	129.82
25	13.32	93.87	64.41	6.58	0.6647	1.0000	43.07	1151.76	49.61
26	70.12	87.38	77.66	2.48	0.6647	1.0000	39.68	1151.76	45.70
27	31.10	94.29	76.45	13.96	0.6647	1.0000	146.48	1151.76	168.71
28	27.25	91.24	78.18	12.73	0.6647	1.0000	105.76	1151.76	121.81
29	19.24	90.02	78.22	11.78	0.6647	1.0000	84.04	1151.76	96.80
30	14.98	94.54	77.41	10.82	0.6647	1.0000	76.66	1151.76	88.29
Total	31.56	105.26	74.97	126.20	0.6647		1,163.51		1,340.09

Volume at 14.650 = 1,169.87 Energy = 1,340.09

GAS VOLUME STATEMENT

September 2023

Meter #: 724432-00
Name: Daisey Graves 529-4H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0690 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.969	0.954	75.867	9.372	7.636	0.851	2.281	0.593

NC5	neo	C6	C7	C8	C9	C10
0.634		0.797				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.046		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.57	34.08	85.28	20.03	0.7797	1.0000	73.16	1324.76	96.92
2	8.88	35.76	85.96	19.39	0.7797	1.0000	70.47	1324.76	93.36
3	11.28	35.61	87.35	18.40	0.7797	1.0000	72.90	1324.76	96.57
4	9.38	35.51	87.24	19.41	0.7797	1.0000	70.01	1324.76	92.75
5	8.23	35.43	84.06	19.83	0.7797	1.0000	69.80	1324.76	92.47
6	8.03	42.19	79.46	18.72	0.7797	1.0000	71.35	1324.76	94.52
7	6.76	41.20	83.06	20.47	0.7797	1.0000	68.73	1324.76	91.05
8	6.63	40.56	81.40	20.17	0.7797	1.0000	67.80	1324.76	89.82
9	8.32	41.51	81.11	18.33	0.7797	1.0000	70.88	1324.76	93.89
10	5.28	41.50	79.15	21.02	0.7797	1.0000	65.75	1324.76	87.10
11	15.01	34.52	64.67	18.90	0.7797	1.0000	70.87	1324.76	93.89
12	12.60	33.17	65.97	20.71	0.7797	1.0000	76.28	1324.76	101.05
13	7.03	42.06	63.94	21.12	0.7797	1.0000	69.39	1324.76	91.92
14	14.36	31.92	65.73	20.72	0.7797	1.0000	76.18	1324.76	100.92
15	3.58	47.85	67.89	21.49	0.7797	1.0000	61.67	1324.76	81.69
16	4.02	43.02	70.29	21.31	0.7797	1.0000	60.27	1324.76	79.85
17	4.62	42.63	74.20	21.09	0.7797	1.0000	62.14	1324.76	82.32
18	4.49	43.53	76.29	20.95	0.7797	1.0000	61.83	1324.76	81.92
19	5.51	43.23	79.48	19.88	0.7797	1.0000	64.04	1324.76	84.84
20	11.28	44.32	75.79	15.75	0.7797	1.0000	64.49	1324.76	85.43
21	8.32	42.13	77.56	20.38	0.7797	1.0000	78.16	1324.76	103.54
22	9.04	34.63	80.46	19.24	0.7797	1.0000	70.28	1324.76	93.11
23	5.81	34.34	76.83	21.30	0.7797	1.0000	63.77	1324.76	84.47
24	6.63	33.81	73.58	21.53	0.7797	1.0000	68.37	1324.76	90.57
25	9.57	33.92	74.00	18.73	0.7797	1.0000	64.88	1324.76	85.95
26	6.36	33.97	76.70	21.23	0.7797	1.0000	66.38	1324.76	87.93
27	9.15	33.88	78.79	19.37	0.7797	1.0000	65.85	1324.76	87.24
28	8.11	33.81	79.00	20.01	0.7797	1.0000	68.37	1324.76	90.58
29	13.66	29.45	81.13	20.56	0.7797	1.0000	75.74	1324.76	100.34
30	9.63	30.93	79.75	20.12	0.7797	1.0000	70.97	1324.76	94.02
Total	8.51	37.52	77.26	600.15	0.7797		2,060.76		2,730.02

Volume at 14.650 = 2,072.02 Energy = 2,730.02

GAS VOLUME STATEMENT

September 2023

Meter #: 724613-00
Name: Brainard 27 2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.240 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0700 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.698	0.946	73.802	12.884	7.396	0.784	2.041	0.418

NC5	neo	C6	C7	C8	C9	C10	
0.478		0.497					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.056		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	12.82	128.31	85.98	16.91	0.7728	0.7500	63.11	1321.30	83.39
2	7.92	124.74	84.62	16.37	0.7728	0.7500	53.30	1321.30	70.43
3	11.46	123.47	85.77	16.22	0.7728	0.7500	56.93	1321.30	75.22
4	6.89	123.27	84.84	17.36	0.7728	0.7500	52.45	1321.30	69.31
5	11.74	122.07	84.71	17.23	0.7728	0.7500	61.02	1321.30	80.63
6	13.30	130.32	79.75	16.80	0.7728	0.7500	64.48	1321.30	85.20
7	14.46	132.63	87.87	16.96	0.7728	0.7500	68.44	1321.30	90.43
8	12.56	130.07	82.02	15.97	0.7728	0.7500	62.06	1321.30	81.99
9	11.65	128.01	83.12	16.03	0.7728	0.7500	58.09	1321.30	76.76
10	8.61	127.29	79.67	15.56	0.7728	0.7500	53.52	1321.30	70.71
11	18.00	148.25	65.87	15.63	0.7728	0.7500	77.48	1321.30	102.37
12	10.09	150.63	67.27	14.07	0.7728	0.7500	57.65	1321.30	76.17
13	23.20	187.88	66.60	12.10	0.7728	0.7500	98.82	1321.30	130.57
14	24.53	183.67	67.98	12.99	0.7728	0.7500	107.88	1321.30	142.54
15	26.38	180.26	71.24	12.77	0.7728	0.7500	106.97	1321.30	141.34
16	18.31	183.49	72.10	14.00	0.7728	0.7500	91.18	1321.30	120.47
17	17.08	180.54	75.68	15.04	0.7728	0.7500	81.82	1321.30	108.10
18	19.41	159.31	76.84	16.51	0.7728	0.7500	82.38	1321.30	108.85
19	15.14	137.21	80.22	16.49	0.7728	0.7500	70.21	1321.30	92.77
20	16.42	141.49	78.23	15.65	0.7728	0.7500	70.95	1321.30	93.74
21	14.48	139.75	79.75	15.44	0.7728	0.7500	66.42	1321.30	87.77
22	16.49	140.03	81.50	15.66	0.7728	0.7500	67.41	1321.30	89.07
23	14.42	139.06	75.54	15.55	0.7728	0.7500	65.33	1321.30	86.32
24	16.49	136.67	74.32	15.23	0.7728	0.7500	66.66	1321.30	88.07
25	8.23	135.24	76.30	15.25	0.7728	0.7500	53.13	1321.30	70.20
26	16.04	134.42	76.75	15.25	0.7728	0.7500	65.49	1321.30	86.53
27	8.62	134.60	80.09	16.18	0.7728	0.7500	58.04	1321.30	76.69
28	6.94	133.64	79.38	16.66	0.7728	0.7500	54.79	1321.30	72.39
29	8.90	134.15	80.34	15.72	0.7728	0.7500	57.90	1321.30	76.50
30	7.63	130.77	79.38	15.46	0.7728	0.7500	54.15	1321.30	71.54
Total	15.02	146.73	77.28	467.06	0.7728		2,048.05		2,706.09

Volume at 14.650 = 2,059.23 Energy = 2,706.09

GAS VOLUME STATEMENT

September 2023

Meter #: 724630-00
Name: Lockhart A 36-8HR
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.360 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	2.9050 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.652	1.912	72.083	11.598	8.354	1.153	2.339	0.587

NC5	neo	C6	C7	C8	C9	C10	
0.566		0.693					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.063		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	35.20	73.21	84.19	14.93	0.7995	0.7500	54.32	1347.82	73.21
2	26.79	79.40	83.56	15.79	0.7995	0.7500	51.01	1347.82	68.75
3	6.41	70.45	83.55	22.68	0.7995	0.7500	45.81	1347.82	61.74
4	6.67	70.20	84.85	22.23	0.7995	0.7500	42.34	1347.82	57.07
5	19.29	81.43	82.62	16.83	0.7995	0.7500	48.62	1347.82	65.53
6	3.26	81.67	71.94	12.42	0.7995	0.7500	22.35	1347.82	30.12
7	3.35	75.21	89.89	8.57	0.7995	0.7500	14.38	1347.82	19.38
8	4.95	74.77	76.32	9.85	0.7995	0.7500	16.82	1347.82	22.67
9	0.00	13.42	80.58	0.00	0.7995	0.7500	0.00	1347.82	0.00
10	0.00	13.40	78.46	0.00	0.7995	0.7500	0.00	1347.82	0.00
11	0.00	13.41	63.33	0.00	0.7995	0.7500	0.00	1347.82	0.00
12	0.00	13.43	64.08	0.00	0.7995	0.7500	0.00	1347.82	0.00
13	0.00	13.39	62.35	0.00	0.7995	0.7500	0.00	1347.82	0.00
14	172.00	99.66	66.73	7.80	0.7995	0.7500	91.28	1347.82	123.03
15	110.48	81.35	67.28	1.29	0.7995	0.7500	12.30	1347.82	16.58
16	0.00	13.42	69.44	0.00	0.7995	0.7500	0.00	1347.82	0.00
17	0.00	13.41	75.03	0.00	0.7995	0.7500	0.00	1347.82	0.00
18	0.00	29.86	74.78	0.00	0.7995	0.7500	0.00	1347.82	0.00
19	206.15	104.10	76.65	4.34	0.7995	0.7500	63.55	1347.82	85.65
20	75.11	84.34	75.80	12.37	0.7995	0.7500	85.07	1347.82	114.66
21	82.25	79.57	75.40	12.26	0.7995	0.7500	100.93	1347.82	136.04
22	65.26	75.15	80.42	12.59	0.7995	0.7500	87.64	1347.82	118.13
23	65.07	74.08	75.18	16.55	0.7995	0.7500	110.17	1347.82	148.49
24	54.79	74.14	73.06	16.68	0.7995	0.7500	109.60	1347.82	147.72
25	48.29	80.71	74.77	16.39	0.7995	0.7500	103.68	1347.82	139.74
26	46.80	82.22	76.69	15.95	0.7995	0.7500	102.35	1347.82	137.96
27	43.72	79.99	77.75	17.31	0.7995	0.7500	103.36	1347.82	139.31
28	42.53	77.18	78.00	18.10	0.7995	0.7500	110.01	1347.82	148.28
29	42.99	76.19	79.24	17.22	0.7995	0.7500	107.60	1347.82	145.03
30	38.85	75.29	78.65	17.55	0.7995	0.7500	101.72	1347.82	137.11
Total	60.77	79.84	77.22	309.69	0.7995		1,584.91		2,136.19

Volume at 14.650 = 1,593.57 Energy = 2,136.19

GAS VOLUME STATEMENT

September 2023

Meter #: 726329-00
Name: Brainard 25-1
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.270 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	6.0650 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.802	1.851	71.952	11.699	7.689	0.816	2.373	0.569

NC5	neo	C6	C7	C8	C9	C10
0.668		1.501				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.015	0.065		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	52.24	83.97	0.00	0.8138	0.7500	0.00	1366.86	0.00
2	0.00	52.10	84.62	0.00	0.8138	0.7500	0.00	1366.86	0.00
3	0.00	52.12	84.92	0.00	0.8138	0.7500	0.00	1366.86	0.00
4	0.00	52.08	85.56	0.00	0.8138	0.7500	0.00	1366.86	0.00
5	0.00	52.42	83.55	0.00	0.8138	0.7500	0.00	1366.86	0.00
6	0.00	52.13	78.34	0.00	0.8138	0.7500	0.00	1366.86	0.00
7	0.00	51.96	85.54	0.00	0.8138	0.7500	0.00	1366.86	0.00
8	0.00	51.71	81.52	0.00	0.8138	0.7500	0.00	1366.86	0.00
9	0.00	52.39	80.30	0.00	0.8138	0.7500	0.00	1366.86	0.00
10	0.00	51.89	76.72	0.00	0.8138	0.7500	0.00	1366.86	0.00
11	0.00	52.10	61.44	0.00	0.8138	0.7500	0.00	1366.86	0.00
12	0.00	51.67	63.33	0.00	0.8138	0.7500	0.00	1366.86	0.00
13	0.00	51.83	60.17	0.00	0.8138	0.7500	0.00	1366.86	0.00
14	0.00	52.19	62.87	0.00	0.8138	0.7500	0.00	1366.86	0.00
15	0.00	51.55	66.86	0.00	0.8138	0.7500	0.00	1366.86	0.00
16	0.00	51.14	68.77	0.00	0.8138	0.7500	0.00	1366.86	0.00
17	0.00	49.53	73.06	0.00	0.8138	0.7500	0.00	1366.86	0.00
18	0.00	46.50	74.44	0.00	0.8138	0.7500	0.00	1366.86	0.00
19	0.00	47.56	79.89	0.00	0.8138	0.7500	0.00	1366.86	0.00
20	0.00	47.96	76.72	0.00	0.8138	0.7500	0.00	1366.86	0.00
21	0.00	48.66	76.70	0.00	0.8138	0.7500	0.00	1366.86	0.00
22	0.00	50.27	80.23	0.00	0.8138	0.7500	0.00	1366.86	0.00
23	0.00	50.72	75.53	0.00	0.8138	0.7500	0.00	1366.86	0.00
24	0.00	49.82	72.05	0.00	0.8138	0.7500	0.00	1366.86	0.00
25	0.00	51.63	75.72	0.00	0.8138	0.7500	0.00	1366.86	0.00
26	0.00	51.42	75.85	0.00	0.8138	0.7500	0.00	1366.86	0.00
27	0.00	51.85	78.15	0.00	0.8138	0.7500	0.00	1366.86	0.00
28	0.00	52.08	78.82	0.00	0.8138	0.7500	0.00	1366.86	0.00
29	0.00	51.79	79.43	0.00	0.8138	0.7500	0.00	1366.86	0.00
30	0.00	51.46	78.92	0.00	0.8138	0.7500	0.00	1366.86	0.00
Total	0.00	51.09	76.13	0.00	0.8138		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 726336-00
Name: BRAINARD 26-2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	6.0700 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.730	1.248	71.709	12.451	8.176	0.885	2.384	0.556

NC5	neo	C6	C7	C8	C9	C10
0.696		1.105				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.060		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.14	59.50	85.05	24.00	0.8098	1.0000	116.33	1372.92	159.71
2	6.80	59.34	86.28	24.00	0.8098	1.0000	99.93	1372.92	137.20
3	7.92	59.26	86.91	23.99	0.8098	1.0000	101.29	1372.92	139.06
4	9.00	59.14	86.25	23.98	0.8098	1.0000	99.27	1372.92	136.29
5	9.74	59.78	84.10	23.93	0.8098	1.0000	104.28	1372.92	143.17
6	3.45	59.00	80.54	23.99	0.8098	1.0000	73.22	1372.92	100.52
7	10.02	59.78	89.28	24.00	0.8098	1.0000	101.88	1372.92	139.88
8	9.45	59.04	81.11	23.97	0.8098	1.0000	109.69	1372.92	150.60
9	7.90	59.29	81.84	24.00	0.8098	1.0000	104.42	1372.92	143.36
10	8.48	59.11	78.63	23.91	0.8098	1.0000	95.31	1372.92	130.85
11	9.34	58.90	63.98	23.89	0.8098	1.0000	98.11	1372.92	134.70
12	8.90	58.83	66.09	23.99	0.8098	1.0000	102.42	1372.92	140.61
13	9.07	58.93	62.36	23.76	0.8098	1.0000	101.27	1372.92	139.03
14	8.60	59.01	65.02	23.95	0.8098	1.0000	100.04	1372.92	137.35
15	8.86	58.41	70.51	24.00	0.8098	1.0000	99.04	1372.92	135.97
16	8.57	58.39	69.69	24.00	0.8098	1.0000	103.04	1372.92	141.47
17	8.89	57.81	74.64	23.20	0.8098	1.0000	89.86	1372.92	123.37
18	9.79	59.10	74.68	23.96	0.8098	1.0000	110.42	1372.92	151.60
19	8.34	58.63	81.26	23.87	0.8098	1.0000	94.14	1372.92	129.25
20	8.46	58.74	78.01	24.00	0.8098	1.0000	106.19	1372.92	145.79
21	8.50	58.96	79.52	23.87	0.8098	1.0000	92.42	1372.92	126.89
22	9.12	58.90	81.25	23.98	0.8098	1.0000	104.10	1372.92	142.93
23	9.33	58.79	76.82	23.87	0.8098	1.0000	102.90	1372.92	141.27
24	5.58	58.88	72.77	23.93	0.8098	1.0000	85.40	1372.92	117.25
25	9.76	59.08	80.38	24.00	0.8098	1.0000	98.56	1372.92	135.32
26	10.30	58.99	74.81	23.55	0.8098	1.0000	108.38	1372.92	148.79
27	8.39	58.74	79.82	23.99	0.8098	1.0000	97.93	1372.92	134.45
28	9.55	58.96	82.36	23.83	0.8098	1.0000	100.00	1372.92	137.30
29	9.36	58.78	80.64	23.81	0.8098	1.0000	99.51	1372.92	136.62
30	9.96	58.88	79.62	23.81	0.8098	1.0000	105.33	1372.92	144.61
Total	8.76	58.98	77.85	717.04	0.8098		3,004.69		4,125.20

Volume at 14.650 = 3,021.10 Energy = 4,125.20

GAS VOLUME STATEMENT

September 2023

Meter #: 726344-00
Name: Cleveland 68-1H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.300 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0270 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.786	1.500	70.611	11.032	8.553	1.073	3.105	0.645

NC5	neo	C6	C7	C8	C9	C10
0.832		1.806				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.058		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	26.70	29.96	82.74	23.80	0.8449	0.7500	73.13	1421.67	103.97
2	25.46	29.77	83.31	24.00	0.8449	0.7500	70.83	1421.67	100.70
3	27.16	29.82	83.10	23.94	0.8449	0.7500	74.07	1421.67	105.30
4	25.86	29.77	84.41	23.95	0.8449	0.7500	72.08	1421.67	102.48
5	26.70	30.73	82.62	24.00	0.8449	0.7500	74.94	1421.67	106.53
6	25.58	29.83	76.90	24.00	0.8449	0.7500	71.83	1421.67	102.11
7	19.96	29.98	81.39	23.95	0.8449	0.7500	61.31	1421.67	87.17
8	58.94	30.91	82.48	20.49	0.8449	0.7500	68.62	1421.67	97.56
9	24.97	29.65	79.76	23.89	0.8449	0.7500	60.51	1421.67	86.03
10	29.79	29.72	76.75	23.90	0.8449	0.7500	66.50	1421.67	94.54
11	31.61	29.77	61.91	23.78	0.8449	0.7500	63.22	1421.67	89.88
12	42.69	30.43	65.73	22.89	0.8449	0.7500	69.17	1421.67	98.33
13	28.91	29.80	61.30	23.86	0.8449	0.7500	62.60	1421.67	89.00
14	30.87	30.07	63.43	24.00	0.8449	0.7500	63.65	1421.67	90.49
15	30.01	29.59	67.00	23.81	0.8449	0.7500	61.68	1421.67	87.69
16	32.40	29.72	68.35	23.94	0.8449	0.7500	64.87	1421.67	92.23
17	31.78	29.69	70.90	23.87	0.8449	0.7500	64.88	1421.67	92.24
18	33.63	29.77	72.54	23.73	0.8449	0.7500	66.88	1421.67	95.08
19	31.07	29.53	76.94	23.53	0.8449	0.7500	62.15	1421.67	88.36
20	30.24	29.64	75.95	23.47	0.8449	0.7500	62.88	1421.67	89.39
21	33.76	29.72	76.13	23.42	0.8449	0.7500	64.09	1421.67	91.11
22	29.33	29.42	78.17	23.68	0.8449	0.7500	61.28	1421.67	87.12
23	29.06	29.45	73.50	23.47	0.8449	0.7500	60.26	1421.67	85.67
24	35.73	29.64	71.19	23.65	0.8449	0.7500	65.53	1421.67	93.16
25	33.35	29.66	72.12	22.55	0.8449	0.7500	64.71	1421.67	91.99
26	25.59	29.68	73.71	23.70	0.8449	0.7500	55.85	1421.67	79.40
27	6.15	28.72	67.01	12.83	0.8449	0.7500	20.47	1421.67	29.09
28	155.89	35.02	84.14	13.54	0.8449	0.7500	98.68	1421.67	140.29
29	29.37	29.48	78.33	22.83	0.8449	0.7500	63.58	1421.67	90.38
30	34.49	29.92	77.42	23.69	0.8449	0.7500	65.92	1421.67	93.71
Total	36.98	30.09	75.51	686.13	0.8449		1,956.15		2,780.99

Volume at 14.650 = 1,966.83 Energy = 2,780.99

GAS VOLUME STATEMENT

September 2023

Meter #: 728436-00
Name: BRAINARD 27-1H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.460 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0300 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.637	1.307	72.858	11.663	7.445	0.851	2.340	0.598

NC5	neo	C6	C7	C8	C9	C10
0.771		1.460				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.070		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	30.17	71.21	84.56	23.99	0.8088	0.5000	57.16	1372.52	78.45
2	21.36	70.64	84.17	24.00	0.8088	0.5000	47.91	1372.52	65.75
3	10.88	69.91	85.76	23.91	0.8088	0.5000	35.01	1372.52	48.06
4	33.92	71.06	88.58	23.90	0.8088	0.5000	53.80	1372.52	73.84
5	23.36	71.30	84.92	23.99	0.8088	0.5000	50.12	1372.52	68.78
6	10.90	69.87	80.17	23.93	0.8088	0.5000	35.08	1372.52	48.14
7	6.58	69.79	87.03	23.36	0.8088	0.5000	25.08	1372.52	34.43
8	56.74	72.15	85.78	23.14	0.8088	0.5000	51.87	1372.52	71.20
9	37.96	71.49	81.40	24.00	0.8088	0.5000	64.39	1372.52	88.37
10	14.94	70.06	78.24	23.98	0.8088	0.5000	41.07	1372.52	56.36
11	9.54	69.54	66.59	23.95	0.8088	0.5000	32.90	1372.52	45.15
12	3.64	68.91	65.17	17.76	0.8088	0.5000	14.33	1372.52	19.67
13	50.36	71.69	66.28	16.20	0.8088	0.5000	31.38	1372.52	43.07
14	65.59	72.40	67.66	24.00	0.8088	0.5000	83.71	1372.52	114.89
15	29.90	70.14	69.49	24.00	0.8088	0.5000	58.27	1372.52	79.98
16	16.43	69.33	70.62	24.00	0.8088	0.5000	43.59	1372.52	59.83
17	10.82	68.54	72.46	23.80	0.8088	0.5000	34.43	1372.52	47.26
18	33.13	70.91	73.53	24.00	0.8088	0.5000	60.95	1372.52	83.66
19	14.19	69.46	77.68	23.98	0.8088	0.5000	38.02	1372.52	52.18
20	36.48	70.86	77.92	22.82	0.8088	0.5000	39.12	1372.52	53.70
21	34.48	70.87	76.48	24.00	0.8088	0.5000	59.95	1372.52	82.29
22	13.04	69.70	78.91	23.96	0.8088	0.5000	38.44	1372.52	52.76
23	10.09	69.31	76.87	23.85	0.8088	0.5000	33.63	1372.52	46.15
24	23.70	70.36	75.39	23.89	0.8088	0.5000	47.15	1372.52	64.71
25	28.05	70.55	75.52	24.00	0.8088	0.5000	56.01	1372.52	76.88
26	11.46	69.57	76.22	23.91	0.8088	0.5000	36.38	1372.52	49.93
27	9.17	69.34	78.50	23.72	0.8088	0.5000	31.63	1372.52	43.42
28	35.56	70.91	79.51	23.96	0.8088	0.5000	60.53	1372.52	83.08
29	16.01	69.70	79.58	23.98	0.8088	0.5000	42.79	1372.52	58.72
30	9.79	69.42	79.20	23.82	0.8088	0.5000	32.99	1372.52	45.28
Total	27.20	70.52	77.62	701.80	0.8088		1,337.68		1,835.99

Volume at 14.650 = 1,344.98 Energy = 1,835.99

GAS VOLUME STATEMENT

September 2023

Meter #: 728557-00
Name: Haugen 72 1H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.370 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.764	1.696	72.394	10.787	8.411	0.989	2.667	0.558

NC5	neo	C6	C7	C8	C9	C10
0.611		1.019				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.030	0.074		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	82.37	28.66	70.30	4.76	0.8079	0.6250	8.89	1361.00	12.10
2	139.63	31.35	81.83	7.38	0.8079	0.6250	28.65	1361.00	38.99
3	0.00	14.28	81.49	0.00	0.8079	0.6250	0.00	1361.00	0.00
4	0.00	13.74	81.96	0.00	0.8079	0.6250	0.00	1361.00	0.00
5	207.54	33.10	82.99	9.71	0.8079	0.6250	57.08	1361.00	77.69
6	148.81	29.71	73.13	23.11	0.8079	0.6250	99.26	1361.00	135.09
7	160.07	31.67	89.47	13.21	0.8079	0.6250	61.33	1361.00	83.46
8	184.12	31.38	78.52	19.09	0.8079	0.6250	91.14	1361.00	124.05
9	40.87	25.27	72.07	12.92	0.8079	0.6250	27.77	1361.00	37.79
10	30.46	24.65	75.64	24.00	0.8079	0.6250	45.05	1361.00	61.31
11	33.37	24.28	61.71	15.66	0.8079	0.6250	29.36	1361.00	39.97
12	192.58	30.92	63.88	23.71	0.8079	0.6250	88.97	1361.00	121.09
13	205.19	30.53	59.84	18.99	0.8079	0.6250	94.04	1361.00	127.99
14	178.67	29.72	64.63	16.43	0.8079	0.6250	64.32	1361.00	87.54
15	117.47	27.30	65.83	24.00	0.8079	0.6250	111.44	1361.00	151.68
16	95.80	26.08	67.08	24.00	0.8079	0.6250	99.04	1361.00	134.79
17	78.50	25.33	70.39	24.00	0.8079	0.6250	88.44	1361.00	120.37
18	69.59	25.25	71.07	24.00	0.8079	0.6250	83.49	1361.00	113.63
19	66.84	25.21	76.37	24.00	0.8079	0.6250	81.22	1361.00	110.54
20	63.44	25.04	73.79	24.00	0.8079	0.6250	79.29	1361.00	107.91
21	63.66	24.81	74.61	24.00	0.8079	0.6250	78.90	1361.00	107.38
22	64.35	24.63	76.40	24.00	0.8079	0.6250	78.75	1361.00	107.18
23	63.53	24.37	71.72	24.00	0.8079	0.6250	78.43	1361.00	106.74
24	62.80	24.40	69.81	24.00	0.8079	0.6250	78.24	1361.00	106.48
25	63.85	24.46	73.29	24.00	0.8079	0.6250	78.50	1361.00	106.84
26	63.13	24.51	72.14	24.00	0.8079	0.6250	78.33	1361.00	106.60
27	64.10	24.43	73.90	24.00	0.8079	0.6250	78.55	1361.00	106.90
28	64.33	25.26	74.44	24.00	0.8079	0.6250	80.09	1361.00	109.00
29	63.67	25.03	77.13	24.00	0.8079	0.6250	79.05	1361.00	107.58
30	63.68	24.91	75.81	24.00	0.8079	0.6250	78.98	1361.00	107.50
Total	101.32	26.79	72.40	572.98	0.8079		2,026.58		2,758.17

Volume at 14.650 = 2,037.64 Energy = 2,758.17

GAS VOLUME STATEMENT

September 2023

Meter #: 728566-00
Name: Haugen 72-2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.390 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.615	1.556	78.605	10.049	5.987	0.599	1.534	0.292

NC5	neo	C6	C7	C8	C9	C10
0.315		0.373				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.075		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	5.10	28.20	79.03	10.07	0.7275	1.0000	20.25	1242.52	25.17
2	9.38	27.08	82.27	9.38	0.7275	1.0000	26.89	1242.52	33.41
3	8.79	26.44	83.87	9.19	0.7275	1.0000	25.74	1242.52	31.98
4	8.96	26.31	83.89	9.56	0.7275	1.0000	26.52	1242.52	32.95
5	9.20	27.84	82.88	9.24	0.7275	1.0000	27.46	1242.52	34.12
6	10.20	25.90	76.86	9.59	0.7275	1.0000	28.62	1242.52	35.56
7	9.75	26.11	84.71	10.14	0.7275	1.0000	29.21	1242.52	36.29
8	8.28	25.74	80.18	10.89	0.7275	1.0000	28.46	1242.52	35.36
9	8.24	24.89	79.59	10.85	0.7275	1.0000	28.09	1242.52	34.90
10	8.07	24.89	76.88	10.58	0.7275	1.0000	27.53	1242.52	34.21
11	7.05	24.33	62.14	11.08	0.7275	1.0000	27.37	1242.52	34.01
12	6.96	25.14	62.91	11.43	0.7275	1.0000	28.72	1242.52	35.69
13	6.76	23.89	60.68	11.59	0.7275	1.0000	29.00	1242.52	36.03
14	7.04	24.06	63.43	11.21	0.7275	1.0000	29.65	1242.52	36.85
15	7.11	24.18	66.59	11.40	0.7275	1.0000	29.46	1242.52	36.61
16	7.08	23.70	68.17	11.19	0.7275	1.0000	29.38	1242.52	36.50
17	7.61	23.56	72.69	10.67	0.7275	1.0000	28.33	1242.52	35.20
18	6.62	23.71	72.92	11.88	0.7275	1.0000	29.24	1242.52	36.33
19	32.96	24.44	78.94	19.37	0.7275	1.0000	32.00	1242.52	39.75
20	45.88	24.81	76.03	21.70	0.7275	0.5000	33.41	1242.52	41.52
21	46.60	24.60	76.26	21.46	0.7275	0.5000	33.12	1242.52	41.15
22	43.99	24.29	78.89	21.74	0.7275	0.5000	32.51	1242.52	40.40
23	43.86	24.05	74.21	21.88	0.7275	0.5000	32.85	1242.52	40.81
24	45.84	24.16	70.81	21.82	0.7275	0.5000	33.45	1242.52	41.56
25	42.45	24.05	75.27	22.01	0.7275	0.5000	32.55	1242.52	40.44
26	44.52	24.19	75.50	21.45	0.7275	0.5000	32.05	1242.52	39.82
27	40.59	23.91	75.14	22.80	0.7275	0.5000	33.19	1242.52	41.24
28	43.63	24.85	76.94	21.57	0.7275	0.5000	32.84	1242.52	40.80
29	42.49	24.59	78.98	21.97	0.7275	0.5000	32.67	1242.52	40.60
30	43.67	24.50	78.35	21.73	0.7275	0.5000	33.05	1242.52	41.07
Total	23.41	24.87	75.10	449.43	0.7275		893.62		1,110.34

Volume at 14.650 = 898.50 Energy = 1,110.34

GAS VOLUME STATEMENT

September 2023

Meter #: 728640-00
Name: Brainard 25-3H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.400 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0710 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.820	1.648	72.278	11.525	7.967	0.854	2.366	0.549

NC5	neo	C6	C7	C8	C9	C10
0.671		1.249				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.073		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	14.70	52.56	84.18	23.93	0.8082	0.6250	52.12	1361.36	70.95
2	14.94	52.35	84.82	23.91	0.8082	0.6250	52.60	1361.36	71.61
3	15.91	52.19	84.93	23.85	0.8082	0.6250	53.85	1361.36	73.31
4	15.82	52.14	85.49	23.88	0.8082	0.6250	53.60	1361.36	72.97
5	15.33	53.06	83.80	23.83	0.8082	0.6250	53.12	1361.36	72.32
6	14.40	51.90	80.19	23.90	0.8082	0.6250	51.62	1361.36	70.27
7	14.47	52.21	85.75	23.91	0.8082	0.6250	51.57	1361.36	70.21
8	15.66	52.07	82.70	23.92	0.8082	0.6250	53.99	1361.36	73.49
9	14.40	52.29	82.50	23.99	0.8082	0.6250	52.93	1361.36	72.05
10	14.61	51.97	79.20	23.97	0.8082	0.6250	53.17	1361.36	72.38
11	13.11	51.71	69.45	23.95	0.8082	0.6250	51.51	1361.36	70.13
12	13.26	51.68	70.96	24.00	0.8082	0.6250	51.85	1361.36	70.59
13	13.65	51.75	69.56	23.99	0.8082	0.6250	53.30	1361.36	72.57
14	13.32	52.06	70.09	24.00	0.8082	0.6250	52.71	1361.36	71.76
15	13.43	51.43	71.63	23.98	0.8082	0.6250	52.36	1361.36	71.28
16	13.66	51.35	72.73	23.99	0.8082	0.6250	52.57	1361.36	71.56
17	13.82	50.91	74.38	23.99	0.8082	0.6250	52.41	1361.36	71.35
18	13.79	51.98	75.76	23.98	0.8082	0.6250	52.50	1361.36	71.48
19	13.96	51.46	78.59	24.00	0.8082	0.6250	52.26	1361.36	71.15
20	13.92	51.63	76.85	23.99	0.8082	0.6250	52.46	1361.36	71.41
21	13.80	51.81	77.88	23.99	0.8082	0.6250	52.42	1361.36	71.36
22	13.87	51.71	79.14	23.98	0.8082	0.6250	52.20	1361.36	71.06
23	14.64	51.55	76.52	23.89	0.8082	0.6250	52.33	1361.36	71.23
24	14.37	51.76	75.24	23.95	0.8082	0.6250	51.99	1361.36	70.78
25	14.67	51.88	76.65	23.87	0.8082	0.6250	52.49	1361.36	71.45
26	13.83	51.70	76.37	23.90	0.8082	0.6250	51.86	1361.36	70.59
27	14.84	51.60	78.36	23.85	0.8082	0.6250	52.72	1361.36	71.77
28	13.27	51.77	78.56	23.89	0.8082	0.6250	50.65	1361.36	68.96
29	11.16	51.47	79.92	24.00	0.8082	0.6250	47.68	1361.36	64.91
30	12.89	51.59	79.01	24.00	0.8082	0.6250	51.03	1361.36	69.47
Total	14.13	51.85	78.05	718.26	0.8082		1,567.86		2,134.43

Volume at 14.650 = 1,576.43 Energy = 2,134.43

GAS VOLUME STATEMENT

September 2023

Meter #: 728642-00
Name: Brainard 25-4H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.303 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	2.9000 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.936	1.297	70.008	13.273	8.972	0.956	2.600	0.572

NC5	neo	C6	C7	C8	C9	C10
0.658		0.668				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.060		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	9.51	59.78	83.82	17.74	0.8158	0.8750	62.56	1376.48	86.11
2	12.53	59.86	83.85	17.70	0.8158	0.8750	68.70	1376.48	94.56
3	10.85	59.78	84.57	17.26	0.8158	0.8750	64.67	1376.48	89.02
4	12.48	59.88	85.27	16.93	0.8158	0.8750	66.82	1376.48	91.98
5	11.18	60.64	84.19	17.15	0.8158	0.8750	65.25	1376.48	89.82
6	11.59	59.59	79.20	17.06	0.8158	0.8750	66.17	1376.48	91.08
7	7.31	59.37	83.19	13.53	0.8158	0.8750	39.28	1376.48	54.07
8	9.39	59.55	82.27	10.97	0.8158	0.8750	37.05	1376.48	51.00
9	19.33	60.84	84.87	15.81	0.8158	0.8750	79.97	1376.48	110.08
10	10.16	59.67	77.73	21.02	0.8158	0.8750	69.18	1376.48	95.22
11	6.24	59.00	66.78	22.42	0.8158	0.8750	57.58	1376.48	79.26
12	9.93	59.32	69.35	21.36	0.8158	0.8750	65.17	1376.48	89.70
13	3.33	58.62	66.16	23.00	0.8158	0.8750	52.47	1376.48	72.23
14	3.42	58.77	66.71	23.17	0.8158	0.8750	54.44	1376.48	74.93
15	3.83	57.95	69.60	23.20	0.8158	0.8750	56.71	1376.48	78.05
16	3.62	57.86	71.56	23.20	0.8158	0.8750	55.14	1376.48	75.90
17	10.13	57.94	72.84	18.38	0.8158	0.8750	56.62	1376.48	77.93
18	4.89	59.40	74.72	22.91	0.8158	0.8750	57.59	1376.48	79.27
19	3.53	58.33	79.06	23.19	0.8158	0.8750	53.61	1376.48	73.79
20	18.96	60.09	80.57	17.31	0.8158	0.8750	66.37	1376.48	91.35
21	6.22	59.36	77.43	17.87	0.8158	0.8750	54.59	1376.48	75.14
22	5.88	59.21	78.78	16.45	0.8158	0.8750	45.92	1376.48	63.21
23	22.50	61.08	76.48	10.55	0.8158	0.8750	46.79	1376.48	64.40
24	9.42	59.98	72.92	18.98	0.8158	0.8750	64.43	1376.48	88.69
25	5.62	59.63	76.38	17.91	0.8158	0.8750	52.77	1376.48	72.64
26	5.49	59.21	77.14	18.01	0.8158	0.8750	52.23	1376.48	71.89
27	10.37	59.54	79.87	18.19	0.8158	0.8750	59.57	1376.48	82.00
28	4.58	59.38	79.61	18.76	0.8158	0.8750	48.08	1376.48	66.19
29	5.05	59.23	79.58	18.73	0.8158	0.8750	51.48	1376.48	70.86
30	6.66	59.59	78.88	18.02	0.8158	0.8750	55.33	1376.48	76.16
Total	9.14	59.46	77.60	556.77	0.8158		1,726.55		2,376.56

Volume at 14.650 = 1,735.98 Energy = 2,376.56

GAS VOLUME STATEMENT

September 2023

Meter #: 728644-00
Name: Brainard 25-5H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.303 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	2.9000 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.938	1.233	68.401	14.197	9.426	1.008	2.682	0.600

NC5	neo	C6	C7	C8	C9	C10
0.715		0.750				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.050		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	30.91	54.91	84.13	22.67	0.8305	0.6250	75.95	1400.43	106.36
2	32.38	54.68	84.25	22.56	0.8305	0.6250	76.97	1400.43	107.79
3	31.50	54.43	84.77	22.67	0.8305	0.6250	76.16	1400.43	106.65
4	33.09	54.49	85.66	22.48	0.8305	0.6250	76.96	1400.43	107.78
5	30.64	55.27	84.51	22.54	0.8305	0.6250	75.19	1400.43	105.29
6	30.98	54.13	80.19	22.67	0.8305	0.6250	75.63	1400.43	105.91
7	31.45	54.49	85.28	22.56	0.8305	0.6250	75.56	1400.43	105.82
8	31.45	54.36	82.88	22.59	0.8305	0.6250	76.03	1400.43	106.47
9	31.13	54.71	81.92	22.52	0.8305	0.6250	75.53	1400.43	105.78
10	30.67	54.24	78.81	22.56	0.8305	0.6250	75.27	1400.43	105.42
11	28.75	53.93	68.76	22.68	0.8305	0.6250	74.15	1400.43	103.85
12	74.97	55.75	70.78	20.43	0.8305	0.6250	94.95	1400.43	132.97
13	63.61	55.25	68.08	20.01	0.8305	0.6250	94.62	1400.43	132.50
14	57.59	55.42	68.83	20.16	0.8305	0.6250	91.52	1400.43	128.17
15	53.09	54.54	71.16	20.66	0.8305	0.6250	88.44	1400.43	123.85
16	49.45	54.32	72.89	21.10	0.8305	0.6250	87.08	1400.43	121.95
17	95.58	56.05	71.92	14.38	0.8305	0.6250	72.83	1400.43	102.00
18	68.69	55.86	75.15	21.40	0.8305	0.6250	103.44	1400.43	144.86
19	52.63	54.55	78.90	20.98	0.8305	0.6250	89.22	1400.43	124.95
20	42.18	54.37	77.53	21.56	0.8305	0.6250	82.69	1400.43	115.81
21	40.61	54.58	78.07	21.65	0.8305	0.6250	81.79	1400.43	114.53
22	42.25	54.52	79.54	21.62	0.8305	0.6250	82.83	1400.43	116.00
23	43.75	54.39	77.51	21.62	0.8305	0.6250	83.05	1400.43	116.31
24	43.04	54.59	75.08	21.42	0.8305	0.6250	82.32	1400.43	115.28
25	40.11	54.61	76.76	21.85	0.8305	0.6250	81.50	1400.43	114.14
26	40.74	54.45	77.58	21.78	0.8305	0.6250	81.88	1400.43	114.67
27	53.61	54.77	79.76	20.97	0.8305	0.6250	85.55	1400.43	119.80
28	41.09	54.61	79.60	21.59	0.8305	0.6250	80.80	1400.43	113.16
29	43.05	54.41	80.29	21.45	0.8305	0.6250	82.02	1400.43	114.87
30	43.12	54.46	79.32	21.47	0.8305	0.6250	81.99	1400.43	114.82
Total	45.18	54.72	77.75	644.59	0.8305		2,461.91		3,447.74

Volume at 14.650 = 2,475.36 Energy = 3,447.74

GAS VOLUME STATEMENT

September 2023

Meter #: 728646-00
Name: Murl Kenyon A 35-3H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.360 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	2.8990 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.663	1.052	70.181	13.610	8.489	1.211	2.485	0.647

NC5	neo	C6	C7	C8	C9	C10
0.625		0.985				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.052		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	14.76	85.99	0.00	0.8206	0.7500	0.00	1394.78	0.00
2	0.00	14.77	86.53	0.00	0.8206	0.7500	0.00	1394.78	0.00
3	0.00	14.76	86.28	0.00	0.8206	0.7500	0.00	1394.78	0.00
4	0.00	14.85	86.81	0.00	0.8206	0.7500	0.00	1394.78	0.00
5	0.00	14.77	86.02	0.00	0.8206	0.7500	0.00	1394.78	0.00
6	0.00	14.51	80.83	0.00	0.8206	0.7500	0.00	1394.78	0.00
7	0.00	14.72	84.09	0.00	0.8206	0.7500	0.00	1394.78	0.00
8	0.00	14.65	83.71	0.00	0.8206	0.7500	0.00	1394.78	0.00
9	0.00	13.87	82.68	0.00	0.8206	0.7500	0.00	1394.78	0.00
10	0.00	13.15	78.49	0.00	0.8206	0.7500	0.00	1394.78	0.00
11	0.00	12.54	63.58	0.00	0.8206	0.7500	0.00	1394.78	0.00
12	0.00	12.50	64.10	0.00	0.8206	0.7500	0.00	1394.78	0.00
13	0.00	12.44	62.50	0.00	0.8206	0.7500	0.00	1394.78	0.00
14	0.00	12.52	65.03	0.00	0.8206	0.7500	0.00	1394.78	0.00
15	0.00	12.59	68.72	0.00	0.8206	0.7500	0.00	1394.78	0.00
16	0.00	12.54	69.46	0.00	0.8206	0.7500	0.00	1394.78	0.00
17	0.00	12.62	74.93	0.00	0.8206	0.7500	0.00	1394.78	0.00
18	0.00	12.68	75.04	0.00	0.8206	0.7500	0.00	1394.78	0.00
19	0.00	12.84	82.02	0.00	0.8206	0.7500	0.00	1394.78	0.00
20	0.00	12.73	79.47	0.00	0.8206	0.7500	0.00	1394.78	0.00
21	0.00	12.73	77.61	0.00	0.8206	0.7500	0.00	1394.78	0.00
22	0.00	12.84	82.99	0.00	0.8206	0.7500	0.00	1394.78	0.00
23	0.00	12.65	77.66	0.00	0.8206	0.7500	0.00	1394.78	0.00
24	0.00	12.56	75.38	0.00	0.8206	0.7500	0.00	1394.78	0.00
25	0.00	12.64	79.49	0.00	0.8206	0.7500	0.00	1394.78	0.00
26	0.00	12.66	77.61	0.00	0.8206	0.7500	0.00	1394.78	0.00
27	0.00	12.87	80.71	0.00	0.8206	0.7500	0.00	1394.78	0.00
28	0.00	12.88	79.82	0.00	0.8206	0.7500	0.00	1394.78	0.00
29	0.00	12.98	81.16	0.00	0.8206	0.7500	0.00	1394.78	0.00
30	0.00	12.96	80.47	0.00	0.8206	0.7500	0.00	1394.78	0.00
Total	0.00	13.29	77.97	0.00	0.8206		0.00		0.00

Volume at 14.650 = 0.00 Energy = 0.00

GAS VOLUME STATEMENT

September 2023

Meter #: 742144-00
Name: Daniels 560-1H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.310 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0740 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.455	1.317	85.405	5.971	3.571	0.419	1.261	0.337

NC5	neo	C6	C7	C8	C9	C10	
0.407		0.739					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.118		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	23.21	149.37	85.42	23.41	0.6871	0.6250	117.40	1186.93	139.34
2	23.77	149.33	86.36	23.39	0.6871	0.6250	118.09	1186.93	140.16
3	25.02	145.91	86.44	23.41	0.6871	0.6250	119.84	1186.93	142.24
4	31.80	131.00	87.05	23.34	0.6871	0.6250	127.26	1186.93	151.05
5	31.78	124.57	84.04	23.25	0.6871	0.6250	125.75	1186.93	149.25
6	30.76	125.74	78.92	23.23	0.6871	0.6250	124.72	1186.93	148.03
7	31.75	123.99	86.07	23.23	0.6871	0.6250	124.55	1186.93	147.83
8	30.34	125.20	81.82	23.23	0.6871	0.6250	123.36	1186.93	146.42
9	29.16	129.40	81.37	23.29	0.6871	0.6250	122.48	1186.93	145.37
10	29.31	125.12	78.67	23.17	0.6871	0.6250	122.02	1186.93	144.83
11	20.17	145.74	64.95	23.34	0.6871	0.6250	111.38	1186.93	132.19
12	20.46	149.22	66.31	23.38	0.6871	0.6250	113.42	1186.93	134.62
13	18.84	153.99	63.69	23.41	0.6871	0.6250	109.96	1186.93	130.52
14	19.39	154.26	65.13	23.44	0.6871	0.6250	111.23	1186.93	132.03
15	21.25	153.01	67.98	16.92	0.6871	0.6250	84.82	1186.93	100.68
16	13.77	149.91	68.38	7.93	0.6871	0.6250	30.82	1186.93	36.58
17	32.39	125.66	78.86	4.39	0.6871	0.6250	23.51	1186.93	27.90
18	41.33	137.21	79.10	16.32	0.6871	0.6250	92.87	1186.93	110.23
19	38.95	138.09	80.22	23.44	0.6871	0.6250	143.77	1186.93	170.64
20	46.03	120.21	76.64	23.32	0.6871	0.6250	149.96	1186.93	177.99
21	42.45	148.70	78.00	20.33	0.6871	0.6250	127.81	1186.93	151.70
22	40.37	179.29	80.14	19.22	0.6871	0.6250	131.00	1186.93	155.49
23	34.15	139.03	74.64	23.39	0.6871	0.6250	140.22	1186.93	166.43
24	34.28	135.31	74.06	23.38	0.6871	0.6250	137.42	1186.93	163.11
25	40.32	119.82	74.88	23.28	0.6871	0.6250	140.19	1186.93	166.40
26	41.33	113.58	76.37	23.21	0.6871	0.6250	138.21	1186.93	164.05
27	37.63	122.34	79.48	23.32	0.6871	0.6250	135.00	1186.93	160.24
28	40.02	118.18	78.62	23.31	0.6871	0.6250	135.85	1186.93	161.24
29	39.54	117.28	80.44	23.25	0.6871	0.6250	134.88	1186.93	160.09
30	37.15	121.98	79.12	23.32	0.6871	0.6250	132.78	1186.93	157.60
Total	32.60	134.84	77.87	644.86	0.6871		3,550.55		4,214.25

Volume at 14.650 = 3,569.94 Energy = 4,214.25

GAS VOLUME STATEMENT

September 2023

Meter #: 750170-00
Name: Buzzard 60-2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.350 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0670 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.476	2.540	78.964	6.593	6.281	0.726	2.241	0.535

NC5	neo	C6	C7	C8	C9	C10
0.597		0.920				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.127		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	21.02	111.77	83.33	16.86	0.7532	1.2500	295.55	1269.05	375.07
2	21.76	110.95	84.57	16.54	0.7532	1.2500	293.44	1269.05	372.39
3	21.76	110.05	84.28	17.37	0.7532	1.2500	306.47	1269.05	388.93
4	22.08	108.60	85.00	16.97	0.7532	1.2500	299.43	1269.05	379.99
5	21.96	109.02	81.21	16.41	0.7532	1.2500	290.64	1269.05	368.84
6	20.95	111.38	76.95	17.06	0.7532	1.2500	300.25	1269.05	381.03
7	21.19	110.87	83.54	16.32	0.7532	1.2500	286.02	1269.05	362.98
8	21.94	107.95	80.45	16.70	0.7532	1.2500	294.53	1269.05	373.77
9	22.05	108.55	78.86	17.37	0.7532	1.2500	308.47	1269.05	391.47
10	21.76	107.77	75.87	16.96	0.7532	1.2500	299.01	1269.05	379.46
11	21.82	112.36	64.88	11.17	0.7532	1.2500	193.63	1269.05	245.73
12	20.35	113.21	66.65	16.19	0.7532	1.2500	286.51	1269.05	363.59
13	17.12	122.96	63.80	15.41	0.7532	1.2500	262.58	1269.05	333.23
14	17.42	125.91	65.94	13.61	0.7532	1.2500	236.08	1269.05	299.60
15	17.65	125.95	68.91	12.29	0.7532	1.2500	214.29	1269.05	271.94
16	17.28	127.18	72.06	14.02	0.7532	1.2500	241.98	1269.05	307.09
17	17.78	125.44	74.44	14.05	0.7532	1.2500	243.45	1269.05	308.96
18	19.87	116.98	75.50	16.44	0.7532	1.2500	289.71	1269.05	367.65
19	20.45	112.24	78.04	18.30	0.7532	1.2500	318.17	1269.05	403.77
20	17.97	114.45	76.12	18.83	0.7532	1.2500	311.04	1269.05	394.73
21	17.85	113.52	77.96	19.18	0.7532	1.2500	313.35	1269.05	397.65
22	17.70	112.56	78.10	19.30	0.7532	1.2500	312.02	1269.05	395.97
23	19.02	106.70	72.98	18.94	0.7532	1.2500	310.89	1269.05	394.54
24	18.41	110.59	72.70	19.08	0.7532	1.2500	313.80	1269.05	398.22
25	18.29	112.43	73.88	18.03	0.7532	1.2500	297.91	1269.05	378.06
26	18.41	110.50	74.84	18.69	0.7532	1.2500	306.97	1269.05	389.56
27	18.52	111.40	77.06	18.60	0.7532	1.2500	306.58	1269.05	389.06
28	18.72	111.62	78.61	18.64	0.7532	1.2500	308.89	1269.05	392.00
29	17.93	113.45	80.04	18.52	0.7532	1.2500	302.63	1269.05	384.05
30	17.98	113.67	76.93	18.25	0.7532	1.2500	299.85	1269.05	380.53
Total	19.59	113.25	76.49	506.09	0.7532		8,644.14		10,969.84

Volume at 14.650 = 8,691.34 Energy = 10,969.84

GAS VOLUME STATEMENT

September 2023

Meter #: 750181-00
Name: Coffman 15-2H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.200 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0670 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.059	1.629	77.089	8.095	7.067	0.910	2.481	0.617

NC5	neo	C6	C7	C8	C9	C10
0.596		0.339				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.118		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	2.99	86.51	79.36	6.08	0.7624	0.6250	6.44	1283.98	8.26
2	2.48	78.95	73.13	4.63	0.7624	0.6250	4.81	1283.98	6.18
3	3.67	95.52	86.70	2.11	0.7624	0.6250	2.50	1283.98	3.21
4	1.93	90.37	85.37	8.95	0.7624	0.6250	8.32	1283.98	10.69
5	1.40	90.07	83.60	6.05	0.7624	0.6250	4.91	1283.98	6.30
6	1.34	90.16	76.24	3.29	0.7624	0.6250	2.57	1283.98	3.30
7	3.70	92.86	80.97	2.06	0.7624	0.6250	2.20	1283.98	2.83
8	3.09	90.83	80.04	4.83	0.7624	0.6250	5.25	1283.98	6.74
9	3.37	90.43	81.68	5.28	0.7624	0.6250	5.63	1283.98	7.23
10	2.53	87.35	78.39	6.49	0.7624	0.6250	6.37	1283.98	8.17
11	2.17	86.01	64.78	4.75	0.7624	0.6250	4.00	1283.98	5.13
12	3.55	87.03	66.48	3.18	0.7624	0.6250	3.37	1283.98	4.33
13	1.08	87.08	60.19	3.04	0.7624	0.6250	2.23	1283.98	2.87
14	2.26	87.97	64.44	0.69	0.7624	0.6250	0.55	1283.98	0.71
15	0.00	27.99	67.81	0.00	0.7624	0.6250	0.00	1283.98	0.00
16	3.50	89.62	74.82	6.20	0.7624	0.6250	6.74	1283.98	8.66
17	0.78	88.41	73.93	8.68	0.7624	0.6250	6.18	1283.98	7.93
18	0.80	87.96	72.50	3.70	0.7624	0.6250	2.70	1283.98	3.47
19	0.89	88.73	80.55	6.47	0.7624	0.6250	4.91	1283.98	6.31
20	0.79	88.16	77.66	4.69	0.7624	0.6250	3.31	1283.98	4.25
21	0.74	89.34	68.98	3.29	0.7624	0.6250	2.33	1283.98	2.99
22	2.11	90.02	72.84	2.81	0.7624	0.6250	2.36	1283.98	3.02
23	2.48	90.31	78.77	3.96	0.7624	0.6250	3.98	1283.98	5.11
24	2.92	88.31	66.42	2.57	0.7624	0.6250	2.73	1283.98	3.50
25	3.32	92.02	76.99	2.67	0.7624	0.6250	2.79	1283.98	3.58
26	4.46	93.54	74.81	1.98	0.7624	0.6250	2.09	1283.98	2.68
27	4.27	94.68	71.77	1.74	0.7624	0.6250	2.10	1283.98	2.70
28	2.50	92.27	77.45	3.72	0.7624	0.6250	3.52	1283.98	4.51
29	4.09	91.67	73.75	2.99	0.7624	0.6250	3.34	1283.98	4.29
30	3.12	95.75	82.36	2.16	0.7624	0.6250	2.10	1283.98	2.69
Total	2.44	89.26	76.66	119.05	0.7624		110.32		141.65

Volume at 14.650 = 110.92 Energy = 141.65

GAS VOLUME STATEMENT

September 2023

Meter #: 750182-00
Name: Stoller 22-1H
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	13.700 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	3.0680 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.976	1.396	75.853	9.252	7.466	0.911	2.281	0.506

NC5	neo	C6	C7	C8	C9	C10	
0.509		0.766					

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.084		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	33.21	90.75	77.50	5.83	0.7751	0.5000	13.52	1309.88	17.71
2	81.91	86.19	82.91	8.97	0.7751	0.5000	33.03	1309.88	43.27
3	8.86	97.57	107.47	0.40	0.7751	0.5000	0.53	1309.88	0.69
4	0.00	70.17	87.55	0.00	0.7751	0.5000	0.00	1309.88	0.00
5	63.64	91.56	78.87	10.00	0.7751	0.5000	39.01	1309.88	51.10
6	44.83	92.23	74.27	0.17	0.7751	0.5000	0.56	1309.88	0.74
7	60.79	93.75	71.81	8.35	0.7751	0.5000	33.21	1309.88	43.50
8	17.63	91.36	74.01	3.74	0.7751	0.5000	6.55	1309.88	8.58
9	0.00	71.45	84.13	0.00	0.7751	0.5000	0.00	1309.88	0.00
10	0.00	64.51	79.03	0.00	0.7751	0.5000	0.00	1309.88	0.00
11	0.00	53.95	63.97	0.00	0.7751	0.5000	0.00	1309.88	0.00
12	22.74	89.40	72.82	3.37	0.7751	0.5000	7.39	1309.88	9.68
13	11.28	87.90	64.65	5.18	0.7751	0.5000	6.11	1309.88	8.00
14	87.78	94.70	68.27	7.99	0.7751	0.5000	32.07	1309.88	42.01
15	62.13	92.11	67.71	9.59	0.7751	0.5000	29.25	1309.88	38.31
16	31.26	90.69	70.74	7.51	0.7751	0.5000	18.37	1309.88	24.06
17	27.03	90.90	80.92	1.96	0.7751	0.5000	4.18	1309.88	5.48
18	26.22	91.06	76.50	6.17	0.7751	0.5000	14.55	1309.88	19.06
19	19.15	90.89	73.76	2.25	0.7751	0.5000	3.68	1309.88	4.82
20	16.10	92.93	86.15	6.04	0.7751	0.5000	9.17	1309.88	12.01
21	27.18	92.09	73.15	2.35	0.7751	0.5000	5.20	1309.88	6.81
22	47.64	92.80	69.58	6.40	0.7751	0.5000	22.08	1309.88	28.93
23	38.98	94.94	86.54	4.98	0.7751	0.5000	13.52	1309.88	17.71
24	20.16	93.46	70.22	3.05	0.7751	0.5000	5.87	1309.88	7.69
25	21.45	94.36	66.04	1.00	0.7751	0.5000	1.72	1309.88	2.25
26	28.84	97.56	80.42	6.22	0.7751	0.5000	15.90	1309.88	20.83
27	11.00	96.25	68.58	3.96	0.7751	0.5000	6.39	1309.88	8.37
28	0.00	77.36	80.20	0.00	0.7751	0.5000	0.00	1309.88	0.00
29	68.97	99.02	79.20	4.31	0.7751	0.5000	17.02	1309.88	22.30
30	76.60	100.66	72.26	7.22	0.7751	0.5000	31.44	1309.88	41.18
Total	53.86	93.12	74.79	127.01	0.7751		370.34		485.10

Volume at 14.650 = 372.36 Energy = 485.10

GAS VOLUME STATEMENT

September 2023

Meter #: 765050-00
Name: Virginia 749 CDP
Closed Data
Standard Conditions

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	14.730 psi	**Full Wellstream:**	No
Calc Method:	AGA3-1992	**WV Technique:**	Equivalent Dry Volume
Z Method:	AGA-8 Detail (1992)	**WV Method:**	1955 IGT-Bulletin 8
Tube I.D.:	4.0290 in	**HV Cond:**	Dry
Tap Location:	Upstream	**Meter Type:**	EFM
Tap Type:	Flange	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.432	1.291	80.231	8.484	6.133	0.489	1.737	0.311

NC5	neo	C6	C7	C8	C9	C10
0.366		0.465				

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.061		0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	47.53	104.63	80.70	11.33	0.7237	1.2500	237.91	1245.48	296.31
2	44.24	103.55	81.81	11.71	0.7237	1.2500	227.62	1245.48	283.50
3	46.59	102.39	82.98	11.59	0.7237	1.2500	223.33	1245.48	278.15
4	49.05	101.48	82.43	10.94	0.7237	1.2500	225.05	1245.48	280.30
5	47.92	101.86	80.51	10.96	0.7237	1.2500	226.43	1245.48	282.02
6	47.66	105.62	76.79	12.00	0.7237	1.2500	262.13	1245.48	326.48
7	51.91	104.46	81.78	10.49	0.7237	1.2500	226.81	1245.48	282.49
8	50.99	102.31	80.31	10.93	0.7237	1.2500	238.27	1245.48	296.76
9	51.46	102.23	78.52	11.20	0.7237	1.2500	244.03	1245.48	303.93
10	43.49	101.40	76.82	11.90	0.7237	1.2500	239.74	1245.48	298.59
11	47.39	108.49	65.46	9.84	0.7237	1.2500	217.96	1245.48	271.46
12	45.16	103.63	66.51	12.05	0.7237	1.2500	254.61	1245.48	317.12
13	42.92	110.50	64.13	11.65	0.7237	1.2500	244.43	1245.48	304.43
14	42.33	111.59	65.98	12.09	0.7237	1.2500	250.96	1245.48	312.57
15	32.69	110.33	69.91	11.52	0.7237	1.2500	213.77	1245.48	266.25
16	33.43	111.46	71.70	11.03	0.7237	1.2500	209.39	1245.48	260.79
17	31.36	110.82	72.84	11.42	0.7237	1.2500	206.21	1245.48	256.83
18	34.95	104.81	74.37	11.72	0.7237	1.2500	213.43	1245.48	265.82
19	40.26	99.08	76.88	11.66	0.7237	1.2500	215.25	1245.48	268.09
20	37.06	102.62	75.79	11.48	0.7237	1.2500	216.15	1245.48	269.22
21	31.98	107.64	77.06	12.38	0.7237	1.2500	216.24	1245.48	269.32
22	33.46	110.55	76.88	12.46	0.7237	1.2500	217.81	1245.48	271.28
23	38.04	100.59	73.23	11.60	0.7237	1.2500	221.02	1245.48	275.28
24	34.35	101.46	73.15	11.58	0.7237	1.2500	209.99	1245.48	261.54
25	39.29	101.89	73.34	11.15	0.7237	1.2500	219.60	1245.48	273.50
26	39.96	101.80	74.45	11.84	0.7237	1.2500	227.92	1245.48	283.87
27	34.57	101.16	77.29	11.19	0.7237	1.2500	202.60	1245.48	252.33
28	35.75	101.13	76.91	11.70	0.7237	1.2500	214.35	1245.48	266.98
29	33.33	102.54	78.62	11.87	0.7237	1.2500	207.09	1245.48	257.93
30	29.76	102.70	76.77	12.54	0.7237	1.2500	209.22	1245.48	260.57
Total	40.95	104.51	75.42	345.83	0.7237		6,739.31		8,393.70

Volume at 14.650 = 6,776.11 Energy = 8,393.70